

Case No.

1416

Application, Transcript,
Small Exhibits, Etc.



7

WESTERN UNION TELEGRAM <small>W. P. MARSHALL, President</small>		1306 (4-35) Check the class of service and indicate the postage with the rate of the full rate. FULL RATE LETTER TELEGRAM SHORE SHIP
NO. MSG. CL. OF SVC. PD. OR COLL. CASH NO. CHARGE TO THE ACCOUNT OF TIME FILED	\$ S E	APRIL 11, 1958

Send the following message, subject to the terms on back hereof, which are hereby agreed to

WARREN HANKIN
 AETEC OIL & GAS CO.
 920 MERCANTILE SECURITIES BLDG.
 DALLAS 1, TEXAS

ORDER NO. R-1153 APPROVING APPLICATION IN CASE 1416 SIGNED TODAY.

A. L. PORTER, JR.
 OIL CONSERVATION COMMISSION

ALL MESSAGES TAKEN BY THIS COMPANY ARE SUBJECT TO THE FOLLOWING TERMS:

To guard against mistakes or delays, the sender of a message should order it repeated, that is, telegraphed back to the originator office for comparison. For this, one-half the unreported message rate is charged in addition. Unless otherwise indicated on its face, this is an unreported message and paid for as such. In consideration whereof it is agreed between the sender of the message and the Telegraph Company as follows:

1. The Telegraph Company shall not be liable for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the unreported message rate beyond the sum of five hundred dollars; nor for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the reported message rate beyond the sum of five thousand dollars, unless specially valued; nor in any case for delays arising from unavoidable interruption in the working of its lines.

2. In any event the Telegraph Company shall not be liable for damages for mistakes or delays in the transmission or delivery, or for the non-delivery, of any message, whether caused by the negligence of its servants or otherwise, beyond the actual loss, not exceeding in any event the sum of five thousand dollars, at which amount the sender of each message represents that the message is valued, unless a greater value is stated in writing by the sender thereof at the time the message is tendered for transmission, and unless the reported message rate is paid or agreed to be paid and an additional charge equal to one-tenth of one per cent of the amount by which such valuation shall exceed five thousand dollars.

3. The Telegraph Company is hereby made the agent of the sender, without liability, to forward this message over the lines of any other company when necessary to reach its destination.

4. The applicable tariff charges on a message destined to any point in the continental United States listed in the Telegraph Company's Directory of Stations cover its delivery within the established city or community limits of the destination point. Beyond such limits and to points not listed in the Telegraph Company's Directory of Stations, the Telegraph Company does not undertake to make delivery but will endeavor to arrange for delivery by any available means as the agent of the sender, with the understanding that the sender authorizes the collection of any additional charge from the addressee and agrees to pay such additional charge if it is not collected from the addressee.

5. No responsibility attaches to the Telegraph Company concerning messages until the same are accepted at one of its transmitting offices; and if a message is sent to such office by one of the Telegraph Company's messengers, he acts for that purpose as the agent of the sender; except that when the Telegraph Company sends a messenger to pick up a message, the messenger in that instance acts as the agent of the Telegraph Company in accepting the message, the Telegraph Company assuming responsibility from the time of such acceptance.

6. The Telegraph Company will not be liable for damages or statutory penalties when the claim is not presented in writing to the Telegraph Company, (a) within ninety days after the message is filed with the Telegraph Company for transmission in the case of a message between points within the United States (except in the case of an interstate message in Texas) or between a point in the United States on the one hand and a point in Alaska, Canada, Mexico, or St. Pierre-Miquelon Islands on the other hand, or between a point in the United States and a ship at sea or in the air; (b) within 95 days after the cause of action, if any, shall have accrued in the case of an interstate message in Texas; and (c) within 180 days after the message is filed with the Telegraph Company for transmission in the case of a message between a point in the United States and a foreign or overseas point other than the points specified above in this paragraph; provided, however, that this condition shall not apply to claims for damages or overcharges within the purview of Section 415 of the Communications Act of 1934, as amended.

7. It is agreed that in any action by the Telegraph Company to recover the tolls for any message or messages the prompt and correct transmission and delivery thereof shall be presumed, subject to rebuttal by competent evidence.

8. Special terms governing the transmission of messages according to their classes, as enumerated below, shall apply to messages in each of such respective classes in addition to all the foregoing terms.

9. No employee of the Telegraph Company is authorized to vary the foregoing.

4-54

CLASSES OF SERVICE

DOMESTIC SERVICES

TELEGRAM

The fastest domestic service.

DAY LETTER (DL)

A deferred same-day service, at low rates.

NIGHT LETTER (NL)

Economical overnight service. Accepted up to 2 A. M. for delivery the following morning, at rates lower than the Telegram or Day Letter rates.

INTERNATIONAL SERVICES

FULL RATE (FR)

The fastest overseas service. May be written in code, cipher, or in any language expressed in Roman letters.

LETTER TELEGRAM (LT)

For overnight plain language messages, at half-rate. Minimum charge for 25 words applies.

SHIP RADIOGRAM

For messages to and from ships at sea.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

April 11, 1958

C
O
P
Y

Mr. Warren Mankin
Astec Oil & Gas Company
920 Mercantile Securities Bldg.
Dallas 1, Texas

Dear Warren:

We enclose two copies of Order R-1153 issued April 11, 1958, by the Oil Conservation Commission in Case 1416, which was heard on April 9th at Santa Fe by an Examiner.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 1416
Order No. R-1153**

**APPLICATION OF ARTEC OIL & GAS
COMPANY FOR AN UNORTHODOX GAS
WELL LOCATION IN THE BLANCO
MESAVERDE POOL IN SAN JUAN COUNTY,
NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 9, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 11th day of April, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Artec Oil & Gas Company, is the owner and operator of a certain oil and gas lease in Section 30, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico.

(3) That the above-described area is within the horizontal limits of the Blanco Mesaverde Pool.

(4) That Section 1 (c) of the Special Rules and Regulations for the Blanco Mesaverde Pool as set forth in Order No. R-110, and as amended by Order No. R-397, provides that a well drilled to the Blanco Mesaverde Pool "shall be located 990 feet from the outer boundary of either the northeast or southwest quarter of the section, subject to variation of 200 feet for topographic conditions."

(5) That the applicant proposes to drill its Culpepper-Martin Well No. 9 to the Blanco Mesaverde Pool at a point 1850 feet from the North line and 1950 feet from the West line, in the NW/4 of Section 30, Township 32 North, Range 12 West, NMPM, San Juan

County, New Mexico, in exception to the well spacing provision set forth above.

(6) That the unorthodox location for the proposed Calpepper-Martin Well No. 9 is necessitated by prior unorthodox developments in the SE/4 of said Section 30 and by topographical obstructions in the area.

(7) That approval of the subject application will not cause waste nor impair correlative rights.

