

CASE 1890: Application of SOCONY
MOBIL for permission to commingle
from all wells on Brunson Argo Lease.

681

Case No.

1890

Application, Transcript,
Small Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
SOCONY MOBIL OIL COMPANY, INC. FOR
AN EXCEPTION TO STATEWIDE RULE 303
TO ALLOW COMMINGLING OF PRODUCTION
FROM THE PENROSE SKELLY, PADDOCK,
BLINEBRY GAS, TUBB GAS, DRINKARD
AND BRUNSON POOLS, MONTOYA, SILURIAN
AND SIMPSON FORMATIONS PRODUCED
FROM ITS BRUNSON ARGO LEASE,
LEA COUNTY, NEW MEXICO

CASE NO. 1890

A P P L I C A T I O N

Applicant States:

1. That it is the owner and operator of an oil
and gas lease known as its Brunson Argo lease, which includes
the following lands:

Township 22 South, Range 37 East, NMPM
Section 10: NW $\frac{1}{4}$
Section 9: NE $\frac{1}{4}$
Lea County, New Mexico

2. That wells located upon said lease are producing
from the Penrose Skelly, Paddock, Blinebry Gas, Tubb Gas,
Drinkard and Brunson Pools.

3. That Applicant anticipates that the following
formations will be productive of hydrocarbons in the near future,
although to the best of Applicant's knowledge, said formations
are not productive in this area at the present time: Montoya,
Silurian, and Simpson.

4. That in order to operate said leases more efficiently,
Applicant proposes to commingle production from said pools and
formations by the consolidation of tankage and installation
of facilities which will continuously meter or measure
the production from all zones and place it in storage.

5. That attached hereto and made a part hereof
is a plat marked Exhibit A showing Applicant's Brunson Argo
lease and adjoining leases, and the wells located therein.

WHEREFORE Applicant prays that this application be set for hearing, that notice be given as required by law and that upon the evidence adduced at such hearing this Commission issue an order granting applicant permission to commingle production as herein requested and such other relief as this Commission may deem proper and necessary.

SOCONY MOBIL OIL COMPANY, INC.

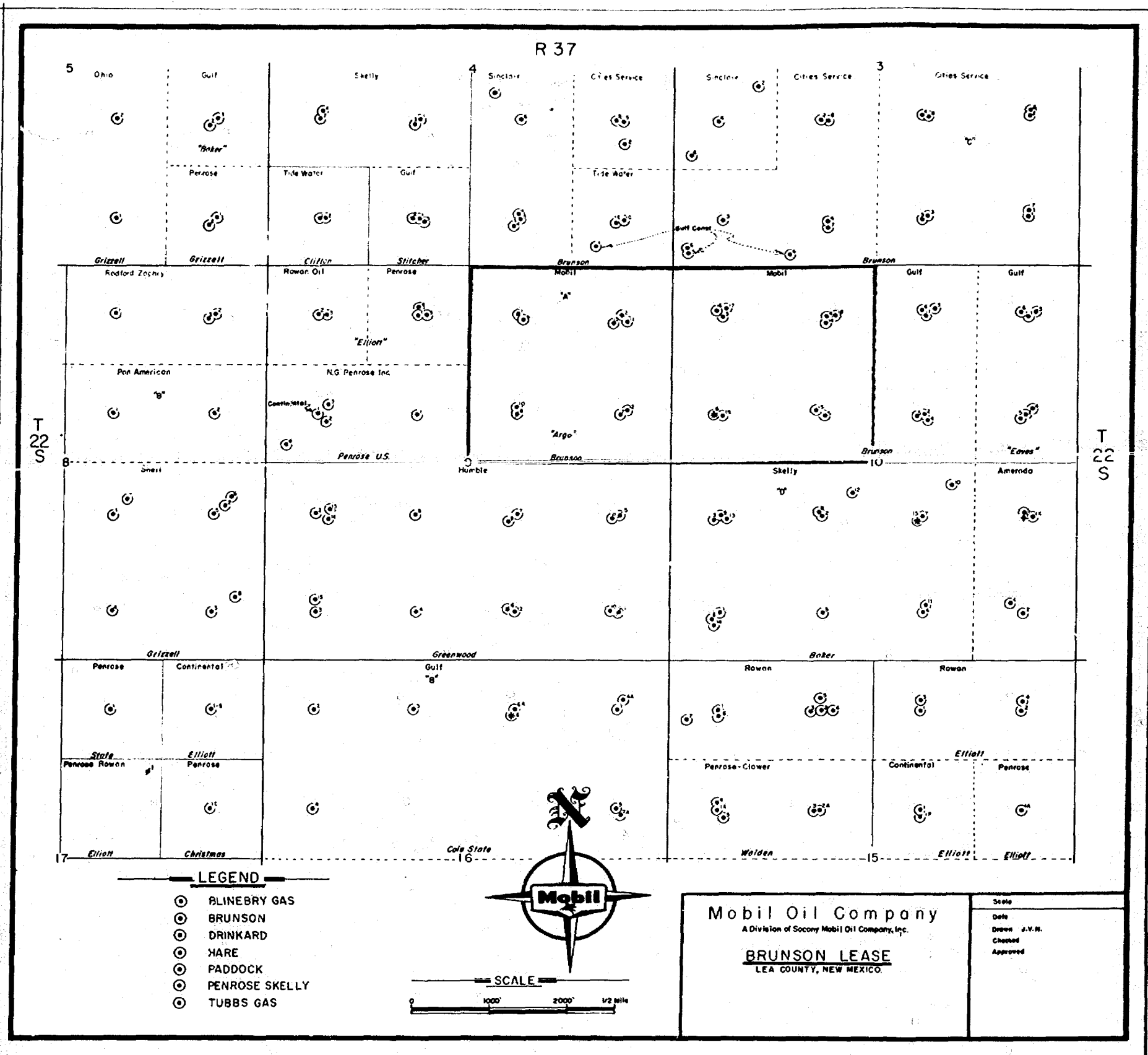
By MODRALL, SEYMOUR, SPERLING, ROEHL & HARRIS

By



Burns H. Errebo
Attorneys for Applicant
P. O. Box 466, Simms Building
Albuquerque, New Mexico

EXHIBIT "A"



DOCKET: EXAMINER HEARING FEBRUARY 10, 1960Oil Conservation Commission - 9 a.m., Mabry Hall, State Capitol, Santa Fe

The following cases will be heard before Daniel S. Nutter, Examiner, or A. L. Porter, Jr., Secretary-Director:

CASE 1889:

Application of Continental Oil Company for three non-standard gas proration units. Applicant, in the above-styled cause, seeks the cancellation of three existing non-standard units and the establishment of three non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico. One such unit is to comprise 400 acres, being the NE/4, N/2 NW/4 and the N/2 S/2 of Section 32, Township 22 South, Range 36 East. Another unit is to comprise 160 acres, being the S/2 S/2 of said Section 32. Another unit is to comprise 80 acres, being the S/2 NW/4 of said Section 32. The proposed units are to be dedicated respectively to the State, A-32 Wells Nos. 2, 3 and 4 all in said Section 32 and located respectively in the SW/4 NE/4, the SE/4 SE/4 and the SE/4 NW/4.

