

CASE 2251: Application of TEXACO  
for a non-standard gas proration  
unit-(E.E. Blinebry Well No. 2.)

-asa / No.

2251

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Application, Transcript,  
all Exhibits, Etc.

TEXACO  
INC.

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT  
MIDLAND DIVISION



P. O. BOX 3109  
MIDLAND, TEXAS

March 16, 1961

*revised  
to 275.96*

NON-STANDARD PRORATION UNIT

280 Acre Non-Standard Proration Unit  
to be Dedicated to TEXACO's E. E.  
Blinebry (a) Well No. 2  
Jalmat Gas Pool  
Section 31, T-23-S, R-37-E  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests a hearing be set to consider its application for an exception to Order No. R-1670 for a 280 acre non-standard proration unit to be dedicated to its E. E. Blinebry (a) No. 2 in the Jalmat Gas Pool. It is proposed to dedicate 160 acres of the E. E. Blinebry (b) NCT-1 Lease consisting of the SW/4 of Section 31 and 120 acres of the E. E. Blinebry (a) Lease consisting of the N/2 of the SE/4 and the SE/4 of the SE/4 of Section 31, T-23-S, R-37-E, Lea County, New Mexico to E. E. Blinebry (a) No. 2.

In support of our application for hearing for a 280 acre non-standard proration unit in the Jalmat Gas Pool to be dedicated to TEXACO's E. E. Blinebry (a) No. 2, we wish to state the following facts:

1. TEXACO Inc. is the owner and operator of its E. E. Blinebry (a) Lease consisting of 120 acres comprising the N/2 of the SE/4 and the SE/4 of the SE/4 of Section 31, T-23-S, R-37-E, Lea County, New Mexico.
2. TEXACO Inc. is the owner and operator of its E. E. Blinebry (b) NCT-1 Lease consisting of

*to  
H-5-61  
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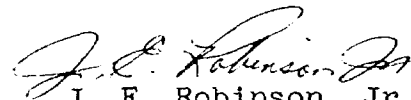
200 acres comprising the SW/4 and the SW/4 of the SE/4 of Section 31, T-23-S, R-37-E, Lea County, New Mexico.

3. E. E. Blinebry (a) No. 2 is located 1980' from the south line and 660' from the east line of Section 31.
4. The proposed unit will consist of contiguous quarter-quarter sections, but will constitute a non-standard Jalmat gas proration unit in that the well is located closer than 1980 feet to one of the tract boundaries.
5. The proposed non-standard gas proration unit lies wholly within a single governmental section in the Jalmat Gas Pool.
6. The entire proposed non-standard proration unit may reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

Attached in triplicate is a copy of a plat showing TEXACO's E. E. Blinebry (a) and E. E. Blinebry (b) NCT-1 leases. TEXACO's acreage is shown by the yellow border and the proposed non-standard proration unit is shown by the red border. The names and addresses of all offset operators are listed upon the plat.

Your consideration for an early hearing date will be appreciated.

