

CASE 1883: Application of TEXACO INC.
[REDACTED]
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Case No.

1883

Application, Transcript,
Small Exhibits, Etc.

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

*Amended
M. White
1-18-60
JH*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
TEXACO INC. FOR AN EXCEPTION TO OCC
RULE 303 TO PERMIT THE COMINGLING OF
CRUDE FROM THE QUEEN FORMATION, CULWIN
POOL AND THE YATES FORMATION, UNDESIG-
NATED YATES POOL UNDERLYING ITS U.S.A.
FEDERAL LEASE, EDDY COUNTY, NEW MEXICO.

CASE No. 1883

A P P L I C A T I O N

Comes now Texaco Inc. and respectfully alleges and states:

1. That it is the owner and operator of its U.S.A. Federal Lease consisting of 360 acres located in the East Half of the Northwest Quarter, Northeast Quarter, North Half of the Southeast Quarter, and the Northeast Quarter of the Southwest Quarter of Section 6, Township 19 South, Range 31 East, Eddy County, New Mexico.
2. Applicant is currently dually completing its U.S.A. Federal Well No. 1 on the above lease to obtain production in the Queen Formation, Culwin Pool and in the Yates Formation, undesignated Yates Pool. (Culwin-Yates Pool, so Applicant is informed, is the name currently under consideration for the Yates Reservoir recently discovered by Joseph I. O'Neills Federal "E" Well No. 3, Unit "H", Section 1, Township 19 South, Range 30 East).
3. Attached hereto marked EXHIBIT "A" and made a part hereof by reference is a plat showing the location of Applicant's U.S.A. Federal Lease, the subject well, and the location of all known off-set operators together with their names and addresses.
4. Applicant proposes to comingle the Queen and Yates production from its U.S.A. Federal Well No. 1 and from all other wells that may be completed in these reservoirs on the subject lease.
5. The gravity of the Yates oil is approximately 34.5° API and the Queen oil gravity is approximately 35.9° API. Both reservoirs produce sour crude.

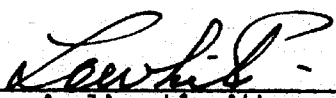
GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

1 6. Corrosive resistant positive displacement meters and equipment
2 will be installed to accurately measure the production from each reservoir
3 prior to comingling the same.

4 WHEREFORE, Applicant prays that this matter be set down for hearing
5 that due notice thereof be given in accordance with law; and upon the evi-
6 dence adduced at the hearing the Commission issue an Order permitting Appli-
7 cant to comingle the crudes as herein requested.

8 TEXACO INC.

9 BY GILBERT, WHITE AND GILBERT

10
11 By 
12 Applicant's Attorneys
13 P. O. Box 787
14 Santa Fe, New Mexico
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(Our File #8048)

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 28, 1960

IN THE MATTER OF
CASE NO. 1883

TRANSCRIPT OF PROCEEDINGS

January 28, 1960.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

PHONE CH 3-6691



DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

I N D E X

WITNESS

PAGE

J. E. ROBINSON, JUNIOR
Direct Examination by Mr. White
QUESTIONS by Mr. Utz

4
7

<u>NUMBER</u>	<u>EXHIBIT</u>	<u>MARKED FOR IDENTIFICATION</u>	<u>OFFERED</u>	<u>ADMITTED</u>
App. #1	Plat	4	7	7
" #2	Schematic Diagram	4	7	7
" #3	Production Characteristics	5	7	7



BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 28, 1960

IN THE MATTER OF:

APPLICATION OF TEXACO, INC., for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Culwin (Queen) Pool and the Culwin-Yates Pool from all wells located on its Federal Lease comprising the NE/4, E/2, NW4, N/2 SE/4 and the NE/4 SW/4 of Section 6, Township 19 South, Range 31 East, Eddy County, New Mexico.

CASE
NO. 1883

BEFORE:

Elvis Utz, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: Next case will be Number 1883.

MR. PAYNE: Case 1883. Application of Texaco, Incorporated for permission to commingle the production from two separate pools.

Let the record show that the witness has already been sworn.