CASE 1890:

Application of Socony Mobil Oil Company, Inc. for permission to commingle the production from several separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle, after separate measurement, the production from the Penrose Skelly, Paddock, Blinbry Gas, Tubb Gas, Drinkard and Brunson Pools as well as production from the Montoya, Silurian and Simpson formations from all wells on its Brunson Argo Lease, consisting of the NE/4 of Section 9 and the NW/4 of Section 10, both in Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1891:

Application of Val R. Reese & Associates, Inc. for extension of the Escrito-Gallup Oil Pool and for the promulgation of special rules and regulations governing said pool. Applicant, in the above-styled cause, seeks an order extending the Escrito-Gallup Oil Pool, Rio Arriba County, New Mexico, to include acreage in Sections 19 and 30, Township 24 North, Range 6 West, and acreage in Sections 24 and 25, Township 24 North, Range 7 West. Applicant also proposes the promulgation of special rules and regulations governing the drilling, spacing and allocation of allowables to oil wells and gas wells in said pool, including gas-oil ratio limitations.

LAW OFFICES OF
MODRALL, SEYMOUR, SPERLING, ROEHL & HARRIS 000

J. R. MODRALL
AUGUSTUS T. SEYMOUR
JAMES E. SPERLING
JOSEPH E. ROEHL
GEORGE T. HARRIS
DANIEL A. SISK
DEAN P. KIMBALL
LELAND S. SEDBERRY
BURNS H. ERREBO
ALLEN C. DEWEY

SIMMS BUILDING
P. O. BOX 466
ALBUQUERQUE, NEW MEXICO

TELEPHONE CHAPEL 3-4514
January 14, 1960

AM 8:25

JOHN F. SIMMS (1885-1954)

Case 1870

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Attached herewith in triplicate is the application of Socony Mobil Oil Company, Inc. for permission to commingle production from certain pools and formations insofar as its Brunson Argo lease, Lea County, New Mexico, is concerned. We would appreciate your setting this application for hearing at the Examiner Hearing to be held during the first part of February.

Very truly yours,

Burns H. Errebo

Burns H. Errebo

BHE/b
enclosures

*Docket
mailed
1-28-60
JH*

EXHIBIT III

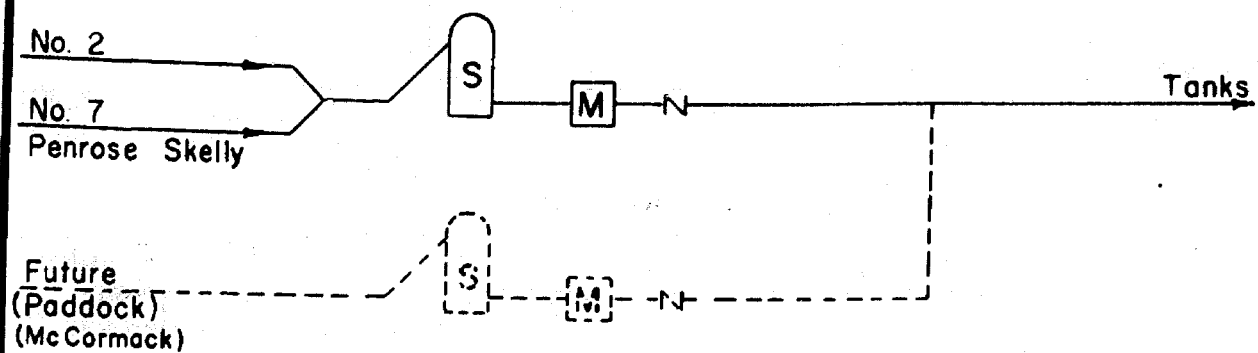
Commingled Fluid Production Socony Mobil Oil Company, Inc. Brunson Argo Lease Lea County, New Mexico

Battery	Zone	Pipeline Company	° API Gravity	Daily Production, Bbls.		Unit Value	Total Value
				Oil	Water		
Sour Battery West	Penrose Skelly	Shell	33.5	7	0	\$ 2.74	\$ 19.18
Sweet Battery West	Blinebry	Magnolia	45.0	10	0	\$ 2.99	\$ 29.90
	Brunson		37.2	22	1	2.95	64.90
	Drinkard		35.8	13	0	2.91	37.83
	Battery Total			45			\$132.64 ✓
Calculated Commingle Total			38.5	45		\$ 2.97	\$133.65 ✓
Sour Battery East	Penrose Skelly	Shell	33.5	7	0	\$ 2.74	\$ 19.18
	Paddock		35.3	69	9	2.80	193.20
	Battery Total			76			\$212.38 ✓
Calculated Commingle Total			35.1	76		\$ 2.80	\$212.80 ✓
Sweet Battery East	Blinebry-Tubb	Magnolia	62.5	6	0	\$ 2.79	\$ 16.74
	Brunson		37.2	3	0	2.95	8.85
	Drinkard		35.9	16	0	2.91	46.56
	Battery Total			25			\$ 72.15 ✓
Calculated Commingle Total			41.8	25		\$ 3.01	\$ 75.25 ✓
Future (Hare)	Simpson	Magnolia	41.8				
(Wantz Abo)	Montoya	Magnolia	38.6				
(McCormack)	Silurian	Shell	36.6				

