

CASE No.
2293

Application,
TRANSCRIPTS,
SMALL Exhibits
ETC.

Memo

From

W. A. GRESSETT
DEPUTY OIL & GAS
INSPECTOR

To Jim Durrett
June 10, 1932 @ 2:45 PM
I left the office @ 1001 Buckstone
with Mr. Burgett 18 year old
daughter. Dick is in Richwood
working on a water well. He may
be in late tonight. He is out
of the flower shop at 102 South
Canal Street. Dick went with me.

Memo

From

M. L. ARMSTRONG
SUPERVISOR AND
OIL & GAS INSPECTOR

To Jim Durrett
Jim, Bill was to the Dale
Burgett well yesterday
July 31 and found that
Mr Burgett hasn't done any
thing to these wells. I
order #2483 says he should
have these wells on prod or
plugged by Aug 1

M.L.A.

file
pro

1:45 PM

From Durrett
Please call

Mr. Lambert
Apr 71

Acting

265 8331

Call Lambert
before sent is
filed

W.A.

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BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 24, 1963

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and show cause why the Meyers Union Well No. 1, located in Unit 1 of Section 11, Township 23 South, Range 27 East, and the Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, both in Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2792

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and show cause why the Pure State Wells Nos. 1, 2, 3, and 7, located in Units J and O of Section 15, and the Magnolia State Well No. 1, located in Unit E of Section 14, all in Township 21 South, Range 27 East, Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2793

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF HEARING

MR. UTZ: Case 2792.

MR. DURRETT: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and



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show cause why the Meyers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, and the Richardson-Bass State Well No. 1, located in Unit II of Section 5, Township 25 South, Range 28 East, both in Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

If the Examiner please, I have held a conference with Mr. Burgett prior to this hearing, and on that basis I would like to state to the Examiner at this time that he will enter into a stipulation with us; so on that basis I would like to request that Case 2793 be called at this time and be consolidated with this case for the purpose of taking testimony.

MR. UTZ: Case 2793 will be consolidated with Case 2792 for the purposes of testimony. You may proceed on both cases.

MR. DURRETT: Thank you. I believe that the stipulation -- Now, Mr. Burgett is here today. He will appear on his own behalf, and I would like to state for the record that the stipulation that he is willing to enter into with the Commission is that he will plug all wells that are the subject matter of these two cases, with the exception of Pure State Wells Nos. 1, 2, 3, and 7.

Now the Commission proposes to present testimony in evidence concerning the Pure State Wells Nos. 1, 2, 3, and 7, so they would be excluded from this stipulation; but as to all other wells and for the purpose of the record, I will read the



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names of the wells. That's the Meyers Union Well No. 1 located in Unit I of Section 11, Township 23 South, Range 27 East, and the Richardson-Bass State Well No. 1 located in Unit H of Section 5, Township 25 South, Range 28 East, both in Eddy County, New Mexico; and the Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, Eddy County, New Mexico. These wells I have just mentioned would be the subject matter of this stipulation.

I believe that Mr. Burgett has stated that this Magnolia State Well No. 1 has been plugged but that he hasn't filed the necessary reports, and I would like to ask him at this time to comment on that well and also upon the stipulation. Is that correct, Mr. Burgett?

MR. BURGETT: That's correct.

MR. DURRETT: That is the Magnolia State Well No. 1 that has been plugged?

MR. BURGETT: It has been plugged. The marker has not been set.

MR. UTZ: Do you intend to put Mr. Burgett on the stand?

MR. DURRETT: I don't intend to put Mr. Burgett on the stand, and I believe he intends to take the stand on his own behalf, and I'll have him sworn later.

MR. UTZ: I see.

MR. DURRETT: If the Examiner please, I would like to have the stipulation that I have just stated made a part of the record,



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and I would like to have Mr. Burgett state for the record that he would accept the stipulation to plug all of the wells that are the subject matter of these two cases, with the exception of the Pure State Wells Nos. 1, 2, 3, and 7. Would you accept that stipulation, Mr. Burgett?

MR. BURGETT: I will.

MR. UTZ: That stipulation includes two wells in Case 2792, the Meyers Union No. 1 and the Richardson-Bass No. 1, and in Case 2793 the Magnolia State No. 1?

MR. DURRETT: Yes, that's correct.

MR. UTZ: Three wells?

MR. DURRETT: Yes. Would thirty days be a reasonable length of time to have them plugged?

MR. BURGETT: That's sufficient.

MR. DURRETT: You will also stipulate to that?

MR. BURGETT: Yes, I will stipulate to that.

MR. DURRETT: Thirty days would be the limit as far as the plugging date. Since the stipulation has been entered, I would now like to call Mr. M. L. Armstrong as my first witness in this matter. I believe he'll be the only witness that the Commission will call. I'll swear him in at this time.

(Witness sworn.)

MR. UTZ: Let me ask for other appearances. Are there other appearances in this case? You intend to make an appearance, do you not, Mr. Burgett?



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MR. BURGETT: Yes.

MR. UTZ: You may proceed.

M. L. ARMSTRONG

called as a witness, having been first duly sworn on oath, testified as follows:

DIRECT EXAMINATION

BY MR. DURNETT:

Q Please state your name and position?

A M. L. Armstrong, New Mexico Oil Conservation Commission, supervisor of District Two.

Q Mr. Armstrong, are you familiar with all of the subject wells in Case No. 2792 and Case No. 2793?

A Yes, sir.

Q You are familiar with the Commission files, the official files of the Commission concerning these two wells?

A Yes, sir.

Q And you were present a moment ago and heard the Commission enter into a stipulation with Mr. Burgett that all of the wells would be plugged, with the exception of the four Pure State Wells in Case No. 2793?

A That is correct.

Q I would like to discuss these wells with you at this time. Do you have your files with you concerning these four Pure State wells?

A Yes, sir.



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Q Please open your file on Pure State Well No. 1.

A Yes, sir.

Q Would you read for the record the location of that well?

A The Pure State Well No. 1, Unit J, 1650 feet from the south line, 1650 feet from the west line of Section 15, 21, 27.

MR. UIZ: That's 21 South, 27 East?

A Right.

Q (By Mr. Durrett) Mr. Armstrong, refer to your official file there of the Commission and tell us in a general way what the status of the Commission file is. What I'm particularly interested in right at this moment, what are the last documents or reports that you have that have been filed with the Commission?

A We received a C-110 July 5th from Pure State. This is for 1 and State as they're on the same unit.

Q Is that a C-110?

A That is a C-110. This is asking about some work to be done. You want me to read what he says this is going to be?

Q Was he requesting the dual work on the well at that time? Go ahead and read that into the record.

A He wasn't going to do any work on the well. It's about hauling his oil. This form is being filed to get permission to haul and sell the oily produce to whatever source I can sell the oil at the best price." I think that's all that means anything.

Q What was the date on that form again?



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A It was July 5th, 1957.

Q Is that the last form that you have in the file concerning that well?

A That's the last form I have in my file.

Q Let me ask you this before we proceed to the next well. Did you make an on-site inspection of this well very recently?

A Last Thursday.

Q What was the situation that you found to exist at that time?

A Well, the pits were all emptied, the fences were all down; however, of course, the well hasn't produced in some time, I don't believe. There's oil out around the tank and also a dead cow just out of the pit.

Q That was an on-site inspection last Thursday?

A Last Thursday.

Q Let's proceed on to the next well, which would be the Pure State Well No. 2.

A You want the location?

Q Yes, read the location in the record, please.

A Pure State No. 2 in Unit J, 2310 feet from the east line, 1650 foot from the south line.

Q Did you read the section and township?

A Oh, Section 15, 21 South, 27 East.

Q Refer again to your official file, Mr. Armstrong, and state for the record the date of the last report that you have in



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the file.

A The last report was a C-105 well log, March 21, 1956.

Q Did you also make an on-site inspection of this well site?

A Yes, sir.

Q Was that on Thursday, too?

A That was on Thursday, too.

Q Would you please state for the record the condition you found to exist there?

A Well, the conditions there were all right. In fact, there's nothing there only I believe a pump jack, and that's about it.

Q But everything else on the lease seemed to be in good order?

A That was all right.

Q I believe you stated the C-105, the well log, was the last --

A That's the last report.

Q --the last thing you had filed. What did you have just previous to that?

A That was August 25, 1955.

Q What was it?

A Pure No. 2 caved in between 75 and 125 feet. The well was drilled out to 210, and that's all. It stops at 210 foot of 5-1/2 pipe, 14-pound weight was run and cemented with



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twenty sacks of cement by Denton Cementing Company.

Q Is that a C-102 or 103, or what?

A That's a 103.

Q Now proceed to the next well, which I believe is the Pure State Well No. 3.

A Yes, sir.

Q Give its location for the record.

A This is Pure State No. 3, Southwest of the Southeast, 15, 21, 27; that's 21 South and 27 East. It's 660 from the south line, 1980 from the east line.

MR. UTZ: 660 from the south and what?

A 1980 from the east.

Q (By Mr. Durrett) Is that also in the same section, township, and range?

A That is right.

Q Refer to your official file, Mr. Armstrong. Please state for the record what the last report, the date of the last report that you have there and what it is.

A That was a C-105 well log.

Q What was the date on it?

A It was received on March 21, 1956.

Q Same date as the Pure State No. 2?

A Yes, I believe that is right.

Q That would be the same day of the last order. Did you also inspect this well site on Thursday last?



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A Yes.

Q What conditions did you find to exist?

A It's about the same as 2, it's all right. There's nothing there, much.

Q But it's all right as far as the surface goes?

A Yes.

Q Proceed to the Well No. 7 of Pure State and give its location.

A Pure State No. 7, Unit O, 990 from the south line, 2310 from the east line of Section 15, 21 South, 27 East.

Q And let's proceed in the same manner as we have been proceeding. What is the last report you have there?

A It's a well log, C-105, received on December 11th in '57.

Q 1957?

A Yes, sir. I said a well log, that's a mistake, excuse me.

Q What is it?

A It's a C-103.

Q What is the purpose of that form; those do have several purposes?

A It's some work that he was doing on the well, pump was being pulled and was hung on top of two joints of casing, so on. It's quite a long -- do you want me to read it all?

Q Just state --



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A Just that he was working on the well.

Q That's in December, 1957?

A December 11, 1957.

Q That was the last communication that you received concerning that well?

A That's right.

Q Did you also make an on-site inspection of this well?

A Yes.

Q No. 7, what was its condition?

A The surface was in good condition on it.

Q Then as far as your testimony, to summarize it more or less concerning the surface, I believe you have testified that only one of these four wells seemed to have a considerable amount of surface damage or at least a surface that would not comply with the Commission regulations?

A That's right. That's where the tank battery for all of them was located.

Q Is that the No. 1 Well?

A That is the No. 1 Well.

Q I believe you testified earlier -- if not, I'll ask you again -- that it is your duty to supervise the plugging of wells in your district and to make recommendations to the Commission concerning plugging wells and the manner in which they should be plugged, is that correct?

A Yes.



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Q In your opinion, Mr. Armstrong, do you feel that these wells, all of the four subject wells we are talking about here, should be plugged in a manner that would prevent crude petroleum oil, natural gas, or water escaping from strata in which they're found to another strata?

A You are talking about different wells now, aren't you?

Q Yes. We will take them one at a time, then.

A No, you don't need to take them one at a time.

Q The Pure State Well No. 1, what would be your opinion concerning that well, the four wells that we have just been talking about?

A The four wells you have just been talking about --

Q The Pure State Well No. 1.

A You want me to give the plugging program?

Q First I would like for you to state for the record as to whether or not you feel it should be plugged in a manner that will confine oil, gas, water, et cetera, in its natural strata.

A I think they should be plugged in that way.

Q Do you have a plugging program that you would recommend?

A I believe I gave it to Mr. Burgett, but it was 25 sacks at the bottom and a 20-sack at the bottom of the surface water, and a regulation marker.

MR. UTZ: 25 sacks where?

A At the bottom of the hole, and a 20-sack just below



wherever the water, the fresh water is.

Q (By Mr. Durrett) What about surface plug?

A They need a surface plug good enough to hold the marker, usually five sacks.

Q On the Pure State Well No. 2, would you have an opinion concerning whether or not this well should be plugged in a manner that would prevent crude oil, gas, or water escaping from the strata in which they're originally found into another strata?

A I think it should be, and the plugging program will be the same as on the first, the No. 1.

Q What about the Pure State Well No. 3, would you have an opinion concerning the plugging of this well as to whether or not it should be plugged in the manner that will confine oil, gas, water, and other deposits therein in the strata in which they are originally found?

A I think it should be plugged in that manner.

Q Give us the program on it, please.

A Make it the same as the others.

Q Now the last well, which is Pure State Well No. 7, what would be your recommendation concerning the plugging of this well?

A It's my opinion it should be plugged just like the others.

Q For the same reason?

A For the same reason.



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Q What would be your plugging program?

A The same as on the others.

Q Would you have a recommendation to make concerning the surface on the Pure State Well No. 1?

A The surface should be cleaned and leveled, as there are pits there and there's oil around the tanks, oil and water, and that should all be cleaned up.

MR. DURRETT: Thank you, Mr. Armstrong. Mr. Examiner, that will conclude my examination of Mr. Armstrong. I would like to advise Mr. Burgett if he would like to ask Mr. Armstrong questions, it would be proper for him to do so at this time. If he would like to take the stand, we will rest our case after I dismiss Mr. Armstrong, and he would then have the opportunity to take the stand and be sworn in and present a statement or whatever he would like. You may ask Mr. Armstrong questions now, if you like.

MR. BURGETT: I don't believe so.

MR. DURRETT: If there are no questions, that concludes our questioning of Mr. Armstrong and that concludes our case.

MR. UTZ: Does anyone have any questions of Mr. Armstrong?

CROSS EXAMINATION

BY MR. UTZ:

Q Mr. Armstrong, are either of these four Pure wells producing at this time?



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A No, sir. I don't think so.

Q Do you have any idea as to when they last produced?

A I believe in June of '58.

Q The Commission records show this?

A The Commission records, at that time I didn't get the C-115's, but the engineering statistical, that's the last production that they show on it.

Q The production on these wells when they were producing, was the production reported in accordance with the Commission rules?

A I suppose it was. See, at that time we didn't get the C-115's at that office. They went to the Hobbs office but not to us.

Q The New Mexico Engineering Report shows production up to June, '58?

A Yes.

Q Is this consistent of all these wells on the Pure lease?

A I'm not too sure on what wells, on account of I don't have those 115's to see, and it gives it by units. See, there's two wells on each unit in this, and I think both units did produce wells according to the statistical report.

Q But there are other wells on this lease that are still producing?

A No, there isn't any wells that are producing.

Q Are there any other wells still producing on the



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Magnolia lease?

A No, there isn't.

Q And in Case 2792, are there any other wells on the Union lease that are producing?

A No, there isn't. I don't believe there is on the Union. No, on the Union lease, no.

Q You don't know of any producing wells on the leases covered by either Case 2792 or 2793?

A No, sir.

Q Approximately how deep are these wells?

A Well, on the No. 7, the Scout Report gives it 580 on the No. 7.

Q Are they all approximately the same?

A They're around close to that, anyhow.

Q How about the Meyers No. 1 and Richardson-Bass State No. 1, and the Magnolia State No. 1, are they all about the same depth?

A The Magnolia is about the same depth. I can give it to you, if you want it.

Q If you have it there, I wish you would give it.

A 538 is the Scout Report on it.

Q Meyers, Richardson-Bass wells, are they deeper or shallower?

A They're deeper. But I can't give you the depths because I haven't read any reports from him at all except the intention



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to drill and the well plug.

Q Do you know what formation they were producing from?

A I don't believe they have ever produced.

Q I see.

A The Richardson-Bass, I'll give you the depth of it.

No, won't either. I don't have anything on it.

Q So you have never received any C-105's on either of these wells?

A No, I haven't received anything other than the notice of intention to drill, and the well plug.

MR. UTZ: Are there other questions? If there are no questions, the witness may be excused.

(Witness excused.)

MR. DURRETT: That will conclude our case, Mr. Examiner. Would you like to be sworn in, Mr. Burgett?