MR. WHITE: Charles White, of Gilbert, White and Gilbert, Santa Fe, New Mexico, appearing on behalf of the applicant. We have one witness, Mr. Robinson.

MR. UTZ: Are there other appearances in this case?

(No response.)

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MR. UTZ: Proceed.

J. E. ROBINSON, JUNIOR

a witness, called by and on behalf of the applicant, having been previously sworn, testified as follows:

DIRECT EXAMINATION

BY MR. WHITE:

Q Mr. Robinson, what is Texaco seeking by this application?

A We are seeking to commingle the crude from the Queens zone in the Culwin Pool, with the Yates production from an undesignated Yates pool.

Q Is Texaco the owner and operator of U. S. A. Federal lease?

A Yes, sir, they are.

Q Will you refer to Exhibit Number 1, and explain that to us?

A Exhibit Number 1 is a plat showing Texaco, Incorporated, U. S. A. Federal lease, located in Section 6 of 19 South, 31 East. It also shows the other wells in the immediate area, with the offset operators and their addresses. All of the wells listed are in the Culwin Pool, with the exception of Texaco's well, which is a proposed dual well, and O'Neill's Federal "E" Well Number 3, which is a dual Culwin and undesignated Yates well. This well was the discovery well in the Yates formation.

Q Does Exhibit Number 2 show it a schematic diagram

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of your commingling installation?

A That's correct.

Q And it is the same installation as the other two, to which you have testified?

A With the exception that the oil will come into treaters, rather than separators. The Queen will go into a treater, where what free gas, if any, will be taken off. The liquid production will go on downstream, and will be measured through a P. D. meter. The Yates will go into a treater, and what free gas, if any, will be taken off and will be tied in with the Queen gas, and will be flared now, since there is no market.

The liquid production will be passed through a P. D. meter, and will be commingled with the Queen production, prior to going into a conventional tank battery, consisting of two high 500-barrel stock tanks.

Q Are they sour crudes?

A Yes, sir, they are.

Q What corrosive measures are you going to take?

A We will install corrosive resistant meters, and we will plastic-coat the bottom of the tank batteries, and up 18 inches on the side. It will be the most corrosive part of the tank battery in that your water, if you have any water in the system, it will be on the bottom and 18 inches up on the side.

Q Now, will you give the production characteristics, and in so doing, refer to Exhibit Number 3?



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A Exhibit Number 3 shows the production characteristics. The Queens zone is a sour crude. It has a gas-oil ratio that is too small to measure. It has a gravity of 33.8 degrees, corrected at 60 degrees. The bottom hole pressure has not been taken; it will be taken after the well is completed.

The Yates zone, we have not completed as yet. We are attempting a completion. It will be a sour type crude, with the gas-oil ratio as estimated as being too small to measure. We are still recovering load oil there, and do not have any gas measurements available. However, we think that it will be too small to measure. It will be a gravity of 34.5 degrees, which is estimated from the gravity recovered from Joseph I. O'Neill's Federal "E" Well Number 3, which is located in Unit "H", Section 1, 19 South, 30 East. The bottom hole pressure will be taken after the well is completed.

On commingling status, the Queen will have an allowable of 30 barrels of oil per day. It has a gravity of 33.8 degrees, and a price per barrel of sour crude at \$2.74, so the revenue per day is \$82.20.

The Yates zone has not been completed. We are estimating that it will be a marginal well, and will produce approximately 15 barrels a day, with a gravity of 34.5 degrees, with a price per barrel of \$2.77, or revenue per day of forty-one fifty-five.

The total revenue will be \$123.75 when tanked separately. By commingling, we will have an allowable of 45 barrels a day,



with a composite gravity of 34 degrees, a price per barrel of \$2.77, for a revenue per day of \$124.65, or an estimated increase by commingling of approximately 90 cents a day.

These two zones are being commingled by O'Neill, for which he was granted authority by Order Number R-1481, dated September 145h, 1959. The oil is being trucked from this area.

Q Is it Texaco's desire that the order also authorize them to commingle the same crudes in any future wells that might be drilled?

A That's correct. That is what we are asking for.

Q Were these exhibits prepared by you, and under your direction?

A Yes, sir, they were.