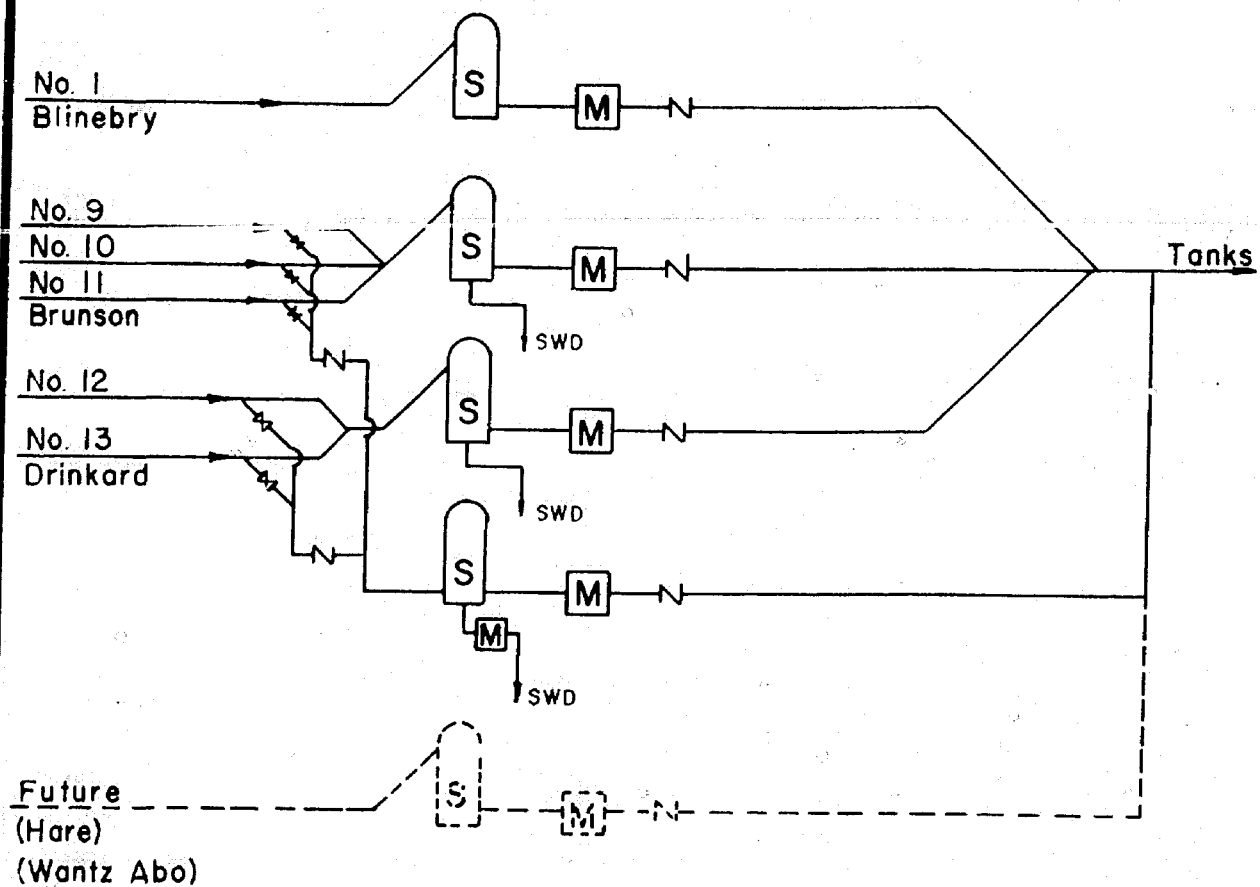
JCO/nrh
2/8/60

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Apple EXHIBIT NO. 3
CASE NO. 1890