MR. BURGETT: Yes.

(Witness sworn.)

EVERETT D. BURGETT

called as a witness, having been first duly sworn on oath, testified as follows:

DIRECT EXAMINATION

BY MR. DURRETT:

Q Do you have a statement or something that you would like to present to the Examiner concerning the four wells? This is your part of the case, so you may go right ahead with it.

A On Pure 1, 2, 3, and 7, I would like to propose that



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these be granted an extension of, say, ninety days, to put them back on production to determine if it's economically feasible to produce them. If not, at the end of that time they will be plugged.

On Magnolia No. 1, which is in Section 14, 21, 27, this well has already been plugged and all that is lacking is the marker and the necessary papers filed. On the Union Meyers, the Meyers Union No. 1, this well has been plugged and marker has been set up. There has been no final reports made on it as yet. With the Richardson-Bass No. 1, this well has not been plugged. My intentions are to plug it within the next thirty days.

Q Mr. Burgett, if the Examiner would feel disposed to grant you the ninety days to put these four wells, the Pure State wells back on production, you would feel or would be willing to agree that if this privilege were granted to you, that the order could read that they would be plugged?

A They'll either be on production or plugged at the end of ninety days.

Q If not producing?

A That's right.

Q Do you feel that these four wells, that's the Pure State Wells No. 1, 2, 3, and 7, can be produced in an economically feasible manner?

A They have produced economically in the past; due to



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the market conditions in '58 they were shut down.

Q But you do feel that you could get them back on within ninety days?

A Right.

Q Or at least there's a good possibility of that?

A Well, I could get a test on them so it would show if they would be economically feasible.

Q And that you would, if they were not producing at the end of ninety days, you would plug them?

A I'll be willing to plug them and move the equipment off. This lease is electrified, I put the electricity in there, the pump jacks are there.

MR. DURRETT: If the Examiner please, in view of Mr. Burgett's statement here today and his testimony as to what he would like to do with these wells, I'd like to recommend to the Examiner that he be granted this ninety-day period of time in which to put these four wells back on production, with the understanding that they would be plugged at the end of that time if not producing.

MR. UTZ: The Examiner will take your recommendation into consideration, Mr. Durrett. That concludes your testimony?

MR. BURGETT: This is all I have.

MR. PORTER: Mr. Examiner, I would like to ask Mr. Burgett a few questions.

MR. UTZ: Certainly.



CROSS EXAMINATION

BY MR. PORTER:

Q Is it four wells that you propose to put back on production?

A Yes, sir.

Q As I recall, at one time when I visited the lease a number of years ago, the tank into which you were producing the wells had not been strapped, there was no way of measuring the oil in the tank, is that correct?

A At the time you visited the locations, this was correct. I was instructed to have this tank measured by certified engineer. This was done and the strapping table is available. I believe I sent the State Land a copy of this strapping table.

Q Where do you propose to sell your oil if the wells are put back on?

A It is my intention now to sell to Continental, if they will buy this asphalt base. I understand the market is up on asphalt oil.

Q It would be trucked?

A Yes. In the event there were other sales for other purposes, such as fuel oil, paving, I've used it for tar coat for paving and I have sold it for that.

Q At the time you last produced the wells, what percentage of water were they making?

A Pure No. 1 was making approximately 75 percent water,

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No. 2 about the same, No. 3 was making about 99 percent water. Now at the time No. 3 was drilled in, the water percentage was about five percent.

Q There was a question here a while ago that wasn't answered definitely. Do you remember what the last month was that you produced anything?

A The wells were shut down July 8, 1958.

Q And they have been shut down ever since?

A This is correct.

MR. UTZ: Is that '58?

A Yes, sir.

MR. PORTER: That's all I have.

MR. DURRETT: I have another question or two, Mr. Examiner, if you please.

REDIRECT EXAMINATION

BY MR. DURRETT:

Q Mr. Burgett, I neglected to ask you this a moment ago when I was asking you a question or two, but on your request to the Examiner that he give you the ninety-day period of time in which to produce these wells, it would, of course, be the understanding that as far as the Pure State Well No. 1, that Mr. Armstrong testified the surface was in very bad condition, that would all be cleaned up to comply with the Commission regulations?

A It is my understanding that the tanks will have to be



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moved. In the past, Mr. Armstrong permitted the tanks to be set within the 150-foot radius of the well; and in accordance with the rules of the Commission we built a fire wall around them. I believe it would be better for all concerned, and I know it would be better for the Oil Conservation Commission to move the tanks in excess of the 150 feet, which is what they call for. I don't know what rule number it is, but I'm aware that it's required, 150 feet away from the nearest well or roadway.

Q So you would comply with the rule on that?

A This is right.

Q I was also thinking about the fences.

A Well, this is also set out in the rules and regulations, that all pits must be fenced, so that they're cattle-proof and so forth.

Q You would be willing to comply with all of the regulations?

A This is right.

MR. DURRETT: Thank you.

MR. UTZ: Are there any other questions of the witness?

The witness may be excused.

(Witness excused.)

MR. UTZ: Any other statements to be made in this case?

Mr. Irby.

MR. IRBY: Frank Irby from the State Engineer's Office.

We are very much concerned with the protection of all the waters



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in the area, and therefore we have an interest in the plugging of these wells. Further, we don't want to interfere with the business of the Oil Commission, but we would like to respectfully request that these wells be plugged in a proper manner as early as possible in order to prevent contamination of the waters that exist in the area.

MR. BURGETT: May I add something to that?

MR. UTZ: Yes, sir.

MR. BURGETT: For the Engineer's information, in this area where the wells are located, Pure 1, 2, 3, and 7, and with the other approximately 15 wells that have been drilled around there, there has been no surface water. The only fluid that was ever encountered was in the Yates formation, which is in the zone that the oil is produced from.

MR. IRBY: Mr. Examiner, I realize there are many areas in the various oil fields that aren't necessarily productive of water at that point, but an improperly constructed well can permit contaminants to leak out into porous zones which can contaminate water sources. Therefore, the Engineer respectfully requests that they be plugged in the proper manner.

MR. DURRETT: I would like to ask Mr. Irby a question, if I could.

MR. IRBY: Yes, sir.

MR. DURRETT: What would be your opinion concerning the ninety days that has been suggested by Mr. Burgett, would you be



opposed to that, or how would you feel about that?

MR. IRBY: Well, personally, without more detailed examination in the case, I am reluctant to a time period that long. However, I feel fully confident that the Examiner and the Commission will look after this interest and see that it's done in a reasonable time.

MR. DURRETT: You would feel that they should be plugged either right away or put back on production pretty quick?

MR. IRBY: Yes, sir, that's correct.

MR. UTZ: You heard the proposed plugging program for the Pure State wells as given by Mr. Armstrong. Would such plugging program be satisfactory to the State Engineer's Office?

MR. IRBY: Yes, sir.

MR. UTZ: I would like to put Mr. Burgett back on the record again in regard to the plugging of the Meyers Union and Richardson-Bass and the Magnolia State No. 1.

MR. DURRETT: Would you take the stand, please?

EVERETT D. BURGETT

recalled as a witness, having been previously duly sworn, testified further as follows:

RECROSS EXAMINATION

BY MR. UTZ:

Q It's my understanding, Mr. Burgett, that Magnolia State No. 1 has been plugged?

A This is correct.



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Q How did you effect that plug?

A This was plugged -- of the numerous wells that have been drilled in that area, there has been more of a standard procedure for plugging, at Mr. Armstrong's insistence that the lower formation be plugged off; the normal procedure, 25 sacks, and then in the past it has been 15 sacks at the lower section of the possible water zones down to what we refer to as the top of the lime. This takes in the red bed sections or red shale sections on down off of the structure, is where the windmill water is. These are the zones I'm sure that the State Engineer was interested in protecting. This zone is cased through and cemented.

Again, when these wells are plugged, a plug is set below this section which seals off any contamination that might be possible or would make contamination impossible from the lower zones on up to the surface.

Q So you did set a 25-sack plug on the bottom?

A Yes.

Q And a 15-sack plug just below the lime?

A Right below the top of the lime, this gives it solid.

Q There is mud in between and mud up above the upper plug?

A Since there's no fluid, surface sand was used to plug it and then again was normal procedure out there since there was no fluid.

Q Did you pull the casing on this well?



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A Yes, the casing was pulled.

Q So that the State Magnolia, or Magnolia State No. 1 and the Meyers Union No. 1 were plugged in the same manner?

A Meyers No. 1 -- well, that's a deeper well, that has a different plugging program.

Q Let's go into the plugging program on the Union No. 1.

A As I recall on that there was, I'll have to check my files, but I called Mr. Armstrong and asked him for a plugging program and this was what was used in that. As I recall, there was a plug at the bottom. This is in the Delaware sand at the base of the salt, at the top of the salt. Then at the base of the possible water zone, which in that particular area is around 270, so we set the plug at 300. Again, this was arrived at from Mr. Armstrong's instructions.

Now the Richardson-Bass No. 1 is not plugged. I do have the plugging program, which is the same as the Meyers. They are in generally the same area and have about the same salt sections and so on.

Q So all you have to do, in your opinion, to effectively plug the Union No. 1 and the Magnolia State No. 1 is to put a surface plug in, and a marker?

A Well, Magnolia No. 1 has a surface marker. The Meyers Union is already plugged with a marker.

Q It has a marker on it?

A Yes, sir. I have to make one check. I believe that



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Mr. Gresham with the Commission made the remark that there was a wrong quarter-quarter mark on it. I haven't checked to make sure.

Q How deep is your Richardson-Bass No. 1.

A I believe the log on it was 2480. There was an electric log run on it.

Q You would be willing to plug that well in accordance with Mr. Armstrong's instructions?

A Yes, with the instructions that he gives.

MR. UTZ: I have no further questions. Do you have anything further?

MR. DURRETT: I don't have anything further from Mr. Burgett. I would like to request permission to put Mr. Armstrong back on the stand for one question.

MR. UTZ: All right. Mr. Burgett may be excused then.
 (Witness excused.)

M. L. ARMSTRONG
 recalled as a witness, having been previously duly sworn, testified further as follows:

REDIRECT EXAMINATION

BY MR. DURRETT:

Q Mr. Armstrong, I would like to go very briefly with you back into the plugging program that you recommended concerning the Pure State Wells No. 1, 2, 3, and 7. I don't believe you made a recommendation when we were on prior direct



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PHONE 243-6691

PAGE 29

examination concerning mud.

A That is right. I forgot to put that in.

Q Do you have such a recommendation to make?

A I do. I think it should be at least ten-pound mud between each one of the cement plugs from top to bottom.

MR. DURRETT: Thank you, Mr. Armstrong. That's all I have.

MR. UTZ: The witness may be excused.

(Witness excused.)

MR. UTZ: Are there any other statements in this case, either of these cases? The cases will be taken under advisement.

* * * *

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of said proceedings to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this 3rd day of May, 1963.

Ada Dearnley
NOTARY PUBLIC

My Commission Expires:
June 19, 1963.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 22924, 2293 heard by me on May 24, 1963.

Arthur A. [Signature], Examiner
New Mexico Oil Conservation Commission



NEW MEXICO OIL CONSERVATION COMMISSION
EXAMINER HEARING

SANTA FE, NEW MEXICO

REGISTER

HEARING DATE APRIL 24, 1963 TIME: 9 A.M.

NAME:	REPRESENTING:	LOCATION:
Jack P. ...	Mobile Oil Co	Hobbs
Frank ...	Pan American Refining Co	Farmington
John ...	Valero	Carlsbad
Robert P. ...	Leith, Montgomery, Idem...	Santa Fe
V. T. L. ...	Continental Oil Co	Roswell
J. ...	Continental Oil Co	Elm
J. ...	Mobile Oil Co	Albuquerque
Richard ...	Mobile Oil Co	Albuquerque
C. R. Black	Texas Inc	Midland Texas
D. B. ...	Texas Inc	" "
John R. Barber	Marathon Oil Co.	Hobbs
Don L. ...	D. Phillips	Midland Texas

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

SANTA FE, NEW MEXICO

REGISTER

HEARING DATE APRIL 24, 1963 TIME: 9 A.M.

NAME:	REPRESENTING:	LOCATION:
<i>Chas Malone</i>	<i>Alfred F. Malone</i>	<i>Roswell</i>
<i>R.A. Madigan</i>	<i>Water Supply Co</i>	<i>Hobbs</i>
<i>Mark S. Luby</i>	<i>State Engineering</i>	<i>Santa Fe</i>
<i>Leach</i>	<i>State Eng</i>	<i>←</i>
<i>James R. Linder</i>	<i>Kellum & Fox</i>	<i>Santa Fe</i>
<i>A.H. P. [unclear]</i>	<i>O.C.C.</i>	<i>"</i>
<i>M.L. Armstrong</i>	<i>O.C.C.</i>	<i>Antonia</i>

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

RECEIVED
JUN 19 1963

O. C. C.
ARTERIA, OFFICE

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE PURE STATE WELLS NOS. 1, 2, 3, AND 7, LOCATED IN UNITS J AND O OF SECTION 15, AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT E OF SECTION 14, ALL IN TOWNSHIP 21 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2793
Order No. R-2483

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8th day of May, 1963, the Commission, a quorum being present, having considered the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That he would plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging program:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.

*no info
not
witnessed*

CASE No. 2793
Order No. R-2483

4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the following-described wells would be producing within 90 day. or plugged in the same manner as his Magnolia State Well No. 1:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

*Shut down
for years*

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.
4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the plugging of the Magnolia State Well No. 1 shall be completed on or before June 1, 1963, and that Everett D.

-3-

CASE No. 2793

Order No. R-2483

Burgett shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations are to commence.

(3) That if the following-described wells are not producing on or before August 1, 1963, they shall be plugged on or before August 1, 1963, in accordance with the minimum plugging requirements set out above for the Magnolia State Well No. 1, and that Everett D. Burgett shall notify the District Supervisor, District II, Oil Conservation Commission of the exact time and date plugging operations on each well are to commence:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

RECEIVED

JUN 19 1963

O. C. C.
ARTESIA, OFFICE

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MYERS UNION WELL NO. 1, LOCATED IN UNIT I OF SECTION 11, TOWNSHIP 23 SOUTH, RANGE 27 EAST, AND THE RICHARDSON-BASS STATE WELL NO. 1, LOCATED IN UNIT H OF SECTION 5, TOWNSHIP 25 SOUTH, RANGE 28 EAST, BOTH IN EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2792
Order No. R-2482

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8th day of May, 1963, the Commission, a quorum being present, having considered the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That the Myers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, was partially plugged, and that he would complete the plugging by filling the hole with mud weighing not less than 10 pounds per gallon, setting a 5-sack cement surface plug, and placing a regulation steel marker in the surface plug.

(2) That he would plug the Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, NMPM, Eddy County.

paper work not complete

*plugged in
witnessed by
Howard Holley
no paper work
7-6-63
witnessed by
Bill Krenn*

-2-

CASE No. 2792
Order No. R-2482

New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement surface plug.
4. Fill intervals between cement plugs with mud weighing not less than 10 pounds per gallon.
5. Set in the surface plug a regulation steel marker.

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to complete the plugging of his Myers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, by filling the existing hole with mud weighing not less than 10 pounds per gallon to just below the surface plug, setting a 5-sack cement surface plug, and placing a regulation steel marker in the surface plug.

(2) That Everett D. Burgett is hereby ordered to plug his Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement surface plug.
4. Fill intervals between cement plugs with mud weighing not less than 10 pounds per gallon.
5. Set in the surface plug a regulation steel marker.

