

CASE 2661: Application of PAN AMER.
for a triple completion of its
SOUTHLAND ROYALTY "A" WELL NO. 2.

-asa//o.

2661

plication, Transcript,
and Exhibits, Etc.

DRAFT

JMD/esr
October 19, 1962

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2661

Order No. R-2343

APPLICATION OF PAN AMERICAN PETROLEUM
CORPORATION FOR A TRIPLE COMPLETION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
October 10, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter,
Examiner duly appointed by the Oil Conservation Commission of New
Mexico, hereinafter referred to as the "Commission," in accordance
with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____ day of October, 1962, the Commission,
a quorum being present, having considered the application, the
evidence adduced, and the recommendations of the Examiner,
Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Pan American Petroleum Corporation,
is the owner and operator of the Southland Royalty "A" Well No. 2,
located in Unit B of Section 9, Township 21 South, Range 37 East,
NMPM, Lea County, New Mexico.

(3) That the applicant seeks permission to complete said
Southland Royalty "A" Well No. 2 as a triple completion (conven-
tional) ~~in the Drinkard Oil Pool, Blinebry Oil Pool, and Tubb Gas~~
~~Pool~~ in such a manner as to produce oil from the Drinkard ^{oil Pool} forma-
~~tion~~ and from the Blinebry ^{oil Pool} formation through 2 3/8-inch OD tubing
and 2.0-inch OD tubing, respectively, and to produce gas from
the Tubb Gas Pool through 2.0-inch OD tubing.

(4) That the mechanics of the proposed triple completion
are feasible and in accord with good conservation practices.

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Pan American Petroleum Corporation, is hereby authorized to complete its Southland Royalty "A" Well No. 2, located in Unit B of Section 9, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, as a triple completion (conventional) ~~in the Drinkard Oil Pool, Blinebry Oil Pool, and Tubb Gas Pool~~ in such a manner as to produce oil from the Drinkard ^{Oil Pool} ~~forma-~~ ^{Oil Pool} ~~tion~~ and from the Blinebry ~~formation~~ through 2 3/8-inch OD tubing, and 2.0-inch tubing, respectively, and to produce gas from the Tubb Gas Pool through 2.0-inch OD tubing.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the operator shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Drinkard Oil Pool, and at such other times as the Secretary-Director of the Commission may prescribe.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

PAN AMERICAN PETROLEUM CORPORATION

10 P. O. Box 268
Lubbock, Texas
September 11, 1962

Case 2661

File: WJS-3452-986.510.1

Subject: Application For Permission To
Triple Complete The Pan American
Petroleum Corporation -
Southland Royalty "A" Well No. 2
In The Drinkard (Oil)-Tubb (Gas)-
Blinebry (Oil) Pools Of Lea
County, New Mexico

Mr. A. L. Porter, Jr.
Secretary Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions in Statewide Rule No. 112, Pan American Petroleum Corporation respectfully requests that you schedule for an early docket a hearing to consider its application for permission to triple complete the subject well in the pools specified above. As shown on the attached plat, this well is located in Unit "B" of Section 9, T-21-S, R-37-E, Lea County, ~~New~~ Mexico.

Southland Royalty "A" No. 2 is presently completed as a dual Drinkard (Oil)-Tubb (Gas) well. Authority to dual complete in these zones was granted by the Commission's Order No. DC-59 dated January 22, 1954. Pan American now proposes to also complete this well in the Blinebry (Oil) zone. This completion will be a "conventional" completion utilizing separate strings of tubing to produce each of the three horizons. The well presently has 7-inch casing set at 6740'. Packers will be utilized to effect separation of the three zones in the well bore.

In support of this application we enclose herewith three copies of State Form "Application For Multiple Completion", and a plat showing the location of the well.

DOCKET MAILED

Date 9/28/62 *QR*

Mr. A. L. Porter, Jr.

-2-

File: WJS-3452-986.510.1

The Southland Royalty "A" Lease is offset by properties operated by Continental Oil Company, Western Oil Fields, Inc., Texaco, Inc., Shell Oil Company, and Humble Oil and Refining Company. Copies of this application are being furnished these operators.

By separate correspondence Pan American is applying for permission to triple complete its South Mattix Unit No. 14 in the Fowler Paddock (Gas)-Fowler Blinbry (Oil) and Tubb (Gas) Undesignated Pools. We request that both of these applications be scheduled on the same examiner hearing docket in order that they may be handled at the same hearing.

Yours very truly,

A. J. Inderrieden
A. J. Inderrieden
District Engineer

WJS:lm

Enclosures

cc: Continental Oil Company
Western Oil Fields, Inc.
Texaco, Inc.
Shell Oil Company
Humble Oil and Refining Company

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Pan American Petroleum Corporation		County Lea	Date September 11, 1962
Address Box 268, Lubbock, Texas		Lease Southland Royalty "A"	Well No. 2
Location of Well	Unit "B"	Section 9	Township 21 South
			Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry	Tubb	Drinkard
b. Top and Bottom of Pay Section (Perforations)	To be selected after log is run.	6330-6495	6595-6730
c. Type of production (Oil or Gas)	Oil Anticipated	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Attn: Mr. W. A. Mead, 825 Petroleum Bldg., Roswell, New Mexico