SOUR BATTERY WEST



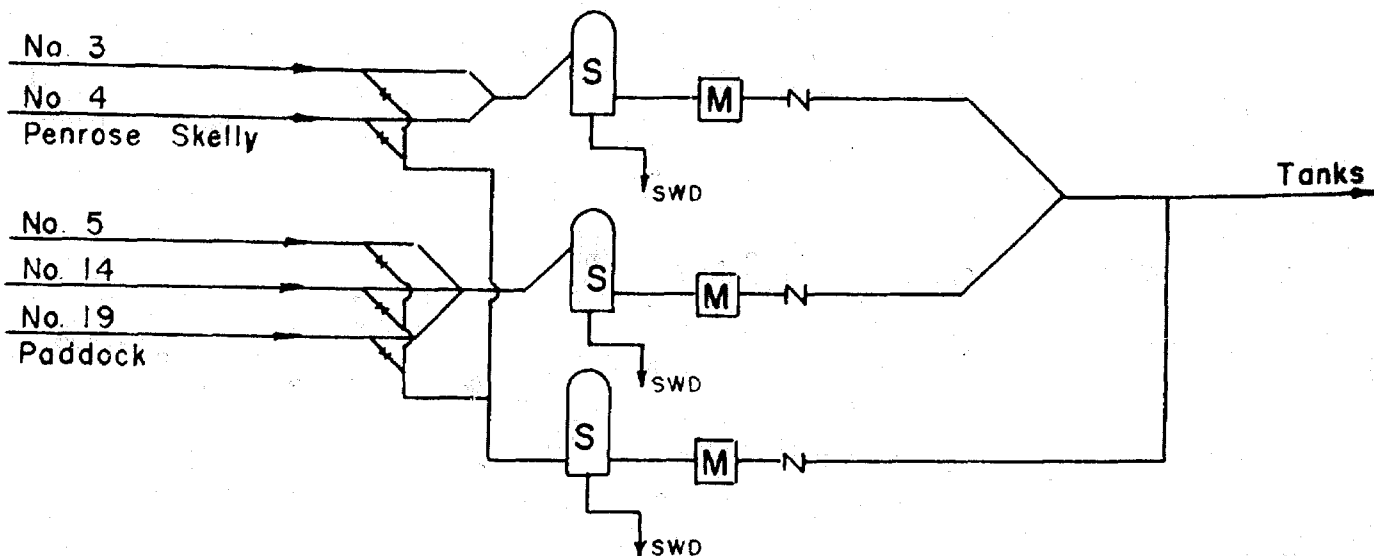
SWEET BATTERY WEST



LEGEND

-  Separator or Heater Treater
-  Metering Device
-  Check Valve

SOUR BATTERY EAST



SWEET BATTERY EAST

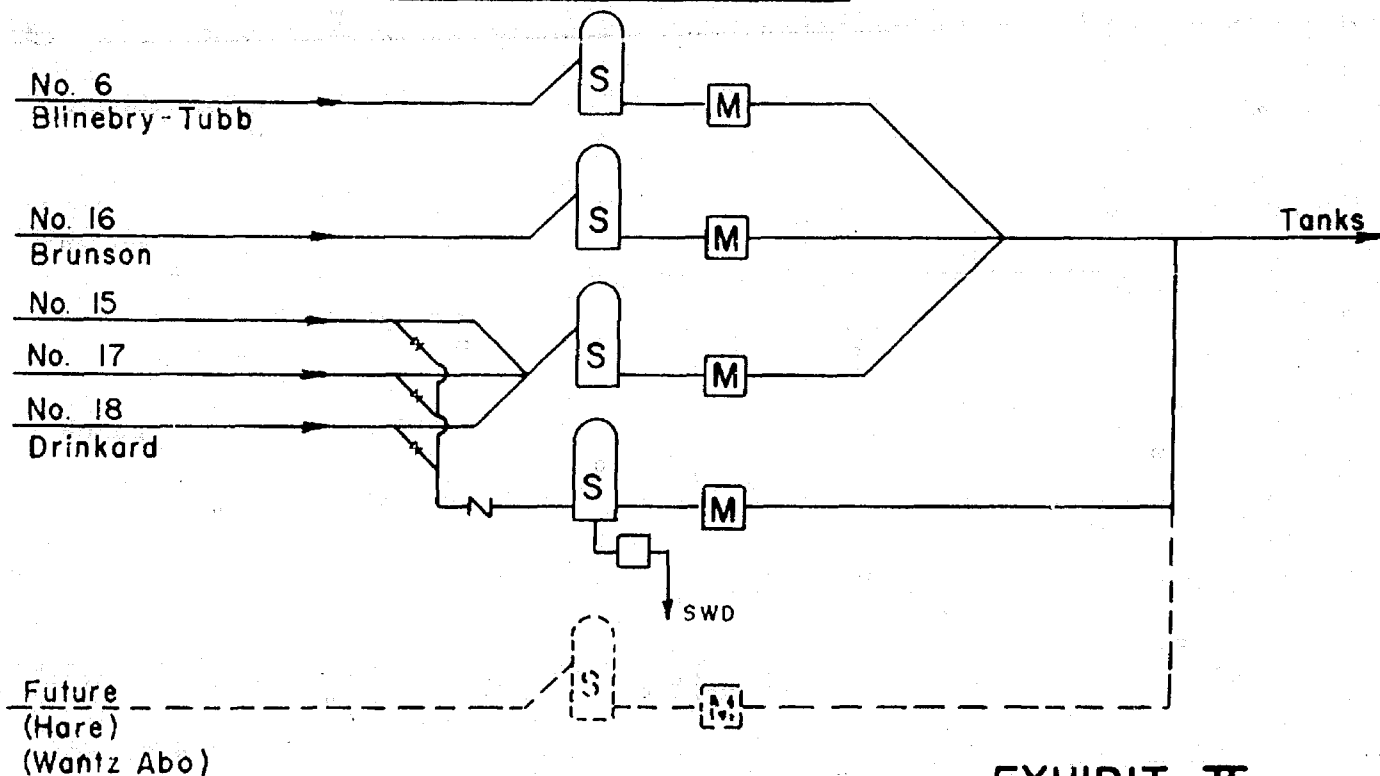
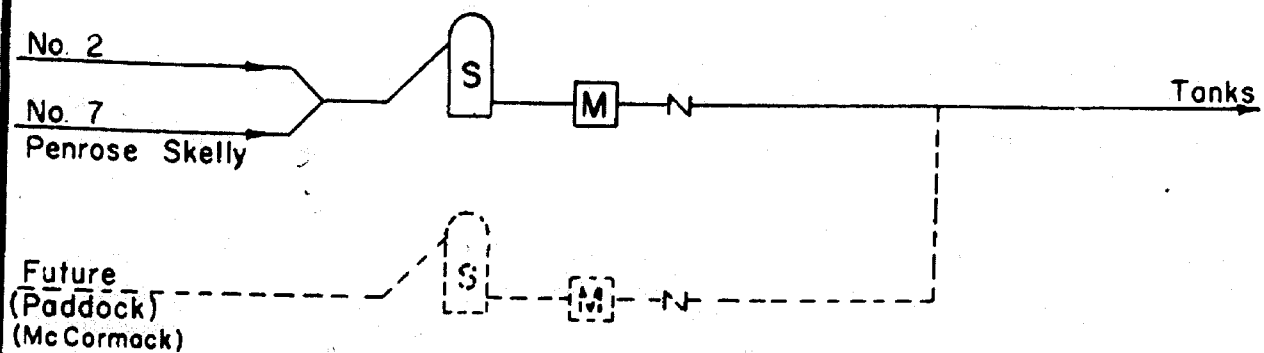


EXHIBIT II

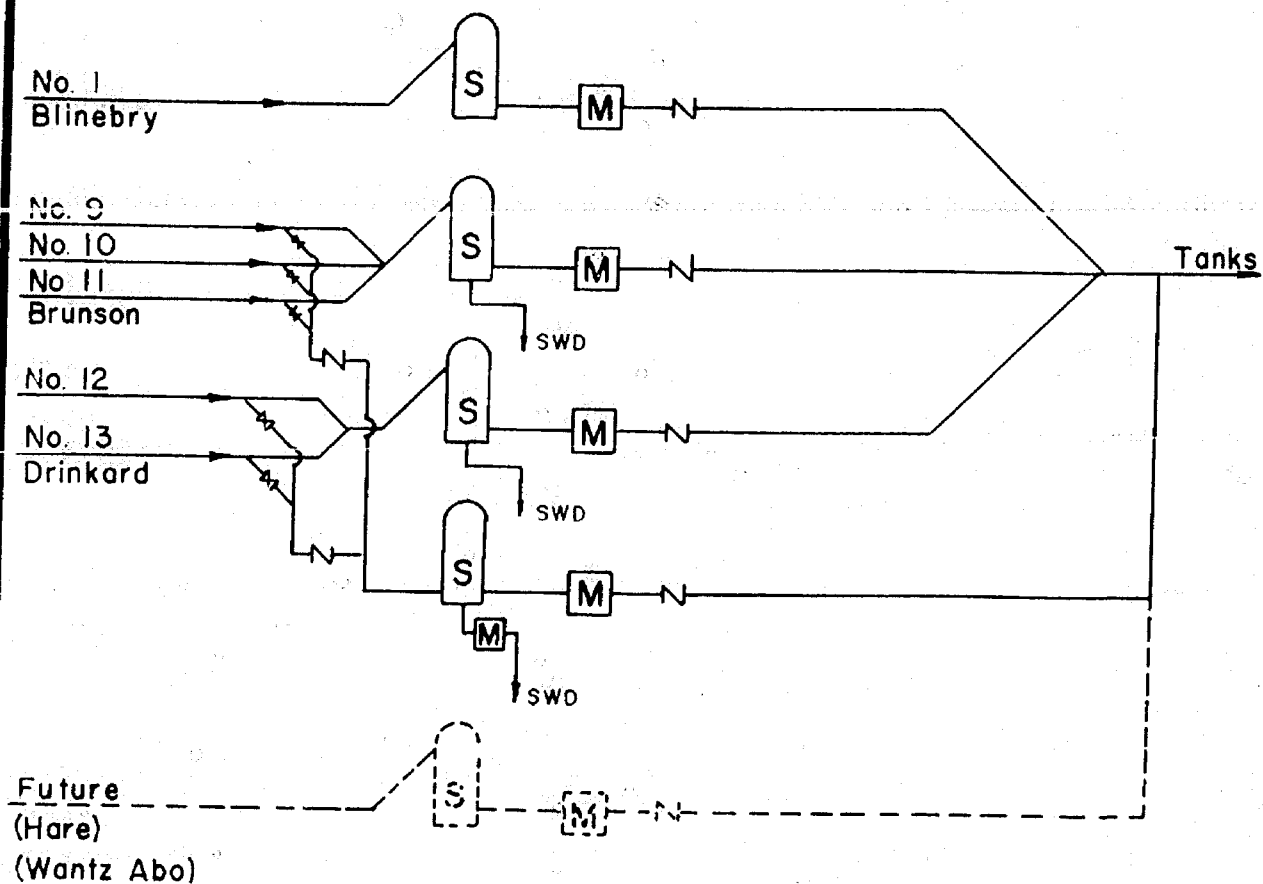
BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Agyl EXHIBIT NO. 2
CASE NO. 1890

COMINGLING INSTALLATION BRUNSON ARGO LEASE		
LEA COUNTY		NEW MEXICO
MOBIL OIL COMPANY		
A DIVISION OF SOCONY MOBIL OIL CO., INC.		
DRAWN CEL	SCALE	FILE NO.
CHECKED JCG	DATE 2-5-60	B
PREP. JCG		