(8) That the subject application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Astec Oil & Gas Company, be and the same is hereby authorized to drill its proposed Calpepper-Martin Well No. 9 to the Blanco Manavado Pool at a point 1800 feet from the North line and 1800 feet from the West line of Section 30, Township 22 North, Range 12 West, NEPM, San Juan County, New Mexico.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Mechem

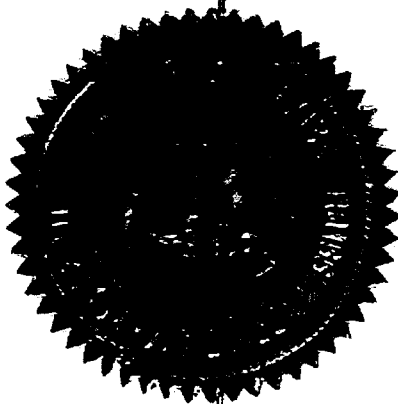
EDWIN L. MECHEM, Chairman

M. E. Morgan

MURRAY E. MORGAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 4-10-58

CASE NO. 1416

HEARING DATE 4-10-58

My recommendations for an order in the above numbered case(s) are as follows:

1. The application be granted as requested.
2. This well will be a non-std. location as to footage from the East line of the Northwest quarter, (the footage being 668 ft.) as well as being in the NW/4 instead of the NE/4.
3. The footage NSL is due to topography.
4. The unit NSL is due to a Dakota completion (The Aztec-Culpepper-Martin #2 990 NS+E line of sec. 30-32N-12W.) was plugged back to the Menominee ~~and~~ in the Blanco prob. This P Brown approved by Ed Arnold 10-10-56.
- 5.

Thurston
Staff Member
E. Arnold

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 4-10-58

CASE NO. 1416

HEARING DATE 4-10-58

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- 5.

Staff Member
E. Arnold

Case 1416

RECEIVED
MAR 22 1958

AZTEC OIL & GAS COMPANY
920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

March 21, 1958

REGISTERED MAIL

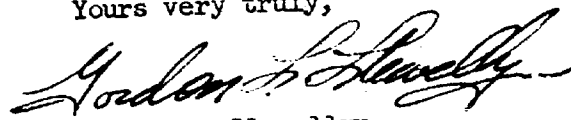
Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Non-Standard
Drilling Location in the
Blanco Mesaverde Gas Pool,
San Juan County, New Mexico

Dear Mr. Porter:

Enclosed herewith, in triplicate, for the approval of the Commission is Aztec Oil & Gas Company's application for approval of a non-standard drilling location in the Blanco Mesaverde Gas Pool, San Juan County, New Mexico.

Yours very truly,



Gordon L. Llewellyn
Attorney

GLL/cb
Enclosures

Case 1416

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.

DALLAS 1, TEXAS

March 21, 1958

REGISTERED MAIL

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application of Aztec Oil &
Gas Company for an Exception
to Rule 104 (d) and Section
1(c) of Order No. R-110, as
amended by Order R-397, for
Approval of a Non-Standard
Drilling Location in the
Blanco Mesaverde Gas Pool,
San Juan County, New Mexico.

Dear Mr. Porter:

Pursuant to Section 13 of Order R-110, Aztec Oil & Gas Company hereby submits its application for an exception to the well location regulations set forth in Statewide Rule 104(d) and Section 1(c) of Order No. R-110, as amended by Order R-397, and requests approval of a non-standard drilling location in the Northwest Quarter (NW $\frac{1}{4}$) of Section 30, Township 32 North, Range 12 West, N.M.P.M., San Juan County, New Mexico.

In support of this application, Aztec Oil & Gas Company respectfully states and shows the following:

1. The proposed non-standard drilling location has been staked one thousand eight hundred and fifty feet (1,850') from the North line and one thousand nine hundred and fifty feet (1,950') from the West line of Section 30, Township 32 North, Range 12 West, N.M.P.M., San Juan County, New Mexico. This non-standard location for the NW $\frac{1}{4}$ rather than for the prescribed Northeast or Southwest quarter sections is requested because our Culpepper-Martin #2 well which is located in the Southeast Quarter (SE $\frac{1}{4}$) of said Section 30 was completed October 22, 1951, as a discovery well and the only well in the West Blanco Dakota Pool. Because this well was depleted in the West Blanco Dakota pool, the Culpepper-Martin #2 well was then recompleted on September 27, 1956, in the Blanco Mesaverde Gas Pool at its non-standard location. It is the intention of Aztec Oil & Gas Company to dedicate the West half of said Section 30 as the drilling unit for

Mr. A. L. Porter

-2-

March 21, 1958

the proposed well; therefore, in order to have the well spacing consistent and to provide for proper drainage of the Section, permission for this non-standard location in the Northwest is requested. It is further requested that permission be granted to locate the well less than seven hundred and ninety feet (790') from the eastern outer boundary of the NW $\frac{1}{4}$ section of said Section 30 because of topographical conditions existing on the proposed drilling block. For your information, the East half of said Section 30, is held by Applicant and presently dedicated to Well #2.

2. Aztec Oil & Gas Company intends to drill a well on the non-standard drilling location, if approved, to be known as the Culpepper-Martin #9 well.

3. The proposed well will be a gas well completion and will be within the defined limits of the Blanco Mesaverde Gas Pool.

4. So far as is known to Aztec Oil & Gas Company, the following Operators own mineral rights on the acreage offsetting the proposed well:

- (a) El Paso Natural Gas Company (Section 19, T-32-N, R-12-W)
- (b) Anderson-Prichard Oil Corporation (Section 31, T-32-N, R-12-W)
- (c) Southern Union Gas Company (Sections 24, 25, 26, T-32-N, R-13-W)

A copy of this application has been sent to each of the above parties by registered mail with a request that their approval by waiver be sent to Aztec Oil & Gas Company.

Pursuant to Statewide Rule 1203, Aztec Oil & Gas Company respectfully requests that a hearing be set before an Examiner as soon as possible at Santa Fe, New Mexico, to consider the request for approval of the non-standard location hereinabove set forth.

Yours very truly,

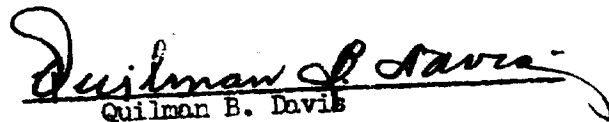
AZTEC OIL & GAS COMPANY

By Quilman B. Davis
Quilman B. Davis,
General Attorney

APPROVED	
FILED	
INDEXED	
SERIALIZED	
FILED	
FILED	
FILED	
FILED	

STATE OF TEXAS)
COUNTY OF DALLAS)

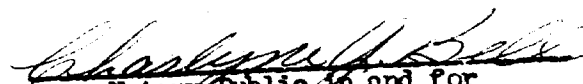
Quilman B. Davis, being first duly sworn, hereby states that he is the attorney of Aztec Oil & Gas Company, the applicant in the foregoing application; that he has executed said application on behalf of Aztec Oil & Gas Company; that he has read said application and to the best of his knowledge, information and belief, all statements of fact contained therein are true and correct.


Quilman B. Davis

Sworn to and subscribed before me, the undersigned authority, on this 21st day of March, 1958.

My Commission Expires:

June 1, 1959


Notary Public in and for
Dallas County, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Date _____

Section A.