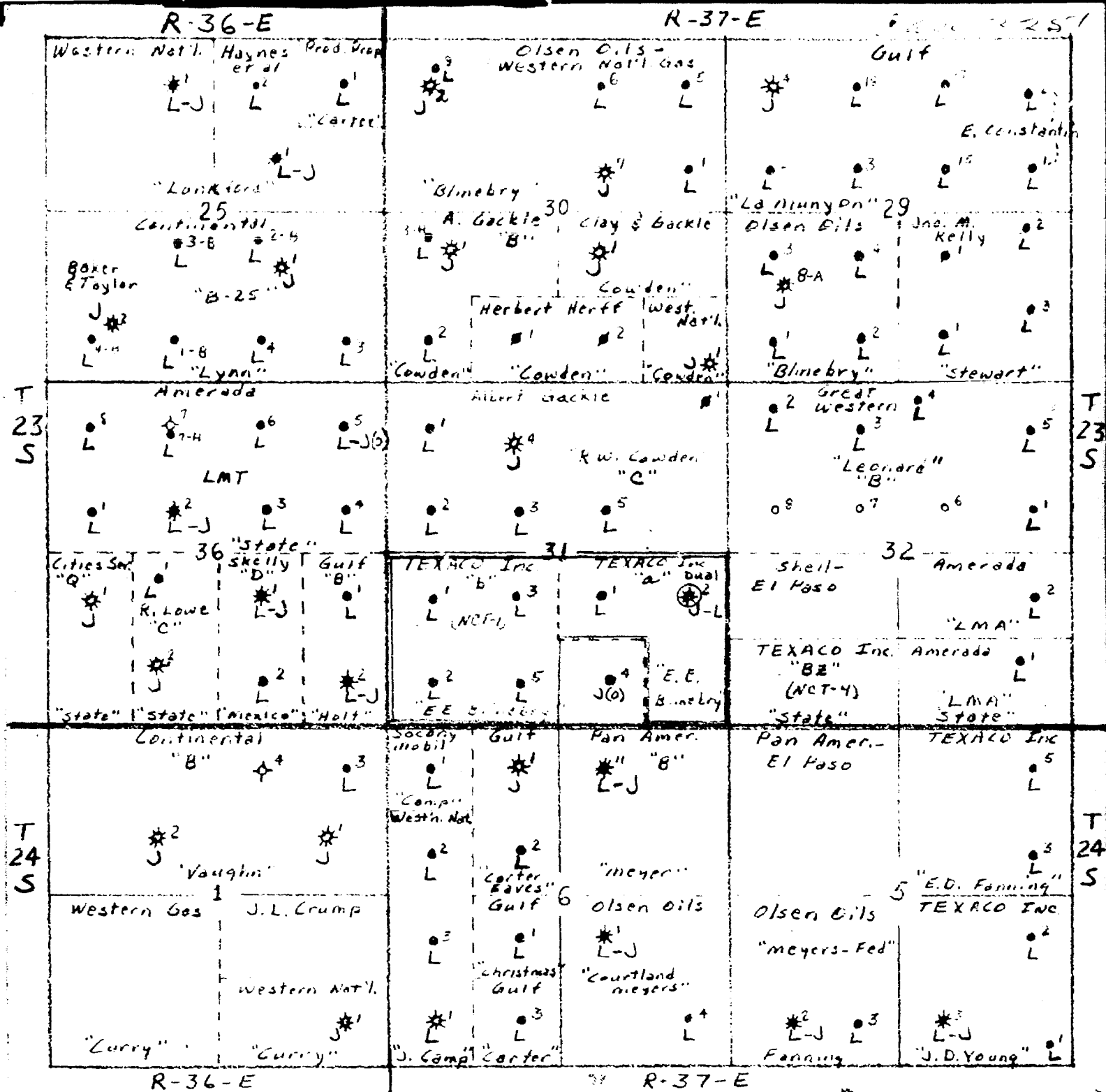
Very truly yours,



J. E. Robinson, Jr.  
Division Proration Engineer

JERjr.-MM  
Attach.



