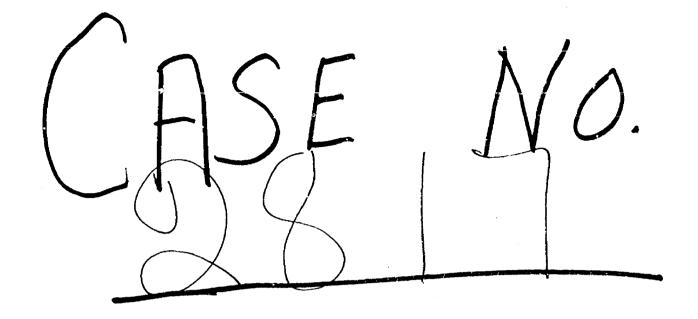
CASE 2817: Hearing called by the OIL COMMISSI & C. T. ROB!



APPlication, Transcripts, SMAIL Exhibits ETC.

2904 Son Moteo, N. E., Albaquerque, New Mexico, Telephone AM 8:4321

INSURANCE

NOTICES DATED 5-7-63, CASES 2816 AND 2817, SENT CERTIFIED MAIL TO:

Mr. C. T. Robertson First National Building Wichita Falls, Texas

No. 859312

Mr. C. T. Robertson 1331 Lake Drive Fort Lauderdale, Florida

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No. 859313

General Insurance Company of America Attention: Mr. I. L. Barr 2904 San Mateo Blvd., N.E. Albuquerque, New Mexico

No. 859314

Certified receipt cards filed with Case No. 2816

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Case 2817

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From

JAMES M. DURRETT JR.

GENERAL COUNSEL

9-10-63

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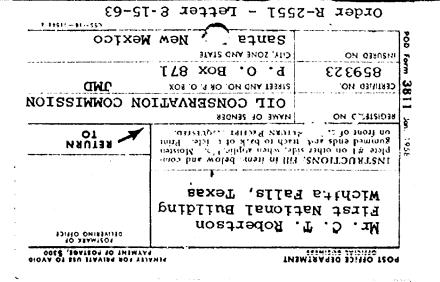
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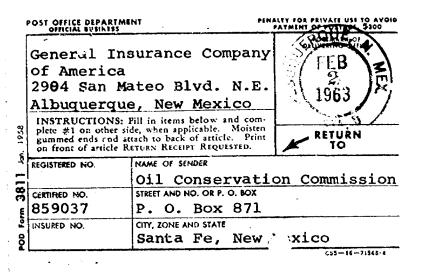
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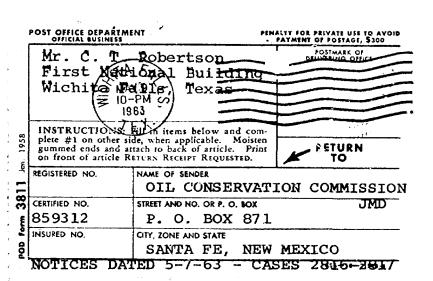
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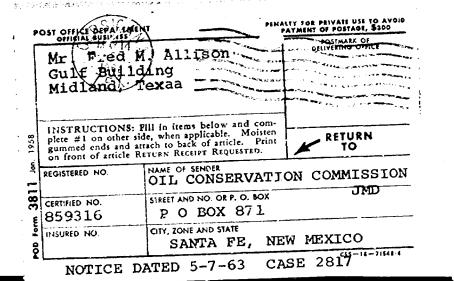
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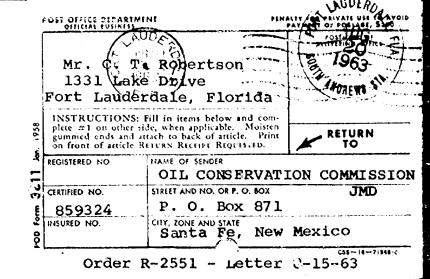
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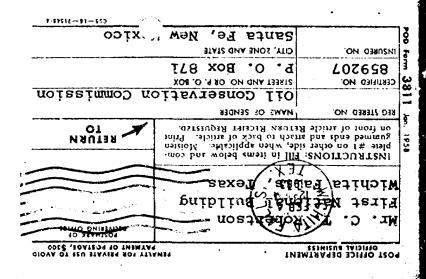


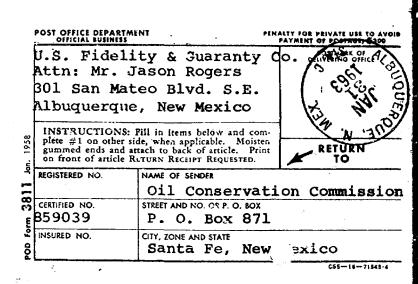


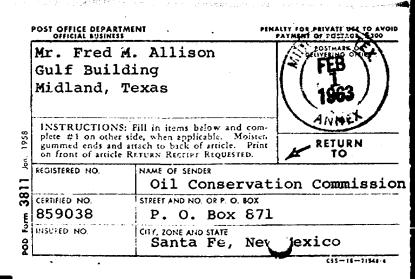












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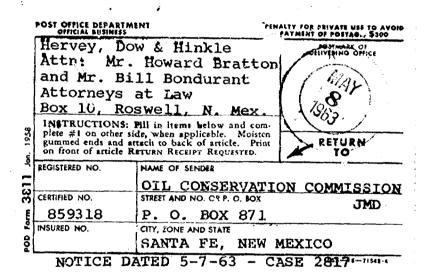
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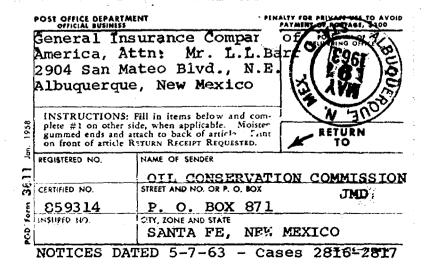
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DEARNLEY-MEIER REPORTING SERVICE, Inc.

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The hearing called by the Oil Conservation Commission on its own motion to permit Fred M. Allison and C. T. Robertson and all other interested parties to appear and show cause why the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5, located in Units D, C, E, F, and D, respectively, of Section 14; the Honolulu State "B" Wells Nos. 1, 2, and 3, located in Units I, O, and J, respectively, of Section 11; and the Magnolia State Well No. 1, located in Unit

CASE 2817

BEFORE: Daniel S. Nutter, Examiner

Commission-approved plugging program.

TRANSCRIPT OF HEARING

REFORE THE GIL CONSERVATION COMMISSION Santa Fe, New Mexico May 22, 1963

MR. NUTTER: We'll call Case 2817.

P of Section 11, all in Township 11 South, Range 27 East, Chaves County, New Mexico, should not be plugged in accordance with a

MR. DURRETT: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Fred M. Allison and C. T. Robertson and all other interested parties to appear and show cause why the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5, located in Units D, C, E, F, and D, respectively, of Section 14; the Honolulu State "B" Wells Nos. 1, 2, and 3, located in Units I, O, and J, respectively, of Section 11; and the Magnolia State Well No. 1, located in Unit P of Section

LBUQUERQUE, N. P.



11, all in Township 11 South, Range 27 East, Chaves County, New Mexico, should not be rlugged in accordance with a Commissionapproved plugging program.

If the Examiner please, I believe that Mr. Bratton is here representing Mr. Allison and has a stipulation to offer.

MR. BRATION: Howard Bratton, appearing on behalf of Fred M. Allison. I don't know if there's anybody here for anybody else.

MR. NUTTER: Are there any other appearances to be made in Case 2817?

L. L. Barr. I'm appearing for the bonding MR. BARR: company.

MR. DURRETT: Mr. L. L. Barr.

MR. BARR: Yes.

MR. BRATTON: On behalf of Mr. Allison, I would like to suggest, and we are certainly agreeable that the Commission enter an order at this time -- we would like to suggest to the Commission that it do two things in its order. First, there is, as I understand it, a bond here by Mr. Robertson and also by Mr. Allison; and in order that everybody will know what their obligations are, if the Commission in its order will designate who is primarily and secondarily liable for the plugging of these wells, I believe that would certainly be in order. Secondly, on behalf of Mr. Allison, whatever his position in this matter may be, he is agreeable that the Commission go ahead and enter an order at



DEARNLEY MEIER REPORTING SERVICE, SANTA FE. N. M. PHONE 983.3971

wells either be on production or be utilized, possibly, in an injection capacity or some approved capacity by the Commission; or be plugged within a period of 120 days from date. The reason I suggest this is there apparently is considerable interest that has been transmitted to Mr. Allison, and I gather some to the Commission, about possible ways that these wells might be utilized rather than just being plugged. I believe if the Commission would do those two things

this time. He would request that that order provide that these

it would clarify and resolve the situation.

MR. NUTTER: In other words, Mr. Bratton, as I understand your motion here, Mr. Allison is not opposing an order entered by the Commission that the wells be utilized or plugged?

MR. BRATTON: That's right.

MR. NUTTER: He wants to name in the order the person primarily responsible for the plugging of the well?

MR. BRATTON: Yes, sir. That comes about by reason of the fact that, as I understand it, there are apparently two bonds on file with the Commission. The legal relation between Mr. Robertson and Mr. Allison is, to say the least, apparently a little confused, from what few records I have seen; and if the Commission will go through its files and determine in its order who has what obligations, I believe that would be very much in order.

MR. NUTTER: And them, second, that the order would

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specify that the wells be placed on production or otherwise used as approved by the Commission, or be plugged within 120 days?

MR. BRATTON: Yes.

MR. NUTTER: You said from date. Did you mean from this date or the date of the order?

MR. BRATTON: It doesn't make any difference. I'd pick the first of the month.

MR. NUTTER: You want to proceed now?

MR. DURRETT: Mr. Bratton, in view of your stipulation, I'm not perfectly clear on it, let me state this. The Commission records as far as all the wells involved in this case, which is 2817, reflect Fred M. Allison as the owner and operator on C-110 forms. Now you are not suggesting that the order issue to anyone other than to Mr. Allison, are you?

