CASE 2651: Application of TIDEWATER for a triple completion. (A. B. Coates "C" Well No. 16 in Unit O.)

istim, Transcript,

11 Exhibits, Etc.

Case 265/

Box 547 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fa. New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 16, 760 FSL and 2030 FEL, Unit 0, Sec. 24, T255, R37E, Les County, New Mexico.

#### Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Cormission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 16 is presently dual completed in the Justis Tubbs Drinkard and Justis McRee Pools under provisions of OCC Order No. OC-691. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade.

Area Superintendent

BMB : bw

Attachments

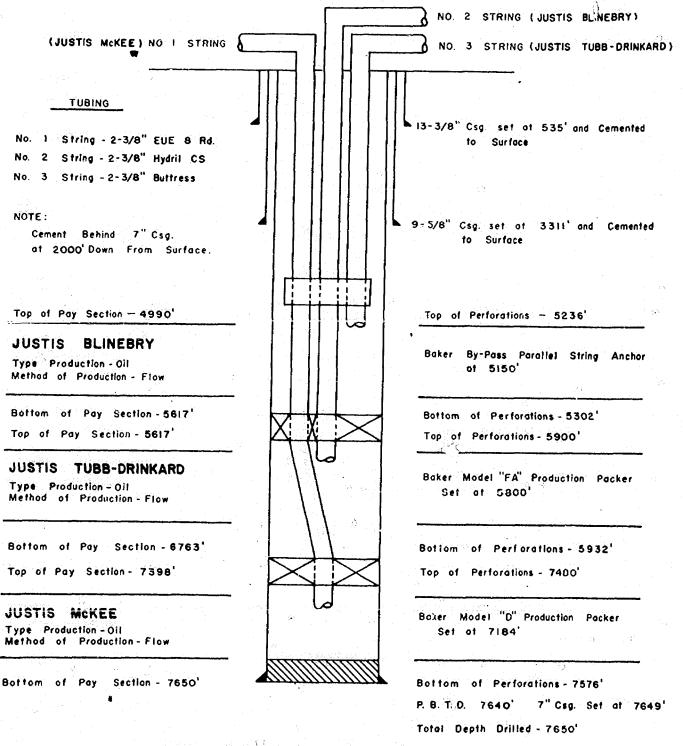
### SAHTA FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