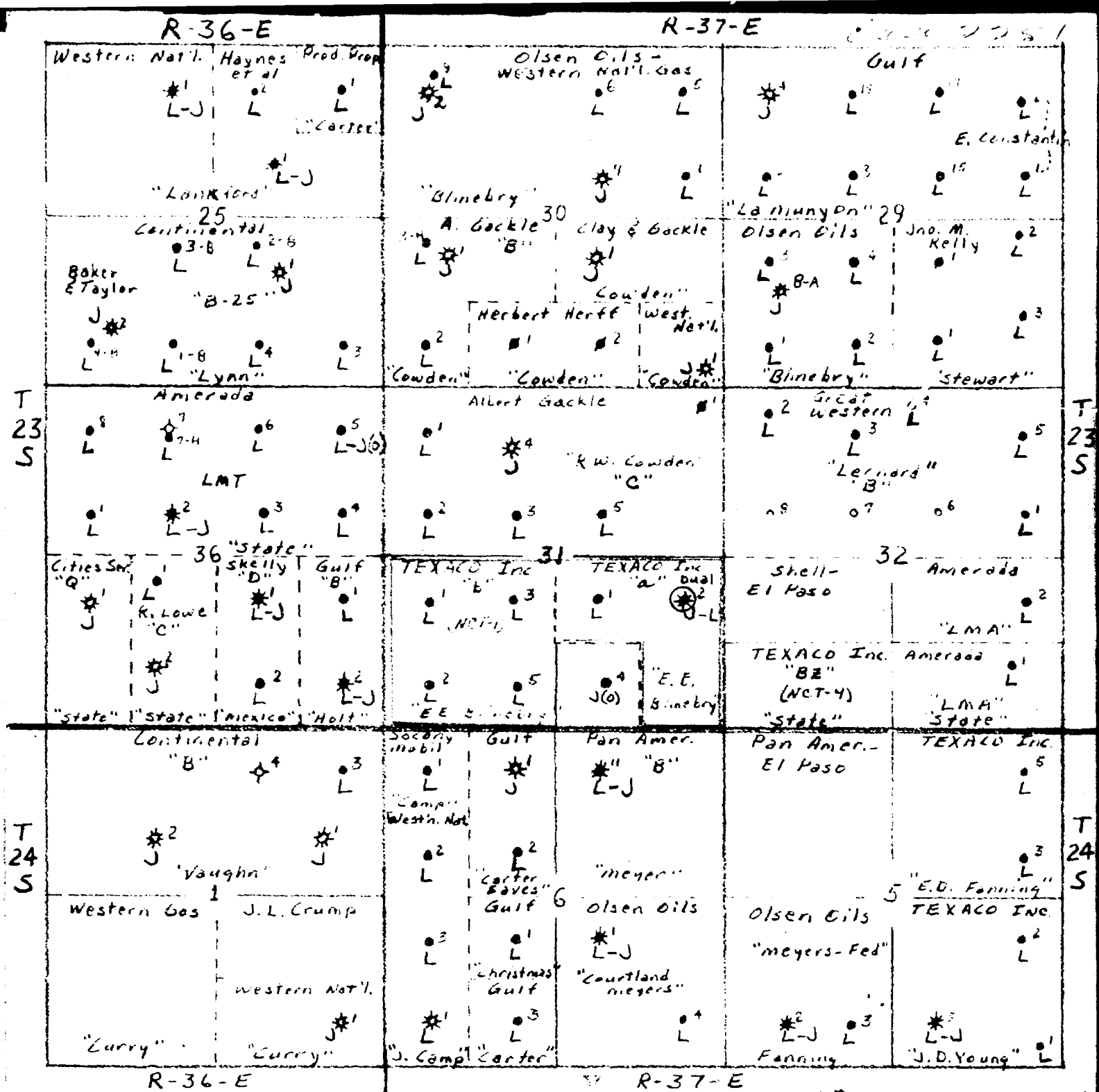


Plat of TEXACO Inc.  
 E. E. Blinebry (a) and  
 E. E. Blinebry (b) (NCT-1) Leases and Offset Leases  
 Lea County, New Mexico  
 Scale: 1" = 2000'  
 LMF 3-16-61

**LEGEND (Pools)**  
 L - Langlie-Mattix  
 J - Jalmat (Gas)  
 J(○) - Jalmat (Oil)

TEXACO ACREAGE  
 PROPOSED NSP

**OFFSET OPERATORS**  
 Albert Gackle, P.O. Box 2076, Hobbs, New Mexico  
 Great Western Drilg. Co., Box 1659, Midland, Texas  
 Shell Oil Company, P.O. Box 845, Roswell, N. M.  
 El Paso Natural Gas Company, Box 1384, Jal, N. M.  
 Pan American Petr. Corp., Box 268, Lubbock, Texas  
 Gulf Oil Corporation, Drawer 669, Roswell, N. M.  
 Amerada Petr. Corp., P.O. Box 312, Midland, Texas  
 Mobil Oil Company, Box 3206, Midland, Texas