Western Oil Fields, Inc., Attn: Mr. R. H. Swarthout, Box 1147, Hobbs, New Mexico

Texaco, Inc., Attn: Mr. W. C. Lentz, Box 3109, Midland, Texas

Shell Oil Company, Attn: Mr. R. L. Rankin, Box 845, Roswell, New Mexico

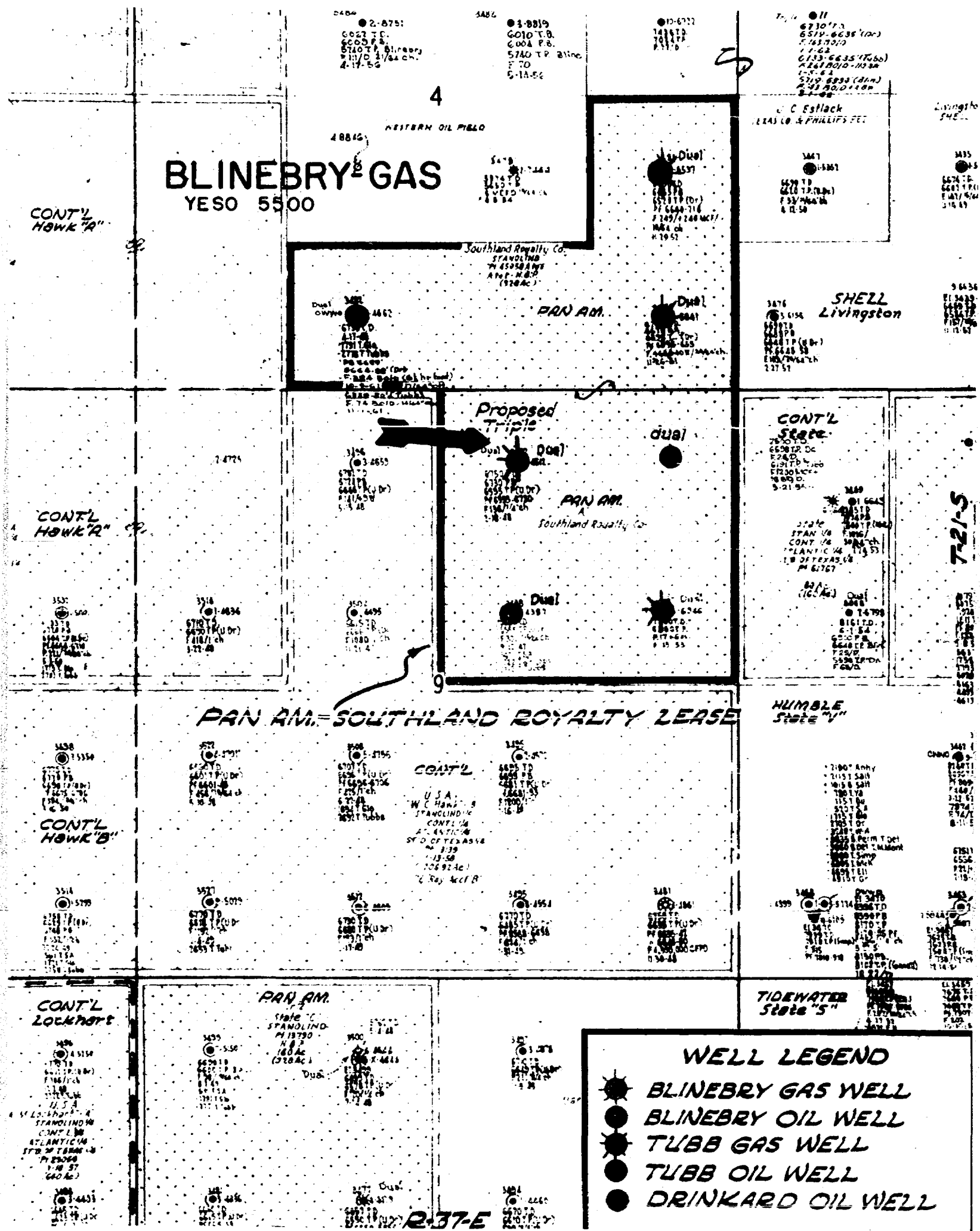
Humble Oil and Refining Co., Attn: Mr. H. L. Hensley, Box 1600, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification Sept. 11, 1962.

CERTIFICATE: I, the undersigned, state that I am the Dist. Engineer of the Lubbock Dist., Pan American Petroleum Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

A. J. Inderrieden Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Pan American Petroleum Corporation		County Lee		Date September 11, 1962
Address Box 268, Lubbock, Texas		Lease Southland Royalty "A"		Well No. 2
Location of Well	Unit "g"	Section 9	Township 21 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinberry	Tubb	Brinkard
b. Top and Bottom of Pay Section (Perforations)	To be selected after log is run.	6330-6495	6595-6730
c. Type of production (Oil or Gas)	Oil Anticipated	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Attn: Mr. W. A. Mead, 825 Petroleum Bldg., Roswell, New Mexico