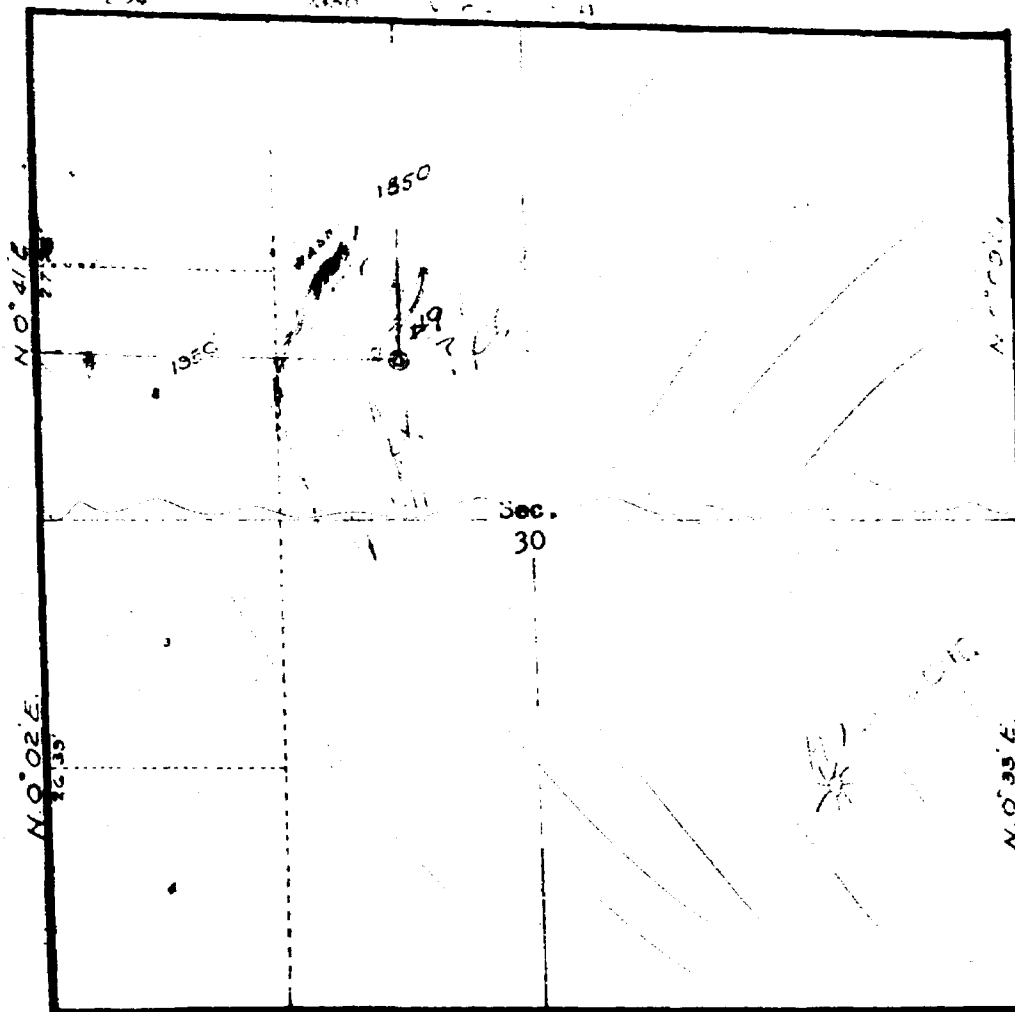
Operator Astec Oil and Gas Company Lease Culpepper- Martin
Well No. 9 Unit Letter _____ Section 30 Township 32 North Range 12 West NMPM
Located 1850 Feet From North Line. 1850 Feet From West Line
County San Juan G. L. Elevation 5823 Dedicated Acreage _____ Acres
Name of Producing Formation _____ Pool _____

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
Yes _____ No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

(Representative)

Address

This is to certify that the well location is the plat in Section A was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 19, 1958

Ernest V. Echshaw
Ernest V. Echshaw
Registered Land Surveyor.

Certificate No. 1545

El Paso Natural Gas Company

El Paso, Texas

March 28, 1938

W. J. Davis
Case 1416

file in case file 1416
H. J. [unclear] Co.

Antec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Gordon L. Llewellyn

Gentlemen:

El Paso Natural Gas Company is in receipt of your application for Non-standard Location for your Calpanex Martha No. 2 Well, in Section 30, Township 32 North, Range 12 West, San Juan County, New Mexico. El Paso has no objection to the drilling of the well at this location in accordance with the reasons set out in your application.

We are advising the New Mexico Oil Conservation Commission of our agreement with your application by a copy of this letter.

Yours very truly,

Original Signed D. H. FAHEY

D. H. Rainey
Proration Department

DHR:nc

cc: Mr. A. L. Porter
Santa Fe, N. M.

COPY

CLASS OF SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=International
Letter Telegram

The filing time shown in the date line on this telegram is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

MAIN OFFICE 000
L 0071 DA 254

Chel 14/6

1958 MAR 21 AM 11 29

D L 0099 PD=FAX DALLAS TEX 21 1131AMC=
NEW MEXICO OIL CONSERVATION COMMISSION,
ATTN D S NUTTER= CAPITOL OFFICE BLDG SANTA FE NMEX=
CONFIRMING TELEPHONE CONVERSATION THIS DATE BETWEEN D. S.
NUTTER AND WARREN MANKIN OF AZTEC OIL & GAS COMPANY,
PLEASE SET FOR EXAMINER HEERING ON APRIL 9, 1958, AT
SANTA FE, THE FOLLOWING APPLICATION FOR A NON-STANDARD
LOCATION FOR AZTEC OIL & GAS COMPANY'S CULPEPPER-MARTIN
#9 WELL TO BE LOCATED 1850' FROM THE NORTH LINE AND 1950'
FROM THE WEST LINE OF SEC. 30, T-32-N, R-12-W, BLANCO
MESAVARDE GAS POOL, SAN JUAN COUNTY, NEW MEXICO. FORMAL
LETTER OF APPLICATION TO YOU IS BEING MAILED THIS DATE=
— WARREN MANKIN AZTEC OIL & GAS CO.= CONCERNING ITS SERVICE

Case 9-11-1919 H. 29.

the matter of the application of Aztec
and Gas Company for a non-
standard location.

Applicant, in the above styled case, seeks
authorizing a non-standard
location for its Culpepper-Martin
line and 1450 feet from
section 30, Township 132 North, Range
14 West, San Juan
County, New Mexico.

4-9 Ex. Hcq.
Case

In the matter of the application of Aztec
Oil and Gas Company for a non-
standard location.

Applicant, in the above styled cause, seeks
an order authorizing a non-standard
gas well location for its Culpepper-Morton
well No. 9, to be located 1850 feet from
the north line and 1450 feet from the west
line of Section 30, Township 132 North, Range
12 West, Blanco Mesquite Pool, San Juan
County, New Mexico.

- CASE 1408: Application of Delhi-Taylor Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 170.58-acre non-standard gas proration unit in the Aztec-Pictured Cliffs Gas Pool consisting of the SW/4 of Section 30 and the N/2 NW/4 of Section 31, all in Township 29 North, Range 8 West, San Juan County, New Mexico, said unit to be dedicated to the applicant's Jones Well No. 3, located 1750 feet from the South line and 1090 feet from the West line of said Section 30.
- CASE 1409: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Lea State "CL" Well No. 1, located 2651 feet from the North line and 1650 feet from the East line of Section 2, Township 16 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Wolfcamp formation adjacent to the Anderson Ranch-Wolfcamp Pool and oil from the Anderson Ranch-Devonian Pool through parallel strings of tubing.
- CASE 1410: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Lea State "R" Well No. 1, located 990 feet from the North line and 660 feet from the East line of Section 2, Township 16 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Wolfcamp formation adjacent to the Anderson Ranch-Wolfcamp Pool and oil from the Anderson Ranch-Devonian Pool through parallel strings of tubing.
- CASE 1411: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its J. F. Janda "F" Well No. 3, located 1980 feet from the North and West lines of Section 4, Township 22 South, Range 36 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Jalmat Gas Pool and oil from the South Eunice (Oil) Pool through parallel strings of tubing.
- CASE 1412: Application of John M. Kelly for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 240-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 SW/4, W/2 SE/4, and W/2 NE/4 of Section 16, Township 19 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Humble State No. 1 Well located 1980 feet from the South and West lines of said Section 16.
- CASE 1413: Application of Austral Oil Exploration Company for an exception to Rule 309 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from all wells completed in the Townsend-Wolfcamp Pool, Lea County, New Mexico, on the following described leases:

DOCKET: EXAMINER HEARING APRIL 9, 1958

OIL CONSERVATION COMMISSION 9 a.m., MABRY HALL, STATE CAPITOL, SANTA FE, NM

The following cases will be heard before Elvis A. Utz, Examiner:

- - -

- CASE 1356: Application of Cities Service Oil Company for an order amending Order No. R-1128. Applicant, in the above-styled cause, seeks an order amending Order No. R-1128 to authorize the transfer of allowable from water injection wells to other wells on the same basic lease, to establish a lease allowable for the applicant's Government "B" Lease, and to authorize administrative approval for additions to, or deletions from the pilot area and/or injection wells.
- CASE 1404: Application of Continental Oil Company for permission to produce more than eight oil wells into a common tank battery. Applicant, in the above-styled cause, seeks an order authorizing the production of a maximum of eleven oil wells in the Jalmat Gas Pool into a common tank battery. Said wells are located on the applicant's Eaves A-19 lease comprising the S/2, S/2 NW/4, and NW/4 NW/4 of Section 19, Township 26 South, Range 37 East, Lea County, New Mexico.
- CASE 1405: Application of Continental Oil Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its A. M. Lockhart B-14 "A" No. 1-D Well, located 1980 feet from the North line and 660 feet from the East line of Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce oil from the Terry Blinebry Oil Pool and oil from the Drinkard Oil Pool through parallel strings of tubing.
- CASE 1406: Application of Continental Oil Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 200-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the S/2 S/2 and the NW/4 SW/4 of Section 13, Township 20 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's SEMU Permian Well No. 41 located 660 feet from the South and East lines of said Section 13.
- CASE 1407: Application of Delhi-Taylor Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 169.42-acre non-standard gas proration unit in the Aztec-Pictured Cliffs Gas Pool consisting of the SW/4 and S/2 NW/4 of Section 31, Township 29 North, Range 8 West, San Juan County, New Mexico, said unit to be dedicated to the applicant's Prichard Well No. 4-C, located 1450 feet from the South line and 790 feet from the West line of said Section 31.

-4-
Docket No. 10-58

Examiner Hearing April 9, 1958

CASE 1418

Continued: all in Township 25 North, Range 12 West, San Juan County,
New Mexico. Applicant further seeks authority to commingle
the production from each of said leases after separately
measuring said production by means of positive displacement
meters.

ir/

CASE 1413

Continued:

W. M. Snyder "B" Lease - Township 16 South, Range 36 East
Section 6: Lots 9, 10, 15, & 16
and SE/4

W. M. Snyder "C" Lease - Township 16 South, Range 36 East
Section 5: Lot 5
Section 6: Lots 1, 7, & 8

CASE 1414:

Application of The Texas Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its C. H. Weir "B" Well No. 1, located in the SE/4 NE/4 of Section 11, Township 20 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Skaggs-Drinkard Pool and oil from an undesignated Glorieta oil pool through parallel strings of tubing.

CASE 1415:

Application of Phillips Petroleum Company for authority to effect an oil-oil dual completion and to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Santa Fe Well No. 18, located in the NW/4 NE/4 of Section 34, Township 17 South, Range 35 East, Lea County, New Mexico, in such a manner as to produce oil from the Yates formation adjacent to the Vacuum-Yates Pool and from the Vacuum (San Andres) Pool through parallel strings of tubing. Applicant further seeks authority to commingle the oil produced from the separate reservoirs in common storage after measuring the Yates oil through dump-type meters.

CASE 1416:

Application of Aztec Oil and Gas Company for a non-standard location. Applicant, in the above-styled cause, seeks an order authorizing a non-standard gas well location for its Culpepper-Martin Well No. 9, to be located 1850 feet from the North line and 1950 feet from the West line of Section 30, Township 32 North, Range 12 West, Blanco Mesaverde Pool, San Juan County, New Mexico.

CASE 1417:

Application of Sinclair Oil and Gas Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its A. M. York "B" Well No. 2, located in the NE/4 NE/4 Section 20, Township 21 South, Range 37 East, Lea County, New Mexico, to produce oil from the Tubb Gas Pool and from the Drinkard Oil Pool through parallel strings of tubing.

CASE 1418:

Application of Shell Oil Company for an exception to Rule 309 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the transportation, prior to measurement, of oil produced on its E. W. Mudge No. 4 Lease, comprising All of Sections 21, 28, 33, and 34, to its L. M. Phillips No. 2 Lease, comprising the S/2, NE/4, and Lots 1 and 2 of Section 4, N/2 Section 9, SW/4 and E/2 Section 10, All Section 15, N/2 and SE/4 Section 22, and W/2 Section 27,

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BUILDING
DALLAS 1, TEXAS

April 2, 1958

Case 1416

Mr. D. H. Rainey
El Paso Natural Gas Company
P. O. Box 1492
El Paso, Texas

Mr. R. W. Brauchli
Anderson-Prichard Oil Corporation
Liberty Bank Bldg.
Oklahoma City 2, Oklahoma

Mr. A. M. Wiederkehr
Southern Union Gas Company
Burt Bldg.
Dallas, Texas

Subject: Application of Aztec Oil
& Gas Company for an
Exception to Rule 104-D
for Approval of a Non-
Standard Drilling Location
in the Blanco Mesaverte
Gas Pool, San Juan County,
New Mexico

Gentlemen:

On March 21, 1958, Aztec Oil & Gas Company applied to the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, for a hearing to approve a non-standard location in the Blanco Mesaverte Gas Pool for its Culpepper-Martin well No. 9. This location was to be 1850 feet from the North line and 1950 feet from the West line of Section 30-32N-12W, San Juan County, New Mexico. You furnished a waiver for this non-standard location.

This letter is to advise that under Paragraph 1 of that letter dated March 21, 1958, it was indicated that the East half of Section 30 is presently dedicated to our Culpepper-Martin well No. 2 and, therefore, the West half of the Section would be dedicated to this new well, or Culpepper-Martin No. 9. This is to advise that in order to form two standard operation units, we will now dedicate the South half of Section 30 to well No. 2 and the North half of Section 30 to well No. 9. This will not affect the non-standard location


Page 2

April 2, 1958

in any way but will only concern itself with the gas proration unit later to be assigned to the well upon completion.

Yours very truly,

AZTEC OIL & GAS COMPANY


Warren W. Mankin
Chief Engineer

WM:gt

cc: ✓ Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

EXAMINER HEARING
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 10, 1958

IN THE MATTER OF: Case No. 1416

TRANSCRIPT OF PROCEEDINGS

DEARNLEY, MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE, NEW MEXICO
3-6691 5-9546

IN THE MATTER OF:

Application of Aztec Oil and Gas Company for a non-standard location. Applicant, in the above-styled cause, seeks an order authorizing a non-standard gas well location for its Culpepper-Martin Well No. 9, to be located 1850 feet from the North line and 1950 feet from the West line of Section 30, Township 32 North, Range 12 West, Blanco Mesaverde Pool, San Juan County, New Mexico.

Case 1416

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: The next case will be 1416.

MR. PAYNE: Case 1416: Application of Aztec Oil and Gas Company for a non-standard location.