|  | men se i magamagamagan kana Nin kaping areng menguning di nasa kiri k   |  | يسطي الموسوف المحمود والرميان كالمراومة المتحولة المراومة المراومة المراومة المراومة المراومة المراومة المراومة  |                        |   |
|--|---|--|--|------------------------|---|
| Operator   |   | County Let   |  | Date September 7, 1962 |   |
| Tadeneser Oll Company  |   |  |  |                        |   |
| Address  |   | Lease  | B. Coates "C"  | \*en                   | No. 16  |
| Lucation   Unit  | i Nex o   | ownshir  |  | Rang                   |   |
| of Well  |   |  | 258  |                        | 378   |
| 1. Has the New Mexico Oil Conservati   | on Commission heretofore aut  | horized  | the multiple completion of   | a well                 | In these same pools or in the                             |
| same zones within one mile of the s  |   |  |  |                        |   |
| 2. It answer is yes, identify one such in  |   |  |  | Well No                | ).i   |
| •  |   |  |  |                        | :   |
|  |   |  | way.   |                        | <b>*</b>  |
| 3. The following facts are submitted:  | Upper<br>Zore   |  | Intermediate<br>Zone   |                        | Lowet<br>Zone   |
| a. Name of Pool and Formation  | Testin Minebry  |  | juatie Tubb-Drin   | kasti                  | Justia Hckee  |
| b. Top and Bottom of   | 4990-5617   |  | 5027-6703  |                        | 7393-7450   |
| Pay Section  | (5235-5302 overal   | 23   | (\$900-5938)   |                        | (7480-94 & 7560-76  |
| (Perforations)   | (251 Ba220V 646 FRY   | - C - C  | (203.00.00.00.00   |                        |   |
| c. Type of production (Oil or Gas)   | 213   |  | (15)   |                        | Oà ŝ  |
| d. Method of Production  | 02.0  |  | Plow   |                        | Plene   |
| (Flowing or Artificial Life)   | Flovi   | i  | raum   |                        |   |
| 4. The following are attached. (Please   | mark YES of NO)   | COURT SOUTH  | I work much conservation of the motor transmit to be seen  |                        |   |