Western Oil Fields, Inc., Attn: Mr. R. E. Swarthout, Box 1147, Hobbs, New Mexico

Tenneco, Inc., Attn: Mr. W. G. Lantz, Box 3109, Midland, Texas

Shell Oil Company, Attn: Mr. R. L. Zankin, Box 845, Roswell, New Mexico

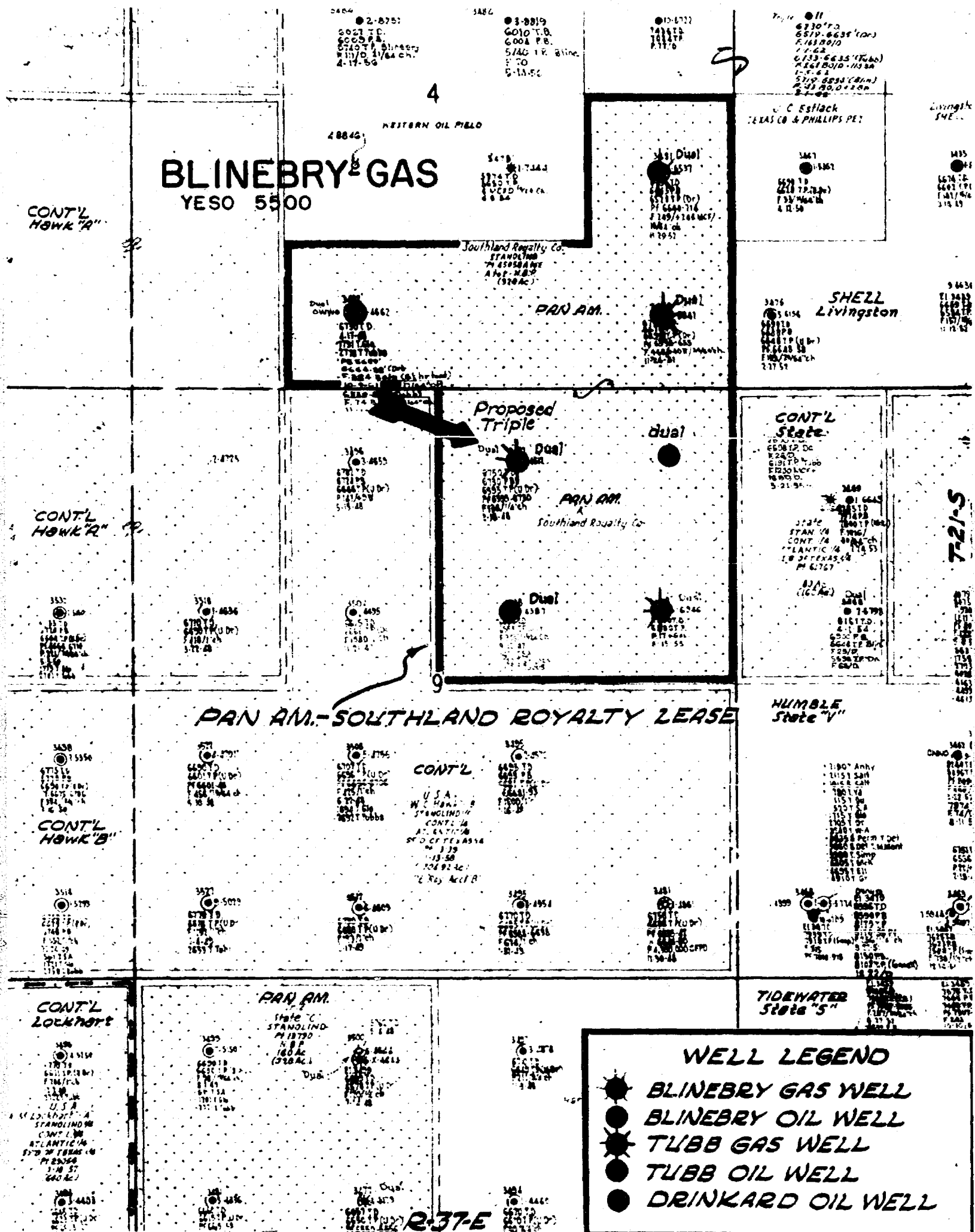
Humble Oil and Refining Co., Attn: Mr. H. L. Hensley, Box 1600, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification **Sept. 11, 1962**

CERTIFICATE: I, the undersigned, state that I am the **Dist. Engineer** of the **Lubbock Dist., Pan American Petroleum Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

A. J. Indurrieden
A. J. Indurrieden Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Pan American Petroleum Corporation		County Lee		Date September 11, 1962
Address Box 268, Lubbock, Texas		Lease Southland Royalty "A"		Well No. 2
Location of Well	Unit "H"	Section 9	Township 21 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinobry	Tubb	Driskard
b. Top and Bottom of Pay Section (Perforations)	To be selected after log is run.	6330-6495	6395-6730
c. Type of production (Oil or Gas)	Oil Anticipated	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Attn: Mr. W. A. Mead, 825 Petroleum Bldg., Roswell, New Mexico

Western Oil Fields, Inc., Attn: Mr. R. H. Swerthout, Box 1147, Hobbs, New Mexico

Tamco, Inc., Attn: Mr. W. C. Lantz, Box 3109, Midland, Texas

Shell Oil Company, Attn: Mr. E. L. Rankin, Box 845, Roswell, New Mexico

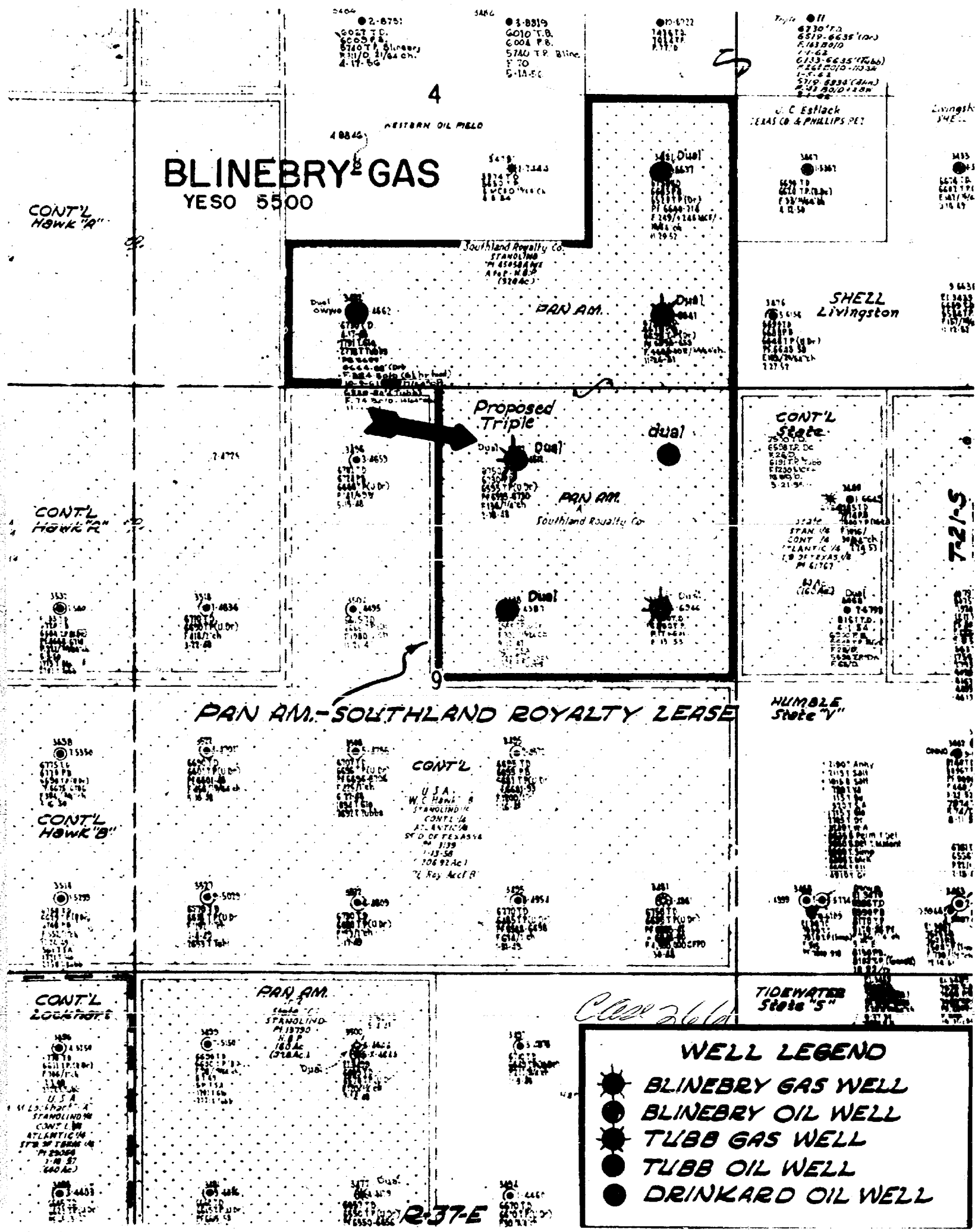
Humble Oil and Refining Co., Attn: Mr. E. L. Hensley, Box 1600, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **Sept. 11, 1962**.