(3) That the plugging of the two subject wells shall be completed on or before June 1, 1963, and that Everett D. Burgett

-3-

CASE No. 2792
Order No. R-2482

shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each well are to commence.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

Case file
JM

November 6, 1963

Mr. Everett D. Burgett
P. O. Box 940
Carlsbad, New Mexico

Re: Delinquent Reports

Dear Mr. Burgett:

We are, herewith, returning the reports which you brought to this office Tuesday, November 5, 1963. These reports were made out as the result of our letters of October 17 and 30, 1963, and are being returned for correction. Careful attention to the directions in this and the two previous letters will avoid additional delays. The corrections and additions required are as follows:

Richardson and Bass State No. 1, Unit H of Section 5-25-28

1. Separate reports (C-103) for the casing program and the plugging program must be filed.
2. In addition to the information filed, the new report of casing run must contain:
 - (a) grade of casing and whether new or used;
 - (b) date run;
 - (c) volume of cement used to cement pipe and cement waiting time;
 - (d) size of drilled hole.
3. In addition to the information filed, the new report of plugging must show:
 - (a) date work done;
 - (b) weight of mud used between cement plugs.
4. Form C-105 must be filed.

Page 2, Mr. Everett D. Burgett, November 6, 1963

Myers Union No. 1, Unit I of Section 11-23-27

1. Separate reports (C-103) for the casing program and the plugging program must be filed.
2. In addition to the information filed, the new report of casing run must contain:
 - (a) grade of casing and whether new or used;
 - (b) date run;
 - (c) volume of cement used to cement pipe and cement waiting time.
3. In addition to the information filed, the new report of plugging must show:
 - (a) date work done;
 - (b) weight of mud used between cement plugs.
4. Form C-105 must be filed.

Pure State No. 1, 2, 3 & 7, Section 15-21-27

1. Separate reports (C-110 & C-103) must be filed for each well showing the information relative to one well only.
2. In addition to the information filed, the new report on form C-103 must show the date each well was returned to production.

If you have any questions concerning this matter, do not hesitate to call on us.

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets

RLS/uh

cc: Mr. A. L. Porter, Jr.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

April 19, 1966

C
O
P
Y

Fireman's Fund American Insurance Companies
611 San Mateo Boulevard, S.E.
Albuquerque, New Mexico 87108

Attention: Mr. Paul D. Hines, Claims Representative

Re: File F 106 S 7613
Principal: Everett D. Burgett
Obligee: State of New Mexico
Case No. 2793, Order No. R-2483

Gentlemen:

Reference is made to your letter of April 14, 1966, directed to Mr. J. M. Durrett, Jr., Special Assistant Attorney General, pertaining to the Everett D. Burgett Magnolia State Well No. 1.

I have checked our file in this matter and find that Mr. Burgett has not, as yet, filed the necessary forms (C-103) concerning the Magnolia State Well No. 1.

Very truly yours,

I. R. TRUJILLO
Administrative Assistant

IRT/esr

cc: Oil Conservation Commission
Drawer DD
Artesia, New Mexico



ALBUQUERQUE BRANCH OFFICE: 611 SAN MATEO BOULEVARD, S.E. • ALBUQUERQUE, NEW MEXICO 87108
PHONE: 265-8331

Philip F. Kingsley: RESIDENT VICE PRESIDENT

6-107

Mr. J. M. Durrett, Jr.
Special Assistant Attorney General
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

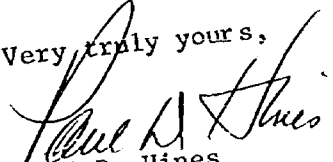
Dear Mr. Durrett:

FILE: F 106 S 7613
PRINCIPAL: EVERETT D. BURGETT
OBLIGEE: STATE OF NEW MEXICO
CASE #2793
ORDER #R-2483

We are wondering whether or not Mr. Burgett has ever filed the necessary forms concerning Magnolia State Well No. 1 and you are able to release your plugging demand.

We would greatly appreciate a status report and any information which would allow us to assist you in getting this file behind us.

Very truly yours,


Paul D. Hines
Claims Representative

PDH:lm
Dictated: 4/14/66

[Handwritten notes and signatures in the bottom right corner]

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 21, 1964

C
O
P
Y
Fireman's Fund American Insurance Companies
611 San Mateo Boulevard, S.E.
Albuquerque, New Mexico

Attention: Mr. John H. Chester, Claims Representative

Re: Your File: F 106 S 7613
Case No. 2793, Order No. R-2483
Principal: Everett D. Burgett

Gentlemen:

With reference to your letter of October 16, 1964, please be advised that our Artesia District Office has informed us that although Mr. Burgett contends that he has plugged the Magnolia State Well No. 1 he has not filed a plugging report or other reports required by the Commission. As Mr. Burgett did not notify our Artesia District Office of the date and time plugging operations were to commence as required by Order No. R-2483, a Commission representative did not witness the plugging. We therefore cannot release our demand against your company until our Artesia District Office is satisfied that the well was in fact plugged and the required reports have been filed with the Commission.

As the Pure State Wells No. 1, 2, 3, and 7 have produced a small quantity of oil since the issuance of Order No. R-2483, we hereby release our plugging demand concerning these wells.

If the Commission docket another case concerning plugging the Pure State Wells, we will notify you of the hearing. We also will notify you if Mr. Burgett files the necessary forms concerning the Magnolia State Well No. 1 and we are able to release our plugging demand.

Very truly yours,

J. M. DURRETT, Jr.
Special Assistant Attorney General

JMD/ear

cc: Oil Conservation Commission
Drawer DD, Artesia, New Mexico



ALBUQUERQUE BRANCH OFFICE: 611 SAN MATEO BOULEVARD, S.E. • ALBUQUERQUE, NEW MEXICO 87108
PHONE: 265-8331

Philip F. Kingsley: BRANCH MANAGER

October 16, 1964

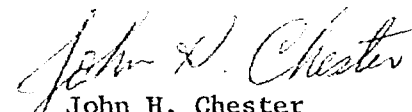
State of New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: File: F 106 S 7613
Case No.: 2793
Order No.: R-2483
Prin: Mr. Everett D. Burgett

Gentlemen:

In September of 1963, we received a letter from your office regarding the plugging of two separate wells. We contacted Mr. Burgett in this regard and he stated that although the wells had been properly plugged, your office was still concerned because he had not completed the proper reports to you. Since that time, we have not heard further from your office, and if such reports have been received, will you please write to us and inform us of the satisfactory conclusion of this situation.

Yours very truly,


John H. Chester
Claims Representative

JHC/tas

OIL CONSERVATION COMMISSION

F. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 3, 1968

C
O
P
Y

Mr. Bill Gressett
Supervisor, District II
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Dear Bill:

We have had several inquiries from the bonding company concerning the Everett D. Burgett Magnolia State Well No. 1 located in Unit E, Section 14, Township 21 South, Range 27 East, Eddy County, which well was ordered plugged by Order No. R-2483. The same order also affected the Burgett Pure State Wells Nos. 1, 2, 3, and 7. Please review the status of the wells and make any recommendations you feel should be made concerning the wells.

Very truly yours,

GEORGE M. HATCH
Attorney

GMH/esr

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

October 3, 1968

C
O
P
Y
Fireman's Fund American Insurance Companies
Roswell Claims Office
P. O. Box 697
Roswell, New Mexico 88201

Attention: Mr. John W. Hillin

Re: File F 106S 7613
Principal: Everett D. Burgett
Obligee: State of New Mexico
Order No. R-2483

Gentlemen:

In answer to your letter of September 18, 1966, addressed to Mr. I. R. Trujillo, the Commission has not received the necessary forms from Mr. Burgett concerning the Magnolia State Well No. 1.

I am asking our Supervisor of District II to prepare recommendations concerning the Magnolia State well and the Pure State wells that were also the subject of the hearing. When the recommendations have been completed, I will forward the information to you.

Very truly yours,

GEORGE M. HATCH
Attorney

GMH/esr

cc: Mr. Bill Gressett
Supervisor, District II
Oil Conservation Commission
Drawer DD
Artesia, New Mexico



ROSWELL CLAIMS OFFICE: P. O. BOX 697 • ROSWELL, NEW MEXICO 88201
PHONE: 622-1870

September 18, 1968

I.R. Trujillo
Administrative Assistant
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico

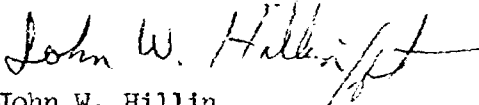
Re: File F 106S 7613 Principal: Everett D. Burgett
Obligee: State of New Mexico Case No. 2793 Order No. R-2483

Dear Mr. Trujillo:

We are kindly inquiring if the above principal, Mr. Burgett, has filed the necessary forms (C-103) concerning the Magnolia State Well No. 1.

We have experienced difficulty in receiving answers on correspondence directed to the principal and as the surety on this bond, would appreciate any information you can supply.

Yours very truly,


John W. Hillin,
Claims Representative

JWH/ft

cc: Mr. Tom Martin, WRO FS&B Claims
Mr. Monte Rowden, Albuquerque Claims Manager

1-E 14-21-27

1-J 15-21-27

2-J
3-0 "

7-0 "

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

June 18, 1963

C
O
P
Y
Great American Insurance Company
Surety Claim Division
309 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

Attention: Mr. R. A. Mann, Claim Examiner

Re: Bond No. 586536, Case No. 2793,
Order No. R-2483

Gentlemen:

Order No. R-2483 entered by the Commission in Case No. 2793 on May 8, 1963, required the Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, to be plugged on or before June 1, 1963. Please be advised that this well has not been plugged.

As I advised you in my letter of May 9, 1963, the Commission will be forced to file suit against the principal and your company as surety on the plugging bond if this well is not immediately plugged.

Very truly yours,

J. M. DURRETT, Jr.,
Special Assistant
Attorney General

JMD/esr

cc: Mr. M. L. Armstrong, Supervisor
District No. 2,
Oil Conservation Commission
Drawer DD - Artesia, New Mexico

UNITED STATES POST OFFICE

Carlsbad, New Mexico

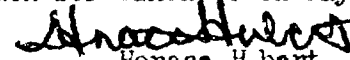
June 8, 1963

Mr. J. M. Durrett, Jr., Attorney
State of New Mexico
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Durrett:

We find the following regarding Certified Letter No. 859319 addressed to Mr. Everett D. Burgett, 102 S. Canal St., Carlsbad, New Mexico: Address was changed to P. O. Box 940 because Mr. Burgett does not receive mail at the street address. Letter was not called for after two notices had been sent. POD form 3811, which was stapled to letter, was torn from letter, the address crossed out and "Return to Writer" stamp indicating that it was to be returned to sender was placed on the letter. Letter was cancelled showing date of return, and dispatched to Santa Fe. Receipt form 3849 in our office shows return date as May 22, 1963. We have talked with the clerk handling the operation. She states that letter was not called for after two notices had been sent. It had not been opened, but possibly the staples that had held the 3811 were still in the envelope making it appear to have been stapled. We can not account for the May 28th date. According to procedure second notice would have been sent on May 16, 1963 as indicated. 3811 forms are always removed when letter is returned to sender, so you would not get it back. First class letters can never be opened except by proper authority at Dead Letter Office. We can not account for return to you on May 28th. Letter was dispatched from Carlsbad at 6:15 PM in pouch for Santa Fe on May 22, 1963.

Sincerely,



Horace H. bert, Postmaster

No. 859049

RECEIPT FOR CERTIFIED MAIL--20¢

SENT TO Great American Insurance Co.		POSTMARK OR DATE 3-1-63
STREET AND NO. P. O. Box 758		
CITY AND STATE Chicago, 90, Illinois		
If you want to return receipt, check which: <input type="checkbox"/> 10¢ charge to whom and when delivered <input type="checkbox"/> 1¢ charge to whom, when, and address where delivered <input type="checkbox"/> If you want restricted delivery, check here <input type="checkbox"/> 50¢ fee		
FEES ADDITIONAL TO 20¢ FEE FOR FORM 3800 Apr 1959		

SEE OTHER SIDE

3-1-63

Letter dated February 28, 1963,
mailed to Everett D. Burgett
via Certified Mail. Receipt
No. 859046 filed with letter
of same date concerning Myers
Union Well No. 1 and Richardson-
Bass State Well No. 1.

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE	
<input type="checkbox"/> Deliver ONLY to addressee	<input type="checkbox"/> Show address where delivered
(Additional charges required for these services)	
RETURN RECEIPT	
Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)	
<i>Great American Ins Co</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY	
<i>Stanley Leambrakes</i>	
DATE DELIVERED	ADDRESS WHERE DELIVERED (only if requested in item #1)
MAR 4 1963	
C58-16-71548-4 GPO	

No. 859049

RECEIPT FOR CERTIFIED MAIL--20¢

SEND TO Great American Insurance Co.		POSTMARK OR DATE 3-1-63
STREET AND NO. P. O. Box 758		
CITY AND STATE Chicago, 90, Illinois		
<input type="checkbox"/> If you want a return receipt, check which to whom, when, and address delivered	<input type="checkbox"/> If you want insured delivery, check here 50¢ fee	
FEES ADDITIONAL TO 20¢ FEE FCD Form 3800 Apr 1959		

SEE OTHER SIDE

3-1-63

Letter dated February 28, 1963,
 mailed to Everett D. Burgett
 via Certified Mail. Receipt
 No. 859046 filed with letter
 of same date concerning Myers
 Union Well No. 1 and Richardson-
 Bass State Well No. 1.

POST OFFICE DEPARTMENT OFFICIAL BUSINESS		PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300	
Great American Insurance Co. 309 W. Jackson Blvd. P. O. Box 758 Chicago 90, Illinois		POSTMARK OF DELIVERING OFFICE 	
INSTRUCTIONS: Fill in items below and complete #1 on other side, when applicable. Moisten gummed ends and attach to back of article. Print on front of article RETURN RECEIPT REQUESTED.			
REGISTERED NO. 859049	NAME OF SENDER Oil Conservation Commission		
CERTIFIED NO. 859049	STREET AND NO. OR P. O. BOX P. O. Box 871		
INSURED NO.	CITY, ZONE AND STATE Santa Fe, New Mexico		

Letter - 2-28-63

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

February 28, 1963

CERTIFIED MAIL - RETURN
RECEIPT REQUESTED

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Great American Insurance Company
309 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

Re: Well Plugging, Eddy County,
New Mexico - Great American
Indemnity Company \$10,000
Blanket Bond, No. 586436

Gentlemen:

Pursuant to information furnished us by Mr. M. L. Armstrong,
Supervisor, District No. IX, Oil Conservation Commission, Artesia,
New Mexico, we hereby make demand that you plug the following-
described wells in accordance with a Commission-approved plugging
program:

- (1) Everett D. Burgett Pure State Well No. 1, located
in Unit J, 1650 feet from the East line and 1650 feet
from the South line of Section 15, Township 21 South,
Range 27 East, NMPM, Eddy County, New Mexico.
- (2) Everett D. Burgett Pure State Well No. 2, located
in Unit J, 1650 feet from the South line and 2310
feet from the East line of Section 15, Township 21
South, Range 27 East, NMPM, Eddy County, New Mexico.
- (3) Everett D. Burgett Pure State Well No. 3, located
in Unit O, 660 feet from the South line and 1980

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

February 28, 1963

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Great American Insurance Company
9 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

feet from the East line of Section 15, Township 21
South, Range 27 East, NMPM, Eddy County, New Mexico.

(4) Everett D. Burgett Pure State Well No. 7, located
in Unit O, 990 feet from the South line and 2310
feet from the East line of Section 15, Township 21
South, Range 27 East, NMPM, Eddy County, New Mexico.

(5) Everett D. Burgett Magnolia State Well No. 1, located
in Unit E, 2310 feet from the North line and 330 feet
from the West line of Section 14, Township 21 South,
Range 27 East, NMPM, Eddy County, New Mexico.

The above wells must be plugged on or before April 1, 1963.
Mr. Armstrong must be contacted for an appropriate plugging program
and must be given an opportunity to witness the plugging of each
well as it is being accomplished.

Very truly yours,

JAMES M. DURRETT, Jr.,
Special Assistant Attorney General

JMD/esr

cc: Mr. M. L. Armstrong
Supervisor, District No. II
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

C
O
P
Y

Case # 793

Heard 4-24-63

Rec. 4-25-63,

1. Order Burgett to plug his Magnolia St. #1, 2310/N, 330/W line section 14 21S-27E. The plugging program shall consist of 25 ft plug on T.D. 538'. 20 ft plug just below fresh water zone and 5 ft plug at surface with 4" x 4" steel jumar. 10 ft mud in between cement plugs.