MR. WHITE: We offer the exhibits in evidence.

MR. UTZ: They will be accepted into evidence, without objection.

MR. WHITE: That concludes our testimony on direct examination.

QUESTIONS BY MR. UTZ:

Q At the present time, Mr. Robinson, do you have just one well on this lease?

A That's correct. We are attempting a completion of a dual producer.

Q On that well?

A Yes, sir.

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Q Is the ownership common into both of these pools,
under this lease?

A Yes, sir, they are.

MR. UTZ: Any other questions of the witness?

(No response.)

MR. UTZ: The witness may be excused.

(Witness excused.)

MR. UTZ: Are there any statements to be made in this
case?

(No response.)

MR. UTZ: The case will be taken under advisement.

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STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

I, THOMAS T. TOMKO, Court Reporter, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my hand this 29th day of January, 1960, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Thomas T. Tomko
Thomas T. Tomko, Court Reporter.

I do hereby certify that the foregoing is a correct record of the proceedings in the Examiner hearing of Case No. 1883 heard by me on 2-10-60 1960.

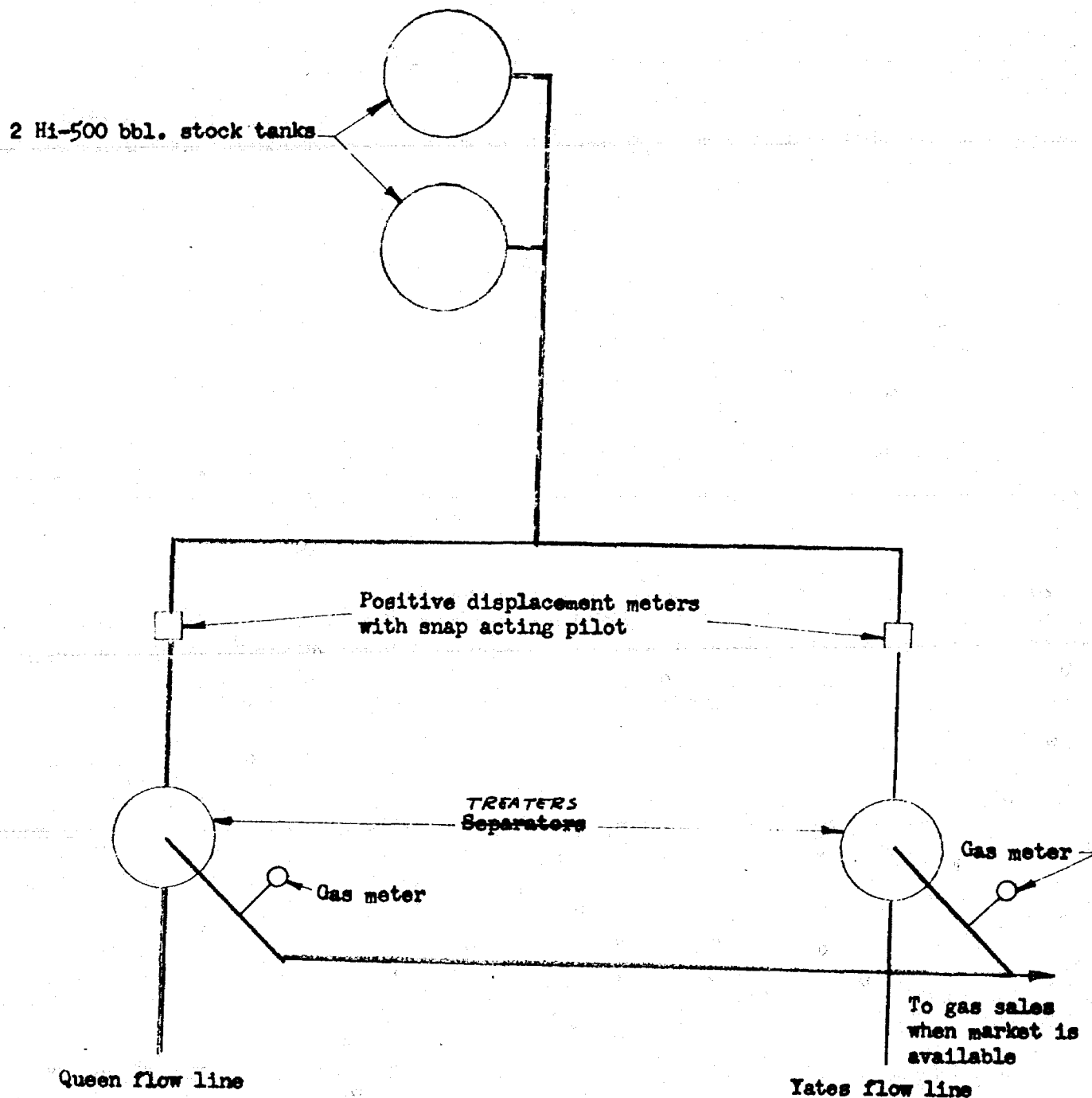
Franklin H. [Signature], Examiner
New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