CERTIFICATE: I, the undersigned, state that I am the **Dist. Engineer** of the **Lubbock Dist., Pan American Petroleum Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

A. J. Indurich
A. J. Indurich Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



WELL LEGEND

- BLINEBRY GAS WELL
- BLINEBRY OIL WELL
- TUBB GAS WELL
- TUBB OIL WELL
- DRINKARD OIL WELL

No. 29-62

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 10, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner or
Elvis A. Utz, alternate examiner:

CASE 2647: (Continued)

Application of Carper Drilling Company for a tubingless completion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico, as a tubingless gas well completion producing through perforations from 8182-8270' in 2 7/8 inch casing.

CASE 2654:

Application of Carper Drilling Company for the creation of a new gas pool and for temporary special rules and regulations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new gas pool to be designated the Buffalo Valley-Pennsylvanian Gas Pool for its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico. Applicant, further seeks the establishment of temporary special rules and regulations governing said pool, including provisions for 320-acre gas units.

CASE 2655:

Application of Martin Yates III and S. P. Yates for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Lusk-Strawn Pool to form a 160-acre oil proration unit comprising the NE/4 of Section 30, Township 19 South, Range 32 East, Lea County, New Mexico, to be dedicated to a well to be drilled in the NE/4 NE/4 of said Section 30.

CASE 2656:

Application of Western Development Company for a secondary recovery project, East Millman Queen-Grayburg Field, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a secondary recovery project in the East Millman Queen-Grayburg Field, with the injection of water into the Queen and Grayburg formations initially to be through 16 wells, located in Sections 11, 14, 15, 22 and 23, Township 19 South, Range 28 East, Eddy County, New Mexico, said project to be governed by the provisions of Rule 701.

-2-

Docket No. 29-62

Examiner Hearing - Wednesday October 10, 1962

- CASE 2657: Application of Odessa Natural Gasoline Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks establishment of a 320-acre non-standard gas proration unit comprising the SE/4 of Section 23 and the NE/4 of Section 26, Township 25 South, Range 37 East, Justis Gas Pool, Lea County, New Mexico, to be dedicated to its Carlson "A" Well No. 1 located in Unit P of said Section 23.
- CASE 2658: Application of Cabot Corporation for temporary special rules and regulations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating temporary special rules and regulations for the North Bagley-Pennsylvanian Pool, Lea County, New Mexico, including provisions for 80-acre proration units.
- CASE 2659: Application of Cabot Corporation for the creation of a new oil pool and the establishment of temporary rules and regulations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool to be designated the North Bagley-Wolfcamp Pool for its Humble State Well No. 1, located in the NW/4 NW/4 of Section 23, Township 11 South, Range 33 East, Lea County, New Mexico. Applicant further seeks establishment of temporary rules and regulations governing said pool including provisions for 80-acre proration units.
- CASE 2660: Application of Midwest Oil Corporation for the creation of a new oil pool and for the establishment of temporary special rules and regulations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Pennsylvanian production in the vicinity of its LLE State Well No. 1, located in the NW/4 SW/4 of Section 14, Township 10 South, Range 33 East, Lea County, New Mexico. Applicant further seeks the promulgation of temporary special rules and regulations governing said pool to include provisions for 80-acre proration units and fixed well location requirements.
- CASE 2661: Application of Pan American Petroleum Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the triple completion (conventional) of its Southland Royalty "A" Well No. 2, located in Unit B of Section 9, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce

-3-

Docket No. 29-62

Examiner Hearing - Wednesday October 10, 1962

oil from the Drinkard and Blinebry formations and gas from the Tubb formation through parallel strings of tubing.

CASE 2662:

Application of Pan American Petroleum Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the triple completion (conventional) of its South Mattix Unit Well No. 14, located in Unit K of Section 15, Township 24 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce gas from the Fowler Paddock and an undesignated Tubb pool, and oil from an undesignated Blinebry pool through parallel strings of tubing.

CASE 2663:

Application of Arnold H. Bruner for permission to directionally drill, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to directionally drill his Federal Intex Well No. 1, the surface location of which is in the center of the NW/4 SE/4 of Section 8, Township 9 South, Range 37 East, Allison Pennsylvanian Pool (extension), Lea County, New Mexico. Target for said directionally drilled well would be 100 feet from the North and West lines of the NW/4 SE/4 of said Section 8.