SOUR BATTERY WEST



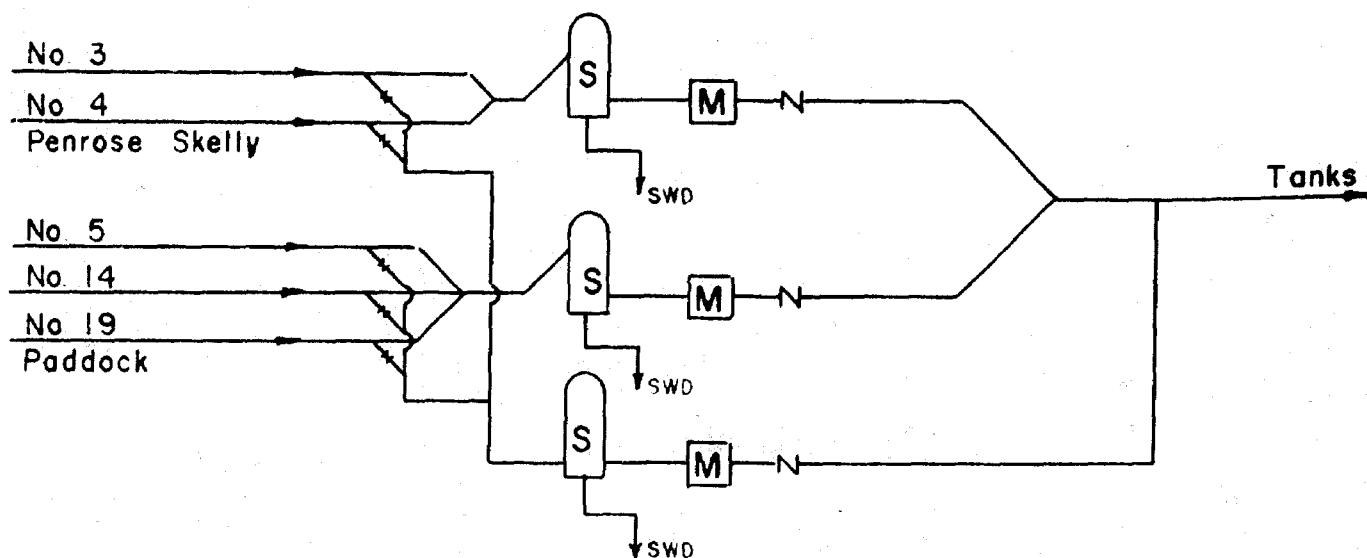
SWEET BATTERY WEST



LEGEND

- S Separator or Heater Treater
- M Metering Device
- Check Valve

SOUR BATTERY EAST



SWEET BATTERY EAST

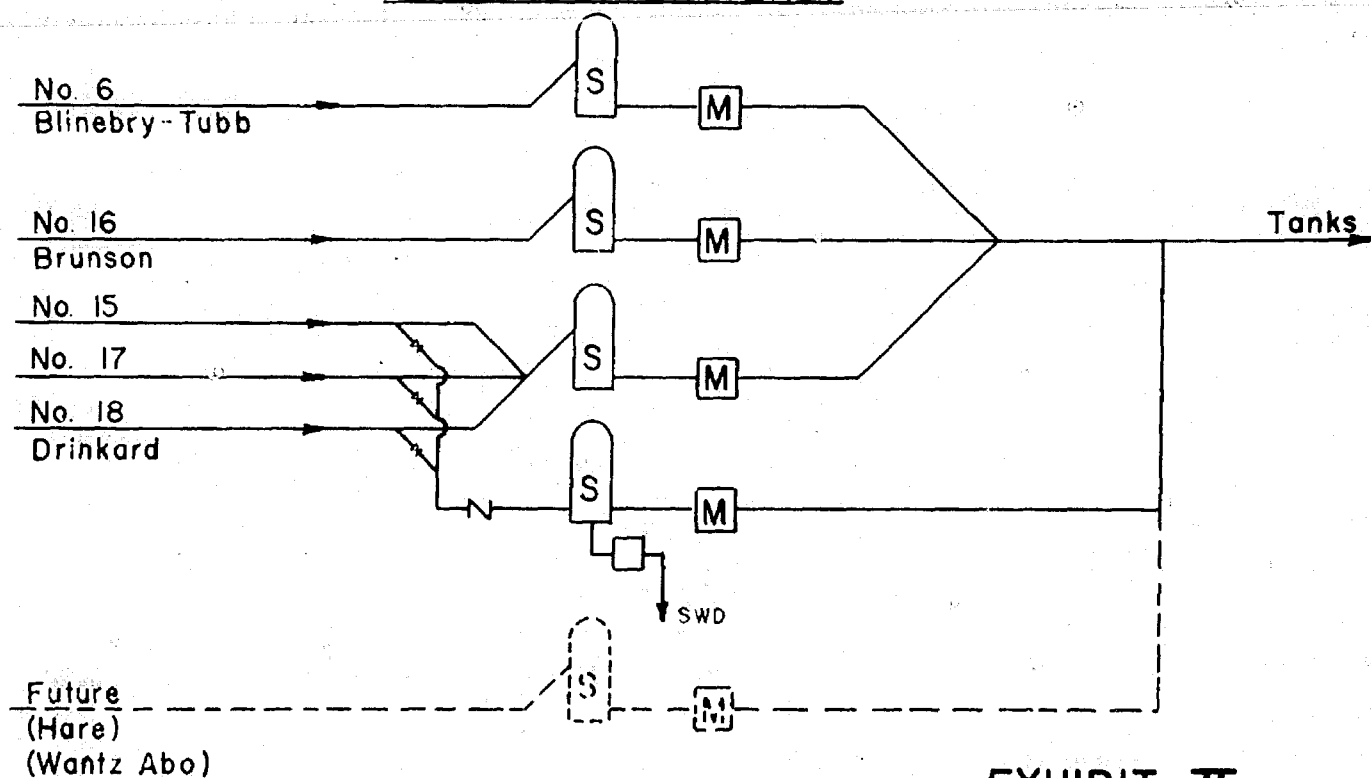
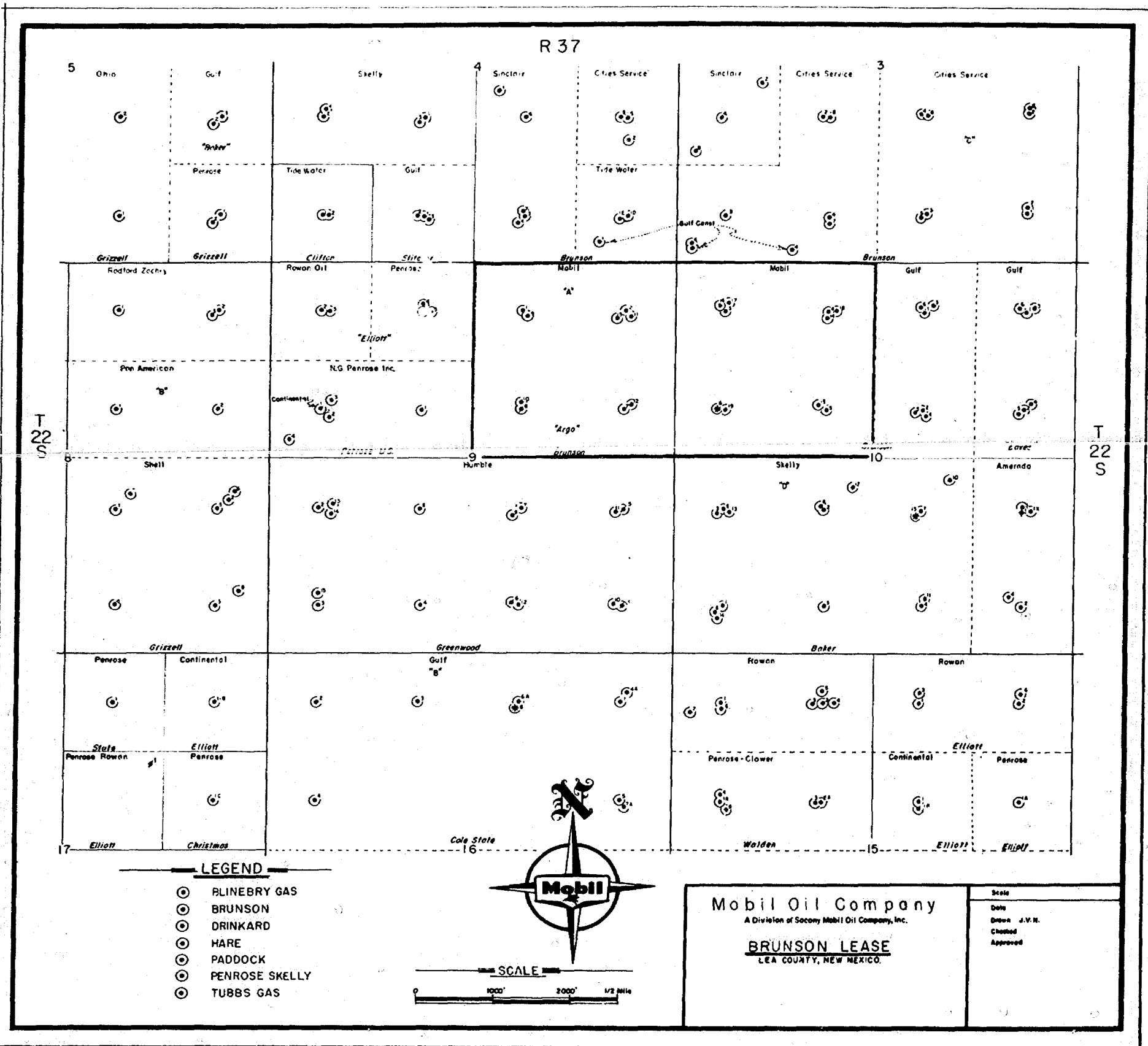