2. Grant him 90 days time to try & get the following wells back on production.

- Pure St #1 1650/S & E line sec. 15-21-27-

Pure St #2, S - 15-21-27

Pure St #3, 660/S, 1880/E line sec. 15-21-27.

Pure St. #7, ~~3310~~ 880/S, 2310/E line sec. 15-21-27

At the end of 90 days the wells shall either be producing or plugged in accordance with the plugging program set out above.

Thos. A. White

HK

DRAFT

JMD/esr
April 29, 1963

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

~~IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:~~

CASE No. 2793

Order No. R-2483

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE PURE STATE WELLS NOS. 1, 2, 3, and 7, LOCATED IN UNITS J AND O OF SECTION 15, AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT E OF SECTION 14, ALL IN TOWNSHIP 21 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this day of May, 1963, the Commission, a quorum being present, having considered ~~the application~~, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That he would plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging program:

1. Set a 25-sack cement plug at total depth.
 2. Set a 20-sack cement plug just below the fresh water zone.
 3. Set a 5-sack cement plug at the surface.
- HK

August 1, 1963, in accordance with the minimum plugging requirements set out above for the Magnolia State Well No. 1, and that Everett D. Burgett shall notify the District Supervisor, District II, Oil Conservation Commission of the exact time and date plugging operations on each well are to commence:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the following-described wells would be producing within 90 days or plugged in the same manner as his Magnolia State Well No. 1:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.
4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

OK
(2) That the plugging of the Magnolia State Well No. 1 shall be completed on or before June 1, 1963, and that Everett D. Burgett shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations are to commence.

(3) That if the following-described wells are not producing on or before August 1, 1963, they shall be plugged on or before

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 24, 1963

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate examiner:

- CASE 2792: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and show cause why the Meyers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, and the Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, both in Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.
- CASE 2793: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and show cause why the Pure State Wells Nos. 1, 2, 3, and 7, located in Units E and O of Section 15, and the Magnolia State Well No. 1, located in Unit E of Section 14, all in Township 21 South, Range 27 East, Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.
- CASE 2794: Application of Ambassador Oil Corporation for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Grayburg-Jackson Unit Area comprising 1600 acres of Federal and State lands in Township 17 South, Range 30 East, Eddy County, New Mexico.
- CASE 2795: Application of Marathon Oil Company for a multiple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the triple completion (conventional) of its State McCallister Well No. 5, located in Unit M of Section 25, Township 17 South, Range 34 East, Lea County, New Mexico, to produce oil from the North Vacuum Abo, the Vacuum-Wolfcamp, and the Vacuum-Devonian Pools through parallel strings of tubing.
- CASE 2796: Application of Texaco Inc. for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its L. R. Manning Federal "B" Well No. 4 at an unorthodox location 330 feet from the South line and 1491 feet from the East line of Section 28, Township 18 South, Range 30 East, North Benson Queen-Grayburg Pool, Eddy County, New Mexico.

Docket No. 13-63

CASE 2797:

Application of Texaco Inc. for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 360-acre non-standard gas proration unit comprising the SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31, and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to its E. E. Blinebry "A" Well No. 2, located in Unit I of said Section 31.

CASE 2798:

Application of Pan American Petroleum Corporation for a salt water disposal dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Navajo "C" Well No. 1, located in Unit D of Section 1, Township 29 North, Range 17 West, San Juan County, New Mexico, to produce hydrocarbons from the Pennsylvanian-Paradox formation and to dispose of produced salt water through the intermediate casing annulus into the open hole interval from 2300 feet to approximately 5000 feet.

CASE 2784:

(Continued from April 10, 1963 Examiner Hearing)
Application of Continental Oil Company for authority to conduct interference tests, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to shut-in all wells in the Oil Center-Blinebry Pool, Lea County, New Mexico, for approximately 7 days to achieve stabilization, to leave one well shut-in for a period not to exceed 90 days to observe pressure behavior, and to transfer the allowables and make-up underproduction from the shut-in wells.

CASE 2799:

Application of Phillips Petroleum Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Grayburg-San Andres formations, Maljamar Pool, Lea County, New Mexico, through one well in Unit J, Section 2, Township 17 South, Range 32 East.

CASE 2800:

Application of Olen F. Featherstone for a special allowable, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the assignment of a special allowable to his Valentine Well No. 1, located in Unit M of Section 27, Township 16 South, Range 31 East, Eddy County, New Mexico. Said well offsets and has received a response from Newmont's East Square Lake Waterflood Project.

-3-

Docket No. 13-63

CASE 2801:

Application of Socony Mobil Oil Company, Inc. for a multiple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the triple completion (conventional) of its State Bridges Well No. 96, located in Unit H of Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, to produce oil from the Vacuum-Pennsylvanian, Vacuum-Wolfcamp, and North Vacuum-Abo Pools through parallel strings of tubing.

iqg/

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date 11/14/67

Name of Employee R. L. Stamets

Time of Departure 8:00 a.m. Time of Return 12:30 p.m.

Miles Travelled 113

In the space below please indicate purpose of trip and duties performed,
listing wells or leases visited.


To: Eddy County to check dry holes in 16-18-26, 15-21-27, 13-19-27,
36-18-27 & 7-19-29. All O.K.

Checked location to be drilled in water basin. Not yet started.

Dale Burgetts Tanks in 15-21-27 were leaking. The wells have not
produced in years and with luck he'll soon be out of oil.

MAIN OFFICE 000

'67 DEC 4 AM 8 19


Employee's Signature
District # 2

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. B. JOHNNY WALKER
MEMBER

P. O. BOX 871
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

May 9, 1963

CERTIFIED - RETURN
RECEIPT REQUESTED

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Fireman's Fund Insurance Company
117 Montclair Drive, S.E.
Albuquerque, New Mexico
Attention: Claims Department

Re: CASE No. 2792
Order No. R-2482

Gentlemen:

I am enclosing herewith certified copies of Order No. R-2482 entered by the Commission on May 8, 1963, in Case No. 2792.

Please note that Paragraph (3) on Page 2 of the order requires that the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, be notified of the exact time and date plugging operations on each well are to commence and that the plugging of both wells must be completed on or before June 1, 1963.

If the provisions of Order No. R-2482 are not fully complied with, the Commission will be forced to file suit against the principal and surety on the plugging bond.

Very truly yours,

J. M. Durpet
J. M. DURPETT, Jr.,
Special Assistant
Attorney General

JMD/esr
Enclosures

cc: Mr. M. L. Armstrong
Supervisor, District II
Oil Conservation Commission
Drawer DD - Artesia, New Mexico

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission




LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

P. O. BOX 871
SANTA FE

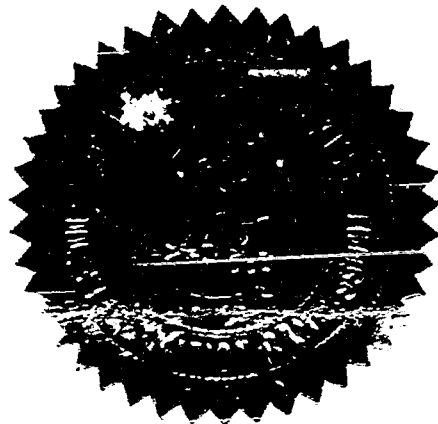
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

TO WHOM IT MAY CONCERN:


I, A. L. PORTER, Jr., Secretary-Director of the New Mexico Oil Conservation Commission, do hereby certify that this is a true and correct copy of Commission Order No. R-2482 entered by the Commission on May 8, 1963.


A. L. PORTER, Jr.
Secretary-Director

MAY 8, 1963



IN WITNESS WHEREOF, I have affixed my hand and notarial seal this 8th day of May, 1963.


Notary Public

My Commission Expires:

September 22, 1965

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MYERS UNION WELL NO. 1, LOCATED IN UNIT I OF SECTION 11, TOWNSHIP 23 SOUTH, RANGE 27 EAST, AND THE RICHARDSON-BASS STATE WELL NO. 1, LOCATED IN UNIT H OF SECTION 5, TOWNSHIP 25 SOUTH, RANGE 28 EAST, BOTH IN EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2792
Order No. R-2462

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of May, 1963, the Commission, a quorum being present, having considered the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That the Myers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, was partially plugged, and that he would complete the plugging by filling the hole with mud weighing not less than 10 pounds per gallon, setting a 5-sack cement surface plug, and placing a regulation steel marker in the surface plug.

(2) That he would plug the Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, NMPM, Eddy County,

-2-

CASE No. 2792
Order No. R-2482

New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement surface plug.
4. Fill intervals between cement plugs with mud weighing not less than 10 pounds per gallon.
5. Set in the surface plug a regulation steel marker.

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to complete the plugging of his Myers Union Well No. 1, located in Unit I of Section 11, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, by filling the existing hole with mud weighing not less than 10 pounds per gallon to just below the surface plug, setting a 5-sack cement surface plug, and placing a regulation steel marker in the surface plug.

(2) That Everett D. Burgett is hereby ordered to plug his Richardson-Bass State Well No. 1, located in Unit H of Section 5, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement surface plug.
4. Fill intervals between cement plugs with mud weighing not less than 10 pounds per gallon.
5. Set in the surface plug a regulation steel marker.

(3) That the plugging of the two subject wells shall be completed on or before June 1, 1963, and that Everett D. Burgett

-3-

CASE No. 2792

Order No. R-2482

shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each well are to commence.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

May 9, 1963

CERTIFIED - RETURN
RECEIPT REQUESTED

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Great American Insurance Company
Surety Claim Division
309 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

Re: CASE No. 2793
Order No. R-2483

Gentlemen:

I am enclosing herewith certified copies of Order No. R-2483 entered by the Commission in Case No. 2793 on May 8, 1963.

Please note that Paragraph (2) on Page 2 of the order requires the Magnolia State Well No. 1 to be plugged on or before June 1, 1963, and that Paragraph (3) on Page 3 of the order requires the Pure State Wells No. 1, No. 2, No. 3, and No. 7 to be plugged on or before August 1, 1963, if they are not producing on or before that date. Also, please note that the order requires that the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, be notified of the exact time and date plugging operations on each well are to commence.

If the provisions of Order No. R-2483 are not fully complied with, the Commission will be forced to file suit against the principal and surety on the plugging bond.

Very truly yours,

A handwritten signature in dark ink, appearing to read "J. M. Durrett, Jr.".

J. M. DURRETT, Jr.,
Special Assistant
Attorney General

JMD/esr
Enclosures

cc: Mr. M. L. Armstrong
Supervisor, District II
Oil Conservation Commission
Drawer DD - Artesia, New Mexico

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. B. JOHNNY WALKER
MEMBER

P. O. BOX 871
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

TO WHOM IT MAY CONCERN:

I, A. L. PORTER, Jr., Secretary-Director of the New Mexico Oil Conservation Commission, do hereby certify that this is a true and correct copy of Commission Order No. R-2483 entered by the Commission on May 8, 1963.

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

MAY 8, 1963



IN WITNESS WHEREOF, I have affixed my hand and notarial seal this 8th day of May, 1963.

My Commission Expires:

September 22, 1965

[Signature]
Notary Public

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE PURE STATE WELLS NOS. 1, 2, 3, AND 7, LOCATED IN UNITS J AND O OF SECTION 15, AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT E OF SECTION 14, ALL IN TOWNSHIP 21 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2793
Order No. R-2483

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 5th day of May, 1963, the Commission, a quorum being present, having considered the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That he would plug his Magnolia State Well No. 1, located in Unit E of section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging program:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.

-2-

CASE No. 2793

Order No. R-2483

4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.

5. Place a regulation steel marker in the surface plug.

(2) That the following-described wells would be producing within 90 days or plugged in the same manner as his Magnolia State Well No. 1:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.
4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the plugging of the Magnolia State Well No. 1 shall be completed on or before June 1, 1963, and that Everett D.

-3-

CASE No. 2793
Order No. R-2483

Burgett shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations are to commence.

(3) That if the following-described wells are not producing on or before August 1, 1963, they shall be plugged on or before August 1, 1963, in accordance with the minimum plugging requirements set out above for the Magnolia State Well No. 1, and that Everett D. Burgett shall notify the District Supervisor, District II, Oil Conservation Commission of the exact time and date plugging operations on each well are to commence:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

H. B. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

IN RE: M. 1. 03

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MYERS UNION WELL NO. 1, LOCATED IN UNIT I OF SECTION 11, TOWNSHIP 23 SOUTH, RANGE 27 EAST, AND THE RICHARDSON-BASS STATE WELL NO. 1, LOCATED IN UNIT II OF SECTION 5, TOWNSHIP 25 SOUTH, RANGE 28 EAST, BOTH IN EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2792

AFFIDAVIT OF SERVICE OF PROCESS

W. A. GRESSETT, being duly sworn, upon his oath says, I am over the age of eighteen years, I served a certified copy of Order No. R-2482 on June 10, 1963, by delivering a copy thereof to Everett D. Burgett's daughter, a person over fifteen years of age residing at 1001 Birch Lane, Carlsbad, New Mexico, the usual place of abode of Everett D. Burgett, who at the time of such service was absent therefrom.

W. A. Gressett
W. A. Gressett

Subscribed and sworn to before me this 20th day of June, 1963.

Juanita Wright
Notary Public

My Commission Expires:

9-9-64

1963 OCT 31 PM 1:15

1963 OCT 31 PM 1:15

October 30, 1963

Everett D. Burgett
1001 Birch Lane
Carlsbad, New Mexico

Re: Delinquent Reports

Dear Mr. Burgett:

We note that there are several delinquent reports for various of your wells in Eddy County and are listing the wells and the reports due as follows:

Richardson & Bass State, #1 H, 5-25-28, completed July 6, 1963

Form C-103: for each string of casing run showing:
date run, size, weight and grade of
casing and the amount of cement used
and the waiting on cement time.

Form C-103: Plugging Report to show casing pulled,
if any, the size and location of all
cement plugs and the weight of mud
used between plugs.

Form C-105: Filled out completely as indicated there-
on.

Myers Union, #1 I, 11-23-27, completed January 24, 1962

Need all forms and information as for the Richardson
and Bass well above. Please note, this
information was requested by Mr. M. L.
Armstrong in his letter of April 16, 1962.

Further, to date we have not received the forms requested in our letter of October 17, 1963, a copy of which we are sending herewith. We suggest that you no longer delay the filing of these forms.

Page 2, Mr. Everett D. Burgett, October 30, 1963

If you have any questions concerning this matter, do not
hesitate to call upon me.

Very truly yours,

R. L. Stamets

RLS/uh

cc: A. L. Porter, Jr.

Memo

From

JAMES M. DURRETT JR.
GENERAL COUNSEL

To Phil

7-29-65

The plugging case
& others will file

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1964 MAR 19 AM 8:21

FIELD TRIP REPORT

Date 3-17-64

Name of Employee M. L. Armstrong

Time of Departure 12:30 p.m. Time of Return 3:30 p.m.

Miles Travelled 92

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Checked Dale Burgett's wells in the Macruder Pool, found no wells pumping,
and to be the same amount of tanks that has been for some time.

Employee's Signature
District # 2

OIL CONSERVATION COMMISSION

221 CARPER BUILDING

ARTESIA, NEW MEXICO

May 23, 1955

Mr. Everett D. Bargett
102 South Canal Street
Carlsbad, New Mexico

Dear Sir:

This letter will acknowledge receipt of your Form C-115, Monthly Report of Production, for the months of February, March and April on your Magnolia-State and Pure-State leases in Sections 14 and 15, Township 21 South, Range 27 East, Magruder-Lutes Pool, and also Forms C-104 and C-110 for your Pure-State No. 3 well in the SW/4, Unit "C", Section 15-21S-27E.

You have filed C-115, Monthly Report, for the month of February for your Pure-State No. 2 well and a Form C-115 for the months of March and April for the Pure-State No. 1 well which has never been completed or an allowable assigned. Could it be that this is an error in well number and the March and April reports are for the No. 2 Pure-State? If so, please file corrected reports.