CASE 2664:

Application of Southwest Production Company for a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Davis Federal Well No. 1, located in Unit L of Section 24, Township 26 North, Range 11 West, San Juan County, New Mexico, as a dual completion with production of oil from the Gallup zone and production of gas from the Dakota zone to be through parallel strings of 1 1/4-inch tubing.

iqg/

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date Oct 15

CASE 2661

Hearing Date 9am Oct 10

DSN @ SF

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving the
triple completion requested by Pan
Am in this case.

(Drinkard oil) (Phineby oil) (Tub gas)
2 3/8" 80.0 tby 2.0" 00 tby 2.0" 00 tby

Backer leakage tests upon
completion & annually thereafter
during Drinkard GOR test period.

PAN AMERICAN PETROLEUM CORPORATION

NOTED 10 AM
P.O. Box 268
Lubbock, Texas
October 12, 1962

File: WJS-3564-400.1

Subject: Transmittal Revised Attachment III
to Exhibit I Case 2661 - Pan American
Petroleum Corporation's Application for
Permission To Triple Complete
Southland Royalty "A" No. 2

Mr. Dan Nutter, Chief Engineer
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

Attached is revised Attachment III to Exhibit I of the subject case, being a copy of Electric Log of this well showing the Blinebry Marker and Base of Blinebry, which was inadvertently omitted from the log (Attachment III) presented in evidence. Also, as requested, we have shown the probable perforating intervals in the Blinebry based on the log from Attachment III. As stated in testimony the exact intervals will be chosen after obtaining an additional log on this well during recompletion operations.

Yours very truly,

A. J. Inderrieden
A. J. Inderrieden

RES:lm

Attachment

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 971
SANTA FE

October 23, 1962

Mr. Charles Malone
Atwood & Malone
Attorneys at Law
P. O. Drawer 700
Roswell, New Mexico

Re: Case No. 2661
Order No. 22343
Applicant:
Pan American Petroleum Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC X

Artesia OCC

Aztec OCC

OTHER Mr. Guy Buell

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2661
Order No. R-2343

APPLICATION OF PAN AMERICAN PETROLEUM
CORPORATION FOR A TRIPLE COMPLETION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 10, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 22nd day of October, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, is the owner and operator of the Southland Royalty "A" Well No. 2, located in Unit B of Section 9, Township 21 South, Range 37 East, NEPM, Lea County, New Mexico.

(3) That the applicant seeks permission to complete said Southland Royalty "A" Well No. 2 as a triple completion (conventional) in such a manner as to produce oil from the Drinkard Oil Pool and from the Blinbry Oil Pool through 2 3/8-inch OD tubing and 2.0-inch OD tubing, respectively, and to produce gas from the Tubb Gas Pool through 2.0-inch OD tubing.

(4) That the mechanics of the proposed triple completion are feasible and in accord with good conservation practices.

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

-2-

CASE No. 2661
Order No. R-2343

IT IS THEREFORE ORDERED:

(1) That the applicant, Pan American Petroleum Corporation, is hereby authorized to complete its Southland Royalty "A" Well No. 2, located in Unit B of Section 9, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, as a triple completion (conventional) in such a manner as to produce oil from the Drinkard Oil Pool and from the Blinbry Oil Pool through 2 3/8-inch OD tubing and 2.0-inch tubing, respectively, and to produce gas from the Tubb Gas Pool through 2.0-inch OD tubing.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the operator shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Drinkard Oil Pool, and at such other times as the Secretary-Director of the Commission may prescribe.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

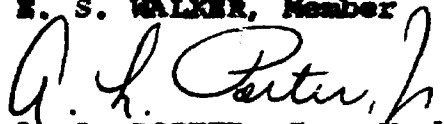
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



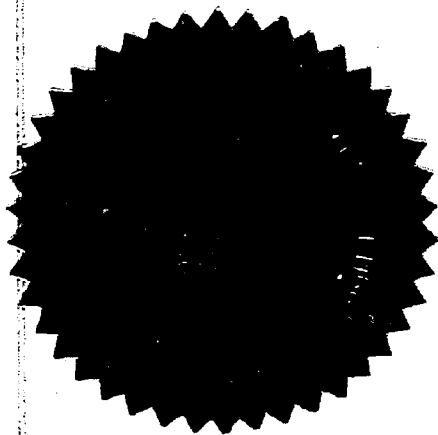
EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



esr/

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 11, 1962

EXAMINER HEARING

IN THE MATTER OF:

Application of Pan American Petroleum Corporation
for a triple completion, Lea County, New Mexico.
Applicant, in the above-styled cause, seeks an
order authorizing the triple completion
(conventional) of its Southland Royalty "A" Well
No. 2, located in Unit B of Section 9, Township
21 South, Range 37 East, Lea County, New Mexico,
in such a manner as to produce oil from the
Drinkard and Blinberry formations and gas from the
Tubb formation through parallel strings of tubing.)

CASE
2661

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

MR. NUTTER: Call Case 2661.

MR. DURRETT: Application of Pan American Petroleum
Corporation for a triple completion, Lea County, New Mexico.

(Whereupon, Applicant's Exhibit
No. 1 marked for identification.)

MR. MALONE: May it please the Examiner, Charley
Malone for the Applicant, Pan American Petroleum Corporation. We
have one witness and one exhibit.

(Witness sworn.)

ROBERT E. SMITH

called as a witness, having been first duly sworn on oath, testi-
fied as follows:

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DIRECT EXAMINATION

BY MR. MALONE:

Q Would you state your name and address, please?

A Robert E. Smith, 4303 - 39th Street, Lubbock, Texas.

Q Your occupation?

A I'm a petroleum engineer, senior grade, Pan American Petroleum Corporation.

Q You have not testified before this Commission previously, have you?

A I have not.

Q Would you state your college education and the degree and the year of that degree?

A I received a degree in Bachelor of Science, Electrical Engineering, University of Texas, 1960.