EXHIBIT II

COMINGLING INSTALLATION BRUNSON ARGO LEASE		
LEA COUNTY		NEW MEXICO
MOBIL OIL COMPANY A DIVISION OF SOCONY MOBIL OIL CO., INC.		
DRAWN CEL	SCALE	FILE NO.
CHECKED JCG	DATE 2-5-60	B
PREP JCG		

EXHIBIT "A"



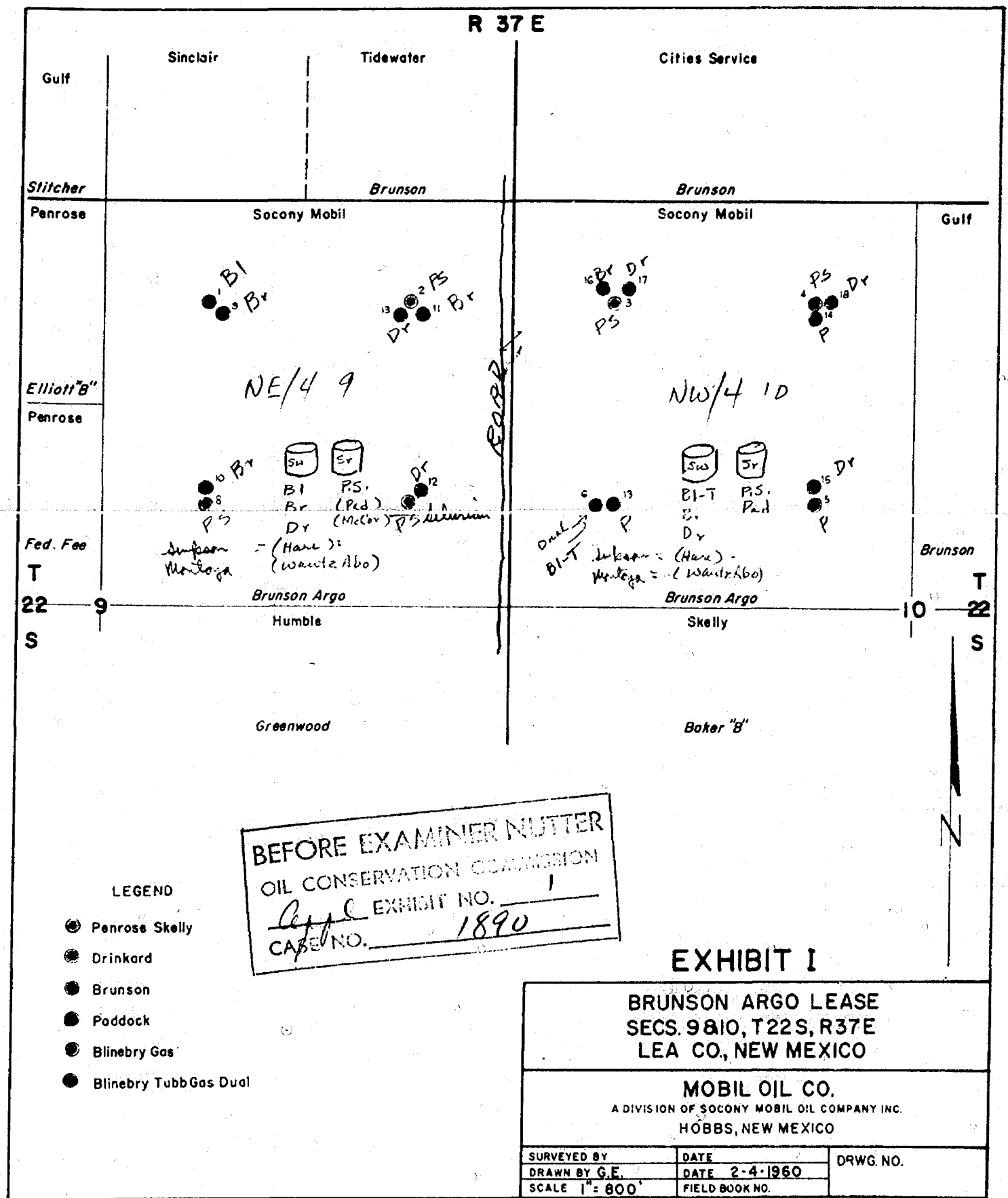


EXHIBIT III

Commingle Fluid Production
 Socony Mobil Oil Company, Inc.
 Brunson Argo Lease
 Lea County, New Mexico