MR. BRATTON: Whatever the Commission determines from its records. We are not attempting to determine or suggest to the Commission what its records indicate and what the Commission should order as a result of that. We just want the order to be specific.

MR. DURRETT: Well, then, you would like for the Commission or the Examiner and subsequently the Commission to take administrative notice of its records?

MR. BRATTON: Oh, yes.

MR. DURRETT: And issue the order to the operator?

SANTA FE, N. M. PHONE 983.3971

MR. BRATTON: As the Commission determines from its own records, certainly.

MR. DURRETT: All right. That would be a stipulation on behalf of Mr. Allison.

MR. BRATTON: Certainly.

MR. DURRETT: Mr. Examiner, I do have one witness I would like to put on, Mr. Dick Stamets, to testify as to the plugging program concerning these wells.

MR. NUTTER: How long is your direct testimony going to take?

MR. DURRETT. I don't believe it will take very long.

MR. NUTTER: We'll take a fifteen-minute recess.

(Whereupon, a short recess was taken.)

MR. NUTTER: The hearing will come to order, please. Mr. Durrett, I believe you were about to examine your witness.

MR. DURRETT: Thank you, Mr. Examiner. You are under oath from the previous case and you are still under oath at this time.

RICHARD STAMETS

called as a witness, having been previously duly sworn on oath, testified as follows:

DIRECT EXAMINATION

BY MR. DURRETT:

You have heard the stipulation by counsel that these wells will be plugged, so I would like to proceed with you at this



SANTA FE, N. M. PHONE 983-397

time into your plugging program. You do have the files with you?

- Yes, sir, I do. Α
- Concerning all these wells?
- Yes, sir.
- As a matter of record in this case, I don't believe you've stated your name and position. Would you do so at this time?
- Richard Lee Stamets, Geologist for the New Mexico Oil Α Conservation Commission in Artesia, New Mexico.
- As we have discussed in a previous case, Mr. Stamets, you do recommend that wells in your district be plugged in accordance with Commission-approved programs in conjunction with the District Supervisor?
 - Yes, I do.
- And you do so supervise the plugging of wells in your district?
 - Yes, sir. Α
- Let's proceed to the specific case and the specific case files involved. I'll let you do that at your own determina-"What's the first file you have there? tion.
- I have made a list of these wells on a yellow sheet of paper here with the appropriate information. thereon from the well files. I thought I might just run through this and then if there are any questions, I could refer to the individual files.
 - Q You have a prepared recommendation, then, concerning



each of these wells?

- Α Yes, sir.
- And you did consult each individual well file to determine the recommendation that you would like to make to the Examiner?
 - Yes, sir, I did.
 - Would you please make your recommendation at this time?
- Because of the fact that all of these wells are approx-A imately the same depth and they're in a relatively small area, one plugging program will apply to all wells. A 20-sack plug at 250 feet and a 25-sack plug at total depth, with mud between the plugs weighing ten pounds, and a surface plug in each well.
- And that plugging program would apply to all of these subject wells involved in this case?
- Yes, that will cover the perforations in all of these Α wells.
- Do we have straight now, it's 20 sacks at 250 or total Q depth?
- 25 sacks at total depth, 20 sacks at 250, five sacks at Α the surface.
 - Q Five sacks at the surface?
 - Α Right.
- And I assume you would be also recommending the regulation steel marker be placed in the surface of each well?
 - À Yes, sir.



FARMINGTON, N. M. PHONE 325-1182 DEARNLEY-MEIER REPORTING SERVICE, Inc.

And you feel that this plugging program would be the minimum program required in order to prevent waste in this area from these wells?

A Yes, sir.

And are you also of the opinion that these wells are causing or will cause waste if they're not properly plugged in a manner that will confine all gas and oil bearing strata in the original strata in which it was contained?

Yes, sir, I do. There appears to be a considerable amount of oil in this reservoir, but so far no one has figured out any way to get it out; and by sealing this off we will determine that the oil will remain in the reservoir until such time as someone comes up with a good idea of how to produce it.

Would you also give us your opinion concerning the feasibility of turning these wells to flood wells? I believe you heard Mr. Bratton request that they be given a certain period of time, I believe it was 120 days, within which to put the wells back on production or utilize them as waterflood injection wells. Do you feel that this might be feasible?

I'm no waterflood engineer. I wouldn't attempt to testify as to whether or not it would be feasible. A flood was operated in this area by Mr. Robertson, who gave it up as a bad deal before he turned the wells over to Mr. Allison.

But if the Commission would determine that the wells could be placed on the flood or used as injection wells in a



FARMINGTON, N. M. PHONE 325-1182 DEARNLEY-MEIER REPORTING SERVICE, Inc.

SANTA FE, N. M. PHONE 983-3971

waterflood, you wouldn't have any objection to that as far as your recommendations go, would you?

A No, sir.

MR. DURKETT: Thank you. I believe that's all I have, Mr. Examiner.

CROSS EXAMINATION

BY MR. NUTTER:

Mr. Stamets, what's the depth of these wells?

On the Honolulu State "A" lease, No. 1 is total depth, 1054; No. 2, 1079; No. 3, 1107; No. 4, 1113; No. 5, 1085. Honolulu State "B" No. 1, 1192; No. 2, 1199, No. 3, 1993. the Magnolia State lease, No. 1, 1934.

What's the casing program in the wells?

Well, would you like me to give you an approximation, or the individual setting on each well?

I would like the individual setting on each well.

Honolulu State "A No. 1, 4-1/2 inch pipe set at 1052 with 165 sacks. The indication in all well files is that they were circulated; however, I did not do them so I can't say that they circulated them. No. 2, 4-1/2 at 1079 with 325; No. 3, 4-1/2 at 1093 with 250; No. 4, 4-1/2 at 1109 with 300; No. 5, 4-1/2 at 1076 with 275. The Honolulu State "B" lease No. 1. 5-1/2 at 1102 with 300; No. 2, 4-1/2 at 1074 with 275; No. 3, 4-1/2 at 1084 with 275; and the Magnolia State No. 1, 4-1/2 at 1034 with 250.



DEARNLEY-MEIER REPORTING SERVICE, Inc. ALBUQUERQUE, N. M. PHONE 243.6691

Is there any surface pipe as well?

Λ No.

There's one string of pipe in there and the indication from the well files is that the cement was circulated on all production strings?

Surface pipe was often set on these wells but was pulled when the production string was run.

Is this in the Artesian Water Basin?

Α No, sir.

Is this in the Roswell Water Pasin?

It's in no water basin. A

What's the cement plug at 250 feet?

There's windmill water in the area above that depth. MR. NUTTER: Anyone else have any questions of Mr. Stamets? He may be excused.

(Witness excused.)

MR. NUTTER: Do you have anything further, Mr. Durrett?

MR. DURRETT: The only thing I have further, Mr.

Examiner, I believe it has been previously stated but if not so, I would like the Examiner to take administrative notice of the

Commission files of the operator and the wells.

MR. NUTTER: I'll take administrative notice of the well files, and the operator. Does anyone have anything further to offer in Case 2817? We will take the case under advisement.



DEARNLEY-MEIER REPORTING SERVICE, Inc.

STATE OF NEW MEXICO 55 COUNTY OF BERNALILLO

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this 3rd day of June, 1963.

My Commission Expires: June 19, 1963.

> I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2817 heard by me on 5/22

Mexico Oll Conservation Commission . Examiner



SANTA FE, N. M. PHONE 983-3971

ALBUQUERQUE, N. M. PHONE 243.6691

DOCKET: EXAMINER HEARING - WEDNESDAY - MAT 22, 1963

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, as alternate examiner:

CASE 2814:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Stanley L. Jones and Sam Watkins and all other interested parties to appear and show cause why La Esperanza State Well No. 1, located in Unit D of Section 10, Township 19 South, Range 29 East, Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2815:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Corine Foster dbs Corine Foster Oil Company and all other interested parties to appear and show cause why the Corine Foster Oil Company Ohio Farris Well No. 1, located in Unit P of Section 4, Township 19 South, Range 26 East, Eddy County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2816:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit C. T. Robertson and all other interested parties to appear and show cause why the Honolulu-State "B" Wells Nos. 4 and 5 in Units G and H respectively, of Section 11, Township 11 South, Range 27 East, Chaves County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2817:

In the metter of the hearing called by the Oil Conservation Commission on its own motion to permit Fred M. Allison and C. T. Robertson and all other interested parties to appear and show cause why the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5, located in Units D, C, E, F, and D, respectively, of Section 14; the Honolulu State "B" Wells Nos. 1, 2, and 3, located in Units I, O, and J, respectively, of Section 11; and the Magnolia State Well No. 1, located in Unit P of Section 11, all in Township 11 South, Range 27 East, Chaves County, New Mexico, should not be plugged in accordance with a Commission approved plugging program.

CASE 2818:

Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West McDonald Unit Area comprising 2,560 acres of State and Fee lands in Township 14 South, Range 35 East, Lea County, New Mexico.

CASE 2819:

Application of M. F. Abraham for a unit agreement, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Star Lake Unit Area comprising 22,358 acres of Federal, State, Indian and Fee lands in Townships 18 and 19 North, Ranges 5 and 6 West, McKinley County, New Mexico.

CASE 2820:

Application of Texas Pacific Coal & Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration

unit comprising the NE/4 of Section 20 and the NW/4 of Section 21 Township 23 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to its State "A" A/c-1 Well No. 6, located 2310 feet from the North line and 1650 feet from the West lin. of said Section 21.

CASE 2821:

Application of D, W. Falls, Inc. for an extension of Order No. R-2213, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the extension of Order No. R-2213, which order assigned a temporary deliverability for allowable purposes to applicant's Federal Well No. 2-11, located in Unit O of Section 11, Township 28 North, Range 13 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2822:

Application of Gulf Oil Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard gas proration unit comprising the SE/4 SE/4 of Section 28 and the NE/4 NE/4 of Section 33, Township 21 South, Range 37 East, Blinebry Gas Pool, Lea County, New Mexico, to be dedicated to its J. N. Carson Well No. 6 located in Unit P of said Section 28.