Q Would you state your background and experience in Petroleum Engineering, please?

A I went to work for Stanolind Oil and Gas Company, now Pan American, in 1961, roustabout trainee, and worked in several offices in Midland, Odessa, Andrews, Fort Worth; and I have just recently been transferred to Lubbock, in which case I have been Operations Engineer and Reservoir Engineer and Evaluation Engineer.

Q Does the Lubbock office of Pan American have control and jurisdiction over the area with which this application deals?

A It does.

Q Was Exhibit No. 1 prepared by you?

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A Yes, under my supervision.

Q And under your supervision?

A Yes.

Q And do you, as senior grade petroleum engineer, have jurisdiction over the area described in this application?

A I'm responsible for the reporting of operation to management in this area, yes.

MR. MALONE: Would the qualifications of this witness be satisfactory to the Examiner?

MR. NUTTER: Yes, sir. Please proceed.

Q (By Mr. Malone) Would you state in a summary form what Pan American requests in this application?

A We are requesting permission to triply complete an existing dual well in the Drinkard oil and Tubb gas pools of Lea County, with the Blinebry oil pool of Lea County. The subject well was dually completed in 1954 and is now an existing dual.

Q In other words, this is a work-over to include by triple completion the production of oil from the Blinebry?

A That is right.

Q Now then, where does the Blinebry lie with respect to the Drinkard and Tubb?

A The Blinebry lies immediately above the Tubb formation. Exhibit 3, or attachment 3 of Exhibit 1 is an electrical log of the subject well with the top of the Glorieta marked -- I'm sorry, the top of the -- I beg your pardon, we have mis-marked this log.



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This log should show top of Blinebry and base of Blinebry. This was certainly an oversight.

Q Now then, is this well, the Soutland Royalty "A" No. 2 Well, within the defined limits of pools designated for the production of these hydrocarbons?

A It is.

Q In all three zones?

A Yes.

Q Attached to your application there was a map showing the offset operators, was there not?

A That is right.

Q Was notice to those offset operators given by Pan American?

A It was given by Pan American in letter of application, attachment of the application showing the offset operators shown as Attachment 4..

Q In other words, the letter to the Commission dated September 11, 1962, which made this application, was forwarded to all offset operators on that date with a copy of the printed form required by the Commission attached to it, is that correct?

A That is right.

Q And that printed form appears as the last entry in Exhibit 1?

A That is correct.

Q Would you briefly discuss the proposed triple?



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A If you will refer to Attachment 2, it shows a schematic of the proposed triple.

Q Schematic drawing?

A Yes, schematic drawing. This well was drilled in 1947, completed in February of 1948, as a Drinkard single. 7-inch casing was set at a depth of 6740, cemented with 3,000 sacks. Perforations are shown, three sets. It was completed there and produced there until 1954, until which time we received permission to dual it in the Tubb. A Baker Model "D" Packer was set at 6550 feet. We now propose to perforate the Blinebry in an interval to be selected after running another set of logs from somewhere between 5816 and 5956 feet. We will set a second packer; actually we have shown setting a new packer and abandoning the old packer. This will be done after pulling the seal elements, and if they are in such condition that we feel the bottom packer will not hold, we'll run a new packer.

We will then set a packer in between the Tubb and the Blinebry and run three strings of tubing, as shown.

Q So that if the application were granted and this mechanism installed, you would produce the Blinebry oil from the top zone in the new perforations, the Tubb gas from the middle zone, and the Drinkard oil from the lowest zone, is that correct?

A That is correct.

Q Is there anything further with respect to this schematic drawing?



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A Nothing other than to elaborate that this well was completed using three strings of casing originally with 9-5/8 inch casing set at 1409 and cemented with 700 sacks of cement, and surface set at 200 feet. Both the upper strings, our records are vague on whether cement actually circulated on the intermediate string or not. Checking the drilling reports indicated that they cleaned and completed the sealers as though they received cement to the surface.

Q This would be a conventional triple completion through the use of three strings of 2-inch tubing, is that correct?

A That is correct.

Q Going to Attachment No. 3, you've stated that this is a log of the well and that you would like to correct one of the markings in it?

A That is correct.

Q Which one is that?

A The top and bottom Glorieta should be marked top and bottom Blinebry.

Q In other words, all you would like to do is substitute the word "Blinebry" on that log wherever the word "Glorieta" appears, is that correct, or am I incorrect?

A May I check something here to be sure?

Q Yes.

A That was an oversight. What has happened here, in copying the data off the completion report, we show the top of



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PAGE 7

the Glorieta as correct. We inadvertently left out the Blinebry and I do not have the Blinebry top marked on this log, which I will have to put on there. Without another log to correlate it with right now, I do not have that exact top.

Q Are you willing, upon your return to Lubbock, to mail a letter to the Commission showing the tops on the Blinebry?

A I am.

MR. NUTTER: With the perforated interval.

A Yes. That was certainly an oversight. I don't know how it happened.

Q With respect to Attachment No. 4 in Exhibit 1, this is the information required by the Commission through its printed form, is that correct?

A That is correct.

Q With respect to correlative rights, Mr. Smith, in your opinion would the correlative rights of any offset owner be adversely affected if the Commission granted the right to triply complete in the manner requested?

A They would not.

Q With respect to the correlative rights of the Applicant, Pan American, would those rights be protected by the granting of the application?

A Yes, they would. Pan American would be entitled to recover their fair share of hydrocarbon.

Q That necessarily brings into play the question of



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economic waste. Would economic waste be prevented by the granting of this application?

A Yes. Economic waste would be prevented. We would be permitted to triply complete in lieu of having to drill additional wells to develop this Blinebry oil.

Q It would be obviously true that the cost of a triple in this well would only be a fraction of the cost of another well?

A That is right.

Q Do you have anything further to offer to the Commission in your testimony as to this application, Mr. Smith?

A No, I do not.

MR. MALONE: That completes our direct examination, Mr. Examiner.

MR. NUTTER: Does anyone have any questions of Mr. Smith?