Now, with regard to your Form C-104, Request for Allowable, and Form C-110, Certificate of Compliance and Authorization to Transport Oil, for your No. 3 Pure-State in the SW/4, Unit "C", Section 15-21S-27E, I am withholding approval of these forms until such time as you have cemented a production string of casing in this well in compliance with the approval of your Form C-101, Notice of Intention to Drill, which I approved on April 7, 1955, with the following exception: "If surface casing is not used, the 5/8" casing must be cemented with 35 sacks of cement". When the 5/8" production string has been run and cemented, and a Form C-103, Report of Test of Casing Cementing, has been filed in triplicate with this office, I will approve your Request for Allowable. Also, we are in need of Form C-105, Well Log, on your

Mr. Everett B. Dargatz

- 2 -

May 23, 1955

Pure-State No. 2 well. This form should be submitted within 30 days after completion (6 copies).

Yours very truly,

OIL COMMISSION COMMISSIONER

L. A. HENSON
Supervisor, Oil & Gas Inspector

LAM/1h

cc: O. G. Co., Hobbs, Albert A. L. Porter
O. G. Co., Santa Fe
The Pure Oil Company, Box 1224, Roswell

EVERETT D. BURGETT OIL COMPANY

(Dale Burgett)

CARLSBAD, NEW MEXICO

1/30/57

N. Mex. Oil Conservation Commission
Santa Fe, N. Mex.

Dear Sir,

I would like to ask the commission for a hearing on drilling a bunch of unorthodox locations 4 of these locations are within 165 ft. of the property line I have talked with the owners of the statelease holders and they say they have no objection to my drilling that close to them and it may help them to determine what to do.

Even though I probably wouldn't want to drill all of the locations I have planned I would ~~know~~ know which ones to drill until I had drilled the first 2 or 3, on 5 acer spacing.

I would want to drill these with a shot hole drill as they would only be about 550' deep.

If this formation has enough aera to pay to produce it and if the formation will not give up but just 3 or 4 bbls per day per well as has been the past experience. There would have to be more wells per 40 to make them pay out or pay to produce over a shorter length of time.

I beleive and have information which helps that some here in this described area there would be several feet of highly porous lime that might yield better than the wells that are presently in the area.

Even though this sounds like a screwball operation, I beleive that it would work,

Please advise if this would be possible

Yours very truly,

Everett D. Burgett

Everett D. Burgett

1955

(OPERATOR)			(LEASE)		(POOL)		
MONTH	DAILY ALLOW.	MONTHLY ALLOW.	PROD.	RUNS	ADJUST.	UNRUN ALLOW.	ACTUAL STORAGE
BROUGHT FORWARD							
JANUARY			0	0			
FEBRUARY			75	0			
MARCH			400	0			
APRIL			300	180 - 420			
MAY			370	238 - 238			
JUNE			396	227 - 238			
JULY			420	420			
AUGUST			380	238 - 119			
SEPTEMBER			275	242			
OCTOBER			186	238			
NOVEMBER			220	238			
DECEMBER			345	119			
1956							
JANUARY			213	119			
FEBRUARY			290	357			
MARCH			90	119			
APRIL			25	119			
MAY							
JUNE			3985	16 months			
JULY							
AUGUST							
SEPTEMBER				average 249			
OCTOBER							
NOVEMBER							
DECEMBER							
BALANCE CARRIED FORWARD							

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

July 2, 1957

Mr. Randall Montgomery
Mr. H. L. Armstrong

Gentlemen:

A field inspection of the properties operated by Everett D. Burgett in the Magruder Yates Pool, Eddy County, New Mexico, on June 29, 1957, and a check of the records in the Hobbs and Artesia Comptroller Offices revealed the following irregularities:

Pure State Lease

1. Surface waste as indicated by oil on ground around tanks. (Apparently caused by overflow of tanks)
2. No visible means of measuring oil "in tanks located on the lease" as required by Rule 309 a.
3. Oil being transported by Everett D. Burgett without authority. (No Form C-110 on file with the Commission authorizing Mr. Burgett to transport oil.)
4. Mr. Burgett has not filed Form C-112, Transporter's and Storer's Monthly Report, for the months during which he has transported the oil.
5. Corrected Forms C-115, Operator's Monthly Report, for the months of March, April and May of 1957 have not been filed as directed by the Hobbs Office of the Commission.
6. Well Number 7 was on production at the time of field inspection although no allowable has ever been assigned this well. (Form C-103, Misc. Reports on Wells, reporting the test of casing shut off, Form C-104, Request for (Oil-Gas) Allowable, and Form C-110, Certificate of Compliance and Authorization to Transport Oil and Natural Gas, have not been filed for this well.
7. Wells on lease which have been abandoned either permanently or temporarily without having been plugged in accordance with Rule 202.

Mr. Montgomery & Mr. Armstrong

July 2, 1937

Magnolia State Lease

1. Surface waste as indicated by oil on the ground around the tanks. (Mr. Burgett explained that this was caused by temporary equipment failure.)
2. Well Number 1 on production at the time of inspection although no allowable has been assigned to this well since January, 1936.

In view of the above cited violations and haphazard operation practices, I instructed Mr. Burgett to shut in all of his wells immediately, and by copy of this letter Mr. Montgomery is being instructed to cancel allowables which have been assigned to the Pure State Wells Numbered 1, 2 and 3. No further allowable will be assigned any well on these leases until the discrepancies referred to above have been corrected and a satisfactory field inspection report has been filed by Mr. Armstrong.

You will note that a copy of this letter is being given to each of the other Commissioners, Mr. Burgett, Pure Oil Company and Magnolia Petroleum Company.

Yours very truly,

A. L. Porter, Jr.
Secretary - Director

ALP:bp

CC-Governor Nathan
Commissioner Morgan
Mr. E. D. Burgett
Pure Oil Company
Magnolia Petroleum Company

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

July 16, 1957

C
O
P
Y

Mr. Everett D. Burgett
102 South Canal
Carlsbad, New Mexico

Dear Mr. Burgett:

This will acknowledge receipt of your letter of July 11th in which you advise that you have corrected the irregularities as outlined in our letter to you July 2nd. I have talked with Mr. Armstrong by telephone, and he assures me that an inspection of your operations will be made at an early date, and upon receipt of a satisfactory report from Mr. Armstrong our Proration Manager, Mr. Randall Montgomery, will be advised to assign allowables to those wells on your Magnolia State Lease and those on your Pure State Lease which are presently capable of producing.

In the future, frequent inspections of your operations will be made, and you will be expected to file all of the necessary Commission forms on or before the due date.

Yours very truly,

A. L. Porter, Jr.
Secretary - Director

ALP:bp

CC-Mr. Randall Montgomery
Mr. M. L. Armstrong
Pure Oil Company
Magnolia Petroleum Company

EVERETT D. BURGETT OIL COMPANY

(Dale Burgett)

CARLSBAD, NEW MEXICO

July 11, 1957

J. L. Porter Jr.
Oil Conservation Commission
Santa Fe, N. Mex.

Dear Mr. Porter,

Reference is made to a copy of a letter I received that you wrote to Mr Randall Montgomery and Mr. Armstrong of the Hobbs and Artesia Offices of Oil Commission. Regarding irregularities on the Pure and Magnolia leases in Magruder Yates Pool.

All the Items you mentioned in the letter have been corrected all the E Forms have been filed with Mr. Armstrong and He has been advised that the field is ready for his inspection. Mr. Armstrong was at the Field today to inspect the plugging of the Pure State 4,5,6 I only liked a little having everything ready, I was advised he would have to have clearance with you before I could start pumping. We went over the paper work and could not find anything that was left out. Mr. Armstrong was to make final inspection after he checked with you on completion of paper work on C115 and Slo 111 C112, C 110, C104, C105, C 103.

Please advise if there is anything else. and in the future I have reports in on or before due date.

Yours very truly,

Everett D. Burgett
Everett D. Burgett

cc Pure Oil Co.
Magnolia Petroleum Co.

NEW MEXICO
OIL CONSERVATION COMMISSION
BOX 2045
Hobbs, New Mexico

CORRECTION:

C O P Y

July 1957
No. 155

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 12, 1958

PURPOSE: ALLOWABLE ASSIGNMENT (CORRECTION)

Effective July 15, 1957 the Everett D. Burgett wells in the Magruder Yates pool are hereby assigned allowables as follows:

Magnolia St. 1-E, 14-17-27	2 bbls. Daily	34 Current
Pure St. 1-2-J, 15-21-37	5 "	85 "
" 3-7-Q, "	10 "	170 "

RFK/cd

Everett D. Burgett

Everett D. Burgett

OIL CONSERVATION COMMISSION

Proration Manager

EXTRA COPY

②

NEW MEXICO
OIL CONSERVATION COMMISSION
BOX 2045
Hobbs, New Mexico

C O P Y

July 1957

No. 42

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 1, 1957

PURPOSE: ALLOWABLE CANCELLATION

Effective July 1, 1957 the allowances for wells of Everett D. BURGESS listed below in the Magruder Yates pool are hereby cancelled.

Area St. 1-2-J, 15-21-27

Area St. 1-0-0. "

RFA/cd

Everett D. BURGESS

Artesia Pipeline

OIL CONSERVATION COMMISSION

Proration Manager

EXTRA COPY

②

NEW MEXICO
OIL CONSERVATION COMMISSION
BOX 2045
Hobbs, New Mexico

July 1937
No. 42

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 1, 1937

PURPOSE: ALLOWABLE CANCELLATION

Effective July 1, 1937 the allowables for wells of Everett D. Burgett listed below in the Magruder Yates pool are hereby cancelled.

Pure St. 1-2-J, 15-21-27

Pure St. 3-0, "

RFW/ed

Everett D. Burgett

cc/ Artesia Pipeline

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

EXTRA COPY

②

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN
New Mexico
OIL CONSERVATION COMMISSION

LAND COMMISSIONER, MURRAY E. MORGAN
MEMBER

STATE GEOLOGIST, A. L. PORTER JR.
SECRETARY DIRECTOR



205 CARPER BUILDING
ARTESIA, NEW MEXICO
July 11, 1958

Mr. A. L. Porter, Jr.
P. O. Box 871
Santa Fe, New Mexico

Dear Pete,

Three men from the State Land Office, Bill Gressett and myself, made a field inspection of the properties operated by Dale Burgett in the Magruder Yates Pool, Eddy County, New Mexico, on July 10, 1958.

We found the fence around the burning pit and tank battery down, with oil in both. And cow tracks around the tank battery. The burning pit has run over and washed the wall out, leaving oil and salt water over the flat land, for a mile or more below the pit. Dale has a pump sitting about a quarter of a mile down in the pasture where he must have been picking up oil.

Bill Gressett was at the lease on July 8, 1958, and found two wells pumping directly into the pit and running down the flat land. However, the wells were shut in today.

Dale's wife is the pumper, I understand, and Dale is in Old Mexico drilling for oil, and won't be back for a week or so.

I can't describe the conditions of the lease. However, I can say the conditions are much worse than when you were last there. We spoke with the rancher and he is pretty upset.

Yours very truly,

M. L. Armstrong

M. L. Armstrong,
Supervisor, District No. 2

MLA/jn

July 14, 1958

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Dear Sir:

Three men from the State Land Office, Bill Cressett and myself, visited your Pure State Lease in the Magruder Yates Pool, Eddy County, New Mexico, on July 10, 1958.

We found the Northeast Corner of your water pit had washed out, letting oil and water scatter over the pasture land. Also, we noticed the fence around the pit was down in a number of places and that cattle had been in.

I tacked a notice on the power pole close to the tank battery, shutting in the lease. And under no circumstance shall this lease be produced until the Rules and Regulations of the Oil Conservation Commission have been complied with. When corrective measures have been made, notify us and someone with the Commission will inspect it, if everything is in order at that time you can start producing the lease again.

Yours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong,
Supervisor, District No. 2

MLA/jn
CC: Oil Conservation Commission, Santa Fe, New Mexico

Refer Reply to
Oil & Gas Royalty Division

March 23, 1959

Magnolia Petroleum Company
116 W. 1st Street
Roswell, New Mexico

Re: Lease E-1290

Attention: Mr. S. P. Hannifin

Gentlemen:

Your Lease E-1290 has failed to produce oil and gas in paying quantities since June, 1958. Therefore your Lease E-1290 has expired by its own terms..

This Lease was expired on all State Records March 19, 1959. In case you have recorded this Lease in Eddy County, we are enclosing a copy of the New Mexico Statutes covering releases of oil and gas leases in New Mexico.

We thought that perhaps you were not cognizant of it.

Yours very truly,

MURRAY E. MORGAN
Commissioner of Public Lands
By:

Ted Bilberry, Supervisor
Oil & Gas Division

cc: Oil Conservation Commission
Santa Fe, New Mexico

MEM:TB:HL

Moran Oil Producing & Drilling Corporation

Box 171 - Hobbs, New Mexico

General Office - 915 West Mainland - Hobbs, New Mexico

Phone: EXpress 542571 - EXpress 542417

MAIN OFFICE OCC

TO
1958 JUL 21 AM 8:43

Randy

Everett D Burgett
Magroder Yates

June	C-112 Filed	Magnolia State				Pure State 1-2-3-5			
		Allow	Prod	Rurs	Actual Storage	Allow	Prod	Bons	Actual Storage
July ¹⁹⁵⁷ #155		34	26	0	54	255	159	119	130
August		62	66	0	119	465	168	220	78
Sept.		60	0	0	119	430	156	143	91
Oct		62	0	0	119	465	208	238	61
Nov		60	0	0	119	430	232	238	55
Dec		62	0	0	119	465	208	119	144
1958									
Jan		62	0	0	119	310	91	119	116
Feb		0	0	0	119	280	75	119	72
March		0	0	0	119	310	0	0	72
April		0	0	0	119	300	0	0	72
May		0	0	0	119	310	0	0	72

Pete's letter of June 21, 1957 to Burgett instructed B. to file Form C-112

Pete's letter of July 16, 1957 to Burgett indicated that Mose would inspect & if OK Ready to install allowable

Supplement #42 July 1, 57 Cancelled Allowables on
Pure St. 1-2 J 15-21-27
Pure St. 3-0 15-21-27

copy Supplement #155 July 12, 57 Allow assigned on
Magnolia St 1-E 14-17-27
Pure St 1-2-3-5

*Great American
Insurance Company
P. O. Box 758
Chicago 90, Ill*

MAIN OFFICE OCC

1963 SEP 20 PM 1 32

REGISTERED MAIL-SPECIAL DELIVERY

[Handwritten signature]

September 18, 1963

Mr. Everett Dale Burgett
102 S. Canal
Carlsbad, New Mexico

Bond No. 586436
Pure State Wells 1, 2, 3, 7

Dear Sir:

Demand has been made upon this Company pursuant to our bond to plug the captioned wells. We, in turn, hereby make demand upon you to do so.

Upon your failure to notify us within 48 hours of receipt of this letter of your intention to comply, we will proceed to act in accord with the directive of the Oil Conservation Commission of the State of New Mexico. You will be held to indemnify us under the terms of the bond for any and all expenses so incurred.

Yours very truly,
LOSS AND CLAIM DEPARTMENT

John Newell,
Claim Examiner

JN:sd

cc: Oil Conservation Commission
State of New Mexico

H. V. Burke, Field Supervisor
Albuquerque, New Mexico

No. 859331

RECEIPT FOR CERTIFIED MAIL--20¢

SENT TO Fireman's Fund Insurance Company, 117 Montclair Dr, SE Box 8266 - Attention: Mr. George R. Lambert		POSTMARK OR DATE 9-12-63
CITY AND STATE Albuquerque, New Mexico		
<input type="checkbox"/> If you want a return receipt, check which to whom and when delivered	<input type="checkbox"/> Set choice to whom, when, and address where delivered	<input type="checkbox"/> If you want registered delivery, check here 50¢ fee
FEE ADDITIONAL TO 20¢ PER POD Form 3823 Rev. 1953		
SEE OTHER SIDE Letter 9-12-63 - Order R-2483		

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

- ☐ Deliver ONLY to addressee ☐ Show address where delivered

(Additional charges required for these services)

RE: N RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

X Fireman's Fund

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

X b11 San Mateo SE.