CASE 2823:

Application of Pan American Petroleum Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the triple completion (conventional) of its Southland Royalty "A" Well No. 4, located in Unit X of Section 4, Township 21 South, Range 37 East, Lea County, New Mexico, to produce oil from the Drinkard and Blinebry formations through parallel strings of tubing and gas from the Tubb Gas Pool through the casing annulus.

CASE 2824:

Application of Texaco Inc. for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the triple completion (combination) of its State "O" Well No. 14, located in Unit J of Section 36, Township 17 South, Range 34 Inst, Lea County, New Mexico, to produce oil from the North Vacuum-Abo and the Vacuum-Wolfcamp Pools through parallel strings of 2 7/8-inch casing and from the Vacuum-Devonian Pool through 1½-inch tubing installed within 3½-inch casing, all casing strings to be cemented in a common well bore.

CASE 2825:

Application of Sinclair Oil & Gas Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its State Lea 403 Well No. 4 located in Unit D of Section 17, Township 18 South, Range 35 East, Lea County, New Mexico, to produce oil from the Bone Springs and Devonian formations through parallel strings of tubing.

CASE 2826:

Application of Texaco, Inc. for a triple completion and for certain administrative procedures, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the triple completion (combination) of its State "L" Well No. 6 located in Unit B of Section 1, Township 18 South, Range 34 East, Lea County, New Mexico, to produce oil from the Vacuum Wolfcamp Pool and an undesignated Pennsylvanian pool through

-3-Docket No. 15-63

parallel strings of 2 7/8 inch casing and from the Vacuum-Devonian Pool through $\frac{1}{2}$ inch tubing installed within $\frac{3}{2}$ inch casing, all casing strings to be cemented in a common well bore. Applicant further seeks a procedure whereby $\frac{1}{2}$ inch tubing for Devonian production in this field may be approved administratively.

CASE 2806:

(Continued from May 15, 1963 Hearing)

Application of Sun Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Oil-Center Blinebry Pool underlying the W/2 SW/4 of Section 3, Township 21 South, Range 36 East, Lea County, New Mexico.

DRAFT

JMD/esr

August 8, 1963
BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

=手法=-15代元=**对**字表击置的=612年15代 =代理学的主列6 CALLED = BY = THE = OIL = CONSHRVATION COMMISSION-OF-NEW-MEXICO-POR -- PMB-- PURPOUR-OF-CONSIDERING:

CASE No. __2817

Order No. R- シンジ/

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT FRED M. ALLISON AND C. T. ROBERTSON AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE HONOLULU STATE "A" WELLS NOS. 1, 2, 3, 4, AND 5, LOCATED IN UNITS D, C, E, F, AND D, RESPECTIVELY, OF SECTION 14; THE HONOLULU STATE "B" WELLS NOS. 1, 2, AND 3, LOCATED IN UNITS I, O, AND J, RESPECTIVELY, OF SECTION 11; AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT P OF SECTION 11, ALL IN TOWNSHIP 11 SOUTH, RANGE 27 EA. 7, CHAVES COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 22 , 1963, at Santa Fe, New Mexico, before Daniel S. Nutter Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>day of August</u>, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter , and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Fred M. Allison is the owner and operator of the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5, located in Units D, C, E, F, and D, respectively, of Section 14; the Honolulu State "B" Wells Nos. 1, 2, and 3, located in Units I, 0, and J, respectively, of Section 11; and the Magnolia State Well No. 1, located in Unit P of Section 11, all in Township 11 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (3) That the attorney for Fred M. Allison stipulated at the hearing that the subject wells should plugged within 120 days from the date of the hearing if not on production or otherwise utilized in a manner approved by the Commission.

- (4) That the nine subject wells have been abandoned and are causing or will cause waste; that said wells should be plugged in accordance with a Commission-approved plugging program within 90 days from the date of this order if they are not producing or otherwise utilized in a manner approved by the Commission.
- (5) That the nine subject wells are not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of this order they should be plugged in accordance with the following minimum plugging requirements in order to confine all oil, gas, and water in the separate strata originally containing them:
 - (1) Set a 25-sack cement plug at total depth in each well.
 - (2) Set a 20-sack cement plug at approximately 250 feet in each well.
 - (3) Set 5 sacks of cement as a surface plug in each well.
 - (4) Fill the intervals between cement plugs in each well with mud weighing not less than 10 pounds per gallon.
 - (5) Set in the surface plug in each well a regulation steel marker not less than four inches in diameter and extending at least four feet above mean ground level.

IT IS THEREFORE ORDERED:

(1) That Fred M. Allison is hereby ordered to plug the following-described wells in accordance with the minimum plugging requirements set out below if said wells are not producing or

which is

otherwise	e utili	ized	in a	manı	ner	approved	by the	Commission	within	
90 days	from th	ne da	ate of	th:	is	order Oc	Aphy	Commission of the second of th	i auton	The
Name						Unit	Section	on Township	Range	-
Honolulu	State	"A"	We11	No.	1	D	14	11 South	27 East	t
Honolulu	State	"A"	Well	No.	2	С	14	11 South	27 East	t
Honolulu	State	"A"	Well	No.	3	E	14	11 South	27 Eas	t

Honolulu	State	"A"	Well	No.	4	F	14	11 South	27	East
Honolulu	State	"A"	Well	No.	5	D	14	11 South	27	East
Honolulu	State	"B"	Well	No.	1	I	11	11 South	27	East
Honolulu	State	"B"	Well	No.	2	0	11	ll South	27	East
Honolulu	State	"B"	Well	No.	3	J	11	ll South	27	East
Magnolia	State	Well	L No.	1		P	11	11 South	27	East

MINIMUM PLUGGING REQUIREMENTS:

- (1) Set a 25-sack cement plug at total depth in each well.
- (2) Set a 20-sack cement plug at approximately 250 feet in each well.
- (3) Set 5 sacks of cement as a surface plug in each well.
- (4) Fill the intervals between cement plugs in each well with mud weighing not less than 10 pounds per gallon.
- (5) Set in the surface plug in each well a regulation steel marker not less than four inches in diameter and extending at least four feet above mean ground

(2) That it the subject wells are not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of this order, the plugging of said wells shall be completed on or before November 15, 1963, and that Fred M. Allison shall notify the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each well are to commence.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT FRED M. ALLISON AND C. T. ROBERTSON AND ALL OTHER INTERESTED PARTIES TO AFPEAR AND SHOW CAUSE WHY THE HONOLULU STATE "A" WELLS NOS. 1, 2, 3, 4, AND 5, LOCATED IN UNITS D, C, E, F, AND D, RESPECTIVELY, OF SECTION 14; THE HONOLULU STATE "B" WELLS NOS. 1, 2, AND 3, LOCATED IN UNITS I, O, AND J, RESPECTIVELY, OF SECTION 11; AND THE MAGNOLIA STATE WELL NO. 1, LOCATED IN UNIT P OF SECTION 11, ALL IN TOWNSHIP 11 SOUTH, RANGE 27 EAST, CHAVES COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 2817 Order No. R-2551

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 22, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Fred M. Allison is the owner and operator of the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5, located in Units D, C, E, F, and D, respectively, of Section 14; the Honolulu State "B" Wells Nos. 1, 2, and 3, located in Units I, 0, and J, respectively, of Section 11; and the Magnolia State Well No. 1, located in Unit P of Section 11, all in Township 11 South, R nge 27 East, NMPM, Chaves County, New Mexico.
- (3) That the attorney for Fred M. Allison stipulated at the hearing that the subject wells should be plugged within 120 days from the date of the hearing if not on production or otherwise utilized in a manner approved by the Commission.
- (4) That the nine subject wells have been abandoned and are causing or will cause waste; that said wells should be plugged in

-2-CASE No. 2817 Order No. R-2551

accordance with a Commission-approved plugging program within 90 days from the date of this order if they are not producing or therwise utilized in a manner approved by the Commission.

- (5) That any of the nine subject wells which is not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of this order should be plugged in accordance with the following minimum plugging requirements in order to confine all oil, gas, and water in the separate strata originally containing them:
 - (1) set a 25-sack cement plug at total depth in each well.
 - (2) Set a 20-sack coment plug at approximately 250 feet in each well.
 - (3) sat 5 sacks of cement as a surface plug in each well.
 - (4) Fill the intervals between cement plugs in each well with mud weighing not less than 10 pounds per gallon.
 - (5) Sot in the surface plug in each well a regulation steel marker not less than four inches in diameter and extending at least four feet above mean ground level.

IT IS THEREFORE ORDERED:

(1) That Fred M. Allison is hereby ordered to plug each of the following-described wells which is not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of this order, said plugging to be accomplished in accordance with the minimum plugging requirements set out below:

Name		Unit	Section	Township	Range
Honolulu State "	'A" Well No. 1	D	14	11 South	27 East
Monolulu State "	'A" Well No. 2	C	14	11 South	27 East
Honolulu State "	'A" Well No. 3	E	14	11 South	27 East
Honolulu State "	'A" Well No. 4	F	14	11 South	27 East
Honolulu State "	'A" Well No. 5	D	14	11 South	27 East
Honolulu State "	B" Well No. 1	I	11	11 South	27 East
Honolulu State "	B" Well No. 2	O	11	11 South	27 East
Honolulu State "	B" Well No. 3	J	11	11 South	27 Mast
Magnolia State W	Mell No. 1	g	11	11 South	27 Bast

-3-CASE No. 2817 Order No. R-2531

MINIMUM PLUGGING REQUIREMENTS:

- (1) Set a 25-sack cement plug at total depth in each well.
- (2) Set a 20-sack cement plug at approximately 250 feet in each well.
- (3) Set 5 sacks of cement as a surface plug in each well.
- (4) Fill the intervals between cement plugs in each well with mud weighing not less than 10 pounds per gallon.
- (5) Set in the surface plug in each well a regulation steel marker not less than four inches in diameter and extending at least four feet above mean ground level.
- (2) That the plugging of any well not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of this order shall be completed on or before November 15, 1963, and that Fred M. Allison shall notify the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each such well are to commence.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

es**r**/

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

December 2, 1963

Mr. Fred M. Allison P. O. Box 1820 Corsicana, Texas

Case No. 2817 order No. R-2551 Res

As we have now received and approved a plugging report Dear Mr. Allison: concerning the Magnolia State Well No. 1, the provisions of Order No. R-2551 have been complied with, and we are closing the above case.