| have been funished copie.  d. Electrical log of the well of thereon. (If such log is not in List all offset operators to the lease of the control of the lease of | or other acceptable log with to available at the time application which this well is located.  BOX 2167, RODDS.  Co., IKM 1060, Jal., appraision, Drawar Impeny. Box 1978, Re | ion is fi<br>together<br>No life<br>No life<br>No<br>No life<br>No life | led, it shall be submitted with their correct mailing %0 600000000000000000000000000000000000  | as prov                | rided by Rule 112-A.)                                     |
| ICENSO, AMOS BOA 18  | My issuidad and interest  |  |  |                        |   |
| W. K. Bruss, 517 N.  | Turner, Robus, de 2   | lexe.  |  |                        |   |
|  |   |  |  |                        |   |
| Sketty Jil Company,  | Box 30, Hobbs, Na A   | lexe_  | والمراجع والمراجع المراجع والمراجع والم |                        |   |
| Were all operators listed in Item 5 above of such notification Sans  | Gas Corp. Wico W  | OBes.  | Midland, Texo<br>s application? YES N  | NO                     | If answer is yes, give date                               |
| 2502   | CHANGE OF A CAMPAN  | · •  | *\$.   |                        |   |
| CERTIFICATE: I, the undersigned, st  | ate that I am the   | zenż   | ad sha   | r                      | idewater Oil  |
|  |   |  |  |                        |   |
| der my supervision and direction and tha   | t the facts stated therein are  | true, co   | rrect and complete to the t  | lo 18ge                | my knowledge.   |
| der my supervision and direction and tha   |   |  | C.R. Wal   | EE.                    | · · · · · · · · · · · · · · · · · · ·                     |
| in the second se |   |  |  |                        |   |
| Should waivers from all offset oper<br>Commission will hold the applicati  | on for a petiod of twenty (20)  | ication f<br>I days fo   | om date of receipt by the C  | the No<br>Commiss      | ew Mexico Oil Conservation<br>sion's Santa Fe office. II. |
| after said twenty-day period, no pro<br>OTE: If the proposed multiple completion<br>the producing zones, then separate   | otest nor request for hearing in will result in an unorthodox   | is receiv  | ed by the Santa Fe office, ation and/or a non-standa   | the ap                 | plication will then be processed                          |

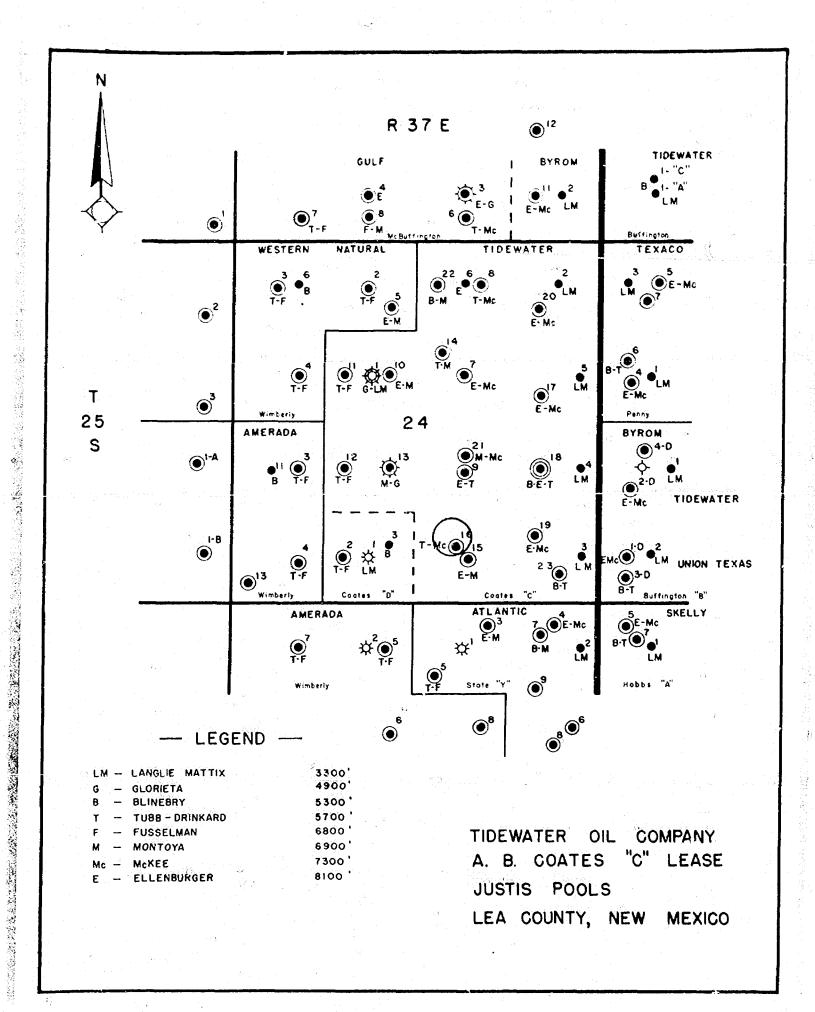
## DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE WELL NO. 16 LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS TUBB-DRINKARD AND JUSTIS MCKEE