Plat of TEXACO Inc.  
E. E. Blinebry (a) and  
E. E. Blinebry (b) (NCT-1) Leases and Offset Leases  
Lea County, New Mexico

Scale: 1" = 2000'

LMF 3-16-61

**LEGEND (Pools)**  
L - Langlie-Mattix  
J - Jalmat (Gas)  
J(0) - Jalmat (Oil)

TEXACO ACREAGE  
PROPOSED NSP

#### OFFSET OPERATORS

Albert Gackie, P.O. Box 2076, Hobbs, New Mexico  
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Gulf Oil Corporation, Drawer 669, Roswell, N. M.  
Amerada Petr. Corp., P.O. Box 312, Midland, Texas  
Mobil Oil Company, Box 3206, Midland, Texas

CASE 2250: Application of Texaco, Inc. for an exception to Rule 309 (a) and for an automatic custody transfer system. Applicant, in the above-styled cause seeks permission to commingle the Paduca-Delaware Pool production from all wells presently completed or hereafter drilled on the Cotton Draw Unit, comprising portions of Townships 24 and 25 South, Ranges 31 and 32 East, Eddy and Lea Counties, New Mexico. Applicant further proposes to install an automatic custody transfer system to handle said commingled production.

275.96  
CASE 2251: Application of Texaco, Inc. for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a ~~280~~-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, Lea County New Mexico, to be dedicated to its E. E. Blinbry Well No. 2, located 1980 feet from the South line and 660 feet from the East line of said Section 31.

CASE 2252: Application of Cities Service Petroleum Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the production from the Vacuum-Abo Pool from all wells presently completed or hereafter drilled on its State B "J" lease, S/2 of Section 35, Township 17 South, Range 35 East, Lea County, New Mexico.

CASE 2253: Application of G. E. Reagin for permission to operate a treating plant. Applicant, in the above-styled cause, seeks permission to operate a sediment oil treating plant to be located at or near the City of Hobbs, New Mexico.

CASE 2254: Application of The Ohio Oil Company for exception to Rule 309 (a) and for two automatic custody transfer systems. Applicant in the above-styled cause, seeks permission to commingle prior to measurement, the Lea-Devonian Pool production from all wells presently completed or hereafter drilled in the Lea Unit Area, comprising portions of Township 20 South, Ranges 34 and 35 East, Lea County, New Mexico, and to commingle prior to measurement, the Lea Bone Springs Pool production from all wells presently completed or hereafter drilled in said Lea Unit Area. Applicant further proposes to install two automatic custody transfer systems, one to handle the Devonian production, the other to handle the Bone Springs production.



GOVERNOR  
EDWIN L. MECHEM  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
E. S. JOHNNY WALKER  
MEMBER



P. O. BOX 871  
SANTA FE

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

April 28, 1961

Mr. Charles White  
Gilbert, White & Gilbert  
Box 787  
Santa Fe, New Mexico

Re: Case No. 2251  
Order No. R-1949  
Applicant: Taxaco Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

*A. L. Porter, Jr.*  
A. L. PORTER, Jr.  
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x  
Artesia OCC         
Aztec OCC       

OTHER

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2251  
Order No. R-1949

APPLICATION OF TEXACO INC. FOR A  
NON-STANDARD GAS PRORATION UNIT  
AND FOR AN UNORTHODOX GAS WELL  
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 19, 1961, at Santa Fe, New Mexico, before A. L. Porter, Jr., Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of April, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, A. L. Porter, Jr., and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks the establishment of a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the above-described non-standard gas proration unit can reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

(4) That the applicant proposes to dedicate the above-described non-standard gas proration unit to its E. E. Blinbry Well No. 2, located at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, for which unorthodox location approval is sought.