Thank you for your cooperation in this matter.

very truly yours,

J. M. DURRETT, Jr. special Assistant Attorney General

JMD/est

Mr. W. D. Raiston Attorney at Law CCI Corsicana, Texas

Mr. M. L. Armstrong Supervisor, District 2 Oil Conservation Commission Drawer DD Artesia, New Mexico

Mr. Howard Bration Attorney at Law P. O. Box 10 Roswell, New Mexico

United States Fidelity & Guaranty Company 301 San Mateo Boulevard, SE Albuquerque, New Mexico Attn: Mr. Jason Rogers

FRAZIER & CUSACK ATTORNEYS AT LAW 123 WEST FOURTH STREET P. O. BOX 250 LAKE J. FRAZIER JOHN P. CUSACK ROSWELL, NEW MEXICO W. J. SCHNEDAR November 29, 1963

622-3542 622-3543 AREA CODE 505

J. M. Durrett, Jr., Esq. Oil Conservation Commission P. O. Box 871

> Re: Fred M. Allison Magnolia State Well No. 1, Unit P, Section 11, Twp. 11 South, Range 27 East, Chaves County, New Mexico

Dear Mr. Durrett:

Santa Fe, New Mexico

This will acknowledge your letter of November 27th regarding the above matter and in view of the fact that the case has now been concluded I am returning herewith the Oil Conservation Commission file for your permanent records.

Sincerely yours,

FRAZZER/& CUSACK

LJF:sw

encl

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS FORMALIST COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS FORMALIST COMMISSION FORM C-103 (Submit to appropriate 4553/54 Office as per Commission Rule 1106)											
Name of Company FRED M. ALLISON Address P. O. Box 1820, Corsia, Texas											
Lease	Magnolia Sta	We	il No. Unit			Township S		Rang			
Date Work Pe	formed	Pool	e Queen		1	Chaves, New Mexico					
November 6, 1963 Cayote Queen Chaves, New Mexico THIS IS A REPORT OF: (Check appropriate block)											
Beginnie	Beginning Drilling Operations [] Casing Test and Coment Job [] Other (Explain):										
[X] Plugging	:	Remo	dial Work								
Detailed acco	unt of work done,	nature and quantity of	materials used,	and res	ults obtai	ned.			The state of the s		
•							R'	٠.٨١	EIVED 12/1963		
Witnessed by Position			Position	Company							
		FILL IN BELO	OW FOR REME	HAL Y	ORK RE	PORTS OF	NLY				
	1 22		ORIGINAL	WELL C	DATA	Ta , .					
DF Elev.	TI)	PBTD		Producing Interval Complet		mpletion Date				
Tubing Diame	ter	lubin; Depth		Oi, String Diame		ter	Oil String De		pth		
Perforated In	terval(s)										
Open Hole In	erval		Ţ	Produc	ng Forms	rion(s)					
		angai nikakaka andiki sa sa angai nagai nagai sa		'ACW	KOVER				Zerkera Philliophiellementenskungstallingkappingspackeraphiliph		
Test	Date of Test	Oil Production BPD	Gas Produc			roduction PD	GOR Cubic feet/	Blat	Gas Well Potential MCFPD		
Before Workover											
After Workover											
OIL CONSERVATION COMMISSION					I hereby certify that the information seems is true and complete to the best of my knowledge. FRED M. ALLISON						
Approved by				Name	Charles Charles						
Title SULISAVAL SUB SAV 160					Position George A. Citase Agent Company						
MUN 5 1 1003				Comp	FRED M. ALLISON						

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

November 27, 1963

Mr. Lake J. Frazier Attorney at Law 123 West Fourth Street P. O. Box 250 Roswell, New Mexico

Re: Fred M. Allison Magnolia State
Well No. 1, Unit P, Section 11,
Township 11 South, Range 27 East,
Chaves County, New Mexico

Donn Mr. Prazior:

As we have now received an approved plugging report concerning the above well, we can close the Fred M. Allison plugging case.

I am enclosing herewith a $cog \gamma$ of the plugging report for your files.

Very truly yours,

J. M. DURRETT, Jr. Attorney

JMD/esr Raclosure

cc: Mr. M. L. Armstrong
Supervisor, District 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

FRAZIER & CUSACK
ATTORNEYS AT LAW
ATTORNEYS AT LAW
ASSET FOURTH STREET
BO BOY 250
ROSWELL, NEW MEXICO, 1977
November 13, 1963

Mr. J. M. Durrett, Jr. Attorney Oil Conservation Commission Box 871 Santa Fe, New Mexico

Dear Mr. Durrett:

I am advised by M. L. Armstrong of the Artesia office that the Corine Foster well plugging will begin this week; that the Fred M. Allison well has been plugged satisfactorily but he has not received Form C-103 so far, presumably because they have not cleaned up the location and that he will contact the land owner on the Dwight L. Smith well this week. The insurance agent advised that the land owner wants the well as a water well but doesn't want to sign the Affidavit of Responsibility.

Sincerely yours,

FRAZÍÊR & CUSACK

Lake S. Frazier

LJF:sw

FORM IN

www.astron.astronome.com

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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

November 7, 1963

Mr. M. L. Armstrong Supervisor, District 2 011 Conservation Commission Drawer DD Artesia, New Mexico

Re: Plugging Cases

Dear Moses

Mr. Lake J. Frazier, Attorney at Law, 123 West Fourth, Roswell, New Mexico, is going to assist me with some of the Commission's legal work. I have turned the following cases over to Mr. Frazier:

Corine Foster Fred M. Allison Dwight L. Smith

Will you please check with Doyle Cole concerning the Corine Foster well and forward a copy of the plugging report to Mr. Frazier if plugging is completed. If the well is not yet plugged, please advise Mr. Frazier.

If the Fred Allison Magnolia State Well No. 1 is not plugged by November 15, 1963, please advise Mr. Frazier and he will take appropriate action.

I am enclosing herewith two Affidavits of Responsibility concerning conversion to a water well. Will you please contact the landowner in the Dwight L. Smith case and if he desires the well have him execute both copies of the affidavit, keep one for your file and forward one to Mr. Frazier. If the landowner does not desire to assume responsibility concerning the well, please advise Mr. Frazier and he will write a demand latter to the bonding company.

Very truly yours,

J. M. DURRETT, Jr. Attorney

JMD/eer Enclosures

cc: Mr. Lake J. Frazier Attorney at Law

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

October 24, 1963

Mr. Fred M. Allison Gulf Building Midland, Texas

Re: Case No. 2817, Order No. R-2551

As we have now received and approved C-110 forms transferring the ownership and operation of the Honolulu State "A" Wells Nos. 1, the ownership and operation of the Honolulu State "B" Wells Nos. 1, 2, and 3

2, 3, 4, and 5, and the Honolulu State "B" Wells Nos. 1, 2, and 3

to hale Michola the provisions of (when No. Re2541 have been met to Dale Nichols, the provisions of Order No. R-2551 have been met to Dale Nichols, the provisions of Order No. R-2551 have been per insofar as these wells are concerned and no further action on your part will be necessary concerning these wells.

However, the provisions of Order No. R=2551 are still in full force and effect concerning the Magnolia State Well No. 1, located in Unit P of Section 14, Township 11 South. Range 27 East. force and errect concerning the Magnolia State Well No. 1, located in Unit P of Section 14, Township 11 South, Range 27 East, MAPM, in Unit P of Section 14, Township II South, Range 2/ East, MAPM, Chaves County, New Mexico, and this well must be returned to production or utilized in accordance with the provisions of said order or plugged in accordance with the terms of said order on or hefore tion or utilized in accordance with the terms of said order on or before or plugged in accordance with the terms of said order on or belove November 15, 1963. If the well is to be plugged, the District Supervisor, District 2, Oil Conservation Commission, Artesis, New Monte of the area of the area and date plugged. Supervisor, District 2, Oil Conservation Commission, Artesia, Mexico, must be notified of the exact time and date plugging operavery truly yours, tions are to commence.

J. M. DURRETT, Jr. Attorney

JMD/est

Mr. Fred M. Allison Corsicana, Texas CCS

Mr. W. D. Ralston Attorney at Law Corsicana, Texas

Mr. Howard Bratton Attorney at Law P. O. Box 10 Roswell, New Mexico United States Fidelity & Guaranty Company 301 san Mateo Boulevard, S.E. Albuquerque, New Mexico Attention: Mr. Jason Rogers

Mr. M. L. Armstrong supervisor, District 2 Oil Conservation Commission Drawer DD Artesia, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

November 7, 1963

Mr. Lake J. Frazier Attorney at Law 123 West Fourth Roswell, New Moxico

Re: Oil Conservation Commission Plugging Cases

Dear Mr. Prazier:

In accordance with our recent conversation, I am enclosing herewith copies of the orders entered in the plugging cases to complete your files concerning the same.

Very truly yours,

J. M. DURRETT, Jr. Attorney

JMD/ear Enclosures

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

September 17, 1963

Mr. M. L. Armstrong S pervisor, District 2 Oil Conservation Commission Artesia, New Mexico

> Re: Fred M. Allison Transfer to N. Dale Nichols

Dear Mose:

We have the C-110 forms and letter from Fred M. We have the C-IIU forms and letter from Fred M. Allison's attorney and office manager concerning the Honolulu State "A" Wells Nos. 1, 2, 3, 4, and 5 and should be anserted our records. should be sufficient for our records.

If you have not done so, probably you should notify Mr. Allison's attorney that we have approved the C-110 forms. This will close the case concerning the Honolulu

Please notify us when the Magnolia State well is plugged or otherwise disposed of with your approval.