Proposed Triple Completion Zone: JUSTIS BLINEBRY



L COMPANY

# TIDEWATER

Box 547 Hobbs, New Mexico September 7, 1962

AM CANTO

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 16, 760 PSL and 2030 FEL, Unit O, Sec. 24, T25S, R37E, Lea County, New Mexico.

### Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 16 is presently dual completed in the Justis Tubb-Drinkard and Justis Mckee Pools under provisions of OCC Order No. DC-691. Tidewater proposes to triple complete this well in the Justis Blinebry Pool, Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the mearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade, Area Superintendent

IIMB : bw

DOCKET MAILED

Attachments

Date 9-12-62

HEW MEXICO OIL CONSERVATION COMMISSION 265/

### APPLICATION FOR MULTIPLE COMPLETION

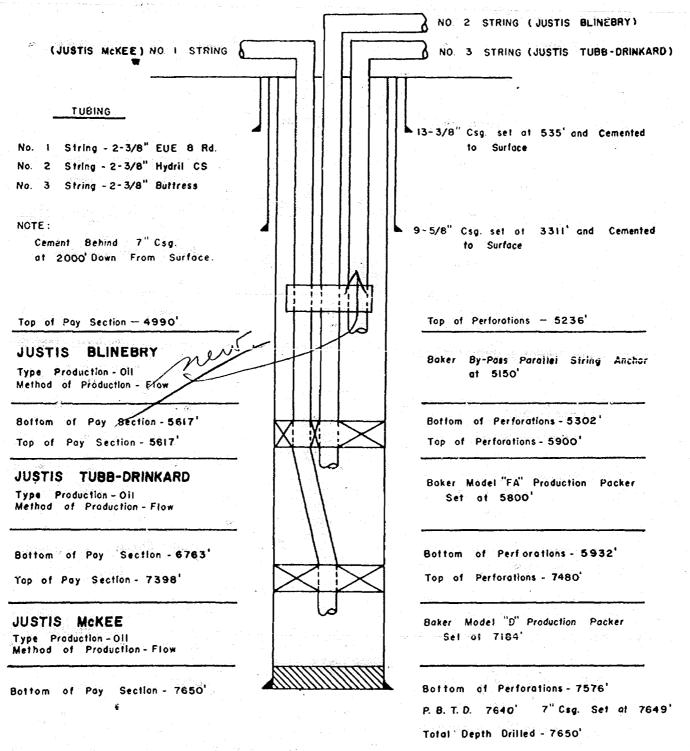
| Operator Tidewater Oil Company Address  |   | Cou  | County Lea  |  | Date September 7, 1962  |  |
|---|---|--|---|--|---|--|
|   |   | Lease                                      |   | Well                                   | Well No.  |  |
| Box 547, Hobbs  | , N. Mex.   |  | . B. Coates "C"   |  | 16  |  |
| Lucation Unit   | Section   | Townsh                                     | - To the State of | Rang                                   |   |  |
| of Well 0   | 24  |  | 25S   | 0 a mall                               | 37 <u>B</u>   |  |
| 1. Has the New Mexico Oil Conser  |   |  |   | of a well                              | in these same poors or in the   |  |
| same zones within one mile of the same zones within one mile of the same same and the same same same same same same same sam  | te subject well? YES<br>th instance: Urder No   | NO   | ; Operator, Lease, a  | nd Well No                             | <b>5.1</b>  |  |
|   |   |  |   |  |   |  |
| 3. The following facts are submitted  | l: Unner  | Upper Intermediate Zore Zone               |   | <del></del>                            | Lowet   |  |
|   | Zore  | Upper<br>Zone                              |   |  | Zone  |  |
| a. Name of Pool and Formation   |   | Justis Blinebry                            |   | nkard                                  | Justis McKee  |  |
| b. Top and Buttom of  | 4990-5617   | 4990-5617                                  |   |  | 7398-7650   |  |
| Pay Section (Perforations)  | (5236-5302 over   | rall) (5900-5932)                          |   |  | (7480-94 & 7560-76)   |  |
| e. Type of production (Oil or Gas   | s) 0i1  | 4<br>4.5 4.5                               | Oil   |  | Oi1   |  |
| d. Method of Production (Flowing or Artificial Lift)  | Flow  | . Flow                                     |   |  | Flow  |  |
| 4. The following are attached. (Plea  | ase mark YES of NO)   | -  |   | <del></del>                            |   |  |
| No c. Walvers consenting to have been furnished c. No d. Electrical log of the w thereon. (If such log is i. List all offset operators to the lea Gulf Oil Corporatio Western Natural Ga: Amerada Petroleum Atlantic Refining | offsetting applicant's lease, such multiple completion from opies of the application.* rell or other acceptable log with not available at the time application. | th tops are tication is ted togeth No. Mo. | set operator, or in lieu the dottoms of producing as filed, it shall be submitter with their correct mail exomes.   | ereof, evid<br>ones and i<br>ed as pro | dence that said offset operators  ntervals of perforation indicated vided by Rule 112—A.) |  |
|   | . Turner, Hobbs, N.   | Mex.                                       |   |  |   |  |
| Skelly Oil Company  | Box 38, Hobbs, N.   | Mex.                                       |   |  |   |  |
| Union Texas Natura  | 1 Gas Corp., Wilco E  | Bldg.,                                     | Midland, Tex.   |  |   |  |
| . Were all operators listed in Item 5 of such notification. Se  | above notified and furnished aptember 7, 1962   | a copy of                                  | this application? YES 2   | NO                                     |   |  |
| CERTIFICATE: I, the undersigne  | a nemen short am sho  | agent                                      | of 1  | . Ti                                   | dewater Oil   |  |
|   |   |  |   |  | that this report was prepared   |  |
| der my supervision and direction an   |   |  |   |  |   |  |
|   |   |  | 1 & illan   | ا ۸۸۸ ا                                |   |  |
|   |   |  | C. L. Wade  | <u>C.</u>                              | Area Sunt.  |  |
| Should waivers from all offset<br>Commission will hold the appl   |   | pplicatio                                  | n for administrative appro  | val, the N                             | lew Mexico Oll Conservation   |  |
| after said twenty-day period, a<br>OTE: If the proposed multiple comp   | no protest not request for hear   | ing is rec<br>dox well                     | eived by the Santa Fe of<br>location and/or a non-str   | ice, the a                             | pplication will then be processed<br>ration unit in either or both of                     |  |