(5) That the establishment of the above-described non-standard gas proration unit and approval of the unorthodox gas

-2-

CASE No. 2251  
Order No. R-1949

well location will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established.

(2) That the applicant is hereby granted permission to locate its E. E. Blinbry Well No. 2 at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, to which well the above-described non-standard gas proration unit is to be dedicated.

(3) That the acreage factor for allowable purposes assigned to the above-described 275.96-acre non-standard gas proration unit shall bear the same ratio to a standard acreage factor as the acreage in said unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool.

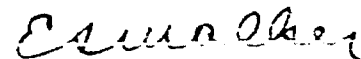
(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



E. S. WALKER, Member

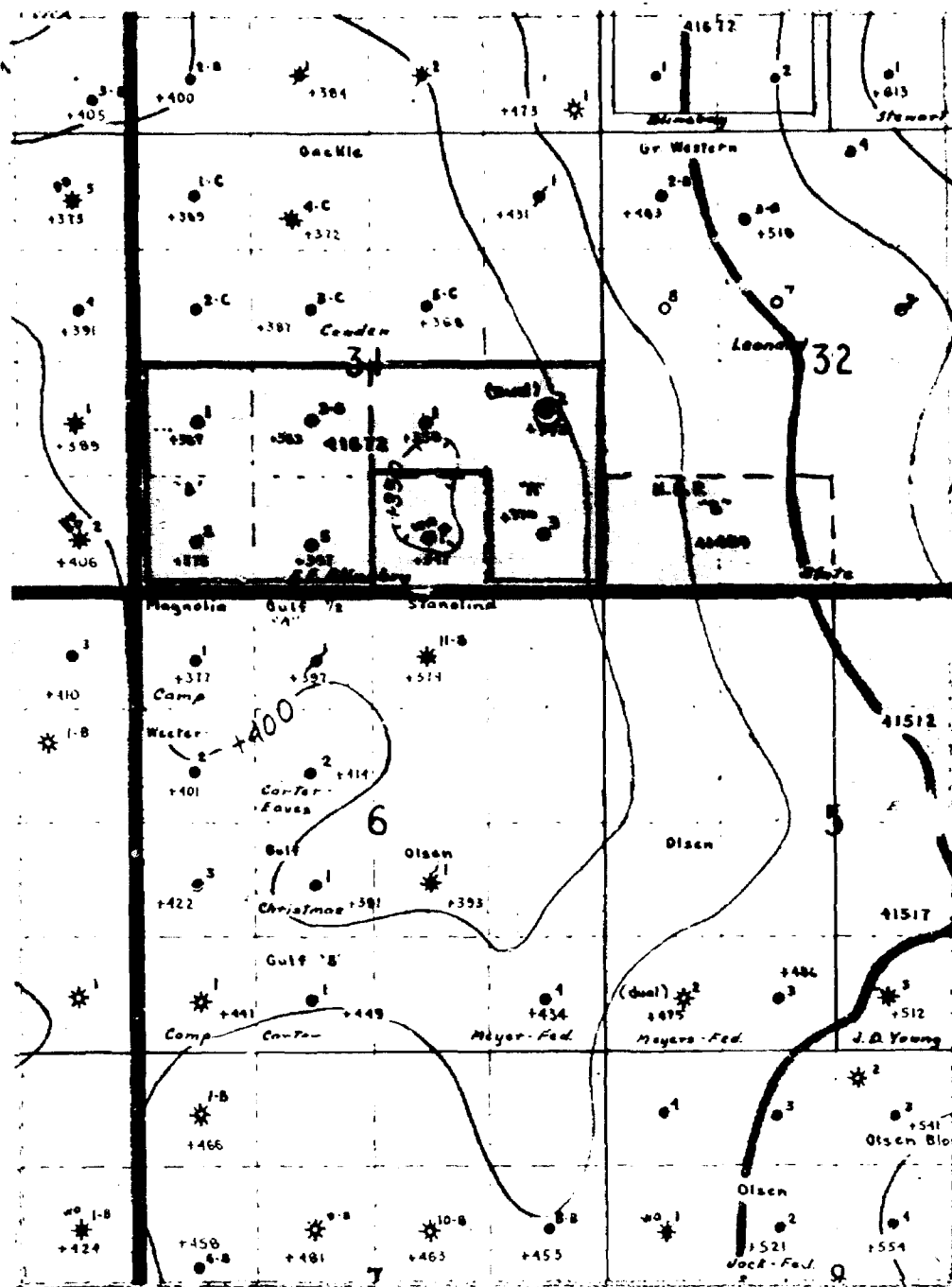


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/





STRUCTURE MAP - JALMAT GAS AREA  
 Contoured on Top of Yates Formation  
 Contour Interval: 50 Feet  
 Scale: 1 Inch = 2000 Feet

○ TEXACO Inc. Jalmat Gas Well  
 ----- Proposed Gas Unit

BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APRIL 19, 1961

EXAMINER HEARING

IN THE MATTER OF

CASE 2251: Application of Texaco, Inc. for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 280-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, Lea County, New Mexico, to be dedicated to its E.E. Blinbry Well No. 2, located 1980 feet from the South line and 660 feet from the East line of said Section 31.

BEFORE:

A. L. Porter, Examiner

T R A N S C R I P T    O F    P R O C E E D I N G S

MR. PORTER: We will move on to Case 2251.

MR. MORRIS: Case 2251. Application of Texaco, Inc. for a non-standard gas proration unit.

MR. WHITE: Let the record show the same witness appears, and that Mr. Robinson has been sworn.

MR. PORTER: Let the record so show.

J. E. ROBINSON,

called as a witness, having been previously duly sworn, testified