Very truly yours,

J. M. DURRETT, Jr. Attorney

JMD/esr

RECEIVED

ROF, RAISTON & MCWILLIAMS

ALLOGINE VIS AT LAW

SEP 1 3 1963

J. C. ROE W. D. RALSTON C. F. MCWILLIAMS DAVID M. BROWN

CORNICAMA, LEXAS

September 11, 1963

O. C. C.

Mr. M. L. Armstrong District Supervisor, District No. 2 Oil Conservation Commission Drawer DD Artesia, New Mexico

> Re: Coyote Queen Field Chaves County, New Mexico

Dear Sir:

It is our understanding that Mr. Dale Nichols has filed C 110 forms transferring change of operator from Fred M. Allison to Dale Nichols covering the following described leases and wells: Honolulu State "B" No. 1; Honolulu State "B" No. 2; Honolulu State "B" No. 3, Honolulu State "A" No. 1; Honolulu State "A" No. 1; Honolulu State "A" No. 3; Honolulu State "A" No. 4; Honolulu State "A" No. 5; and Honolulu State No. 2.

This letter is written on behalf of Mr. Fred M. Allison, who is presently out of the State, by the undersigned who are his attorney and office manager respectively, to inform the State Conservation Commission of New Mexico that Mr. Fred M. Allison claims no interest in the above mentioned wells, and he agrees that such forms may be filed and, in fact, requests that the Commission approve such forms and relieve him of any further interest or responsibility in such wells.

If such forms are approved, the undersigned would appreciate immediate notification of such fact.

Yours very truly,

FRED M. ALLISON

By W S Attorney

WDR:w

cc: Mr. Fred M. Allison Corsicana, Texas Office Manager

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

August 15, 1963

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. C. T. Robertson First National Building Wichita Falls, Texas

> Re: Case No. 2817 Order No. R-2551

Dear Mr. Robertson:

I am enclosing herewith a certified copy of Order No. R-2551 for your records.

Please note that the Commission has ordered Mr. Fred M. Allison to plug each well involved in the hearing that is not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of the order.

Very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/esr Enclosure

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

August 15, 1963

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. C. T. Robertson 1331 Lake Drive Fort Lauderdale, Florida

Re: Case No. 2817 Order No. R-2551

Dear Mr. Robertson:

I am enclosing herewith a certified copy of Order No. R-2551 for your records.

M. Allison to plug each well involved in the hearing that is not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of the order.

very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/ear Enclosure



P. O. BOX 871

SANTA FE, NEW MEXICO

August 15, 1963

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. Fred M. Allison Gulf Building Midland, Texas

> Re: Case No. 2817 Order No. k-2551

Dear Mr. Allison:

I am enclosing herewith a certified copy of Order No. R-2551 entoged by the Commission in Case No. 2817.

Please note that the Commission has allowed you 90 days from the date of the order to have the wells producing or otherwise utilized in a manner approved by the Commission. If not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of the order, the wells must be plugged in accordance with the minimum plugging requirements set out in said order. Plugging must be completed on or before November 15, 1963, and you must notify the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each well are to commence.

Please contact me if you desire additional information concerning this matter.

Very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/esr Enclosure

cc: Mr. M. L. Armstrong
Supervisor, District 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

United States Fidelity & Guaranty Company 301 San Mateo Boulevard, S.E. Albuquerque, New Mexico Attention: Mr. Jason Rogers

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

August 15, 1963

CERTIFIED - RETURN RECEIPT REQUESTED

United States Fidelity & Guaranty Company 301 San Mateo Boulevard, S.E. Albuquerque, New Mexico

Attention: Mr. Jason Rogers

Re: Case No. 2817 Order No. R-2551

Gentlemen:

I am enclosing herewith a certified copy of Order No. R-2551 entered by the Commission in Case No. 2817.

Please note that the order requires your principal, Mr. Fred M. Allison, to plug each well which is not producing or otherwise utilized in a manner approved by the Commission within 90 days from the date of the order. The plugging must be accomplished in accordance with the minimum plugging requirements set out in said order and the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, must be notified of the exact time and date plugging operations on each well are to commence.

Very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/esr Enclosure

cc: Mr. Fred M. Allison Gulf Building Midland, Texas

> Mr. M. L. Armstrong Supervisor, District 2 Oil Conservation Commission Drawer DD Artesia, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEYICO

August 15, 1963

General Insurance Company of America 2904 San Mateo Boulevard, N.E. Albuquerque, New Nexico

Attention: Mr. L. L. Barr

Re: Case No. 2817 Order No. R-2551

Dear Lee:

I am enclosing herewith, for your records, a copy of Order No. R-2551 entered by the Commission in Case No. 2817.

Please note that the order is not directed to your principal, Mr. C. T. Robertson, as the Commission files reflect that Mr. Fred M. Allison is the owner and operator of all of the wells.

We appreciate your cooperation in this case.

Very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/esr Enclosure

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

August 15, 1963

Hervey, Dow & Hinkle Attorneys at Law P. O. Box 10 Roswell, New Mexico

Attention: Mr. Howard Bratton

Re: Case No. 2817 Order No. R-2551

Gentlemen:

I am enclosing herewith a certified copy of Order No. R-2551 entered by the Commission in Case No. 2817.

Please note that the Commission has allowed Mr. Allison 90 days from the date of the order to have the wells producing or otherwise utilized in a manner approved by the Commission. Each well which is not producing or otherwise utilized in a manner approved by the Commission with 90 days from the date of the order must be plugged in accordance with the minimum plugging requirements set out in said order. The plugging must be completed on or before Frember 15, 1963, and Mr. Allison must notify the District pervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, of the exact time and date plugging operations on each well are to commence.

Please contact me if you desire additional information concerning this case.

Very truly yours,

J. M. DURRETT, Jr. Special Assistant Attorney General

JMD/esr Enclosure

STATE OF WEW MEXICO OIL COESERVATION COMMISSION SANTA TE - NEW MEXICO

CASE No. 2817

In the matter of the hearing called by
the Oil Conservation Commission on its
own motion to permit Fred M. Allison and
C. T. Robertson and all other interested
parties to appear and show cause why the
Honolulu State "A" Wells Hos. 1, 2, 3, 4,
and 5, located in Units D, C, E, F, and D,
respectively, o/ Section 14; the Honolulu
State "B" Wells Hos. 1, 2, and 3, located in
Units I, O, and J, respectively, of Section
11; and the Magnolia State Well Ho. 1 located
in Unit P of Section 11, all in Township 11
South, Range 27 Sect. Chaves County, New
Mexico, should not be plugged in accordance
with a Commission-approved plugging program.

Mr. C. T. Robertson First National Building Wichita Falls, Texas

Mr. C. T. Robertson 1331 Lake Drive Port Lauderdale, Florida

General Insurance Company of America Attention: Mr. L. L. Barr 2904 Sen Mateo Boulevard, N.S. Albuquerque, New Mexico

Mr. Fred M. Allison Gulf Building Midland, Texas

United States Fidelity & Gueranty Company Attention: Mr. Jeson Rogers 301 San Mate. Boulevard, S.B.

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STATE OF MEW MEXICO OIL CONSERVATION COMMISSION SANTA TO - NEW MEXICO

CAGE No. 2017

In the matter of the hearing called by
the Oil Conservation Tormingion on its
own motion to permit Fred M. Alliage and
C. T. Robertson and all other interested
parties to appear and show cause why the
Honolulu State "A" Wells Hos. 1, 2, 3, 4,
and 5, located in Units D, C, B, F, and D,
respectively, of Section 14; the Honolulu
State "B" Wells Mos. 1, 2, and 3, located in
Units I, O, and J, respectively, of Section
11; and the Magnolia State Well Mo. 1 located
in Unit P of Section 11, all in Township 11
South, Range 27 East, Chaves County, New
Mexico, should not be plugged in accordance
with a Commission-approved plugging program.

Mr. C. T. Robertson First Bational Building Wichitz Falls, Texas

Mr. C. T. Robertson 1331 Lako Drivo Port Lauderdale, Florida

General Insurance Company of America Attention: Mr. L. L. Berr 2904 San Mateo Bouldvard, N.B. Albuquerque, How Mexico

Mr. Fred M. Allison Gulf Building Midland, Taxas

United States Fidelity & Guaranty Company Attention: Mr. Jason Rogers 301 San Mateo Boulevard, S.E. Albuquerque, New Mexico

Hervey, Dow & Hinkle
Attention: Mr. Howard Bratton
and Mr. Bill Bondurant
Attorneys at Law
P. O. Box 10
Roswell, New Maxico

NOTICE

PLEASE TAKE MOTICE THAT THE REOVE SHTITLED AND NUMBERSD CAUSE WILL COME BEFORE THE CIL CONSERVATION COMMISSION AT THE MAY 22, 1963, EXAMINER HEARING, AT 9 O'CLOCK A.M., OIL CONSERVATION COMMISSION COMPERENCE ROOM, STATE LAND OFFICE BUILDING, SANTAFE, HEW MEXICO.

A. L. PORTER, Jr., Secretary-Director

I hereby certify that I have mailed a copy of this Notice to the above-named parties on this 7th day of May, 1963.

J. M. DURRETT, Jr., General Counsel

10.25 P. 250 20 ple C. T. Robertson. Is ist notional Blog 1331 de la regione wichita Halla, Dufas So I Fanderd to le, Process And M. Allison July Bulding midland Japan 4.5. Fr G. Co 301 Dan mateo Bland SE (Church) albug. attn: Jason Rogers Robertson Jeneral Ans. Co. of america Robertson Dood San Mateo Blod M.E. Albert . N. M. atta: m. L. L. Barr CC: Howard Bratton

OIL CONSERVATION COMMISSION P.O. BOX 871 SANTA FE, NEW MEXICO

August 3, 1962

Mr. C. T. Robertson 201 First Maticaal Bank Building Wichita Falls, Texas

Re: Well Plugging - C. T. Robertson

Dear Mr. Robertson:

Thank you for your letter of July 17, 1962.