CROSS EXAMINATION

BY MR. NUTTER:

Q I note that Blinebry oil will be produced through 1.67 I.D. tubing. Will it be possible artificially to lift the Blinebry if that becomes necessary?

A It may not be. I believe, though, that if it becomes necessary that some method of gas lift or other means will be devised to run a macaroni string or one-inch string of some nature down there to artificially lift it.

Q Now the old Model "D" packer that's set at 6550, that



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PAGE 9

may be used or may not, depending on the condition of the seals?

A True. This was prepared to show what it would look like if we abandoned that old packer, yes.

Q What is the Otis type "WA" Packer?

A This is a permanent type packer, a competitive packer with the Model "D".

Q You stated you didn't know whether the cement had circulated on the two upper strings of pipe. Do you have the top of the cement on the seven-inch?

A No, sir. In cementing this seven-inch casing, it was actually stage cementing with some difficulty. We ran a Baker multiplex collar at about 5395 and attempted to cement, stage cement, and in doing so it appeared that the wiper plug opened this staging tool and we did not get initial cement. We went back in, then, with 400 sacks of cement. They didn't follow the plug down all the way initially, because they were afraid of cutting out this seat in the staging tool; they didn't know how far it had got, but we went ahead and re-cemented again, in which case it looks like we put away about 330 sacks on the second cement of this lower interval. We then ran the go-devil and tried to open the pours, they didn't open. We ran a temperature survey, we couldn't tell for sure where the top of the cement was, and they perforated then immediately at 5400 feet and attempted to break circulation and could not, and a closer re-examination of the temperature survey indicated that there was a temperature



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gradient break at 4575, and a second at 3,080. We then assumed that we had cement up above the interval, which was at that time the Drinkard, and went ahead to try and tie this in to cover up into the salt. We ran 2600 sacks of cement, at which time they got the plug down to 100 feet above the perforated interval. I beg your pardon, we perforated at 3,075 then and we stopped it. At that time it had circulated out about 25 sacks of cement. There's a possibility of a slight void in here; however, on packer leakage test and everything of the Tubb and Drinkard, we had no indication that we had a bad cement job. We feel like that the cement adequately covers the Blinebry formation.

Q Is it your opinion that the Blinebry and the Tubb is separated by cement behind the plug?

A Yes, sir. Of course, after we go in and test we'll know for sure, but right now we believe it is adequately protected based on temperature survey, which did indicate that we received cement up to 4525 feet at least.

Q Has the Blinebry actually been perforated as yet?

A No, it has not. One other thing in closing I failed to mention was that the Blinebry at this location is currently committed to our Southland Royalty "A" No. 6 for gas, in which case if the well is successfully completed as a Blinebry oil, this 40 acres of course will be removed from the proration unit.

Q Well, on this 160-acre lease, you already have two Blinebry oil wells?



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A That's right, yes, sir. This Blinebry oil in No. 6 or the Blinebry gas in No. 6 approaches but not quite a Blinebry oil classification of the 51 degree gravity oil, and less than 32 cubic feet per barrel ratio.

MR. NUTTER: Any further questions of Mr. Smith? He may be excused.

(Witness excused.)

MR. NUTTER: Do you have anything further in this case Mr. Malone?

MR. MALONE: We have nothing further.

MR. NUTTER: Does anyone have anything they wish to offer in Case 2661? We will take the case under advisement.

* * * *

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing was reported by me in stenotype, and that the same is a true and correct record of said proceedings, to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 29th day of October, 1962, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

My Commission Expires the foregoing is
do hereby certify that the proceedings in
complete record of the proceedings in
June 16, 1963, of Case No. 2661
the Examiner's hearing of Case No. 2661
heard by me on 10/11, 1962.

Ada Dearnley
NOTARY PUBLIC

[Signature] Examined
New Mexico Oil Conservation Commission



DISCUSSION

Pan American Petroleum Corporation respectfully requests that the New Mexico Oil Conservation Commission grant permission to triple complete its Southland Royalty "A" No. 2, an existing dual well in the Drinkard (oil), Tubb (gas) Pools with the Blinebry (oil) Pool of Lea County, New Mexico.

The Southland Royalty "A" No. 2 is located 660 feet from the north line and 1980 feet from the east line, Section 9, T-21-S, R-37-E, which is approximately four miles north of Eunice, New Mexico.

This well is located in a multipay area as indicated by Attachment I, a plat of the area. The east offset and south offset to the Southland Royalty "A" No. 2 are Pan American's Southland Royalty "A" Nos. 7 and 1, respectively, both dual Blinebry-Drinkard (oil) wells. The well offset is the Continental USA-W. C. Hawk E-9 Well No. 3, a Tubb (gas)-Drinkard dual. Blinebry (gas) for the subject well is currently committed to the Pan American Southland Royalty "A" No. 6, a diagonal southeast offset. Subject acreage is to be removed from the proration Unit Well No. 6 if the Southland Royalty "A" No. 2 is successfully triply completed in the Blinebry (oil).

Attachment II is a diagrammatic sketch showing the mechanical aspects of the proposed triple completion. This is a "conventional" triple completion utilizing separate tubing strings to produce each zone separately and packers to maintain separation in the well bore. This installation will permit safe and efficient production of oil from these three reservoirs.

Attachment III is an Electrical Log of the Southland Royalty "A" No. 2 with top and bottom of the producing zones and the perforated intervals marked in red.

For convenience, Attachment IV is a copy of Pan American's application for multiple completion of the Southland Royalty "A" No. 2. A copy of the application was furnished each offset operator.