Car 265/

## DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY

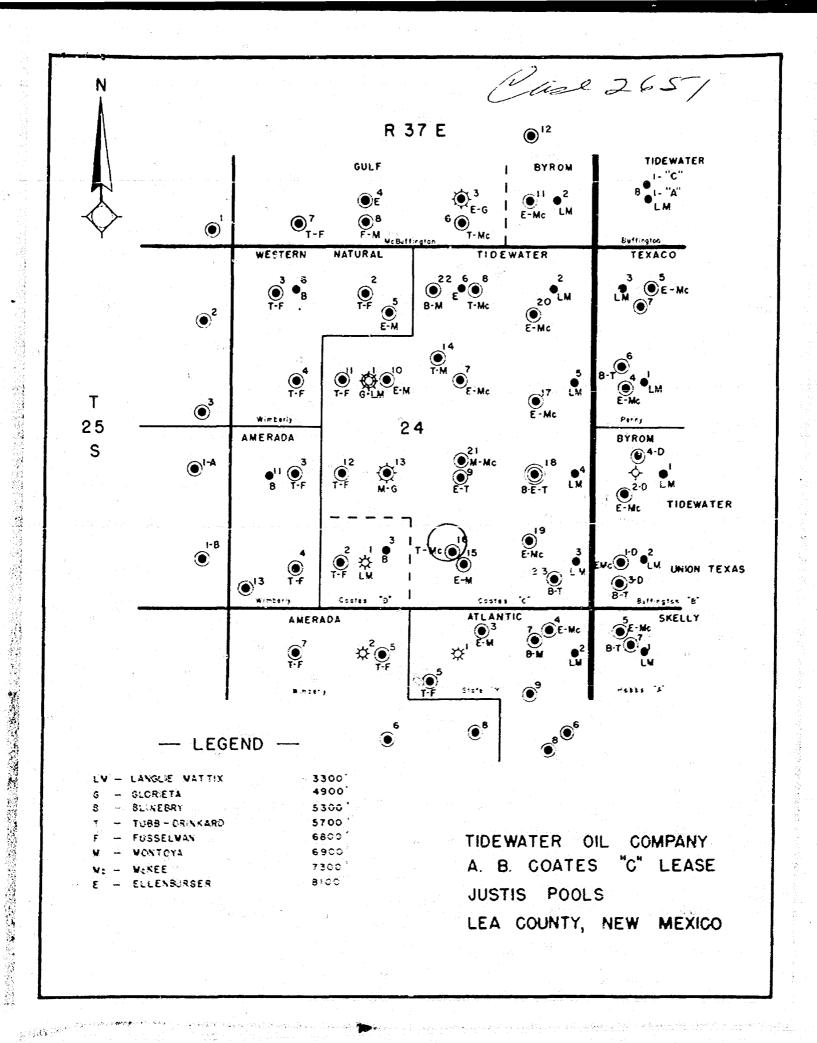
TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE
WELL NO. 16
LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS TUBB-DRINKARD AND JUSTIS MCKEE

Proposed Triple Completion Zone: JUSTIS RUNEBRY



Docket No. 28-62

CASE 2645: Application of Pioneer Production Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Basin Dakota Gas Pool to form a 320-acre gas proration unit comprising the S/2 of Section 2, Township 29

North, Range 13 West, San Juan County, New Mexico.

- CASE 2646: Application of Texaco Inc., for permission to dispose of salt water, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to dispose of salt water into the Devonian formation through the Shell State of New Mexico "A" Well No. 3, located 990 feet from the South line and 660 feet from the West line of Section 2, Township 11 South, Range 37 East, Echols (Devonian) Pool, Lea County, New Mexico.
- CASE 2647: Application of Carper Drilling Company for a tubingless completion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico, as a tubingless gas well completion producing through perforations from 8182-8270' in 2 7/8 inch casing.
- CASE 2648: Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant in the above-styled cause, seeks approval of an unorthodox oil well location for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the East line of Section 8, Township 24 Worth, Range 6 West, Devils Fork Gallup Pool, Rio Arriba County, New Mexico.
- CASE 2649: Application of Tidewater Oil Company for two triple completions, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Wells Nos. 11 and 12, located in Unit F and Unit K respectively of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Both of said wells are presently Tubb-Drinkard and Fusselman dual completions.
- CASE 2650: Application of Tidewater Oil Company for a triple completion, (conventional), Lea County, New Mexico. Applicant, in the above-styleα cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and Montoya dual completion.

#### DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 27, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as Alternate Examiner:

#### CASE 2622: (Continued)

Application of Cactus Drilling Company for a non-standard gas unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a 120-acre non-standard gas unit comprising the E/2 NE/4 and NW/4 NE/4 of Section 11, Township 18 South, Range 36 East, Arkansas Junction-Queen Gas Pool, Lea County, New Mexico.

#### CASE 2642:

Application of Phillips Petroleum Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Cap Queen Sand Unit Agreement embracing 1,680 acres, more or less, of State, Federal and fee lands in Township 14 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico.

#### CASE 2643:

Application of Phillips Petroleum Company for a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of a waterflood project on its proposed West Cap Queen Sand Unit Area, Caprock Queen Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through 17 wells located in Sections 8, 17, 20, and 21, Township 14 South, Range 31 East. Applicant proposes to operate the waterflood project under the provisions of Rule 701.

#### CASE 2644:

Application of Pan American Petroleum Corporation for a dual completion (oil production and salt water disposal). San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its U. S. G. Section 19 Well No. 13, located 2050 feet from the North line and 1810 feet from the East line of Section 19, Township 29 North, Range 16 West, Hogback Pennsylvanian Pool, San Juan County, New Mexico, in such a manner as to dispose of salt water into a former gas producing zone (6514-6524') and to produce oil from a lower zone (6620-6632') through the casing-tubing annulus and through tubing, respectively.

CASE 2651:

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 16, located in Unit O, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and McKee dual completion.

CASE 2652

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 20, located in Unit A, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a McKee and Ellenburger dual completion.

CASE 2653:

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 21, located in Unit J of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Montoya-McKee dual completion.

Box 547 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Pe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional). A. B. Coates "C" Well No. 16, 760 FSL and 2030 FEL. Unit 0, Sec. 24, T255, R37E, Les County, New Mexico.

#### Gentlemen:

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A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. K. Mode C. L. Wade, Area Superintendent

BMB : bw

Attachments

BEFORE EXAMINER UTZ

× 520 (5)