MR. MANKIN: Warren Mankin, chief engineer, Aztec Oil and Gas Company, is the only witness appearing in behalf of Aztec.

(Witness sworn.)

WARREN MANKIN

called as a witness, having been first duly sworn on oath, testified as follows:

DIRECT EXAMINATION

By MR. PAYNE:

Q Mr. Mankin, have you previously testified before this

Commission as an expert witness?

A I have testified before this Commission as an expert petroleum engineer.

Q You may proceed.

A Aztec Oil and Gas made application for a non-standard location for a gas well in the Blanco Mesaverde Gas Pool in the Northwest Quarter. This was occasioned by the drilling in October, 1951, of a well in the Southeast Quarter of Section 30, Township 32 North, Range 12 West. That was the discovery well for the West Blanco-Dakota Pool. That well was completed in the West Blanco-Dakota pool and incidentally is the only well drilled in that particular area to that pool, and recompleted as a Mesaverde well on September 27, 1956. Therefore, Aztec found itself in a peculiar position on the recompletion of that well, in that the well was off pattern to begin with for this Culpepper-Martin No. 2, and therefore with any further development we would either further have to aggravate that situation or ask for an exception, which we are doing here today.

I wish to present Aztec's Exhibit 1, which was our application dated March 21, 1958, requesting this hearing. The main reason I am putting this in again, because it explains just what I have said, what occasioned this non-standard location. So as a result of this problem we found ourselves in as to the Culpepper-Martin No. 2, we now find that we have to develop this lease and we desire to drill our Culpepper-Martin No. 9; and to keep on

staggered alternate patterns, we desire to drill the well in the Northwest Quarter.

In this particular application it was pointed out that all offsets were notified; the three offsets are El Paso Natural, Anderson-Prichard, and Southern Union Gas, by registered mail they were notified, and waivers were presented from all three which I will present later as exhibits.

In that particular application it was pointed out that presently the East Half of Section 30 is dedicated to Well No. 2, and therefore it would be presumed that the West Half would be dedicated to the new proposed well, Culpepper-Martin No. 9; so in view of that, on April 2nd I notified those same three offset operators and the Commission that to form two standard units we desired now to rededicate the South Half of Section 2 to Culpepper-Martin No. 2 and the North Half to the Culpepper-Martin No. 9 so we would have two standard units instead of one standard unit and one non-standard unit because of the range correction line having short sections. So as Exhibit 1-A, that is the amended letter I spoke of on the rededication as we proposed at some future date.

As Exhibit 2, I would like to present the well location plat that was submitted with the application, as Exhibit 2. The only difference in what was put in with the application is that the Culpepper-Martin No. 2 on this Exhibit 2 is placed upon this exhibit to show why it is necessary now to have a well in the Northwest Quarter. This particular Exhibit No. 2 indicates that the well is

desired to be located 1850 feet from the North line and 1950 feet from the West line, and the reason that that is necessary is that there is a deep wash and gulch as shown on Exhibit No. 2.

To further substantiate this rough terrain that we found ourselves in, I have photostated the west three-quarters of the Government survey plat in Township 32 North, 12 West, which shows the range corrections, the lots and the rough terrain that Aztec finds itself in. Therefore the tolerance is necessarily greater than the 790 from the quarter boundary of the outer section to 990. That is the Government survey plat that was approved on June 19 of 1955 that shows the rough terrain and the gulches and the lots along the west side of Township 32 North, Range 12 West, the resurvey. This Exhibit 3 is a photostat of the west three-quarters of that Township.

As Exhibit 4 I have prepared a plat showing the gas wells in the Mesaverde formation in the vicinity of this proposed well, and the ownership. It will be noted from this Exhibit 4 that Aztec owns the bigger part of the acreage surrounding this particular well known as its Culpepper-Martin lease, and which is outlined in yellow on this particular Exhibit 4. It will be noted from this exhibit that Southern Union offsets the acreage to the west and El Paso offsets the acreage to the north, and Anderson-Prichard offsets the acreage to the south. In this particular proration unit for the Culpepper-Martin No. 9, Aztec owns the entire North Half of the section which is to be dedicated to it, except Lot 1,

which is shown in white on that particular plat, which is owned by El Paso; and El Paso has, we have communitized that acreage with El Paso already and therefore it is a fee lease. This entire Culpepper-Martin lease of Aztec is a fee lease and has been communitized and so is El Paso's acreage a fee lease. At the present time it will be noted on Exhibit 4 that Aztec shows a location for a Culpepper-Martin No. 8 in Section 19, directly north of the proposed well. That well is presently drilling and should be practically on top of the pay at this time. It is drilled through the Pictured Cliff and should be penetrating the Mesaverde today.

I have attempted to put the proration units on this Exhibit 4 as is best known to me, and the offset acreage. I have also attempted to put the field limits of the Blanco-Mesaverde Gas Pool in blue, which really is the northwestern boundary of the Blanco-Mesaverde Pool. In other words, the Blanco-Mesaverde Pool moves to the east and to the south from this particular area and this is the westernmost limit. I have also placed on here the latest information that I have received in blue indicating some new locations that have been started or have been reported within the last week, after this plat was made up.

I indicated previously on our application we had notified by registered mail the three offset operators, El Paso, Southern Union, and Anderson-Prichard, those three companies which have granted to us waivers as to the non-standard location, as in most cases it doesn't adversely affect any of their acreage. It is

crowding our acreage only. However, the well is in the wrong quarter section, according to Blanco-Mesaverde gas rules.

That is Exhibit 5-A, which is the waiver from El Paso Natural Gas Company. Exhibit 5-B is from Anderson-Prichard Oil Corporation, a waiver for the same thing, which they are the offset to the south. Exhibit No. 5-C is a waiver from Southern Union Gas Company indicating their consent. All three offset operators have indicated their consent to this location.

It might be pointed out in looking back on Exhibit 4, there is another well in the area that is drilled off pattern in Section 31 of Township 32 North, 12 West, which is the Culpepper-Martin of Anderson-Prichard similar to our Culpepper-Martin No. 2 which was previously recompleted from a Dakota well. At this time, as I have indicated, we are drilling our Culpepper-Martin No. 8. We have made our location for the Culpepper-Martin No. 9, and as noted from the survey plat, we had to move more than the two hundred foot tolerance because of the topography as shown by the survey plats and the Government plats which indicated the rough terrain we found ourselves in. At the present time we have made the location for the proposed well. We desire, if it is approved, to grade this location and move the rig from the Culpepper-Martin No. 8 to this location.

We urge that if favorable permission is granted, that we receive it as soon as possible by collect telegram so we can start our operations and not hinder them any more than necessary.

I would like to offer in evidence Aztec's Exhibits 1 through 4, and 5-A, 5-B, and 5-C, into evidence.

MR. UTZ: Without objection the exhibits will be accepted. Is that all you have?

A That's all I have.

CROSS EXAMINATION

By MR. UTZ:

Q Mr. Mankin, can you tell me what the distance would be from the east line of the unit which consists of the West Half of Section 30 to the well? The distance from that unit line to the well? If that's an irregular section, it might be important.

A No, the only thing I could go on, apparently the shortage is, by the top on Exhibit 2 it shows the distance to the quarter-quarter section line of 1294 versus 1320, which would normally be the distance, so that would be a shortage in that particular place of 26 feet. I assume, on the assumption of that, that there is a shortage of 26 feet from the west line of Section 30 to the center line through the center of Section 30. Therefore in taking the distance of 2640 feet and subtracting 1950 from it, that would be 690 feet, I believe, according to my arithmetic, 690 feet from the line, north-south line through the center of Section 30.