Please be advised that Mr. M. L. Arestrong, District Supervisor, Oil Conservation Commission, Artesia, New Mexico, has now informed us that a regulation marker has been eracted on your white Ranch Well No. 1, located in the NE/4 NH/4 of Section 7, Township 11 South, Range 28 East, it is satisfactorily plugged and we have received Form C-103 concerning the same. Therefore, please disregard my letter of July 17, 1962, inasmuch as it applies to this well.

Also, please be advised that we have not received reports from Mr. Fred M. Allison of Midland, Texas, concerning the following wells:

- (1) Honolulu State 'B" Well No. 4, located in the SW/4 ME/4 of Section 11, Township 11 South, Range 27 East.
- (2) Honolulu State "B" Well No. 5, located in the SE/4 NE/6 of Section 11, Township 11 South, Ringe 27 East.
- (3) Magnolia State Well No. 1, located in the SE/4 SE/4 of Section 11, Township 11 South, R nge 27 East.
- (4) Honolulu State Well No. 4-A, located in the SE/4 Mm/4 of Section 14, Township 11 South, Nange 27 East.

If you will advise us of hr. Allison's address, we will contact him and request that he inform us of his intentions concerning

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

August 3, 1962

Mr. C. T. Robertson Hichita Falls, Texas

-2-

the above wells and file Forms C-110 for change of ownership with the Commission. Until Mr. Allison has filed a bond that has been approved by the Commission and the Commission has approved Forms C-110, we cannot release you from liability for proper plugging of the subject wells. As these wells have been abandoned for a considerable length of time, my demand letter of July 17, 1962 will have to remain in full force and effect. In accordance with my letter of July 17, 1962, if the requirements concerning these wells are not completed on or before September 1, 1962, we will be forced to take appropriate legal action to assure plugging the same.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esr

ca: Mr. N. L. Armstrong
District Supervisor
Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico

Mr. Robert V. Bly Resident Agent General Insurance Company of America 634 Hinkle Building Roswell, New Mexico

Warren D. Roach & Associates 703 V & J Tower Building Midland, Texas



OIL CONSERVATION COMMISSION P.O. BOX 871 SANTA FE, NEW MEXICO

38/1

August 3, 1962

Mr. C. T. Mobertson 201 First National Bank Building Wichita Falls, Texas

Re: Rell Flugging - C. T. Robertson

Dear Mr. Robertson:

Thank you for your letter of July 17, 1962.

Please be advised that Mr. M. L. Armstrong, District Supervisor, Oil conservation Commission, Artesia, New Mexico, has now white Ranch Well No. 1, located in the ME/A MW/4 of Section 7, and we have received Form C-103 concerning the size. Therefore, applies to this well.

Also, please be advised that we have not received reports from Mr. Fred M. Allison of Midland, Toxac, concerning the following wells:

- (1) Honolulu State 'B" Well No. 4, located in the SW/4 ME/4 of Section 11, Township 11 South, Range 27 East.
- (2) Momolulu State "B" Well No. 5, located in the SE/4 SE/4 Of Section 11, Township 11 South, R nge 27 East.
- (3) Magnolia State Well No. 1, located in the SE/4 SE/4 Of Section 11, Township 11 South, R nge 27 East.
- (4) Honolulu state sell No. 4-A, located in the SE/E He/4 of Section 14, Township 11 South, Range 27 East.

If you will advise us of hr. Allison's address, we will con-

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

August 3, 1962

Mr. C. T. Robertson Wichita Palls, Texas

the above wells and file Forms C-110 for change of ownership with the Commission. Until Mr. Allison has filed a bond that has been approved by the Commission and the Commission has approved Forms C-110, we cannot release you from liability for proper plugging of the subject wells. As these wells have been abandoned for a commidseable length of time, my demand letter of July 17, 1962 will have to remain in full force and effect. In accordance with my letter of July 17, 1962, if the requirements concerning these wells are not completed on or before September 1, 1962, we will be forced to take appropriate legal action to assure plugging the same.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esz

oc: Mr. M. L. Armstrong District Supervisor Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico

> Mr. Robert V. Bly Resident Agent General Insurance Company of America 634 Minkle Building Roswell, New Maxico

Warren D. Roach & Associates 703 V & J Tower Building Midland, Texas



UNITED STATES FIDELITY AND GUARANTY COMPANY

105 EAST FIFTH STREET ROSWELL, NEW MEXICO TELEPHONE 622-2570

February 26, 1963

Cici 2817

Oil Conservation Commission P.O. Box 871 Santa Fe, New Mexico

Attn: James F. Durrett, Jr.

Special Assistant Attorney General

Re: C.T. Robertson & Fred M. Allison

Well Plugging, Chaves County, New Mexico

Dear Mr. Durrett:

This office is in receipt of a carbon copy of your letter of January 30, 1963 addressed to Mr. C.T. Robertson, General Insurance Company of America, Mr. Fred M. Allison and the undersigned.

We are, at this time, in the process of contacting our principal, Mr. Allison, and will make every effort to clarify the problems outlined in your letter.

Very truly yours,

Glenn Wicks, AIC

GW/mk

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

SANTA I E. NEW MEXICO

Case 2817

February 20, 1963

Mr. B. E. Schalow Claims Supervisor General Insurance Company of America P. O. Box 5687 Denver 17, Colorado

Re: Your File - S-425082
Principal - C. T. Robertson
Obligee - State of New Mexico

Dear Mr. Schalow:

Thank you for your letter of February 14, 1963.

Please be advised that in July and August of 1962, Mr. Fred M. Allison filed Forms C-110 with the Commission for the first nine wells listed in my demand letter of January 30, 1963. These forms stated that there had been a change in ownership and operator from C. T. Robertson to Fred M. Allison. Mr. Allison has subsequently advised us that the purchase from Mr. Robertson was not consumated and that Mr. Robertson refused to convey title to the wells in question. For this reason I stated in my letter of January 30, 1963, that we would be happy to arrange a conference between the parties, their attorneys, and the Commission staff, if desired. We still are willing to do so.

I cannot assure you, at this time, that the Commission considers Mr. Allison and his surety company to be substituted for Mr. Robertson and your company insofar as liability for plugging these nine wells. This will have to be determined by the Commission after a proper hearing. However, it is my understanding that Mr. Allison is willing to plug the wells in question if Mr. Robertson will convey title to these wells to him. If a settlement is not reached between the parties and the wells are not properly plugged on or before April 1, 1963, the Commission will docket a case to determine the matter.

P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

February 20, 1963

Mr. B. E. Schalow Claims Supervisor General Insurance Company of America

Also, please be advised that the Honolulu State "B" Well No. 4, located in Unit G of Section 11, Township 11 South, Range 27 Fast, NMPM, Chaves County, New Mexico, and the Honolulu State "B" Well No. 5, located in Unit H of Section 11, Township 11 South, Range 27 East, NMPM, Chaves County, New Mexico, are not involved in the above dispute. Therefore, the Commission definitely will hold Mr. Robertson and your company responsible for these wells.

Please advise me if you desire further information concerning this matter.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esr



MOUNTAIN STATES DIVISION Post Office Box 5687, Denver 17, Colorado-Telephone AM 6-2411

February 14, 1963

Mr. James Durrett, Jr., Special Assistant Attorney General Oll Conservation Commission State of New Mexico

Dear Mr. Durrett:

S-425082 Principal - C. T. Robertson Obligee - State of New Mexico

Thank you for your letter dated January 30, 1963. We are currently checking into this matter with our principal, Mr. C. T. Robertson.

In reviewing the file we obtained the impression that a Mr. Fred Allison and his surety company were substituted for any liability on behalf of no. Robertson and our company. If we are incorrect in this assumption, we would appreciate any clarification. In any event, we would appreciate full and complete information as to the obligation of Mr. Allison and the United States Fidelity and Guarantee Company and how it effects any obligation of our company, as well as our principal. After we have received full and complete information in regard to this matter, we will be more than happy to discuss same with you.

We do wish to state that it is not the obligation of our company to plug any wells in question but only to make payment for the cost of same in the event Mr. Robertson is unable to do so. Since our bond is one of indemnity only, we are unable to make any commitment at this time as to the plugging of the wells or the payment thereof until we have made a full and complete investigation.

We wish to thank you for your courtesy and cooperation and wish to advice you that we will offer any and all cooperation in attempting to get this matter satisfactorily concluded in regard to all parties.

B. E. Schatow

Very truly yours

Claims Supervisor

P 0 BOX 871

SANTA FE. NEW MEXICO

53817

February 20, 1963

Mr. B. E. Schalow Claims Supervisor General Insurance Company of America P. O. Box 5687 Denver 17, Colorado

> Re: Your File - S-425082 Principal - C. T. Robertson Obligee - State of New Mexico

Dear Mr. Jchalow:

Thank you for your letter of February 14, 1963.

Please be advised that in July and August of 1962, Mr. Fred M. Allison filed Forms C-110 with the Commission for the first nine wells listed in my demand letter of January 30, 1963. These forms stated that there had been a change in ownership and operator from C. T. Robertson to Fred M. Allison. Mr. Allison has subsequently advised us that the purchase from Mr. Robertson was not consumated and that Mr. Robertson refused to convey title to the wells in question. For this reason I stated in my letter of January 30, 1963, that we would be happy to arrange a conference between the parties, their attorneys, and the Commission staff, if desired. We still are willing to do so.

I cannot assure you, at this time, that the Commission considers Mr. Allison and his surety company to be substituted for Mr. Robertson and your company insofar as liability for plugging these nine wells. This will have to be determined by the Commission after a proper hearing. However, it is my understanding that Mr. Allison is willing to plug the wells in question if Mr. Robertson will convey title to these wells to him. If a settlement is not reached between the parties and the wells are not properly plugged on or before April 1, 1963, the Commission will docket a case to determine the matter.

P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

February 20, 1963

Mr. B. E. Schalow Claims Supervisor General Insurance Company of America

Also, please be advised that the Honolulu State "B" Well No. 4, located in Unit G of Section 11, Township 11 South, Range 27 East, NMPM, Chaves County, New Merrico, and the Honolulu State "B" Well No. 5, located in Unit H of Section 11, Township 11 routh, Range 27 East, HMPM, Chaves County, New Mexico, are not involved in the above dispute. Therefore, the Commission definitely will hold Mr. Robertson and your company responsible for these wells.