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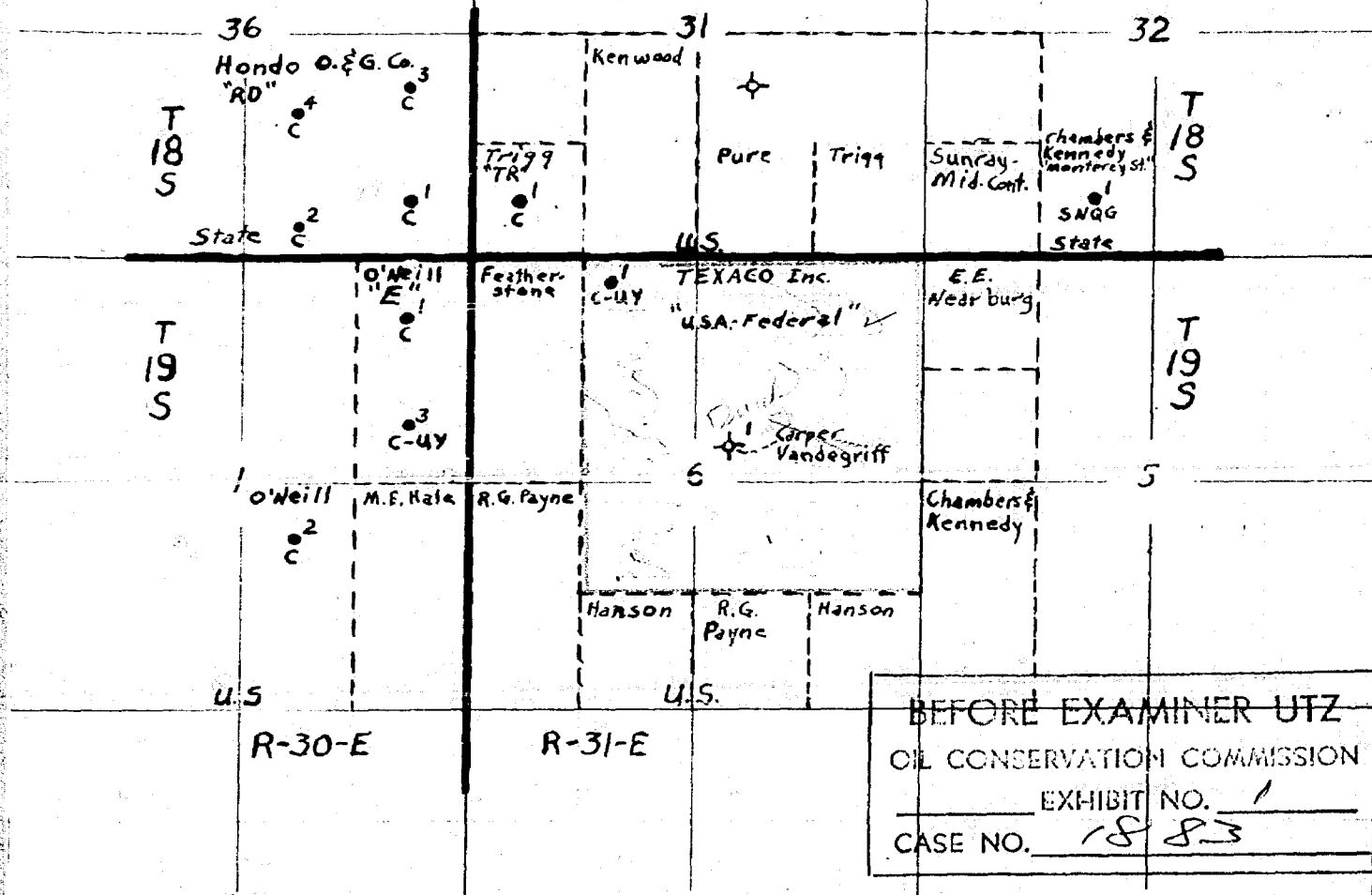
SCHEMATIC DIAGRAM COMMINGLING INSTALLATION