Q And they had a shortage of how many feet?

A Apparently 1294, it's 26 feet shortage, so it would be 26 feet from that, so that would be 664 feet actually. I said 690 before, but it would be 664 due to the shortage along the west

line. It's normal distances north and south directions, but east and west there is a shortage in Lot 1 and 2, which would be in this proposed proration unit, of 26 feet.

Q Is this well drilled?

A No, sir. The location has been staked, but the location has not even been cleared as yet. We are waiting for favorable approval on our application. As I said, we are drilling our No. 8 which was a standard location north of it, and El Paso has joined us in their acreage in that particular unit.

Q What would be the possibility of drilling on the other side of the wash?

A Of course, again we attempted to drill on our acreage until the communitization was in full effect. That was the primary reason for drilling in the location which we proposed. Again in that particular place we would be crowding Southern Union if we went out to that point, some if we went across the wash.

By MR. NUTTER:

Q Which direction is this proration unit going to lie?

A The north half of the section.

Q You won't be crowding any east boundary of the proration unit?

A No, sir. I mentioned if we moved to the west past the wash we would move over into Lot 2. That would be crowding Southern Union, whereas we are only crowding ourselves in this particular aspect.

By MR. UTZ:

Q There are no wells in Sections 29 and 32?

A No, sir, we have not drilled -- that is our acreage, we have not drilled that up as yet. We anticipate there will be some drilling in there this year. There is quite a few wells going in the area. El Paso is drilling several wells, and we will be drilling several wells in the area, and so is Colorado Western drilling several wells in the area.

MR. UTZ: Any further questions? Mr. Nutter.

By MR. NUTTER:

Q Mr. Mankin, this No. 2 Culpepper-Martin was originally completed as a West Blanco-Dakota well?

A Yes, it was a discovery well in the West Blanco-Dakota Pool on 160-acre spacing.

Q How much gas was produced from the gas well prior to the time it was depleted?

A I don't have the information with me. I have it in the office. I can make that available as soon as I get back to Dallas.

Q By what authority was the Culpepper-Martin No. 2 recompleted in the Mesaverde Pool?

A It was recompleted by a Form C-101 submitted on September 21, 1956, submitted by Aztec Oil and Gas in behalf of Josie Simonds, submitted the application for Aztec, and approved on September 26, 1956, by Mr. A. R. Kendrick.

Q Has the non-standard location of that well in the Mesaverde

Pool been approved?

A No, it has not been requested. It has not up to this time been requested, but it does occur, it was put in on a 101 at that time and it was apparently not realized that there should be a separate hearing for that. It was approved by the Commission for a plugback to the Mesaverde and successfully completed, as previously indicated.

Q In the event that Aztec decides to drill a Mesaverde well in Section 29, would it be drilled in the Southwest Quarter of the section?

A It would be my recommendation to the company that such a well be drilled on pattern, but what we would possibly do would be to keep away from the Culpepper-Martin No. 2, to keep as far to the east as possible.

Q But the well would be drilled in the Southwest quarter rather than the Southeast?

A Yes.

Q And the well on the East Half would be drilled in the Northeast Quarter?

A Yes, that would be my recommendation similarly in Section 32, the same way.

Q The communitization has been effected between El Paso and Aztec for the North Half of Section 30?

A It was in El Paso for approval by El Paso Natural Gas when I left. I don't know that we have received back the approval

for it, for both communitization of Culpepper-Martin 8, now drilling, and 9. There are verbal agreements for communitization. I don't know that we have the actual documents back in the office yet. Prior to the completion of the well, and before the proration plat is put in on either well 8 or on 9, that will be effective and so certified to in the gas proration plat.

MR. NUTTER: That's all. Thank you.

MR. UTZ: Any other questions? You have offered the exhibits, haven't you? You may be excused.

(Witness excused.)

MR. UTZ: Are there any statements in this case? If no statements, the case will be taken under advisement.

* * * * *

for it, for both communitization of Culpepper-Martin 8, now drilling, and 9. There are verbal agreements for communitization. I don't know that we have the actual documents back in the office yet. Prior to the completion of the well, and before the proration plat is put in on either well 8 or on 9, that will be effective and so certified to in the gas proration plat.

MR. NUTTER: That's all. Thank you.

MR. UTZ: Any other questions? You have offered the exhibits, haven't you? You may be excused.

(Witness excused.)

MR. UTZ: Are there any statements in this case? If no statements, the case will be taken under advisement.


* * * * *

C E R T I F I C A T E

STATE OF NEW MEXICO)
) ss
 COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 3rd day of May, 1958, in the City of Albuquerque, County of Bernalillo, State of New Mexico.


 NOTARY PUBLIC

My commission expires:

June 19, 1959.

I do hereby certify that the foregoing is
 a true and correct transcript of the proceedings in
 the case of Case No. 1412,
 held on April 9, 1958,
 before Ada Dearnley, Notary
 New Mexico Oil Conservation Commission

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.

DALLAS 1, TEXAS

March 21, 1958

REGISTERED MAIL

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Aztec EXHIBIT No. 1
1416

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application of Aztec Oil &
Gas Company for an Exception
to Rule 104 (d) and Section
1(c) of Order No. R-110, as
amended by Order R-397, for
Approval of a Non-Standard
Drilling Location in the
Blanco Mesaverde Gas Pool,
San Juan County, New Mexico.

Dear Mr. Porter:

Pursuant to Section 13 of Order R-110, Aztec Oil & Gas Company hereby submits its application for an exception to the well location regulations set forth in Statewide Rule 104(d) and Section 1(c) of Order No. R-110, as amended by Order R-397, and requests approval of a non-standard drilling location in the Northwest Quarter (NW $\frac{1}{4}$) of Section 30, Township 32 North, Range 12 West, N.M.P.M., San Juan County, New Mexico.

In support of this application, Aztec Oil & Gas Company respectfully states and shows the following:

1. The proposed non-standard drilling location has been staked one thousand eight hundred and fifty feet (1,850') from the North line and one thousand nine hundred and fifty feet (1,950') from the West line of Section 30, Township 32 North, Range 12 West, N.M.P.M., San Juan County, New Mexico. This non-standard location for the NW $\frac{1}{4}$ rather than for the prescribed Northeast or Southwest quarter sections is requested because our Culpepper-Martin #2 well which is located in the Southeast Quarter (SE $\frac{1}{4}$) of said Section 30 was completed October 22, 1951, as a discovery well and the only well in the West Blanco Dakota Pool. Because this well was depleted in the West Blanco Dakota pool, the Culpepper-Martin #2 well was then recompleted on September 27, 1956, in the Blanco Mesaverde Gas Pool at its non-standard location. It is the intention of Aztec Oil & Gas Company to dedicate the West half of said Section 30 as the drilling unit for

Case #1416

Aztec Exhibit
#1

Mr. A. L. Porter

-2-

March 21, 1958

the proposed well; therefore, in order to have the well spacing consistent and to provide for proper drainage of the Section, permission for this non-standard location in the Northwest is requested. It is further requested that permission be granted to locate the well less than seven hundred and ninety feet (790') from the eastern outer boundary of the NW $\frac{1}{4}$ section of said Section 30 because of topographical conditions existing on the proposed drilling block. For your information, the East half of said Section 30, is held by Applicant and presently dedicated to Well #2.