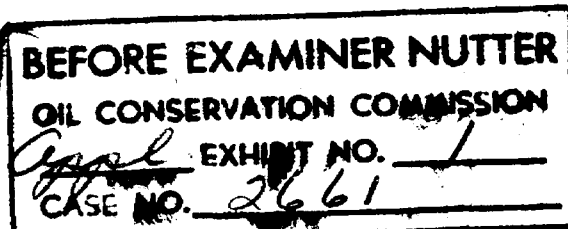


EXHIBIT
PAN AMERICAN PETROLEUM CORPORATION
APPLICATION FOR PERMISSION TO TRIPLE
COMPLETE ITS SOUTHLAND ROYALTY "A" NO. 2
UNIT "B", SECTION 9, T-21-S, R-37-E,
LEA COUNTY, NEW MEXICO, IN THE DRINKARD
(OIL), TUBB (GAS), AND BLINEBRY (OIL)
POOLS IN LEA COUNTY.

CASE 2661
October 10, 1962

BLINEBRY GAS YESO 5500

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PAN AM.

SHELL
Livingston

Proposed
Triple

Pan Am.

CONT'L
State

CONT'L
Hawk "A"

PAN AM. - SOUTHLAND ROYALTY LEASE

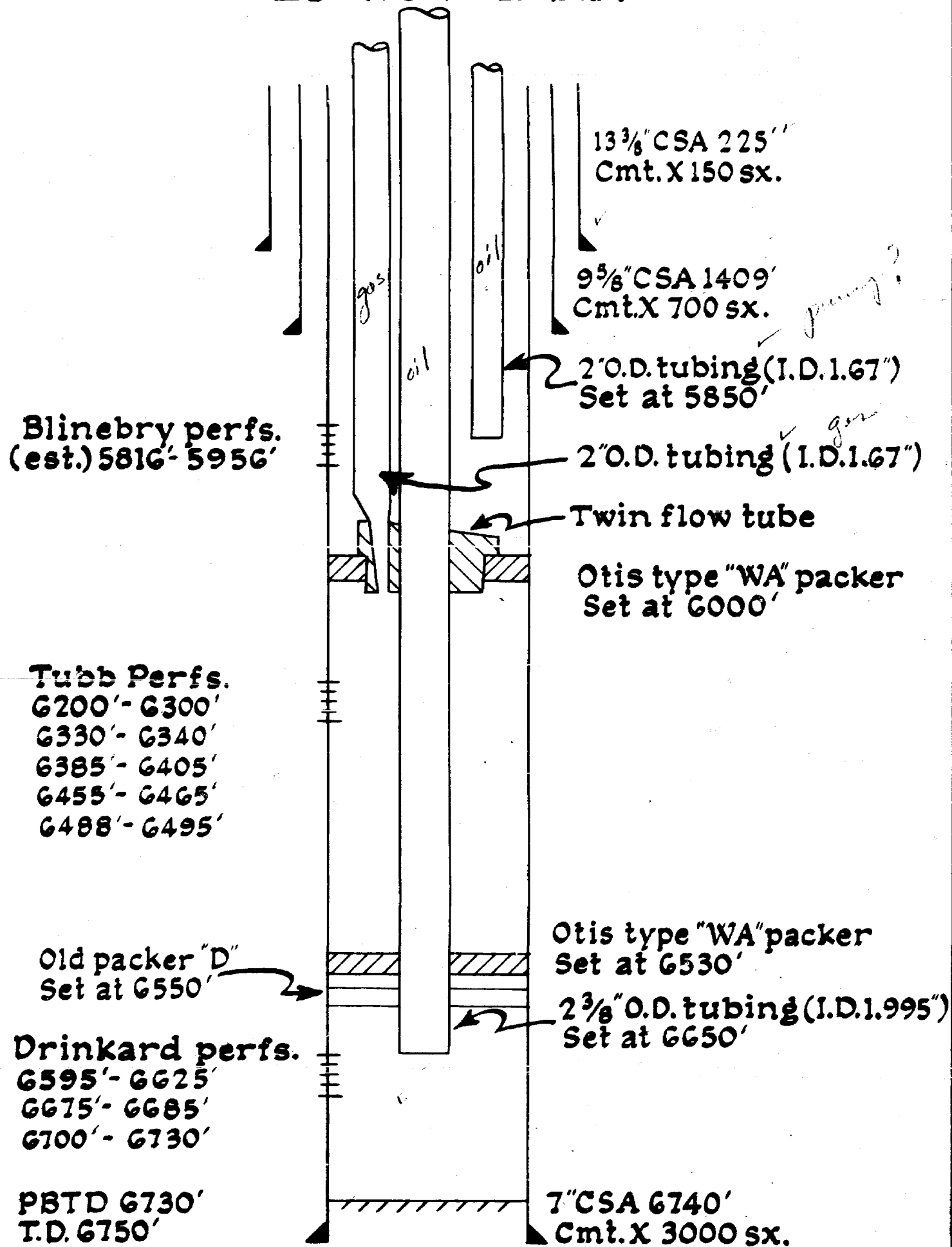
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Elev. 3482' D.F.



Southland Royalty

"A" No. 2

no scale —

Attachment II

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Pan American Petroleum Corporation		County Lea	Date September 11, 1962
Address Box 268, Lubbock, Texas		Lease Southland Royalty "A"	Well No. 2
Location of Well "B"	Unit "B"	Section 9	Township 21 South
		Range 37 East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinobry	Tubb	Drinkard
b. Top and Bottom of Pay Section (Perforations)	To be selected after log is run	6330-6495	6595-6730
c. Type of production (Oil or Gas)	Oil Anticipated	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Attn: Mr. W. A. Mead, 825 Petroleum Bldg., Roswell, New Mexico

Western Oil Fields, Inc., Attn: Mr. R. H. Swarthout, Box 1147, Hobbs, New Mexico

Texaco, Inc., Attn: Mr. W. C. Lentz, Box 3109, Midland, Texas

Shell Oil Company, Attn: Mr. R. L. Rankin, Box 845, Roswell, New Mexico

Humble Oil and Refining Co., Attn: Mr. H. L. Hensley, Box 1600, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **Sept. 11, 1962**

CERTIFICATE: I, the undersigned, state that I am the **Dist. Engineer** of the **Lubbock Dist., Pan American Petroleum Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original
A. J. Inderrieden
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Attachment IV