Please advise me if you desire further information concerning this matter.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esr



DES LES Q LII 1 : 33

February 4, 1963



Mr. C. T. Robertson

1331 Lake Drive

Fort Lauderdale, Florida

Dear Mr. Robertson:

Enclosed herewith are New Mexico Cil Conservation Forms C-110 transferring change of operator from Fred M. Allison to C. T. Robertson. These forms cover the following described leases and wells:

- 1. Honolulu State B #1
- 2. Honolulu State B #2
- 3. Honolulu State B #3
- 4. Honolulu State A #1
- 5. Ronolulu State A #3
- 6. Honolulu State A #4 Water Injection Well
- 7. Honolulu State A #5
- 8. Honolulu State #2
- 9. Magnolia-State #1

all in the Coyote Queen field, Chaves County, New Mexico.

We furnished you with these forms to be filed with the Oil Conservation Commission October 23, 1962. As of this date, the forms have not been executed by you and the Commission still shows Fred M. Allison as being the operator.

Mr. C. T. Robertson February 4, 1963

We have been advised by the Commission to furnish you with these forms again Mansferring the wells back to you as the operator. We were also advised that you do have a plugging bond in the State of New Mexico.

We received a letter dated January 30, 1963 from the Oil Conservation Commission. A copy of this letter was mailed to your office in Wichita Falls, Texas and is self-explanatory.

As you know, we did not purchase these properties from you but we did spend several thousand dollars trying to see if these properties were valuable enough to negotiate a sale between you and him. Allison. Since these properties were not producing and the wells did not have an allowable, we had to file forms showing that we would be the operator in order to test the wells.

We only agreed to operate these properties for a few months to see if it would be economical to purchase them from you. After a few months, we found it would not be profitable for Mr. Allison to make this purchase. Since we do not own any interest in these properties, would you please sign the enclosed forms transferring these properties from Fred M. Allison back to C. T. Robertson as owner and operator. After you have executed all the enclosed forms, forward them to the Oil Conservation Commission, Artesia, New Mexico to the attention of Mr. M. L. Armstrong. We are also enclosing an addressed envelope to the Oil Conservation Commission for your convenience.

Please give this matter your immediate attention.

Yours very truly,

FRED M. ALLISON

J. D. Harris

JRH/ww Encls. 9

cc: Robert S. Mizell, Attorney
Golden, Croley, Howell, Johnson & Mizell
Suite 1305 Republic National Bank Bldg.
Dallas 2, Texas

C. T. Robertson February 4, 1963

- cc: Mr. W. E. Boadurant, Jr. Attorney Hervey, Dow & Hinkle Roswell, New Mexico
- cc: Mr. James M. Durrett, Jr.
 Special Assistant Attorney General
 Otl Conservation Commission
 P. O. Box 871
 Santa Fe. New Mexico
- CC: Mr. Howard C. Sratton Attorney at Law P. C. Box 10 Reswell, New Mexico
- cc: Mr. M. L. Armstrong
 District Supervisor
 District No. II
 Oil Conservation Commission
 Drawer DD
 Artesia, New Mexico

AIR MAIL. REGISTERED RETURN RECEIPT REQUESTED

OIL. CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

Care 2817

February 1, 1963

Mr. Howard C. Bratton Attorney at Law P. O. Box 10 Roswell, New Mexico

Dear Howard:

In accordance with our conversation today, I am enclosing herewith a copy of my demand letter of July 17, 196° directed to Mr. C. T. Robertson. Please accept my apologies for not enclosing this me.

Let me know if you need any additional infor-

Very truly yours,

JAMES M. DURRETT, Jr., Attorney

JMD/esr Enclosure B-1 Mag 1

B-2

SANTA FE. NEW MEXICO

- 165 for the court was decreased in that the court of the the true the self forth line and 310 foot from Campany 30, 1963
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- S. Conclude that Boll to. 3. Located in three has been then Roate Line and 900 forth from the forth than the forth from the fo the west the or section in founding the founding of the section in the section in the section in the section is section. Sandy State of Section in Committy to the Committee.
- 2310 for the out court line and one fact the rest of the same of t
- 7. Sepolulu tata (principal del 160. 2. Locatora in Onte o. the continue of the south life and 2310 feet and 110 feet and 2310 feet
- 2310 foot from the court line and 2310 foot from 2310 foot from the court like and 2310 foot 25.
- The safe south and south a
- metaly 320 at tools will must be bluesed with a blacky All of the above wells must be plusyed with a 33-week Automotive and the first to be a proper to the place of t
 - incolote tate and incolor located and incolor line and in Story of the story Mary Charles Country Country Country
- in that II, 1650 foot grow the Bottle Line

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

62817

January 30, 1963

CHATTER HALL - RETURN OUCSIPT REQUESTED

Vir. C. T. Gobortson First Dational Duilding Wichita Fallo, Towns

General Insurance Company of America 2904 San Mateo Boulevard, H.M. Albuquarque, Bew Mexico

Mr. Fred M. Allison Gulf building Midland, Toxes

United States Fidelity & Cuaranty Company Attention: Pr. Jacon Sogore 301 San Mateo Boulevard, 8.8. I lbuquarque, hew Mexico

> C. T. Robertson and Fred M. Allison, 301 Wall Plugging, Chrise County, How Maxico

Gantlomen:

Pursuant to information furnished us by Mr. M. L. Arestrong, District Supervisor, Oil Conservation Commission, District No. II, Artesia, Now Mexico, we hereby make depend upon you to plug the following-described wells in accordance with the minimum plugging requirements set out below.

- 1. Honolulu state Well No. 1, located in Unit D. 660 feet from the North line and 330 feet from the West line of Moction 14, Township 11 Wouth, Range 27 Seat, MAPH, Chaves County, New Pexico.
- 2. Honolulu state Well No. 2, located in Unit C, 330 feet from the North line and 1650 feet from the West line of Section 14, Township 11 South, mango 27 Bast, Mark, Cheves County, New Maxico.

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

28/1

January 31, 1963

Mr. Howard C. Bratton Attorney at Law P. O. Box 10 Roswell, New Mexico

Dear Howard:

I notice that we neglected to enclose with the copy of our demand letter a copy of the letter in our file from C. T. Robertson concerning the transfer to Fred M. Allison. I therefore am enclosing the same herewith. Our records reveal Fred M. Allison as the operator of the first nine wells listed in my demand letter. C. T. Robertson is still the operator of the last two wells. I will let you know if Mr. Robertson contacts us requesting a conference.

Please advise me if you need any additional information from our files, or if I can be of any further help to you.

very truly yours,

JAMES M. DURRETT, Jr., Attorney

JMD/esr Enclosure P. O. BOX 871

SANTA FE. NEW MEXICO

Jenuary 30, 1963

and 990 foot from the cast line of coetion 11, Township 11 south, Manga 27 Cent, Manny Chaves county, Ikw smico.

the pite on the above two well locations must be lovelled.

All of the above requirements must be completed on or before Arril 1, 1963. Fr. Armstrong must be contacted and must be given an opportunity to witness the plugging of each well as it is being

we have been advised that a dispute exists between Mr. Mobistion and Mr. Allison concerning the title to the above wells. We will be herey to arrange a conference between the parties, their attorneys, and the Commission staff to discuss this matter. If you gestro a conference, please edvise us of the date that would be most convention to you. As the plagging must be completed by spril 1, 1963, the conference should be build no later than warch 15, 1963.

Please contact me if you desire further information concerning this matter.

way tauly yours,

JACOS II. DURRETT, JE., Special Assistant Attorney General

Mr. Boward C. Sentton CC: Attorney at Law P. Q. Box 10 Hoswoll, New Merico

> Mr. H. L. Armstrong District apervisor District Bo. II oil Conservation Commission DEMONE IN Artosia, New Musico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

c. 9817

Jamuary 30, 1963

Mississ Sold, Seems

Concent Industrice Company of America 2904 San Notice Souleverd, N.S. Albuquesque, San Notice

Midland, Towas

Attockion At Jacob Superson Superson Albanasian, San Souloverd, S.S.

Wall Playsing, Chaves County, New Control

Gent Lemen:

District apervisor, oil Conservation Consistion, Statist No. 11. Arestrang, Artesia, New South, we hereby make described wells in accordance with the minimum plugging requirements act out below.

- L. Localula state well to. 1. located in Unit 5.
 660 fest from the Borth line and 330 fest from
 She west line of Section 14. Tomania 11 Section.
 Charge 37 feat. Heps., Charge County, New Yorkles.
- 2. According state well 30. 2. Located in Unit 2. the Post from the Sorth Line and 1650 feet from the Post Line of Sortion 16. Township 11 wouth, many 27 Sast, Mars, Chaves County, New Postion.



- 3. Honolulu state Woll No. 3, located in that W, 1650 foot from the Morth line and 330 feet from the West line of Section 16, Township 11 south, Hange 27 sect. 1889, Chaves County, New Section.
- 4. Monolulu state hell No. 4, located in Unit 1, 1650 fest from the Morth line and 1650 fest from the Most line of Section 14, Township 11 South, Nango 27 Sast, 2008, Chaves Jounty, New Mexico.
- 5. Monolulu State Well No. 5, located in Unit H, 990 feet from the Most line of Section 14, Township 11 South, Range 27 Sast, MAPA, Chaves County, New Mostco.
- 6. Honolulu state "R" Wall Mo. 1, located in Unit I, 2310 feet from the Jouth line and 990 feet from the East line of section 11. Township 11 south, Range 27 Mast, Maph, Chaves County, New Motico.
- 7. Bonolulu State "B" Well Ro. 2. located in Unit O. 990 feet from the South line and 2310 feet from the East line of Section 11. Township 11 South, Cango 27 Nest. NEWH, Cheves County, Row Marico.
- 8. Bonoluly State "B" Well Mo. 3, located in Smit &, 2310 feet from the South line and 2310 feet from the South line and 2310 feet from the Rast line of Section 11, Township 11 South, Range 27 East, Name, Chaves Sounty, New Mexico.
- 9. Magnolia state Well Mo. 1, located in Unit 8, 990 foot from the Bouth line and 980 feet from the fast line of Section II, Younghip II douth, Renge 27 West, BMFM, Chaves County, Now Maxico.