2. Aztec Oil & Gas Company intends to drill a well on the non-standard drilling location, if approved, to be known as the Culpepper-Martin #9 well.

3. The proposed well will be a gas well completion and will be within the defined limits of the Blanco Mesaverde Gas Pool.

4. So far as is known to Aztec Oil & Gas Company, the following Operators own mineral rights on the acreage offsetting the proposed well:

- (a) El Paso Natural Gas Company (Section 19, T-32-N, R-12-W)
- (b) Anderson-Prichard Oil Corporation (Section 31, T-32-N, R-12-W)
- (c) Southern Union Gas Company (Sections 24, 25, 26, T-32-N, R-13-W)

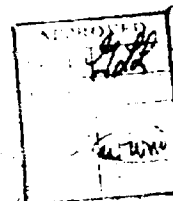
A copy of this application has been sent to each of the above parties by registered mail with a request that their approval by waiver be sent to Aztec Oil & Gas Company.

Pursuant to Statewide Rule 1203, Aztec Oil & Gas Company respectfully requests that a hearing be set before an Examiner as soon as possible at Santa Fe, New Mexico, to consider the request for approval of the non-standard location hereinabove set forth.

Yours very truly,

AZTEC OIL & GAS COMPANY

By Quilman E. Davis
Quilman E. Davis,
General Attorney



STATE OF TEXAS)
COUNTY OF DALLAS)

Quilman B. Davis, being first duly sworn, hereby states that he is the attorney of Aztec Oil & Gas Company, the applicant in the foregoing application; that he has executed said application on behalf of Aztec Oil & Gas Company; that he has read said application and to the best of his knowledge, information and belief, all statements of fact contained therein are true and correct.

Quilman B. Davis
Quilman B. Davis

Sworn to and subscribed before me, the undersigned authority, on this 21st day of March, 1958.

My Commission Expires:

June 1, 1959

Quilman B. Davis
Notary Public in and for
Dallas County, Texas

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.

DALLAS 1, TEXAS

April 2, 1958

Mr. D. H. Rainey
El Paso Natural Gas Company
P. O. Box 1692
El Paso, Texas

Mr. R. W. Branchli
Anderson-Prichard Oil Corporation
Liberty Bank Bldg.
Oklahoma City 2, Oklahoma

Mr. A. M. Wiederkehr
Southern Union Gas Company
Bart Bldg.
Dallas, Texas

Subject: Application of Aztec Oil
& Gas Company for an
Exception to Rule 104-D
for Approval of a Non-
Standard Drilling Location
in the Blanco Mesaverde
Gas Pool, San Juan County,
New Mexico

Gentlemen:

On March 21, 1958, Aztec Oil & Gas Company applied to the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, for a hearing to approve a non-standard location in the Blanco Mesaverde Gas Pool for its Calpepper-Martin well No. 9. This location was to be 1850 feet from the North line and 1950 feet from the West line of Section 30-32N-12W, San Juan County, New Mexico. You furnished a waiver for this non-standard location.

This letter is to advise that under paragraph 1 of that letter dated March 21, 1958, it was indicated that the East half of Section 30 is presently dedicated to our Calpepper-Martin well No. 2 and, therefore, the West half of the Section would be dedicated to this new well, or Calpepper-Martin No. 9. This to advise that in order to form two standard proration units, we will now dedicate the South half of Section 30 to well No. 2 and the North half of Section 30 to well No. 9. This will not affect the non-standard location

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Calpe H.BIT No. *1-A*
1416

Case #1416

Aztec Exhibit
#1(a)

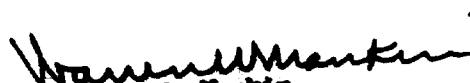
April 2, 1958

Page 2

in any way but will only concern itself with the gas proration unit later to be assigned to the well upon completion.

Yours very truly,

ASTEC OIL & GAS COMPANY


Warren W. Maskin
Chief Engineer

WMM:gt

cc: Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date _____

Operator Aztec Oil and Gas Company Lease Culrepper- Martin
Well No. 9 Unit Letter _____ Section 30 Township 32 North Range 12 West
Located 1850 Feet From North Line, 1950 Feet From West Line
County San Juan G. L. Elevation 5823 Dedicated Acreage _____ Acres
Name of Producing Formation _____ Pool _____

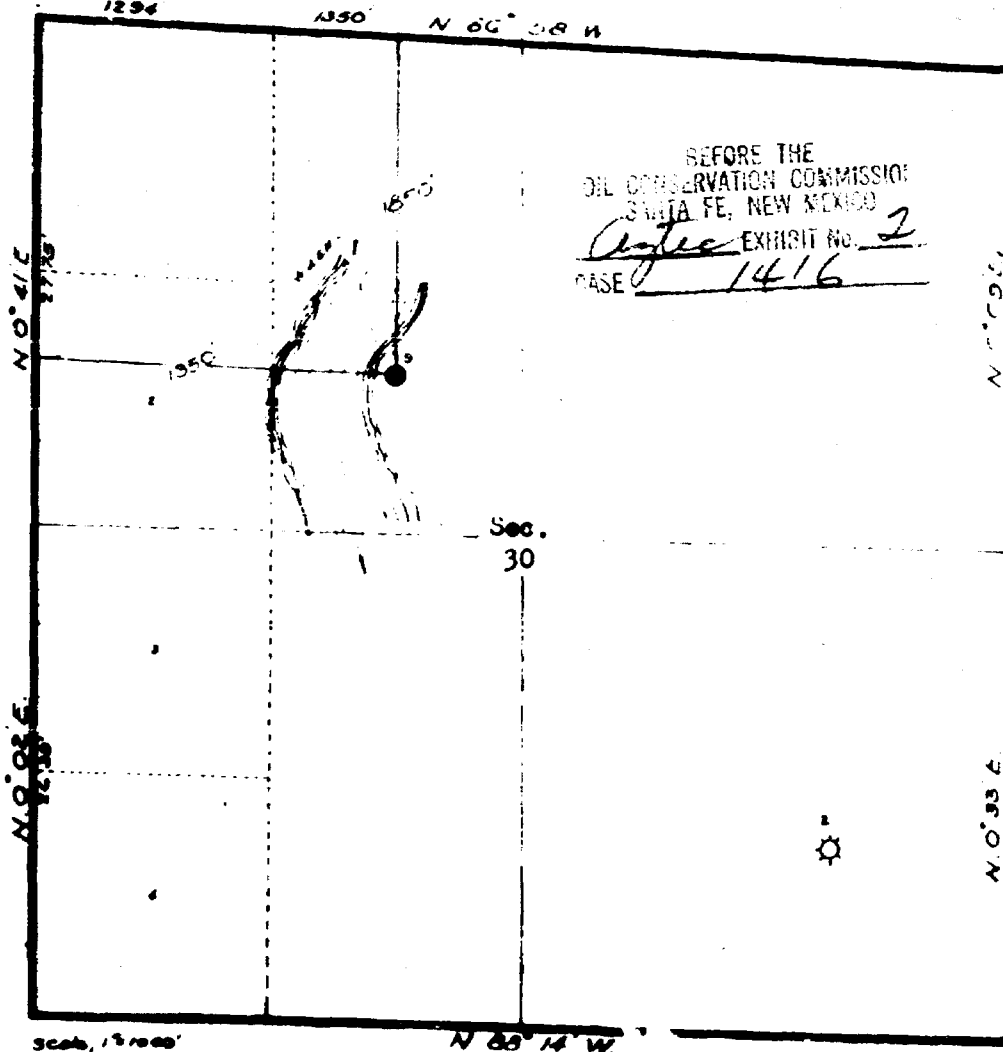
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. _____
CASE _____