CULWIN (QUEEN) & UNDESIGNATED (YATES) POOL

TEXACO INC., U.S.A. FEDERAL LEASE
SECTION 6, T-19-S, R-31-E
EDDY COUNTY, NEW MEXICO

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 1883

PLAT SHOWING TEXACO INC. U. S. A. - FEDERAL LEASE - OFFSET 1-1-31-39
 Eddy County, New Mexico
 Scale 1" = 2000'
 Date December 7, 1969



LEGEND

C-Culwin Pool
 UY-Undesignated
 Yates Pool
 SNQG-Shugart North
 Queen Grayburg
 Pool

OFFSET OPERATORS

Hondo Oil & Gas Company- Box 660-Roswell, New Mexico
 John H. Trigg-Box 5629- Roswell, New Mexico
 R. G. Payne-Magnolia Building-Dallas, Texas
 Featherstone Corporation- 423 Hinkle Building-Roswell, New Mexico
 Ernest A. Hanson- Box 852-Roswell, New Mexico
 Kenwood & Schermerhorn Oil Company-Box 287-Tulsa, Oklahoma
 Pure Oil Company-Box 671-Midland, Texas
 Sunray Mid-continent Oil Company-1101 Wilco Bldg.,-Midland, Texas
 E. E. Nearburg-Box 847-Roswell, New Mexico
 Chambers & Kennedy-607 National Bank Bldg.-Midland, Texas

BEFORE EXAMINER UTZ
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 1
 CASE NO. 1883

TEXACO Inc.
U. S. A. - Federal Well No. 1
Culwin-Queen and Undesignated Yates Pools
Section 6, T-19-S, R-31-E
Eddy County, New Mexico

PRODUCTION CHARACTERISTICS

<u>Item</u>	<u>Queen Zone</u>	<u>Yates Zone</u>
Type of Crude	Sour	Sour
GOR (ft.3/bbl.)	TSTM	*
Gravity (°API)	33.8	**34.5
BHP (psi)	***	***

* Recovering load oil - zone not yet completed - GOR estimated, TSTM
** Zone not yet completed - gravity estimated from Joseph I. O'Neill's
Federal "E" Well No. 3, Unit "H", Section 1, T-19-S, R-30-E.
*** To be taken after both zones are completed

COMMINGLING STATISTICS

<u>Zone</u>	<u>Productivity (BOPD)</u>	<u>Gravity (°API)</u>	<u>Price Per Barrel</u>	<u>Revenue Per Day</u>
Queen	30	33.8	\$2.74	\$82.20
Yates	#15	34.5	2.77	41.55
				\$123.75
Queen-Yates	45	34.0	\$2.77	\$124.65

Estimated - Zone not yet completed

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 188-3

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1883
Order No. R-1603

APPLICATION OF TEXACO INC. FOR
PERMISSION TO COMINGLE THE
PRODUCTION FROM TWO SEPARATE
POOLS IN EDDY COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 27, 1960, at Santa Fe, New Mexico, before Elvis A. Uts, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8th day of February, 1960, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Uts, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant is the owner and operator of the U.S.A. Federal lease, consisting of the NE/4, E/2 NW/4, E/2 SE/4 and the NE/4 SW/4 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the applicant proposes to commingle the production from the Culwin (Queen) Pool and the Culwin-Yates Pool from all wells on said U.S.A. Federal lease after separately metering the production from each pool.
- (4) That approval of the subject application will neither cause waste nor impair correlative rights, provided adequate treating, testing, and storage facilities are installed.