DATE DELIVERED

9/12/63

ADDRESS WHERE DELIVERED (only if requested in item #1)

No. 859331

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO Fireman's Fund Insurance Company, 117 Montclair Dr, SE		POSTMARK OR DATE 9-12-63
P.O. AND BOX 8266 - Attention: Mr. George R. Lambert		
CITY AND STATE Albuquerque, New Mexico		
If you want a return receipt, check which: <input type="checkbox"/> to whom and when delivered <input type="checkbox"/> to whom, when, and address where delivered		If you want registered delivery, check here <input type="checkbox"/> 50¢ fee
FEES ADDITIONAL TO 20¢ PER POD Form 3811 APR 1958 SEE OTHER SIDE		
Letter 9-12-63 - Order R-2483		

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

Fireman's Fund Insurance Company, 117 Montclair Dr., SE, P. O. Box 8266, Albuquerque, New Mexico
 Attn: Mr. George R. Lambert

INSTRUCTIONS: Fill in and complete #1 on other side, when applicable. Moisten gummed ends and attach to back of article. Print on front of article RETURN RECEIPT REQUESTED.

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE \$500



RETURN TO

REGISTERED NO.	NAME OF SENDER
CERTIFIED NO. 859331	OIL CONSERVATION COMMISSION
INSURED NO.	STREET AND NO. OR P. O. BOX P. O. BOX 871
	CITY, ZONE AND STATE SANTA FE, NEW MEXICO
Letter 9-12-63 - Order R-2483	

POD Form 3811 Jan. 1958

GSS-16-715AR-4

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

September 12, 1963

CERTIFIED - RETURN
RECEIPT REQUESTED

Fireman's Fund Insurance Company
117 Montclair Drive, S.E.
P. O. Box 8266
Albuquerque, New Mexico

Attention: Mr. George R. Lambert

Re: Case No. 2793
Order No. R-2483

Gentlemen:

I am enclosing herewith a certified copy of the above order which required your principal, Mr. Everett D. Burgett, to plug the Pure State Wells Nos. 1, 2, 3, and 7 on or before August 1, 1963. As these wells were in existence at the time your bond was accepted by the Commission and your principal is now in default under the terms of Order No. R-2483, demand is hereby made upon your company to plug the above wells in accordance with the requirements of Order No. R-2483.

Please note that the order requires that the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, be notified of the exact time and date plugging operations on each well are to commence. If these wells are not immediately plugged in accordance with Order No. R-2483, the Commission will file suit against the principal and your company, as surety, on the plugging bond.

Very truly yours,

J. M. DURRETT, Jr.
Special Assistant
Attorney General

JMD/esr
Enclosure

cc: Mr. M. L. Armstrong, Supervisor, District 2
Oil Conservation Commission
Drawer DD - Artesia, New Mexico

NO. 859330

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO Great American Insurance Company - Surety Claim Division		POSTMARK OR DATE 9-12-63
309 West Jackson Boulevard P. O. Box 759 Chicago 90, Illinois		
ATTN: Mr. R. A. Mann, Claim Examiner		
If you want a return receipt, check which <input type="checkbox"/> Return to sender and when delivered <input type="checkbox"/> Return to whom, when, and address where delivered		If you want restricted delivery, check here <input type="checkbox"/> 50¢ fee
FEES ADDITIONAL TO 20¢ FEE		
Letter 9-12-63, Order R-2483		

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

Great American Insurance Company - Surety Claim Division - 309 West Jackson Blvd., P. O. Box 759 Chicago 90, Illinois

ATTN: Mr. R. A. Mann

INSTRUCTIONS: Fill in items below and complete #1 on other side, when applicable. Moisten gummed ends and attach to back of article. Print on front of article RETURN RECEIPT REQUESTED.

REGISTERED NO. 3811

CERTIFIED NO. 859330

INSURED NO.

NAME OF SENDER
OIL CONSERVATION COMMISSION
JMD

STREET AND NO. OR P. O. BOX
P. O. BOX 871

CITY, ZONE AND STATE
SANTA FE, NEW MEXICO

Letter 9-12-63 - Order R-2483

CSB-16-71549-4

No. 859330

RECEIPT FOR CERTIFIED MAIL--20¢

SENT TO Great American Insurance Company - Surety Claim Division 809 West Jackson Boulevard P. O. Box 759 Attn: Mr. R. A. Mann, Claim Chicago 90, Illinois Examiner		POSTMARK OR DATE 9-12-63
<small>If you want a return receipt, check which <input type="checkbox"/> 10¢ above to whom, and when delivered <input type="checkbox"/> 25¢ above to whom, when, and address where delivered</small>		<small>If you want re- stricted deliv- ery, check here <input type="checkbox"/> 50¢ fee</small>
FEES ADDITIONAL TO 20¢ PER EOD Form 3829 SEE OTHER SIDE Letter 9-12-63, Order R-2483		

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

☐ Deliver ONLY to addressee ☐ Show address where delivered
(Additional charges required for these services)

RETURN RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)
Great American Ins Co

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
Stanley Lombardi

DATE DELIVERED
SEP 12 1963

ADDRESS WHERE DELIVERED (only if requested in item #1)

CBS-16-71549-4 GPO

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 12, 1963

C
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CERTIFIED - RETURN
RECEIPT REQUESTED

Great American Insurance Company
Surety Claim Division
309 West Jackson Boulevard
P. O. Box 759
Chicago 90, Illinois

Attention: Mr. R. A. Mann, Claim Examiner

Re: Bond No. 586536, Case No. 2793,
Order No. R-2483

Gentlemen:

As your principal, Mr. Everett D. Burgett, is now in default under the provisions of Order No. R-2483, demand is hereby made upon your company to plug the Pure State Wells Nos. 1, 2, 3, and 7 in accordance with the provisions of Order No. R-2483.

If the above wells are not plugged immediately, suit will be filed against the principal and your company, as surety, on the plugging bond.

Very truly yours,

J. M. DURRETT, Jr.
Special Assistant
Attorney General

JMD/esr

cc: Mr. M. L. Armstrong
Supervisor, District 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. B. JOHNNY WALKER
MEMBER

P. O. BOX 871
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

August 8, 1963

MEMORANDUM

TO: FILES IN CASE NO. 2793 AND CASE NO. 2792
SUBJECT: FIREMAN'S FUND INSURANCE COMPANY, \$10,000 BLANKET
WELL PLUGGING BOND

The Fireman's Fund Insurance Company \$10,000 Blanket Well Plugging Bond should not be cancelled until all wells involved in Case 2793, Order No. R-2483, have been satisfactorily plugged. The Pure State wells involved in Case 2793 were drilled or acquired by Everett D. Burgett under a \$10,000 Blanket Well Plugging Bond from Great American Indemnity Company, who have subsequently merged with Great American Insurance Company. However, all of the Pure State wells were owned and operated by Everett D. Burgett when the Fireman's Fund Insurance Company bond was issued and approved by the Commission. Therefore, it may be necessary to look to Fireman's Fund Insurance Company concerning these wells and their bond should not be released until all of the wells have been satisfactorily plugged.

J. M. DURRETT, Jr.
Attorney

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

P. O. DRAWER DD
ARTESIA, NEW MEXICO

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

August 5, 1963

Mr. J. H. Durrett, Jr.
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Jin:

In answer to your letter of August 1, 1963. On July 31st Bill inspected the following wells of Everett D. Durrett.

Pure State #1, 2, 3 & 7 in section 15-21S-27E.

#1--Tubing and rods in hole, pump jack over hole, but no motor.

#2--Tubing and rods in hole, pump jack over hole, but has gear box removed, two tanks one about 100 barrels and the other about 200 barrels, these tanks are just a few feet from well #2, and there is some oil still on the ground around one of the tanks and a dead cow close by.

#3--Has tubing in hole, seems it has a submergible pump as there is some wires out the top of well.

#7--Has tubing in hole, it seems to have a submergible pump as there is some wires out the top of well.

Magnolia State #1, section 14-21S-27E, SW SW, someone has installed a marker on this well since he was ordered to plug same, if he plugged it we were not notified. He has also leveled the pits, but left a tank and junk on location.

Meyers Union #1, section 11-23-27, NE SE, the plugging of this well was witnessed by Howard Loble, it is o.k. except marker has NE SE, 12-23-27 it should be NE SE, 11-23-27, he has not submitted Form C-103 (any other forms except C-101).

Richardson & Bass State #1, SE NE, 5-25-28, the plugging of this well was witnessed by Bill, it is o.k. except he has not submitted any C-103 (any other forms except C-101).

-2-

Mr. J. H. Darrett, Jr.

I have not received any word from Mr. Lambert concerning any of these wells. Burgett plugged the Richardson & Bass #1, and Meyers Union #1, not Hobbs Pipe and Supply.

Very truly yours,

OIL CONSERVATION COMMISSION

H. L. Armstrong

H. L. Armstrong
Supervisor, District #2

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 21, 1963

C
O
P
Y

Great American Insurance Company
Loss and Claim Department
309 West Jackson Boulevard
Chicago 90, Illinois

Attention: Mr. R. A. Mann, Claim Examiner

Re: Bond No. 586536, Case
No. 2793, Order No. R-2483

Gentlemen:

We have your letter of May 17, 1963.

Please be advised that the above bond was cancelled May 10, 1957, only as to liability for wells drilled or acquired by the principal subsequent to May 10, 1957. Our files reflect that the Pure State Well No. 1 was acquired by your principal on February 3, 1955; that the Pure State Well No. 2 was acquired by your principal on February 3, 1955; that the Pure State Well No. 3 was acquired by your principal on April 7, 1955; that the Pure State Well No. 7 was drilled by your principal on March 25, 1957; and that the Magnolia-State Well No. 1 was acquired by your principal on February 3, 1955.

Very truly yours,

J. M. DURRETT, Jr.,
Special Assistant
Attorney General

JMD/esr

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

August 1, 1963

Mr. M. L. Armstrong
Supervisor, District No. 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Re: Case No. 2793
Order No. R-2483

Dear Mose:

Please advise me of the status of the Magnolia State Well No. 1, Pure State Well No. 1, Pure State Well No. 2, Pure State Well No. 3, and Pure State Well No. 7, in Sections 14 and 15, Township 21 South, Range 27 East, Eddy County, New Mexico.

If the bonding company has not contacted you concerning the Pure State wells, I will advise them that suit will be filed immediately if they do not begin plugging operations.

Very truly yours,

J. M. DURRETT, Jr.
Attorney

JMD/asr

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE PURE STATE WELLS NOS. 1, 2, 3, AND 7, LOCATED IN UNITS J AND O OF SECTION 15, AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT E OF SECTION 14, ALL IN TOWNSHIP 21 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2793
Order No. R-2483

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8th day of May, 1963, the Commission, a quorum being present, having considered the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Everett D. Burgett appeared at the hearing in this case and stipulated as follows:

(1) That he would plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging program:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.

-2-

CASE No. 2793

Order No. R-2483

4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the following-described wells would be producing within 90 days or plugged in the same manner as his Magnolia State Well No. 1:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

IT IS THEREFORE ORDERED:

(1) That Everett D. Burgett is hereby ordered to plug his Magnolia State Well No. 1, located in Unit E of Section 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, in accordance with the following minimum plugging requirements:

1. Set a 25-sack cement plug at total depth.
2. Set a 20-sack cement plug just below the fresh water zone.
3. Set a 5-sack cement plug at the surface.
4. Fill all intervals between plugs with mud weighing not less than 10 pounds per gallon.
5. Place a regulation steel marker in the surface plug.

(2) That the plugging of the Magnolia State Well No. 1 shall be completed on or before June 1, 1963, and that Everett D.

-3-

CASE No. 2793
Order No. R-2483

Burgett shall notify the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations are to commence.

(3) That if the following-described wells are not producing on or before August 1, 1963, they shall be plugged on or before August 1, 1963, in accordance with the minimum plugging requirements set out above for the Magnolia State Well No. 1, and that Everett D. Burgett shall notify the District Supervisor, District II, Oil Conservation Commission of the exact time and date plugging operations on each well are to commence:

Pure State Well No. 1, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 2, located in Unit J of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

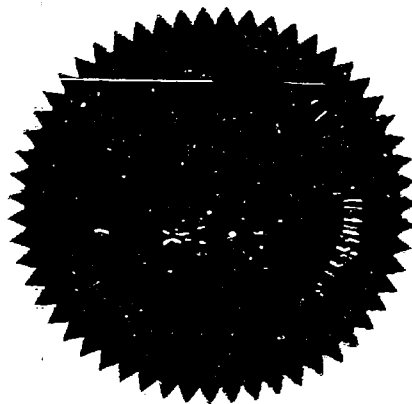
Pure State Well No. 3, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Pure State Well No. 7, located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



Jack M. Campbell
JACK M. CAMPBELL, Chairman

E. S. Walker
E. S. WALKER, Member

A. L. Porter Jr.
A. L. PORTER, Jr., Member & Secretary

esr/

RECEIPT FOR CERTIFIED MAIL-203

Great American Insurance Co.
Surety Claim Division
309 West Jackson Blvd.
P. O. Box 758
Chicago 90, Illinois

Letter dated 5-9-63, Order R-2483 (Burgett)

5-9-63

70 859322

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

Great American Insurance Co.
Surety Claim Division
309 West Jackson Blvd.
P. O. Box 758
Chicago 90, Illinois

INSTRUCTIONS: Fill in items below and complete #1 on other side, when applicable. Moisten gummed ends and attach to back of article. Print on front of article RETURN RECEIPT REQUESTED.

REGISTERED NO. NAME OF SENDER
OIL CONSERVATION COMMISSION

CERTIFIED NO. STREET AND NO. OR P. O. BOX
859322 P. O. BOX 871 JMD

INSURED NO. CITY, ZONE AND STATE
SANTA FE, NEW MEXICO

Letter dated 5-9-63, Order R-2483 (Burgett)

POD Form 3811 Jan. 1958

CHICAGO, ILL. POST OFFICE STA
MAY 13 1963
RECEIVED

R-2433
Certified Receipt No. 859319,
Everett D. Burgett, filed in
Case No. 2792, Order No. R-2482.

No. 859322

RECEIPT FOR CERTIFIED MAIL--203-

Great American Insurance Surety Claim Division 309 West Jackson Blvd. P. O. Box 58 Chicago 90, Illinois		COMPANY DATE 10 5-9-63
<small>If you want a return receipt, check which of the following boxes, and address where delivered.</small>		<small>If you want restricted delivery, check here.</small>
<input type="checkbox"/> Registered mail	<input type="checkbox"/> Restricted delivery	<input type="checkbox"/> 50¢ fee

Letter dated 5-9-63, Order R-2483 (Burgett)

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE	
<input type="checkbox"/> Deliver ONLY to addressee	<input type="checkbox"/> Show address where delivered
(Additional charges required for these services)	
RETURN RECEIPT	
Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)	
<i>Great American Ins Co</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY	
<i>Stanley Lombardi</i>	
DATE DELIVERED	ADDRESS WHERE DELIVERED (only if requested in item #1)
MAY 13 1963	

G55-16-71548-4 GPO

R-2483
Certified Receipt No. 859319,
Everett D. Burgett, filed in
Case No. 2792, Order No. R-2482.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 9, 1963

CERTIFIED - RETURN
RECEIPT REQUESTED

Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Great American Insurance Company
Surety Claim Division
309 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

Re: CASE No. 2793
Order No. R-2483

Gentlemen:

I am enclosing herewith certified copies of Order No. R-2483 entered by the Commission in Case No. 2793 on May 8, 1963.

Please note that Paragraph (2) on Page 2 of the order requires the Magnolia State Well No. 1 to be plugged on or before June 1, 1963, and that Paragraph (3) on Page 3 of the order requires the Pure State Wells No. 1, No. 2, No. 3, and No. 7 to be plugged on or before August 1, 1963, if they are not producing on or before that date. Also, please note that the order requires that the District Supervisor, District II, Oil Conservation Commission, Artesia, New Mexico, be notified of the exact time and date plugging operations on each well are to commence.

If the provisions of Order No. R-2483 are not fully complied with, the Commission will be forced to file suit against the principal and surety on the plugging bond.