Section B
1234



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

(Representative)

Address

This is to certify that the well location shown on the plat in Section B is true and correct from field notes of surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date _____

Ernest Ernest
Register

Certif

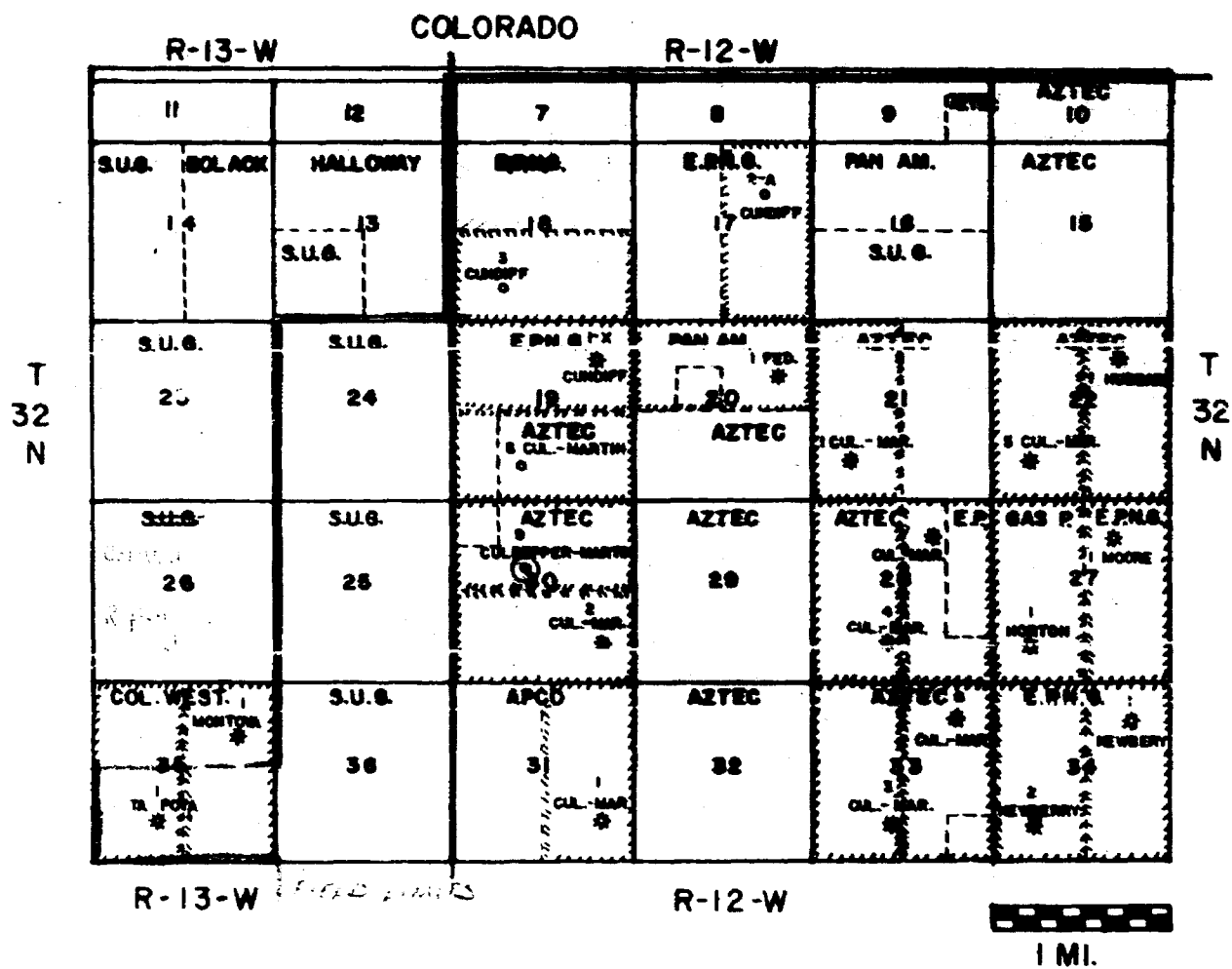
Case #1416

Aztec Exhibit #2

BLANCO MESAVERDE GAS POOL

SAN JUAN CO., N. M.

GAS WELLS & MESAVERDE PRODUCTION UNITS
IN VICINITY OF AZTEC'S CULPEPPER-MARTIN 9.



AZTEC OIL & GAS CO.

CASE # 1416

EXHIBIT # 4

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Exhibit No. 4
1966

El Paso Natural Gas Company

El Paso, Texas

March 28, 1958

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Gordon L. Llewellyn

Gentlemen:

El Paso Natural Gas Company is in receipt of your application for Non-standard Location for your Culpepper Martin No. 9 Well, in Section 30, Township 32 North, Range 12 West, San Juan County, New Mexico. El Paso has no objection to the drilling of the well at this location in accordance with the reasons set out in your application.

We are advising the New Mexico Oil Conservation Commission of our agreement with your application by a copy of this letter.

Yours very truly,



D. H. Rainey
Proration Department

DHR:nc

cc: Mr. A. L. Porter
Santa Fe, N. M.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Aztec
EXHIBIT No. 5-a
CASE 1416

Case #1416
Aztec Exhibit
#5(a)

ANDERSON-PRICHARD OIL CORPORATION

PRODUCERS  REFINERS

LIBERTY BANK BUILDING
OKLAHOMA CITY 2, OKLAHOMA

March 31, 1958

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application of Aztec Oil & Gas
Company for an Exception to Rule
104(d) and Section 1(c) of Order
No. R-110, as amended by Order
R-397, for Approval of a Non-
Standard Drilling Location in the
Blanco Mesaverde Gas Pool,
San Juan County, New Mexico.

Dear Sir:

Reference is made to the above Application of Aztec Oil & Gas Company to the New Mexico Oil Conservation Commission for the approval of a non-standard drilling location 1850 feet from the north line and 1950 feet from the west line of Section 30, Township 32 North, Range 12 West, N.M.P.M., San Juan County, New Mexico, in the Blanco Mesaverde Gas Pool. Anderson-Prichard Oil Corporation as an offset lease owner to the proposed non-standard location, hereby waives any objection to the Application and hereby consents to the granting of the Application by the Conservation Commission.

Yours very truly,

ANDERSON-PRICHARD OIL CORPORATION

By 

E. W. Brauchli, Vice-President

RWB:CTM:mjm

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

ag. l. c. EXHIBIT NO. 5-6
CASE 1416

Case #1416

Aztec Exhibit
#5(b)

EXPLORATION DEPARTMENT

A. M. WIEDERKEHR
MANAGER

SOUTHERN UNION GAS COMPANY
BURT BUILDING
DALLAS 1, TEXAS

March 24, 1958

Aztec Oil & Gas Company
920 Mercantile Securities Bldg.
Dallas 1, Texas

Re: Application to New Mexico
Oil Conservation Commission
for Non-standard Location
in the Blanco Mesaverde Gas
Pool, San Juan County, New
Mexico

Gentlemen:

Southern Union Gas Company has received Aztec's application for an exception to Rule 104(d) and Section 1(c) of Order #R-110, as amended by Order R-397 and does not object to the Commission granting this exception.

Yours very truly,

SOUTHERN UNION GAS COMPANY



AMW:t

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Case #1416
CASE 1416

Case #1416

Aztec Exhibit
#5(c)