IT IS THEREFORE ORDERED:

- (1) That the applicant be and the same is hereby authorized

-2-

Case No. 1883
Order No. R-1603

to commingle the production from the Culwin (Queen) Pool and the Culwin-Yates Pool from all wells on the U.S.A. Federal lease, consisting of the NE/4, E/2 NW/4, E/2 SE/4 and the NE/4 SW/4 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico.

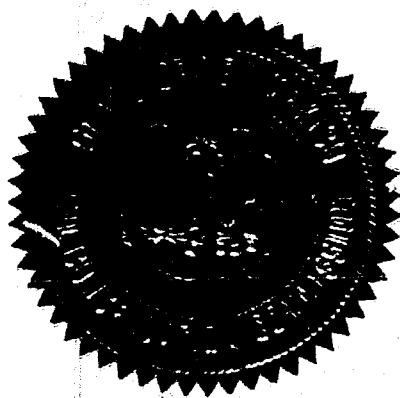
PROVIDED HOWEVER, That the production from each pool shall be separately metered prior to commingling, using corrosion-resistant meters.

(2) That all meters shall be operated and maintained in such a manner as to ensure an accurate measurement of production at all times.

That all meters shall be checked for accuracy at intervals not to exceed one month until further direction by the Secretary-Director. Meters shall be calibrated against a master meter or against a test tank of measured volume and the results of such calibration filed with the Commission on the Commission form entitled "Meter Test Report."

(3) That the applicant shall install adequate testing facilities to permit the testing of all wells now or hereafter completed on the above-described lease at least once each month to determine the individual production from each well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John Burroughs
JOHN BURROUGHS, Chairman

Murray E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

ven/

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

February 8, 1960

Mr. Charles White
Box 787
Santa Fe, New Mexico

Dear Mr. White:

On behalf of your clients we are enclosing two copies each of the following orders which were issued by the Oil Conservation Commission this date:

Order No. R-1401-A in Case No. 1885
Order No. R-1598 in Case No. 1880
Order No. R-1599 in Case No. 1882
Order No. R-1600 in Case No. 1842
Order No. R-1601 in Case No. 1884
Order No. R-1603 in Case No. 1883
Order No. R-1608 in Case No. 1881

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ir/

Enclosures

CCC District

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DOCKET: EXAMINER HEARING JANUARY 27, 1960OIL CONSERVATION COMMISSION - 9 a.m., MABRY HALL, STATE CAPITOL, SANTA FE

The following cases will be heard before Elvis A. Utz, Examiner, or A. L. Porter, Jr., Secretary-Director:

- CASE 1866: Application of British-American Oil Producing Company for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its West Bisti-Lower Gallup Sand Unit Agreement, which Unit is to comprise 14,331 acres, more or less, in Townships 25 and 26 North, Ranges 13 and 14 West, San Juan County, New Mexico.
- CASE 1867: Application of British-American Oil Producing Company for a pressure maintenance project in the Bisti-Lower Gallup Oil Pool and promulgation of special rules in connection therewith. Applicant, in the above-styled cause, seeks an order authorizing a pressure maintenance project in the Bisti-Lower Gallup Oil Pool, San Juan County, New Mexico, by the injection of water into the Lower Gallup formation through 17 wells. Applicant further proposes that special rules be adopted governing said project including the transfer of allowables from injection and shut-in wells to producing wells in the project and for establishment of an administrative procedure to convert additional wells to injection.
- CASE 1868: Application of Hamilton Dome Oil Company, Ltd. for permission to commingle the production from three separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the Justis-Drinkard Pool, the Justis-Fusselman Pool and an undesignated Tubb pool from wells on a lease consisting of the S/2 SE/4 of Section 25, Township 25 South, Range 37 East, Lea County, New Mexico.
- CASE 1869: Application of Newmont Oil Company for approval to convert five additional wells in the Loco Hills Pool to water injection. Applicant, in the above-styled cause, seeks an order authorizing it to convert to water injection five additional wells in its water flood project in the Loco Hills Pool, Eddy County, New Mexico. Said wells are the Brigham Well No. 1-A, Yates Well No. 4, Yates A Well No. 10, Yates A Well No. 12, and Coppedge Well No. 2, located respectively in the SE/4 SE/4 of Section 31, Township 17 South, Range 30 East, NE/4 SW/4 of Section 6, SW/4 SW/4 of Section 6, NE/4 NE/4 of Section 6, and NW/4 NW/4 of Section 5, all in Township 18 South, Range 30 East.