Very truly yours,

J. M. DURRETT, Jr.,
Special Assistant
Attorney General

JMD/ear
Enclosures

cc: Mr. M. L. Armstrong
Supervisor, District II
Oil Conservation Commission
Drawer DD - Artesia, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 7, 1963

C
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Postmaster
U. S. Post Office
Carlsbad, New Mexico

Dear Sir:

On May 10, 1963, this office dispatched a letter addressed to Mr. Everett D. Burgett, 102 South Canal Street, Carlsbad, New Mexico, by Certified Mail No. 859319.

On May 28, 1963, the letter was returned to this office marked "Unclaimed." The letter had been opened and stapled shut. It also contains a circular stamp indicating it was mailed from Carlsbad on May 22nd at 3:30 p.m., but was not received by this office until May 28, 1963. The addressee's address had been stricken and "Box 940" written beneath the address. With different colored ink an "X" has been stricken through the entire address and an arrow indicates our return address along with your stamp "Return to Writer." Another discrepancy exists on this letter. It is stamped "1st Notice May 28, 1963" and "2nd Notice May 16, 1963." This letter was received by this office on May 28, 1963. Also, POD Form 3811 has not been returned to this office.

We call this matter to your attention as this letter contained correspondence pertaining to official Oil Conservation Commission orders and certified copies of the orders.

If this letter has been handled in due course by the Post Office Department, we would appreciate your so advising us. We are particularly interested to know if a certified mail letter returned marked "Unclaimed" may in any way be opened without tampering with the United States mails.

Thank you for your assistance.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 7, 1963

C
O
P
Y

Mr. W. A. Gressett
Deputy Oil & Gas Inspector
District No. 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Re: Cases Nos. 2792 and 2793, Orders
Nos. R-2482 and R-2483

Dear Bill:

I am enclosing herewith two certified copies of each order issued in the above cases. Please take these orders to Carlsbad, New Mexico, and serve them in person upon Everett D. Burgett. His address is 102 South Canal Street, Carlsbad, New Mexico.

If Burgett is not at home and you cannot locate him, then you may serve the orders by delivering them to any other person over 15 years of age who resides at his residence. If no one at his residence will accept the orders, then post them on the door with a thumb tack. If you contact Burgett in person and he will not accept the orders and will not allow you to read them to him, state, "You have been served," throw the orders on the ground, and walk off. If Burgett will not accept them at his residence, read them to him, if he refuses, stick them on the door with a thumb tack. If he attempts to stop you, throw them on the ground and state, "You have been served."

If convenient take Dick or someone with you as a witness. Make a note of the time of day you served the orders and the date, and advise me and I will prepare an Affidavit of Service for your signature.

Call me if you have any trouble.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr
Enclosures



Great American Insurance Company

New York

May 17, 1963

309 WEST JACKSON BOULEVARD
CHICAGO 90

State of New Mexico Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Attn: Mr. J. M. Durrett, Jr.,
Special Assistant Attorney General

Bond No. 586536
Case No. 2793
Order No. R-2483

Case file
[Signature]

Gentlemen:

Your correspondence of May 9, 1963 is before me.

Please be advised that our above captioned bond regarding Everett Dale Burgett of 102 South Canal Street, Carlsbad, New Mexico, was cancelled May 10, 1957.

Prior material relating to our former principal and preceding your above noted correspondence was a docket of the examiner hearing for Wednesday, April 24, 1963 to start at 9:00 a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. The wells subject to the plugging directive though geographically ascertained, are not identified with regard to date of drilling.

It is respectfully requested that you forward to the writer such information in order for this Company to expedite its liability and expedite the conclusion of this claim.

Yours very truly,
LOSS AND CLAIM DEPARTMENT

R. A. Mann

R. A. Mann,
Claim Examiner

RAM:jhw

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

June 18, 1963

Mr. W. A. Gressett
Deputy Oil & Gas Inspector
District No. 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Dear Bill:

I am enclosing herewith an original and two copies of Affidavit of Service of Process in Case No. 2792 and Case No. 2793.

If you have access to a Notary Public, please sign all three copies of each affidavit before the notary and keep one copy of each for your files, returning the rest to me. If you do not have access to a Notary Public, bring them with you to the next hearing, or sign the affidavits and mail them back to me and I will have Ida notarize them.

Thanks for your assistance.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr
Enclosures

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT EVERETT D. BURGETT AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MYERS UNION WELL NO. 1, LOCATED IN UNIT I OF SECTION 11, TOWNSHIP 23 SOUTH, RANGE 27 EAST, AND THE RICHARDSON-BASS STATE WELL NO. 1, LOCATED IN UNIT H OF SECTION 5, TOWNSHIP 25 SOUTH, RANGE 28 EAST, BOTH IN EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2792

AFFIDAVIT OF SERVICE OF PROCESS

W. A. GRESSETT, being duly sworn, upon his oath says, I am over the age of eighteen years, I served a certified copy of Order No. R-2482 on June 10, 1963, by delivering a copy thereof to Everett D. Burgett's daughter, a person over fifteen years of age residing at 1001 Birch Lane, Carlsbad, New Mexico, the usual place of abode of Everett D. Burgett, who at the time of such service was absent therefrom.

W. A. Gressett
W. A. Gressett

Subscribed and sworn to before me this 20th day of June, 1963.

Quanita Wright
Notary Public

My Commission Expires:

9-9-64

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date 9/12/66

Name of Employee W. A. Gressett

Time of Departure 2:00 p.m. Time of Return 4:45 p.m.

Miles Travelled 90

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Field inspection of Everett D. Burgett, Pure State Lease in
Section 15-21-27. I can not tell that anything has been done
since the early part of 1964.

W. A. Gressett

Employee's Signature

District # 2

Pure State

1, 2, 3, 7

Mad. 11/1/71

Order R. - 2483

Call ~~R~~ 2793

Superior

State of New Mexico



Commissioner of Public Lands

E. S. JOHNNY WALKER
COMMISSIONER



P. O. BOX 791
SANTA FE, NEW MEXICO

October 28, 1963

Mr. E. S. Johnny Walker
Commissioner of Public Lands
P. O. Box 791
Santa Fe, New Mexico

Attention: Mr. Larry Bynon

Gentlemen:

On October 25, 1963 Mr. Bill Gressett, Oil & Gas Inspector for the Oil Conservation Commission, and myself made an inspection of the state oil and gas lease comprising the W/2 SE/4 of Section 15, T-21-S, R-27-E operated by Mr. E. D. Burgett.

We found a hole in the tank through which approximately 230 barrels of oil had drained onto the road and down the ditches. Approximately 70 barrels of this oil was recovered, and the remainder, except that which had soaked into the ground, was burned. About 2 acres of land was damaged; however, most of this land had been covered with oil before.

I am sending pictures which will possibly help you to determine just what happened. The distance from the tank to the outer edge of the area which was burned is approximately 1500 to 1600 feet.

Yours very truly,

A handwritten signature in cursive script, reading "Ray M. Griffin".

Ray M. Griffin
Fieldman

Copies in case file

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date 2/10/64

Name of Employee R. L. Stamets

Time of Departure 1:00 p.m. Time of Return 3:37 p.m.

Miles Travelled 82

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check E. D. Burgett's , Pure State Lease in section 15-21-27,
no apparent changes, all wells shut in. Fluid in pit at level of
overflow line from settling tank. Settling tank full. Oil tanks
full or nearly so. Connections are dirty and no oil appears to have
been run.

Stopped and diagrammed Franklin, Aston & Fair's Empire Abo Storage System
No. 1 on way back to artesia.

R. L. Stamets

Employee's Signature
District # 2

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date 1/23/64

Name of Employee W. A. Gressett

Time of Departure 8:00 a.m. Time of Return 12:30 p.m.

Miles Travelled 108

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Field check: Mr. Everett D. Burgett, Pure State Lease in section 15-21-27.

All four of the wells are down. The last time that I found them pumping was on 12-4-63. There is the same amount of oil in the tanks (one is full, the other one is less than 1" from full.)

Field Check: Robert A. Manahan, #1-Teepee State 32-21-24.

They were moving the pulling unit off, there was a small amount of cement about 8' left in the 2-7/8" that had to be drilled out before they could get the blanking tool out. It is now cleaned out and ready to take a dead weight pressure gauge, when Mr. Smith can get to it. Nolan told me that when they took the blowout preventers off that the cement was down about the length of a hoe handle, and that they filled it up to the top.

Mr. Smith just called me from Hobbs and he can't get over here before Saturday, so we have it set up to start the tests at 10:00 a.m. Saturday, January 25.

W. A. Gressett
Employee's Signature
District # 2

Copy in case file

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date January 9, 1964

Name of Employee W. A. Gressett

Time of Departure 8:15 A.M. Time of Return 11:30 A.M.

Miles Travelled 85

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Mr. Everett D. Burgett's Pure State Lease in Section 15-21-27.

All of the wells are still shut down. Can't tell that he has done anything at all since last week. The same amount of oil still in the tanks.

W. A. Gressett
Employee's Signature
District # II

Copy in case file

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date 1/2/64

Name of Employee W. A. Gressett

Time of Departure 1:00 p.m. Time of Return 3:30 p.m.

Miles Travelled 82

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Mr. Everett D. Burgett's Pure State Lease in section 15-21-27.

All of the wells are shut down today, this makes four weeks that they have been down. The tanks still have the same amount of oil in them. There hasn't been anything done since my last trip.

W. A. Gressett

Employee's Signature

District # 2

W/P
Copy in Case file

NEW MEXICO
OIL CONSERVATION COMMISSION

1963 DEC 19 10 25

FIELD TRIP REPORT

Date 12/19/63

Name of Employee M. L. Armstrong

Time of Departure 12:30 p.m. Time of Return 3:30 p.m.

Miles Travelled 85

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Inspected Dale Burgetts Pure State Lease in 15-21-27.

None of the wells were pumping. I talked to the rancher that has the grazing lease, he was complaining about the kind of fences around the pits. I don't blame him. The rancher said the electric ^{were} company told him they ~~were~~ going to cut the power, as Dale was not paying his bill.

M. L. Armstrong
Employee's Signature
District # 2

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1963 DEC 13 AM 8:14

FIELD TRIP REPORT

Date 12/12/63

Name of Employee W. A. Gressett

Time of Departure 8:20 a.m. Time of Return 11:50 a.m.

Miles Travelled 114

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Mr. Burgetts, Pure State Lease in 15-21-27, none of the wells are pumping today, and from the amount of water in the pits they have been down for several days.

One of the 250 barrel storage tanks is full and the other one has approximately 6 to 6½ feet in it. There is a small stream of water running out from under the full tank, and it has ran about 50 feet down the road. There was some fresh looking tire tracks, looks like someone was here early this morning. I went by Mr. Burgetts home to tell him about the leaking water, but there wasn't anyone at home.

I also went by the Robert G. Hanagan #1--Tepee State in 32-21-24, a drilling well in the water basin.

Checked Dry hole Corine Foster #1--Ohio Farris, Unit-P, section 4-19-26.

W. A. Gressett

Employee's Signature

District # 2

Copy in case file

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC
1963 DEC 3 AM 8:18

FIELD TRIP REPORT

Date November 27, 1963

Name of Employee W. A. Gressett
Time of Departure 8:00 A.M. Time of Return 11:00 A.M.
Miles Travelled 94

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Mr. Burgett's Pure State Lease in 15-21-27.

All four(4) wells were pumping today, and from the amount of water in the pits they have been pumping for several days. Report for last 2 weeks stated all wells were shut down.

There is some oil on top of the water in one of the pits. One of the 250 bbl. storage tanks is full and there is about 18 inches in the other one.

There are 7 or 8 empty cement sacks laying around the tanks, unless he put the cement in the bottom of the settling tank to stop the leak that Dick reported 2 weeks ago, I don't know what it was used for.

The well signs still do not have the section number on them and nothing has been done to the fence around the pit. The fence is up but it is not good enough to keep cattle out.

These wells do not have an allowable as Dale has not returned the forms that we sent back to him for corrections and additional information on November 6, 1963.

W. A. Gressett
Employee's Signature
District # II

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE CCC

1963 NOV 21 AM 2:11

Copy to case file

FIELD TRIP REPORT

Date November 19, 1963

Name of Employee R. L. Stamets

Time of Departure 8:00 A.M. Time of Return 10:35 A.M.

Miles Travelled 86

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Dale Burgett's Pure State Lease, Section 15-21-27,

Conditions are unchanged from one week ago with the exception that, no water or oil is coming from under the old storage tank as before, both pits are drier and no sound is coming from the settling tank. The lease gives the appearance of no ones having been there since my last visit.

[Signature]
Employee's Signature
District # 11

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1963 NOV 13 AM 8:24

FIELD TRIP REPORT

Page 1

Date November 12, 1963

Name of Employee R. L. Stamets

Time of Departure 8:30 A.M. Time of Return 11:15 A.M.

Miles Travelled 83

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

E. D. Burgett, Pure State Lease, Section 15-21-27

Field inspection of this lease by myself on this date reveals the following:

1. A second low 250 barrel oil storage tank has been set and tied into the original tank. There was no ladder so by tapping on the side with a rock I determined that this new tank was empty or nearly so.
2. All wells were shut in.
3. A sound like running water or leaking gas was coming from the settling tank near the water outlet. No other evidence of a leak was visible, however.
4. Water and a rainbow of oil were running from under the old 250 barrel storage tank. This is the tank which leaked before. The water has run about 115 yards down the road east to the vicinity of well No. 1. At this time the tank is within one foot of being full.
5. The main pit is about 1/2 full and is covered with oil. The oil covering probably ranges in thickness from 1 inch on the east to only a rainbow on the west. The second pit on the north side of the road is nearly dry. There is a very light film of oil in this pit.

Employee's Signature
District # _____

Continued on Page 2

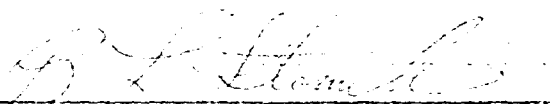
Page 2, FIELD TRIP REPORT, November 12, 1963

Employee: R. L. Stamets (E.D. Burgett, Pure State Lease, Sec. 15-21-27)

W. D. FIDE CCC

6. There are still some small pools of oil, which collected when the storage tank leaked previously, which have not been covered.
7. Oil has been leaking from the small tank west of the main pit and has covered an area about 10 feet by 15 feet. Some oil has run into the pit. This tank has not been used for storage and I have no explanation as to why there was any oil in the tank to leak out.

After checking the lease, I went by Mr. Burgett's house to tell him of the leak in his storage tank. He was not home. Mrs. Burgett was there and she told me that she and a boy had been taking care of the lease while Mr. Burgett was away. It was she who turned all the wells off when she discovered the leak in the storage tank a day or two before.


Employee's Signature _____
District # II

*Jim D.
Copy in case file*

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE, OCC

1963 NOV 6 AM 8:13

FIELD TRIP REPORT

Date November 5, 1963

Name of Employee W. A. Gressett

Time of Departure 8:30 A.M. Time of Return 11:45 A.M.

Miles Travelled 80

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Burgett's Pure State Lease in 15-21-27. All four wells pumping today - has signs up but they don't have the section number on them (signs read: Burgett Pure State 1, NW4 SE4 T21 R27). He has moved in a 210 barrel tank and set it inside the fence around the pit. Most of the oil has been picked up out of the pit and I guess that it is in the tank that was moved in. He has drained some water out of it down the road. He is now pumping into the 250 bbl. tank and it is a little over half full. Has a gravel pad for another tank.

W. A. Gressett
Employee's Signature
District # II

NEW MEXICO
OIL CONSERVATION COMMISSION

1963 OCT 31 AM 3:32

FIELD TRIP REPORT

Date October 30, 1963

Name of Employee W. A. Gressett

Time of Departure 8:30 A.M. Time of Return 2:00 P.M.

Miles Travelled 105

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Dale Burgett lease in 15-21-27 - There wasn't anyone out working today. All four wells were pumping through the settling tank on out into the pit. It looks as though he has been pumping in the pit since last Thursday or Friday and it is almost full. Can't tell how much oil is in the pit, but there is a bunch of it.