Battery	Zone	Pipeline Company	° API Gravity	Daily Production, Bbls.		Unit Value	Total Value
				Oil	Water		
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Sweet Battery West	Blinebry	Magnolia	45.0	10	0	\$ 2.99	\$ 29.90
	Brunson		37.2	22	1	2.95	64.90
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Sour Battery East	Penrose Skelly	Shell	33.5	7	0	\$ 2.74	\$ 19.18
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	Battery Total			76			\$212.38
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Sweet Battery East	Blinebry-Tubb	Magnolia	62.5	6	0	\$ 2.79	\$ 16.74
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	Drinkard		35.9	16	0	2.91	46.56
	Battery Total			25			\$ 72.15
Calculated Commingle Total			41.8	25		\$ 3.01	\$ 75.25
Future	(Hare) - Simpson's formation	Magnolia	41.8	Sweet			
	(Wantz Abo) - Montoya "	Magnolia	38.6	Sweet			
	(McCormack) - Schurian "	Shell	36.6	Sour			

JCG/nrh
 2/8/60

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1890
Order No. R-1616

APPLICATION OF SOCONY MOBIL OIL
COMPANY, INC. FOR PERMISSION TO
COMBING THE PRODUCTION FROM
SEVERAL SEPARATE POOLS IN LEA
COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 10, 1960, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of March, 1960, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant is the owner and operator of the Brunson Argo lease consisting of the NE/4 of Section 9 and the NW/4 of Section 10, all in Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant proposes to commingle in one or more tank batteries, after separate measurement, the sweet and intermediate grade liquid hydrocarbon production from the Blinbry Gas, Brunson, Tubb Gas, and Drinkard Pools and from the Simpson and Montoya formations from all wells presently completed or hereafter drilled on said Brunson Argo lease.

(4) That the applicant further proposes to commingle in one or more tank batteries, after separate measurement, the sour liquid hydrocarbon production from the Penrose Skelly and Paddock Pools and from the Silurian formation from all wells presently completed or hereafter drilled on said Brunson Argo lease.

-2-

Case No. 1890
Order No. R-1616

(5) That approval of the subject application will neither cause waste nor impair correlative rights, provided adequate treating, testing, and storage facilities are installed.

IT IS THEREFORE ORDERED:

(1) That the applicant be and the same is hereby authorized to commingle in one or more tank batteries the sweet and intermediate grade liquid hydrocarbon production from the Blinbry Gas, Brunson, Tubb Gas, and Drinkard Pools and from the Simpson and Montoya formations, and further, to commingle in one or more tank batteries the sour liquid hydrocarbon production from the Penrose Skelly and Paddock Pools and from the Silurian formation, from all wells presently completed or hereafter drilled on the Brunson Argo lease comprising the NE/4 of Section 9 and the NW/4 of Section 10, all in Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

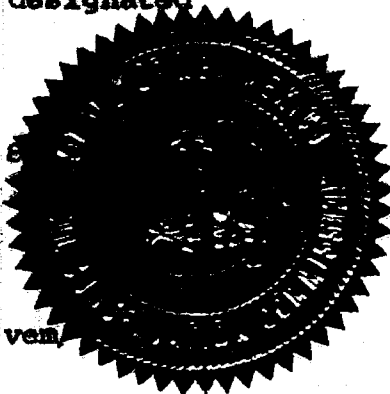
PROVIDED HOWEVER, That the production from each pool shall be separately metered prior to commingling.

(2) That all meters shall be operated and maintained in such a manner as to ensure an accurate measurement of production at all times.

That all meters shall be checked for accuracy at intervals not to exceed one month until further direction by the Secretary-Director. Meters shall be calibrated against a master meter or against a test tank of measured volume and the results of such calibration filed with the Commission on the Commission Form entitled "Meter Test Report."

(3) That the applicant shall install adequate facilities to permit the testing of all wells presently completed or hereafter drilled on the above-described Brunson Argo lease once each month to determine the individual production from each well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John Burroughs
JOHN BURROUGHS, Chairman

Murray E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE 1890: Application of Socony Mobil Oil Company, Inc.
for permission to commingle the production
from several separate pools.

TRANSCRIPT OF HEARING

FEBRUARY 10, 1960

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE 1890: Application of Socony Mobil Oil Company, Inc. permission to commingle the production from several separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle, after separate measurement, the production from the Penrose Skelly, Paddock, Blinebry Gas, Tubb Gas, Drinkard and Brunson Pools as well as production from the Montoya, Silurian and Simpson formations from all wells on its Brunson Argo Lease, consisting of the NE/4 of Section 9 and the NW/4 of Section 10, both in Township 22 South, Range 37 East, Lea County, New Mexico.

BEFORE:

DANIEL S. NUTTER, Examiner

T R A N S C R I P T O F P R O C E E D I N G S

MR. NUTTER: We will take up next Case 1890.

MR. PAYNE: Case 1890. Application of Socony Mobil Oil Company, Inc. for permission to commingle the production from several separate pools.

MR. ERREBO: Burns Errebo, Modrall, Seymour, Sperling, Roehl, and Harris, appearing on behalf of the Applicant, Socony Mobil Oil Company. We have one witness, Mr. Joe Gordon, Jr.

(Witness sworn.)

JOSEPH GORDON, JR.

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PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. ERREBO:

Q Will you state your name, please?

A Joseph C. Gordon, Jr.

Q By whom are you employed?

A Mobil Oil Company.

Q Where are you employed, Mr. Gordon?

A Hobbs, New Mexico.

Q In what capacity?

A As production engineer in the Operations and Processing Group.

Q Have you previously testified before this Commission as a petroleum engineer?

A Yes, sir.

MR. ERREBO: Are his qualifications acceptable?

MR. NUTTER: Yes, sir, please proceed.

Q (By Mr. Errebo) Mr. Gordon, are you familiar with the application in this case?

A Yes, sir.

Q And will you briefly state to the Commission, by referring to Exhibit No. 1, what that exhibit shows?

A On Exhibit No. 1 is shown our Brunson Argo Lease in Section 9 and 10, Township 22 South, Range 37 East, the 160 acres

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PHONE CN 3-6691

ALBUQUERQUE, NEW MEXICO

of the NW/4 of Section 10, and 160 acres of the NE/4 of Section 9. Shown there and colored coded are present completions on the Brunson Argo Lease in the Penrose, Skelly, Drinkard, Brunson, Paddock, Binebry Gas, and Blinebry Tubb formations.

Q Now, actually, the spots on that map actually ~~are~~ present on the ground, are they not?

A Yes. Those are actual single completions for each location shown. The one dual on this lease is Well No. 6, located in the SW/4 of the 160 acres in Section 10. This is a dual completion. All the rest of these wells are single completions to the formations shown.