CASE 1870: Application of Newmont Oil Company for permission to install four separate automatic custody transfer systems. Applicant, in the above styled cause, seeks an order authorizing it to install a separate automatic custody transfer system on each of four leases in applicant's water flood project in the Loco Hills Pool, Eddy County, New Mexico.

CASE 1871: Application of Union Oil Company of California for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its North Anderson Ranch Unit Agreement, which Unit is to comprise 360 acres, more or less, consisting of portions of Sections 32 and 33, Township 15 South, Range 32 East, Lea County, New Mexico.

CASE 1872: Application of Gulf Oil Corporation for authority to commingle the production from four separate leases and for approval of an automatic custody transfer system to handle said commingled production. Applicant, in the above-styled cause, seeks permission to commingle the production from the following four separate leases and to install an automatic custody transfer system to handle the Pearl-Queen Pool production from all wells located thereon:

Lea-State "AP"lease, E/2 of Section 30;
Lea-State "AQ"lease, N/2 of Section 32;
Lea-State "BG"lease, N/2 of Section 33;
Lea-State "IH"lease, W/2 SW/4 and W/2 SE/4
of Section 29,

all in Township 19 South, Range 35 East, Lea County, New Mexico.

CASE 1873: Application of The Atlantic Refining Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Langlie Federal "A" Well No. 1, located in Unit H, Section 14, Township 25 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Justis-Blinbry Pool and the production of oil from an undesignated Tubb pool through parallel strings of tubing.

CASE 1874: Application of Val R. Reese & Associates, Inc., for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Lybrook Well No. 1-19, located in Unit C, Section 19, Township 24 North, Range 6 West, Rio Arriba County, New Mexico, in such a manner

as to permit the production of gas from an undesignated Gallup pool and the production of gas from an undesignated Dakota pool through parallel strings of tubing.

CASE 1875:

Application of Continental Oil Company for a non-standard gas proration unit and for an order force-pooling the interests therein. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of lots 6, 10, 11, and 12 of Section 3, Township 21 South, Range 37 East, Lea County, New Mexico, to be dedicated to Shell Oil Company's Taylor-Glenn Well No. 1, located 3226 feet from the North line and 1980 feet from the West line of said Section 3. Applicant further seeks an order force-pooling the interests of those in said non-standard gas proration unit who have gas rights within the vertical limits of the Blinebry Gas Pool, including M. F. Taylor, P. O. Box 574, Amarillo, Texas, and R. B. Glenn, P. O. Box 461, Amarillo, Texas.

CASE 1876:

Application of Continental Oil Company for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the Weir (Drinkard) Oil Pool and Weir-Tubb Gas Pool from all wells on its Britt B-15 lease consisting of the W/2 and the W/2 E/2 of Section 15, Township 20 South, Range 37 East, Lea County, New Mexico.

CASE 1877:

Application of Continental Oil Company for permission to install an automatic custody transfer system and for permission to produce more than 16 wells in a common tank battery. Applicant, in the above-styled cause, seeks an order authorizing it to install an automatic custody transfer system to handle the production from all Skaggs Pool oil wells on its Southeast Monument Unit comprising lands located in Township 20 South, Ranges 37 and 38 East, Lea County, New Mexico.

CASE 1878:

Application of Continental Oil Company for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the Weir (Drinkard) Oil Pool and the Weir-Tubb Gas Pool from all wells on that portion of the Southeast Monument Unit consisting of the W/2 W/2 of Section 14 and the E/2 E/2 of Section 15, Township 20 South, Range 37 East, Lea County, New Mexico.