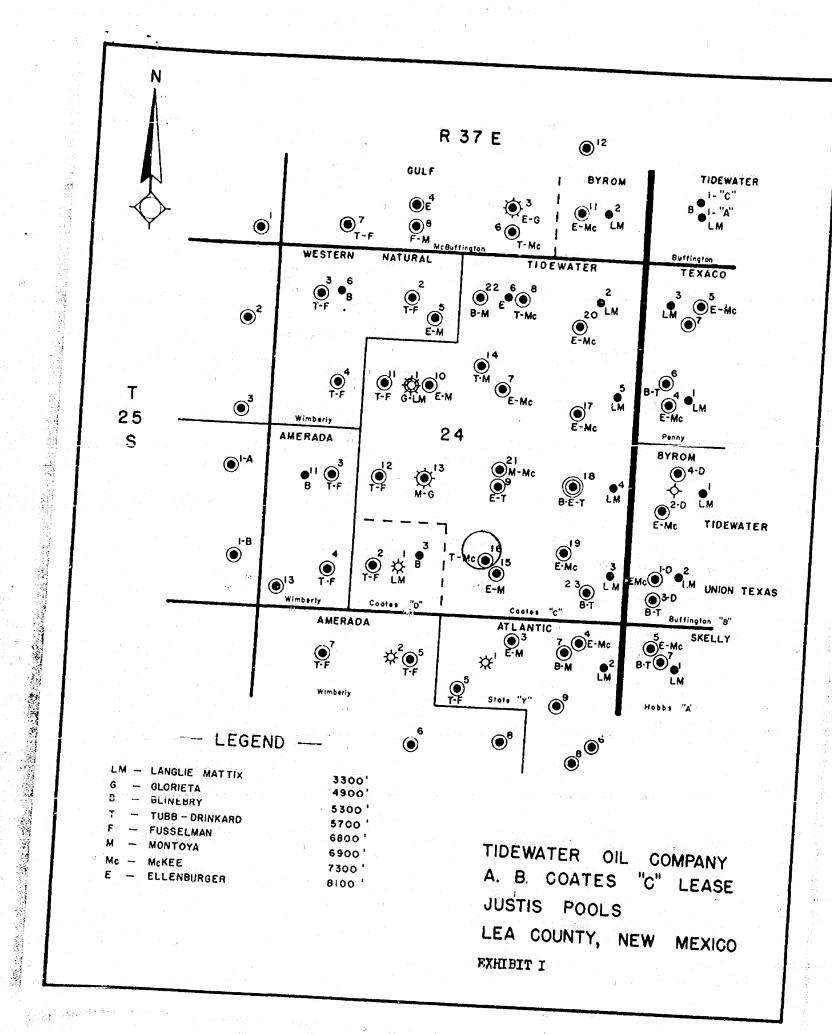
OIL CONSERVATION COMMISSION

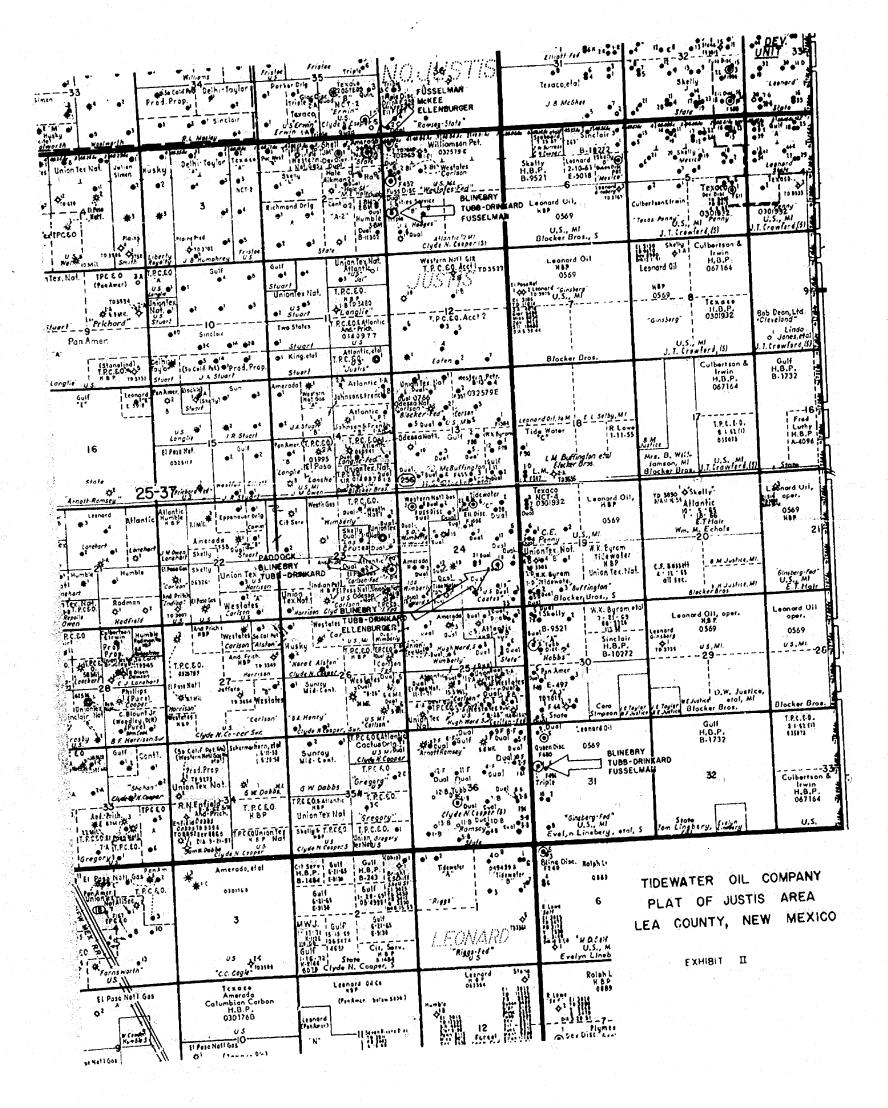
EXHIBIT NO. E CASE NO. 2649-2653

### SANTÀ FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

| Pidewates Oil Company  |   | County  |   | Date September 7, 1962 |  |
|--|---|---|---|------------------------|--|
| Address  |   | Lease   | 000   | Well N                 |  |
| Location   Unit  | Mexa<br>Section   | A. D. Coat  | tes "C"   | Range                  | 16   |
| oi Well  | 24  | 258   |   |                        | 378  |
| 1. Has the New Mexico Oil Conservati   | on Commission heretofore a  |   | ple completion a  | f a well i             | n these same pools or in the   |
| same zones within one mile of the  | subject well? YES   | No. 8   |   |                        |  |
| 2. It answer is yes, identify one such i   | nstance: Utder No.  | ; Oper  | ator, Lease, and  | Well No.               | # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |
|  |   |   |   |                        |  |
| 3. The following facts are submitted:  | ting facts are submitted:   |   | Intermediate  |                        | *  |
|  | Upper<br>Zore   |   | Zone  | . }                    | Lower<br>Zone  |
| a. Name of Pool and Formation  | Justia ulinebry   | Justis  | Justia Tubb-Drinkard  |                        | Justia McKee   |
| b. Top and Bottom of   | 4990-5517   |   | -6733   |                        | 7398-7650  |
| Pay Section  | (5236-5302 overs)   | 3) (5900  | ~5432)  | i                      | (7480-94 & 7560-76)  |
| (Perforations)   |   |   | <u></u>   |                        |  |
| c. Type of production (Oil or Gas)   | Oil.  |   | il  |                        | Cil  |
| d. Method of Production  | Flow  | F   | YOM.  | 1                      | <b>Flow</b>  |
| (Flowing or Artificial Hift)   | The rest months among resources a series and a security of  | a receive and dispersion were care  | Actualisty or small behind at 1997 of                                 |                        |  |
| 4. The following are actached. (Please   | mark TES OF NO)   |   |   |                        |  |