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PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



as follows:

DIRECT EXAMINATION

BY MR. WHITE:

Q Mr. Robinson, will you briefly state the purpose of Texaco's application in Case 2251?

A This is the application of Texaco for a non-standard production unit in the Jalmat Gas Pool to be dedicated to its E. E. Blinebry "A" No. 2.

(Whereupon, Texaco's Exhibit No. 1 was marked for identification)

Q Will you refer to Exhibit No. 1 and explain that Exhibit?

A I might like to make a point here. In Texaco's original application, we asked for a non-standard 280-acre MSP, along the western boundary of Section 31, this is a short section with correction lots. In the Lot No. 3, which consists of the northwest of the southwest, this Lot consists of 37.97 acres. Then, Lot No. 4 which is immediately south, being in the southwest of the southwest, this Lot contains 37.99 acres. So, at this time, we would like to amend our application to show a request for 275.96 acres rather than 280 acres.

MR. PORTER: What was that acreage, Mr. Robinson?

A 275.96.

MR. WHITE: May the amendment be granted?

MR. MORRIS: Inasmuch as the acreage is less than the 280 acres, as advertised, I believe that the amendment can be granted

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ALBUQUERQUE, NEW MEXICO



satisfactorily.

MR. PORTER: The proposed amendment will be granted.

Q (By Mr. White) Will you proceed with the explanation of Exhibit No. 1?

A Exhibit No. 1 is a plat of the area showing Texaco's E. E. Blinebry "A" and E. E. Blinebry BVCT 1 lease. The Texaco's acreage here is shown by the yellow border. The E. E. Blinebry "A" lease consists of 120 acres, and the E. E. Blinebry "B" lease consists of 300. I am sorry. The total of the "A" and "B" consists of 315.96 acres. Texaco's proposal for the 275.96 acres MSP is shown by the red outline, which includes all of Texaco's acreage in the south half of Section 31, with the exception of 40 acres, which is dedicated to the Blinebry "B" Well No. 4, with this well being completed in the Jalmat Oil Pool.