Q They ~~were~~ actually drilled somewhere around 1930, were they not?

A Yes, sir.

Q Actually, is this lease divided by any physical feature?

A Yes, sir, there is a road section line, road running down between the two sections of the lease effectively dividing the lease.

Q Then would it be your proposal to set up separate batteries for each side of the road, so to speak, on that lease?

A Yes, sir, to more or less have an east side battery and a west side battery.

Q Now, has that arrangement been shown on Exhibit No. 2?

A Yes, sir.

Q Will you proceed to point out briefly the significant features of that exhibit?



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A Exhibit No. 2 is a schematic diagram of our proposed commingling installation denoting four batteries; sour battery west, sweet battery west, sour battery east, and sweet battery east. Denoted for each zone are the wells presently completed and the zone in which they are completed. The dotted portion indicates our estimated future completions and the location which they would occupy in respect to this schematic. The sour battery west now only has one zone being completed in it, the Penrose Skelly with two wells, and the sweet battery west, we have the No. 1 well in the Blinberry formation by itself. We have the Brunson formation with wells No. 9, 10, and 11; the Drinkard formation with wells no. 12 and 13, and in the future with Hare and Wantz Abo completions. Here we have shown that each formation would proceed to its own separating vessels, thence to a meter and then on to the tanks being commingled down stream of the meter and check valve to prevent any commingling of fluids before metering. Provision is made by means of a branch takeoff or test connections to a separate separator installation for the testing of wells periodically from each of these multi well installations. The total result in production is to be commingled in tanks.

The east battery installations are similar in every respect to the west battery installations.

Q Have you finally determined at this time what type of meters or metering devices will be used?

A No, sir, I cannot say. They will be either positive



displacement type or the dump meter type.

Q Do you have anything further to give with regard to this exhibit?

A No, sir.

Q Will you then proceed to Exhibit No. 3 and state briefly what the significance of that exhibit is?

A On Exhibit No. 3 we show, by the divisions as shown on Exhibit No. 2, the sour battery west and its production; the sweet battery west; sour battery east, and sweet battery east, the present production by zone into the batteries, the amount of that production, the API gravity, and the unit value or per barrel value of each zone's production, and we have added in each battery the total value of the zone's producing into that battery. Immediately below that summarization we have a calculated commingle total which represents the commingling values for the crudes and their result and value in gravity and the total value for the batteries' commingled production. The sour battery west at present would have no, would not have more than one zone, but in the sweet battery, for example, we show Binebry, Brunson, and Drinkard production coming to a total battery production on a daily basis of \$132.32 as divided by zones. On the calculated value of the commingling total we show that that production, the same production would be worth \$133.65.

Q Then actually, as the other batteries, you show an increased value for the commingled total, do you not, over what

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PHONE CH 3-6691



it is at the present time?

A In all cases we indicate an increase in value as a result of the commingling.

Q Mr. Gordon, do you anticipate that this will enable your company to more efficiently operate this lease?

A Yes, sir.

Q Do you anticipate that this more efficient operation will result in greater ultimate recovery from the lease?

A Yes, in being able to add these future completions from the Silurian, Montoya, and the Simpson formations which are shown here as their field names, the Hare, Wantz Abo and McCormack.

Q Now, is it your conclusion that the granting of this application will prevent waste? A Yes, sir.

Q Now, with regard to the Montoya, Silurian, and Simpson, do they have corresponding nomenclatures as presently recognized by the Commission in Southeast New Mexico? A Yes, sir.

Q And would you, for the benefit of the Commission, identify and compare the names that you have for each zone?

A The Hare Pool is from the Simpson formation, the Wantz Abo Pool is from the Montoya formation, and the McCormack is from the Silurian formation.

Q Now, they are all oil producing formations? I mean, are they recognized as oil formations? A Yes, sir.

Q Did you have any particular reason, in the application, in identifying these formations by their more general name?

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PHONE CM 3-6691

ALBUQUERQUE, NEW MEXICO

A Yes, sir, to possibly not restrict ourselves to the presently known field pool designations.

Q Now, are these other three formations presently productive in the immediate vicinity of the Brunson Argo Lease?

A Yes, sir. On some of the offset operators' leases these are productive.

Q Do you contemplate that at some time in the future that your completions will be made in these three formations?

A Yes, sir.

Q You are requesting at this time to be given permission to commingle the production from these three formations to avoid the necessity of a further hearing, is that correct?

A Yes, sir.

Q Or application for administrative approval should such an order be issued by the Commission?

A Yes, sir.

Q Do you have anything further to add at this time?

A No, sir.

MR. ERREBO: That's all we have.

MR. NUTTER: Any questions of Mr. Gordon?

MR. PAYNE: Yes.

MR. NUTTER: Mr. Payne.

CROSS EXAMINATION

BY MR. PAYNE:

Q Mr. Gordon, do you have any corrosion or paraffin



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ALBUQUERQUE, NEW MEXICO

problems from any of these producing horizons?

A No, sir.

Q Not even from sour crude?

A Well, the sour crude, yes, sir, there is a corrosion problem. It is strictly in our tankage. At the present time we are faced with replacement of our present tankage.

Q I was wondering if you propose to use corrosion resistant meters or if you had some other method of handling any corrosion problem that may be encountered?

A Lacking definite experience with meters in this service, we will probably be experimenting as we go, but we are aware of the possibilities offered by certain types of equipment in regard to corrosion.

Q And you don't propose to commingle sour crude with sweet crude?

A No, sir.

Q So you are assuming that the Hare, Wantz Abo production will be sweet and the McCormack will be sour, is that right?

A Yes, sir.

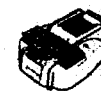
Q If it doesn't turn out that way, it will be rearranged?

A Yes, sir. There are previous experiences in this other portions of this area, the unit area, showing that the McCormack is sour and the Hare and Wantz Abo as sweet.

MR. PAYNE: Thank you.

MR. NUTTER: Any further questions of Mr. Gordon?

He may be excused.



(Witness excused.)

MR. NUTTER: Do you have anything further, Mr. Errebo?

MR. ERREBO: That's all, Mr. Examiner. I would like to -- First of all, you are still under oath, will you please state if you prepared these exhibits or if they were prepared under your supervision?

A Yes, sir.

MR. ERREBO: I would like their admission into evidence, Exhibits one through three.

MR. NUTTER: Socony Mobil's Exhibits 1, 2, and 3 will be entered. Does anyone have anything further for Case 1890? Take that case under advisement.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

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PHONE CM 3-6691

ALBUQUERQUE, NEW MEXICO

STATE OF NEW MEXICO)
)
COUNTY OF BERNALILLO) SS

I, J. A. Trujillo, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript by me, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 22nd day of February, 1960, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Joseph A. Trujillo
NOTARY PUBLIC

My Commission Expires:

October 5, 1960

I do hereby certify that the foregoing is a complete record of the proceedings in the examination hearing of Case No. 1890 heard by me on 2-10, 1960.
Isaac, Examiner
New Mexico Oil Conservation Commission