| No. c. Waivers consenting to such have been furnished copied.  No. d. Electrical log of the well thereon. (If such log is not  | etting applicant's lease. The multiple completion from the application. To or other acceptable log with available at the time applicant which this well is located. How 2167. Hobbs.  100. Box 1060. Jal. poration, Box 1978. Response to the poration of the poration of the poration of the poration. | each offset operator  tops and bottoms of  cation is filed, it shall  d together with the  No Mexo  No Mexo | or in lieu ther of producing zone all be submitted to correct mailing | eof, evidents and in   | ence that sold offset operators<br>tervals of perforation indicated<br>ded by Rule 112–A.) |
| Skelly Jil Company, A  | lox 38, Hobbs, No   | Hexo  |   | ***                    |  |
|  |   |   | I. Tow.   |                        |  |
| . Were all operators listed in Item 5 abo  | ias Curpa, Wilco B  | conv of this applied  | tion? YES X   | NO                     | If an enver le ven pine des  |
| of such notificationSepse  |   |   |   |                        | ar in addition to year give date   |
|  |   |   |   |                        |  |
| CERTIFICATE: I, the undersigned, s   | tate that I am the &  | gent  | of the  | Tic                    | lewater O11  |
| Company (compa   | iny), and that I am authorize   | d by said company   | to make this rep  | ort; and t             | hat this report was prepared   |
| nder my suncevision and direction and th   | at the facts stated therein a   | te true, correct and  | A D III   | fication is            | ny knowledge.  |
| $(\mathbf{u}_{i}, \mathbf{u}_{i}, u$ |   | v   | •   |                        |  |
|  |   | C. L. We  | ide s   | ignaturo               | Area Supt.   |
| Should waivers from all offset ope   | rators not accompany an ab  | olication for admini  | strative minter   | d. the Ne              | W Marica Oil Concessation  |
| Commission will hold the applica   |   |   |   |                        |  |
| after said twenty-day period, no p   |   |   |   |                        |  |
| OTE: If the proposed multiple completic<br>the producing zones, then separat   | in will result in an unorthod   | ox well location on   | d/or a non-stant  | lard prora             | tion unit in either or both of   |





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Pleaself Producing Zones JUSTIS TUBB-DRINKARD AND JUSTIS MCKEE

Pinnies I libie Completion Zone: JUSTIS BLINEBRY

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