Q What is Texaco's working interest in the leases?

A Texaco has one hundred percent working interest in both of the leases.

Q What are the royalty interests?

A The Federal Government has the royalty interest under both of the leases, and in addition to the Federal Government standard one-eighth royalty under lease "A", there is a 7.50 percent overriding royalty divided between ten individuals.

Q Does Texaco have an executed communitized agreement with the royalty interests?

A We have a signed instrument from all ten overriding royalty

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interests agreeing to the communitization of these two leases.

Q Will you state, Mr. Robinson, in what respects this is a non-standard proration unit?

A This is a non-standard proration unit in that the Well No. 2, which we show by the red circle, is located 660, 660 from lease lines. Its location is 1980 from the South line and 660 from the East line. So, in order for this to not be a non-standard unit, the well would have to be located at least 1980 feet from one of the boundary lines.

(Whereupon, Texaco's Exhibit No. 2 was marked for identification)

Q Will you refer to your structural map, Exhibit 2, and discuss that?

A Excuse me. I would like to point out one thing. Shown by the green lines are the Jalmat gas units surrounding Texaco's leases here. You will note that all acreage has been dedicated to the south, to the west, and to the north, and the only acreage not dedicated to the Jalmat Gas Pool is located in Section 32 to the immediate east.

Q Now, you referred to the green part as being another unit communitized. That does not appear on your application, on the plat that's filed with your application, does it?

A No, it does not. Exhibit No. 2 is a structure map drawn on top of the Yates formation, which shows Texaco's acreage colored by yellow, with the proposed MSP shown by the red border. The

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Yates, in this area there is a small saddle on Texaco's lease with the formation gently rising to the east and to the west. The Yates formation in this particular part of the Jalmat Gas Field consists of approximately 250 feet, and there are numerous sand bodies that are interbedded through dolomite, and as you move up structure, then you find the sand missing and being replaced by anhydrite, which reduces the storage capacity of the reservoir. Normally, you find your best wells down on the low structure getting away from the higher points where you find your anhydrite. This is an excellent portion of the Jalmat Gas Field here. We do have one, our Blinbry "B" No. 4 was completed as an oil well. This rather surprised us when we did complete it as an oil well. We had anticipated getting a gas well, but we believe that the small saddle in this immediate vicinity resulted in accumulation of oil in the saddle and with all other areas being gas productive.

Q Do you anticipate that this well will become a gasser in the future?

A Well, it has a tendency to. It is a penalized well. At the present time it has a gas-oil ratio of 14,400 to 1 with the GOR increasing. It's possible that we could make this well a gas well, but the only thing, we don't know exactly what stringers this oil production is coming from. It could be that some of the lower sand members are producing the oil, and this is a result of this well being completed as an oil well rather than a gas well. The lowest point on the lease is our Well No. 4, which topped the Yates at



plus 342, with our Well No. 2 being, topping the Yates at plus 392 feet. I might say that this is the highest point on the lease with the exception of the location of Blinebry "B" No. 5, which topped it at 397; so you can see that there is a depression area right in the immediate vicinity of Well No. 4, with your structure rising out in all directions from there.

Q Is your Well No. 2 presently producing, or what is the status of it?

A No, sir. The Well No. 2 was completed, and it has been shut-in waiting a gas line connection, and there is a gas line being built in, and the well should be able to go on stream within a few days.

Q Does that complete your testimony as to Exhibit No. 2?

A Yes, sir, I believe it does.

(Whereupon, Texaco's Exhibit No. 3 was marked for identification)

Q Will you refer to your sonic log, Exhibit No. 3, and explain that, please?