CASE 1879:

Application of Amerada Petroleum Corporation for a gas-oil dual completion and for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its State EM "A" Well No. 2, located 660 feet from the South and West lines of Section 22, Township 19 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of gas from the Eumont Gas Pool and the production of oil from the Eumont Gas Pool through the casing-tubing annulus and the tubing respectively. Applicant further seeks the establishment of a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the SW/4 of said Section 22 to be dedicated to the said State EM "A" Well No. 2.

CASE 1880:

Application of Texaco Inc. for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Blinebry Oil Pool and the Drinkard Pool from all wells on its V. M. Henderson lease consisting of the N/2 of Section 30, Township 21 South, Range 37 East, Lea County, New Mexico.

CASE 1881:

Application of Texaco Inc. for approval of an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of automatic custody transfer facilities to handle the Crossroads-Devonian Pool production from the U. D. Sawyer lease comprising the E/2 of Section 34, Township 9 South, Range 36 East, Lea County, New Mexico.

CASE 1882:

Application of Texaco Inc. for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Tubb Pool and the Blinebry Oil Pool from all wells located on its Mittie Weatherly lease comprising the NW/4 of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico.

CASE 1883:

Application of Texaco Inc. for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Culwin (Queen) Pool and the Culwin-Yates Pool from all wells located on its Federal Lease comprising the NE/4, E/2 NW/4, N/2 SE/4 and the NE/4 SW/4 of Section 6, Township 19 South, Range 31 East, Eddy County, New Mexico.

CASE 1842:

(Continued)

Application of Skelly Oil Company for permission to commingle the production from two separate pools. Applicant, in the above styled cause, seeks permission to commingle the production from the Langlie-Mattix Pool and the Drinkard Pool from all wells on its Baker "A" lease comprising the NW/4 of Section 26, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1884:

Application of Skelly Oil Company for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Langlie-Mattix Pool and the Drinkard Pool from all wells on that portion of the J. V. Baker lease comprising the SE/4 SW/4 of Section 22, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1885:

Application of Skelly Oil Company for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the production from the Drinkard Pool and the Tubb Gas Pool from all wells on its State "K" lease comprising the N/2 NW/4 of Section 32, Township 21 South, Range 37 East, Lea County, New Mexico.

CASE 1886:

Application of E. P. Campbell for an exception to Rule 107 (e) of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an exception to Rule 107 (e) in order to recomplete his No. 1 Cleveland Well, located in NW/4 NE/4 of Section 33, Township 18 South, Range 26 East, Eddy County, New Mexico, as a "slim-hole" completion in the Pennsylvanian formation at a depth greater than 5000 feet.

CASE 1887:

Application of Monsanto Chemical Company for an exception to the "no-flare" provision of Order R-1427. Applicant, in the above-styled cause, seeks an exception to February 15, 1960, to the "no-flare" provision of Order R-1427 for five wells in the Bisti-Lower Gallup Oil Pool, San Juan County, New Mexico.

CASE 1888:

Application of C. W. Trainer for off-lease storage of oil production. Applicant, in the above-styled cause, seeks permission to store the Pearl-Queen Oil Pool production from his Rushing lease, consisting of the W/2 NE/4 of Section 22, Township 19 South, Range 35 East, Lea County, New Mexico, in a tank battery located on his Signal State lease, consisting of the E/2 NW/4 of said Section 22.

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OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 2-1-60

CASE 1883

Hearing Date 1-27-60

My recommendations for an order in the above numbered cases are as follows:

1. Grant Texaco's application for co-owning Culivie - ^{oil}Queen pool and an undesignated Yates ^{oil}Pool on their U.S.A. Federal Lease consisting of:
195-31 E,
Sec. 6, E $\frac{1}{2}$ /NW $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,
NE $\frac{1}{4}$ SE $\frac{1}{4}$
360 acres.
2. Corrosive resistant P.D. meters will used and same shall be tested every 30 days.
3. all wells on each pool of this lease shall be completed so that each well can be tested every 30 days.
4. Ownership is common.
5. Exception to Rule 3.7. *Christ. R.*

Staff Member