He has the inspection plate off of the 250 bbl. tank and has sandblasted the bottom and has some kind of junk on it.

There is still quite a bit of the oil left on the ground that wasn't covered. He quit right after we left there Friday.

Still no well signs, and fence has not been fixed up around pit.

Then on down to check his #1 Myers Union Well in 11-23-27.

W. A. Gressett
Employee's Signature
District # II

October 17, 1963

Mr. E. D. Burgett
1801 Birch Lane
Orlando, New Mexico

Re: Pure State Lease, Wells
No. 1 J, 2 J, 3 C and
7 C, 15-21-27, Magruder-
Yates Pool.

Dear Mr. Burgett:

Field inspections of the subject wells on October 9th and 15th reveal that these wells are now producing. However, at this time these wells have no allowable, and since wells should not be produced without allowables, we are requesting that you proceed to acquire the same for the subject wells at your earliest convenience. Allowables may be obtained for these wells by filing the following Commission forms for each well: Form G-103 showing all work done on each well which resulted in it's return to production, and Form G-110. Please answer all questions and complete all appropriate blanks on Form G-110. If you are to be the authorized transporter, it will be necessary to show to whom you will finally sell the oil. This information should go in the "Remarks" section of Form G-110. Finally, Form G-127 should be filed requesting the daily allowable which you wish each well to receive. This request may be made for all four wells on one Form G-127 and should reflect, as nearly as possible, each well's ability to produce.

If you have any questions concerning this matter, do not hesitate to call upon us.

Very truly yours,

R. L. Starnes

RLS/wh
cc: A. L. Porter, Jr.

Copy file case

NEW MEXICO
OIL CONSERVATION COMMISSION
MAIN OFFICE OCT 25 AM 9:01

FIELD TRIP REPORT

Date 10/24/63

Name of Employee W. A. Gressett

Time of Departure 10:25 a.m. Time of Return 2:00 p.m.

Miles Travelled 83

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Burgett's Lease, 15-21-27.

At 11:25 a.m. 250 barrel tank was leaking out the bottom, oil had run 238 steps or about 715 feet down one ditch and is still going, ranging in depth from about $\frac{1}{2}$ " to 8 or 10", in width from about 1 foot to 10 feet the first 300 feet away from the tank (this is in the road), balance is from about 1 foot to 3 feet wide. Oil in the other ditch or draw had run about 1500 feet and still going. Two men went down to dam it up where it was about to cross the road going to Mr. Brininstool's well in SE 32. It ranges from about $\frac{1}{2}$ " to 2 or 3" in depth and 3 to 6' wide for the most part, however, on the lower, or east end, it was 20 or more feet wide. Dale had two men working and he was in town after a tank truck. He drove up at 12:20 p.m. I said that he was going to pick up all the oil he could and then cover the rest of it up.

W. A. Gressett
Employee's Signature
District # 2 *By Jm*

NEW MEXICO
OIL CONSERVATION COMMISSION

FIELD TRIP REPORT

Date October 23, 1963

Name of Employee W. A. Gressett

Time of Departure 9:00 A.M. Time of Return 2:00 P.M.

Miles Travelled 86

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Mr. Burgett's Pure State Lease in Section 15-21-27.

Well #2 was down - Dale said the rods parted yesterday and just hadn't gotten the rig out to pull it yet. The other wells were pumping. It doesn't look like there has been any oil run out since last week. His storage tank had about 7 feet in it, can't tell how much of this is water. Dale drove up while we were there taking pictures. He said that it was looking good to him and that he would have the signs up by next week, and he has about 400' of power line laying on the ground that he is going to put up on poles. Also said that he would send someone out today to cover up the old pit. When we drove up there was a cow standing inside the fence around the pit, and while Les was getting the camera out to take a picture she jumped the fence and ran off a little way over to where about 10 cows were standing around watching us.

See attached sheet for explanation of pictures.

W. A. Gressett
Employee's Signature
District # II

1963 OCT 28 AM 10
MAIN OFFICE DEC

Field Trip Report, W. A. Gressett, October 23, 1963 - continued

Explanation of pictures as follows:

Pictures taken by Les Clements

1. Was taken from about 40' west of well #2. The tank just beyond the well is not being used at present, the ones in use are beyond the pit.
2. Was taken from about 40' south of well #2. Notice the remains of a cow by the highline pole, and oil by the 2" pipe.
3. Was taken from about 50' west of well #2 looking southeast, reflecting the condition of the fence around the old tank battery and pit. Notice Dale on the left of picture by tank.
4. Was taken from about 40' west of well #2 looking southeast.
5. Was taken from about 50' north of well #2 looking northeast. Pit just beyond cows on right.
6. Was taken from about 75' southwest of well #2 looking east and a little north.
7. Was taken standing just to the north of tank in #6 or about 200' east of well #2 looking east at well #1. The oil that ran down the road a week ago was almost gone, but a small sprinkle last night left some little puddles where the oil was.
8. Was taken from almost the same spot as #7 and shows cows licking up the water.
9. Was taken from about 8 or 10 feet east of well #3 looking west.
10. Was taken from about 4' southwest of well #7 looking northeast. The legs you see there belong to Mr. Burgett. Also notice that well head.
11. Is of the 250 bbl. storage tank in an attempt to show the wooden pegs drove in tank to stop leaks.

W. A. Gressett
District II

1963 OCT 23 AM 5:18

MAIN OFFICE DEC

SECTION B

Sec. 15-21-27
Mr. Burgett

2

1

1

3

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

[Handwritten signature]

1702-0004-14-0003

[illegible][illegible]

Copy in case
file [signature]

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1963 OCT 19 PM 4:40

FIELD TRIP REPORT

Date 10/15/63

Name of Employee W. A. Gressett

Time of Departure 3:00 P.M. Time of Return 6:00 P.M.

Miles Travelled 83

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Mr. Everett D. Burgett - Pure State Lease in section 15-21-27.

Met the rancher Mr. Gerald Elmore about 2 miles from the lease. He was unhappy with Dale and the way that he is operating the lease. He was out there Sunday and oil had run down the road from the tank battery for about 300 feet, also the stuffing box was leaking on Well #1. Dale told him that he would have someone out Monday to cover all the oil up, and also to clean the mess up at the old tank where the cow was killed earlier this year, but there hasn't been anything done yet.

All four wells are pumping today, no well signs up yet, no effort has been made to clean up the mess at the old tank site. Some oil out around wells #1 & 2. He has almost one foot of oil in the storage tank, it is almost up over the pipeline connection. One pit is full of water and is now going in the other pit. I don't think the fence around the pits would keep a cow out. There was a small amount of oil out in the road, some had been covered up and some had been burned.

[Signature]
Employee's Signature
District # II

Cover file

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE *Attention*
Part 1

1963 OCT 10 AM 8:23

FIELD TRIP REPORT

Date October 9, 1963

Name of Employee W. A. Gressett

Time of Departure 8:00 A.M. Time of Return 11:45 A.M.

Miles Travelled 84

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Mr. Everett D. Burgett, Pure State Lease in Section 15-21-27. When I arrived Dale and a 3 man crew were working on the tank battery. He has moved in one 200 bbl. tank to be used as a settling tank and one 250 bbl. stock tank. Wells #1, 2 & 3 were pumping.

Well #1 Stuffing box leaking, oil & water had ran about 75-100' down a small ditch. This was corrected while I was there.

Well #2 Has a small amount of oil & water out around it.

Well #3 No leaks, nothing out around this one.

Well #7 Rig on this well. Tubing out of hole. New pump there on location.

Leaks in flow lines have been repaired with pieces of inter-tubes and wire and hose clamps. The mess at #2 around the old tank has not been cleaned up. Fences have been fixed up on both pits. No signs on any of the wells. There is about 400' of electric line strung out from main line over to Well #7, laying on the ground and up on the bushes.

He has ran water and a very small scum of oil down across country for about 1/4 of a mile.

W. A. Gressett

Employee's Signature
District # II

Case file

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE

*Attention
Mr. Porter*

1963 OCT 10 AM 8:23

FIELD TRIP REPORT

Date October 9, 1963

Name of Employee W. A. Gressett

Time of Departure 8:00 A.M. Time of Return 11:45 A.M.

Miles Travelled 84

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check on Mr. Everett D. Burgett, Pure State Lease in Section 15-21-27. When I arrived Dale and a 3 man crew were working on the tank battery. He has moved in one 200 bbl. tank to be used as a settling tank and one 250 bbl. stock tank. Wells #1, 2 & 3 were pumping.

Well #1 Stuffing box leaking, oil & water had ran about 75-100' down a small ditch. This was corrected while I was there.

Well #2 Has a small amount of oil & water out around it.

Well #3 No leaks, nothing out around this one.

Well #7 Rig on this well. Tubing out of hole. New pump there on location.

Leaks in flow lines have been repaired with pieces of inter-tubes and wire and hose clamps. The mess at #2 around the old tank has not been cleaned up. Fences have been fixed up on both pits. No signs on any of the wells. There is about 400' of electric line strung out from main line over to Well #7, laying on the ground and up on the bushes.

He has ran water and a very small scum of oil down across country for about 1/4 of a mile.

W. A. Gressett

Employee's Signature

District # II

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1963 OCT 10 AM 8:23

Attention:
Mr. Porter

FIELD TRIP REPORT

Date October 4, 1963

Name of Employee W. A. Gressett

Time of Departure 1:00 P.M. Time of Return 3:30 P.M.

Miles Travelled 85

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Mr. Everett D. Burgett, Pure State Lease in Section 15-21-27.

Well #1 is ready to start pumping.

Well #2 has a new pump jack, but no motor yet.

Well #3 had just finished running a new pump and were preparing to test.

Well #7 pulled old pump out. Waiting on new one to come in.

W. A. Gressett
Employee's Signature
District # II

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIL OFFICE OCC

1963 OCT 10 AM 8:23

*Attended
Mr. Parker*

FIELD TRIP REPORT

Date October 4, 1963

Name of Employee W. A. Gressett

Time of Departure 1:00 P.M. Time of Return 3:30 P.M.

Miles Travelled 85

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

To check Mr. Everett D. Burgett, Pure State Lease in Section 15-21-27.

Well #1 is ready to start pumping.

Well #2 has a new pump jack, but no motor yet.

Well #3 had just finished running a new pump and were preparing to test.

Well #7 pulled old pump out. Waiting on new one to come in.

W. A. Gressett
Employee's Signature
District # II

NEW MEXICO
OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1963 OCT 2 AM 8:16

FIELD TRIP REPORT

Date 9/30/63

Name of Employee M. L. Armstrong

Time of Departure 1:PM Time of Return 4:PM

Miles Travelled 83

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Checked Dale Burgett, Pure State Lease in 15-21-27. Found there hadn't been anything done since the last inspection. Fences all down, oil around tank battery, dead cow laying by the oil. On our way out we met 2 of Dale's hands with a small rotary rig. I imagine they were going out to start work on the wells. Will check again soon.

M. L. Armstrong
Employee's Signature
District # II

MAIN OFFICE OCC

NEW MEXICO
OIL CONSERVATION COMMISSION
1963 OCT 2 AM 8:17

FIELD TRIP REPORT

Date 9/17/63

Name of Employee J. A. Gressett

Time of Departure 9:00 a.m. Time of Return 4:15 p.m.

Miles Travelled 97

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Field Check:

Everett D. Gargett Pure State lease, Sec. 15-21-27
There has been nothing done that I can see since long before the hearing held in May.

W. F. Sheldon #1-Betty Sue, SE SW 18-18-27 Dry hole

A. H. Trinstool #1-State, SE SW 15-21-27 Dry hole

Mersey & Co. #1-Pass, NE SE 12-19-28 Drlg. well

Franklin, Aston & Fair #1, State "A", SE NW 6-18-28 Drlg. well

W. A. Gressett

Employee's Signature

District # 2

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 2, 1963

C
O
P
Y

Mr. M. L. Armstrong
Supervisor, District No. II
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Re: Everett D. Burgett Well Plugging,
Eddy County, New Mexico

Dear Mose:

Mr. Burgett called me today concerning the seven wells in Eddy County that we have demanded that he plug on or before April 1, 1963. He said that these wells are not plugged, but that he would contact you in the immediate future concerning disposition of the wells. He said that he does not want to plug them as they are capable of producing, although they have not produced in the last year or two.

I informed Mr. Burgett that I could not give him an extension of time concerning the wells but that I was tentatively planning to docket a case on April 24, 1963, and that he could appear before the Commission at that time if he so desired. Therefore, I tentatively am placing the case on the docket for the April 24, 1963, Examiner Hearing.

Very truly yours,

J. M. DURRETT, Jr.,
Attorney

JMD/esr

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE \$300

Great American Insurance
Surety Claim Department
309 West Jackson Blvd.
P. O. Box 758
Chicago 90, Illinois

INSTRUCTIONS: Fill in items below and complete #1 on other side, when applicable. Moisten gummed ends and attach to back of article. Print on front of article RETURN RECEIPT REQUESTED.

REGISTERED NO. NAME OF SENDER
OIL CONSERVATION COMMISSION

CERTIFIED NO. STREET AND NO. OR P. O. BOX JFD
859298 P. O. BOX 871

INSURED NO. CITY, ZONE AND STATE
SANTA FE, NEW MEXICO

NOTICE - Case 2793 (Burgett) C55-15-71548-4

CASE 2793

Notice sent to Everett D.
Burgett via Certified Mail,
Receipt 859296 filed in Case
2792.

No. 859298

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO Great American Insurance
Surety Claim Department
STREET AND NO. 309 West Jackson Blvd.
P. O. Box 758
CITY AND STATE Chicago 90, Illinois

If you want a return receipt, check which
☐ 1st shows to whom
and when delivered
☐ 2nd shows to whom,
when, and address
where delivered

If you want re-
stricted deliv-
ery, check here
☐ 50¢ fee

FEE ADDITIONAL TO 20¢ FEE
SEE OTHER SIDE

41-9-63

Noted, Case 2793

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

☐ Deliver ONLY to addressee ☐ Show address where delivered

Additional charges required for these services

Received the numbered article described on other side.

RETURN RECEIPT

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

Great American Surety Co

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED *APR 11 1961*

ADDRESS WHERE DELIVERED (only if requested in item)

CHICAGO 90

CSF-16-71548-4 GPO

CASE 2793

Notice sent to Everett D. Burgett via Certified Mail, Receipt 859296 filed in Case 2792.

RECEIPT FOR CERTIFIED MAIL-20¢

SENT TO **Great American Insurance Surety Claim Department**

STREET AND NO. **309 West Jackson Blvd.**

P. O. Box 758

CITY AND STATE **Chicago 90, Illinois**

If you want a return receipt, check which

☐ 16¢ shows to whom and when delivered

☐ 33¢ shows to whom, when, and address where delivered

If you want restricted delivery, check here ☐ 50¢ fee

FEES ADDITIONAL TO 20¢ FEE

POD Form 3800 Apr 1959

SEE OTHER SIDE

Notice, Case 2793

No. 859298

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE - NEW MEXICO

CASE No. 2793

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and all other interested parties to appear and show cause why the Pure State Wells Nos. 1, 2, 3, and 7, located in Units J and O of Section 15, and the Magnolia State Well No. 1, located in Unit E of Section 14, all in Township 21 South, Range 27 East, Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

To: Mr. Everett D. Burgett
102 South Canal Street
Carlsbad, New Mexico

Great American Insurance Company
Surety Claim Department
309 West Jackson Boulevard
P. O. Box 758
Chicago 90, Illinois

DOCKET MAILED

Date 4-11-63
fl

NOTICE

PLEASE TAKE NOTICE THAT THE ABOVE ENTITLED AND NUMBERED CAUSE WILL COME BEFORE THE OIL CONSERVATION COMMISSION AT THE APRIL 24, 1963, EXAMINER HEARING, AT 9 O'CLOCK A.M., OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO.

A. L. Porter, Jr.
A. L. PORTER, Jr.,
Secretary-Director

I hereby certify that I have mailed a copy of this Notice to the above-named parties on this 9th day of April, 1963.

J. M. Durrett, Jr.
J. M. DURRETT, Jr.,
General Counsel