A Exhibit No. 3 is a sonic log, run on this well. I have marked the top of the Yates formation, which was found in this well at 2928 feet, which is a subsea depth of plus 392. We have made selective perforations, trying to pick out these sand bodies through the Yates formation. We have selectively perforated 3,037 to 42; 3,046 to 50; 3,036 to 94; 3104 to 08; 3112 to 18; 3142 to 58; 3177 to 34, and 3212 to 20. After we perforated these selected

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perforations, we acidized and then fractured, and the well flowed two million ninety-five thousand cubic feet of gas on a potential test taken on November 17, 1960, and the well has been shut-in waiting for our connection. El Paso should have it hooked up within a few days, and at that time we will take a deliverability test in accordance with the Jalmat Gas Pool rules.

Q Were these Exhibits prepared by you or under your direction?

A Yes, sir, they were.

MR. WHITE: At this time we offer the Exhibits in evidence, and that concludes our direct testimony.

MR. PORTER: Without objection, the Exhibits will be admitted.

(Whereupon, Texaco's Exhibits 1 through 3 were received in evidence)

MR. PORTER: Any questions of Mr. Robinson? Mr. Nutter.

#### CROSS-EXAMINATION

BY MR. NUTTER:

Q On the Federal, you said there was a 7.5 percent override, on the Federal "A" lease?

A That is correct.

Q And they have agreed to the communitization?

A They have agreed to the communitization, and the U.S.G.S. have agreed to it, but they want us to correct our instrument to correctly show the correct acreage to, rather than the 230, to show



275.96.

Q The No. 4 Well, which is the oil well?

A Yes.

Q Has the ratio on that well been increasing?

A Yes, sir. This well was completed back in 1955. It had a ratio at that time of 1900 and something. It was 1940 in 1955, and it has increased now to 14,400.

Q Fourteen four?

A Yes.

MR. NUTTER: Thank you. That's all.

MR. PORTER: Mr. Morris, do you have a question?

MR. MORRIS: Mr. Nutter, I believe, covered that.

MR. PORTER: If no further questions of the witness, he may be excused.

(Witness excused)

MR. PORTER: Anything further to be offered in this case? The case will be taken under advisement. The hearing will recess at this time until 1:15.

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ALBUQUERQUE, NEW MEXICO

PHONE CH -4691



STATE OF NEW MEXICO )  
 ) ss  
 COUNTY OF BERNALILLO )

I, ADA DEARNLEY, Court Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission was reported by me in machine shorthand and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 19th day of April, 1961, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

*Ada Dearnley*  
 NOTARY PUBLIC

My Commission expires:

June 19, 1963

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2251 heard by me on April 13, 1961.  
*A. L. Patten*, Examiner  
 New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

P.40N CH 3-6391



*Am  
4/20*

DRAFT

RSM/esr  
April 20, 1961

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

*Jan*

CASE No. 2251

Order No. R- 949

*ALP*

APPLICATION OF TEXACO INC. FOR A  
NON-STANDARD GAS PRORATION UNIT  
AND FOR AN UNORTHODOX GAS WELL  
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 19, 1961, at Santa Fe, New Mexico, before A. L. Porter, Jr., Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this \_\_\_\_\_ day of April, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, A. P. Porter, Jr., and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks the establishment of a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the above-described non-standard gas proration unit can reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

(4) That the applicant proposes to dedicate the above-described non-standard gas proration unit to its E. E. Blinbry Well No. 2, located at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, for which unorthodox location approval is sought.

(5) That the establishment of the above-described non-standard gas proration unit and approval of the unorthodox gas well location will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established.

(2) That the applicant is hereby granted permission to locate its E. E. Blinbry Well No. 2 at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, to which well the above-described non-standard gas proration <sup>is</sup> to be dedicated.

(3) That the ~~allowable~~ <sup>acreage factor for allowable purposes</sup> assigned to the above-described 275.96-acre non-standard gas proration unit shall bear the same <sup>to a standard acreage factor</sup> ratio ~~to a standard gas allowable in the Jalmat Gas Pool~~ as the acreage in said unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.