All of the above wells must be plugged with a 25-seck coment plug at total depth, a 20-sack coment plug at approximately 250 feet, and a 5-sack coment surface plug. End weighing not less than 10 pounds per gallon must be placed between each plug and a regulation steel marker must be set in the surface coment.

- 1. Honolulu state "8" Well Mo. 4, located in Unit 8, 1650 foot from the Morth line and 2310 foot from the Mast line of Moc-tion 11. Township 11 South, Mange 27 Mast, Mark, Chaves County, New Maxico.
- 2. Sonolulu State "6" Hell So. 5, located in Unit H, 1650 feet from the Morth line

P. O. BOX 871

SANTA FE. NEW MEXICO

Concerny 30. 1983

sud did fast from the last lime of continue it. Township II south, mange 27 cast, to be, theres county, saw medico.

The pite on the above two well locations could be levelled.

All of the above requirements must be completed on as before April 1, 1963. Fr. Ametrong must be contected and such be given an opportunity to withour the plugging of each well as it is being accomplished.

we have been advised that a dispute exists between wr. debetwee and or. Allicon concerning the title to the above wells. We will be happy to arrange a conference between the portion, their attorneys, and the Commission staff to discuse this matter. If you desire a conference, please advise us of the date that would be next conventent to you. As the plugging must be completed by April 1, 1963, the conference should be held no later than March 15, 1963.

Ploase contact so if you desire further information concerning this setter.

Very truly years.

JAMES H. RUSLATE, Jr., Special Assistant Attorney Gameral

Jes / Care

-3-

oc: Ar. Boward C. Scatton Attorney at Law F. C. Sox 10 Poswell, New Assiste

> Mr. M. L. Arestrong District Supervisor District Me. II Oil Conservation Commission Ormer (A) Artesia. New Marico

P. O. BOX 871

SANTA FE. NEW MEXICO

MAIN OFFICE OCC

1983 JAN 17 PM 1:57

KERRINGE.

ARTSON, Common

January 14, 1963

Mr. M. L. Armstrong Supervisor, District No. II Oil Conservation Commission Drawer DD Artesia, New Mexico

> Re: C. T. Robertson and Fred M. Allison Well Plugging, Chaves County, New Maxico

Dear Mose:

I am now preparing to make a demand on Fred M. Allison and C. T. Robertson to plug the wells in the Coyote-Queen Pool that they have been transferring back and forth during the past few months. However, I am not certain that my file is completely accurate as to which wells they should plug. I have, therefore, had our file clerk make a list of the wells in this area that are operated under the name of Allison and a list of the wells that are still operated under the name of Robertson. Our records show that the following wells are operated under the name of Fred M. Allison:

- 1. Honolulu State Well No. 1, Unit D, 14-11-27
 - 2. Honolulu State Well No. 2. Upit C. 14-11-27
 - 3. Honolulu State Well No. 3. Unit E. 14-11-27
- 4. Honolulu State Well No. 4, Unit F, 14-11-27
- 5. Honolulu State Well No. 5, Unit D, 14-11-27
- 6. Honolulu State B Well No. 1, Unit I, 11-11-27
- 7. Honolulu State B Well No. 2, Unit O, 11-11-27
- 8. Honolulu State R Well No. 3, Unit J, 11-11-27

P. O. BOX 871

SANTA FE. NEW MEXICO

~2~

January 14, 1963

Mr. H. L. Armstrong

Our records also reflect that the following two wells are still operated under the name of C. T. Robertson:

State Leave 3-8385-2

Honolulu State B Well No. 4, Unit G, 11-11-27

Honolulu State B Well No. 5, Unit H, 11-11-27

Mose, I lease check your records to see if the above list is correct as fur as the name of the operator. If the above list is correct, please advise me as to which wells you feel should be plugged and forward a plugging program for them. I will then make a demand upon Embertson, Allison, and their respective bonding companies. Also please let me know if either operator has other wells that need to be plugged that we have missed. I will hold my demand letters until I hear from you.

Very truly yours,

JAMES M. DURRETT, Jr.,

Attorney

The CT Reference wells # 405 was not drilled but the

The CT Reference wells # 405 was not drilled but the

Pite were day. All he needs to do is last the Pite.

All of the allison welle should be klupped.

as they havit produced for sometime, In part

They have did produce very much. mita

P. O. BOX 871 SANTA FE. NEW MEXICO Godg 1

January 14, 1963

Mr. M. L. Armstrong Supervisor, District No. II Oil Conservation Commission Drawer DD Artesia, New Hexico

> Re: C. T. Robertson and Fred M. Allison Well Plugging, Chaves County, New Mexico

Dear Mose:

I am now preparing to make a demand on Fred M. Allison and C. T. Robertson to plug the wells in the Coyote-Queen Pool that they have been transferring back and forth during the past few months. However, I am not certain that my file is completely accurate as to which wells they should plug. I have, therefore, had our file clerk make a list of the wells in this area that are operated under the name of Allison and a list of the wells that are still operated under the name of Robertson. Our records show that the following wells are operated under the name of Fred M. Allison:

- 1. Honolulu State Well No. 1, Unit D, 14-11-27
- 2. Honolulu State Well No. 2, Unit C, 14-11-27
- 3. Honolulu State Well No. 3, Unit E, 14-11-27
- 4. Honolulu State Well No. 4, Unit F, 14-11-27
- 5. Honolulu State Well No. 5, Unit D, 14-11-27
- 6. Honolulu State B Well No. 1, Unit I, 11-11-27
- 7. Honolulu State B Well No. 2, Unit 0, 11-11-27
- 8. Honolulu State B Well No. 3, Urit J, 11-11-27

P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

January 14, 1963

Mr. M. L. Armstrong

Our records also reflect that the following two walls are still operated under the name of C. T. Robertson:

Honolulu State B Well No. 4, Unit G, 11-11-27

Honolulu State B Well No. 5, Unit B, 11-11-27

Mose, please check your records to see if the above list is correct as far as the name of the operator. If the above list is correct, please advise me as to which wells you feel should be plugged and forward a plugging program for them. I will then make a demand upon Robertson, Allison, and their respective bonding companies. Also please let me know if either operator has other wells that need to be plugged that we have missed. I will hold my demand letters until I hear from you.

Vory truly yours,

JAMES M. DURRETT, Jr., Attorney

JMD/osr

P. O. BOX 871

SANTA FE. NEW MEXICO

January 14, 1963

Mr. M. L. Armstrong Supervisor, District No. II Oil Conservation Commission Drawer DD Artesia, New Mexico

> C. T. Robertson and Fred M. Allison Well Plugging, Chaves County, New Mexico

Dear Mose:

I am now preparing to make a demand on Fred M. Allison and C. T. Robertson to plug the wells in the Corote-Queen Pool that they have been transferring back and forth during the past few months. However, I am not certain that my file is completely accurate as to which wells they should plug. I have, therefore, had our file clerk make a list of the wells in this area that are operated under the name of Allison and a list of the wells that are still operated under the name of Robertson. Our records show that the following wells are operated under the name of Fred M. Allison:

- 1. Honolulu State Well No. 1, Unit D, 14-11-27
- 2. Honolulu State Well No. 2, Unit C, 14-11-27
- 3. Honolulu State Well No. 3, Unit E, 14-11-27
- 4. Honolulu State Well No. 4, Unit F, 14-11-27
- 5. Honolulu State Well No. 5, Unit D, 14-11-27
- 6. Honolulu State B Well No. 1, Unit I, 11-11-27
- 7. Honolulu State B Well No. 2, Unit 0, 11-11-27
- 8. Honolulu State B Well No. 3, Unit J, 11-11-27

P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

January 14, 1963

Mr. M. L. Armstrong

Our records also reflect that the following two wells are still operated under the name of C. T. Robertson:

Honolulu Stato B Woll No. 4, Unit G, 11-11-27

Honolulu State B Well No. 5, Unit H, 11-11-27

Mose, please check your records to see if the above list is correct as far as the name of the operator. If the above list is correct, please advise me as to which wells you feel should be plugged and forward a plugging program for them. I will then make a demand upon Robertson, Allison, and their respective bonding companies. Also please let me know if either operator has other wells that need to be plugged that we have missed. I will hold my demand letters until I hear from you.

Very truly yours,

JAMES M. DURRETT, Jr., Attornev

JMD/esz

9817

State of New Mexico Oil Conservation Commission Artesia, New Mexico

Attention: Mr. M. L. Armstrong

Dear Mr. Armstrong:

We have Mr. James M. Durrett's letter to Mr. C. T. Robertson dated August 3, 1962 advising that the had not received the reports concerning the following wells:

- 1. Honolulu State 'B' Well No. 4, located in the SW/4 NE/4 of Section 11, Township 11 South, Range 27 East.
- 2. Honolulu State B. Well No. 5, located in the SE/4 NE/4 of Section 11, Township 11 South, Range 2? East.
- 3. Magnolia State Well No. 1, located in the SE/4 SE/4 of Section 11, Township 11 South, Range 27 East.
- 4. Honolulu State Well No. 4-A, located in the SE/4 NW/4 of Section 14, Township 11 South, Range 27 East.

We are enclosing Forms C-110 on the following:

- 1. Magnolia State Well No. 1, located in the SE/4 SE/4 of Section 11, Township 11 South, Range 27 East.
- 2. Honolulu State Well No. 4-A, located in the SE/4 NW/4 of Section 14, Township 11 South, Range 27 East.

Par Bar

6-110

Mr. M. I. Armstrong August 16, 1962

We have talked with Mr. Robertson regarding the Honolulu State B. Well No. 5, located in the SE/4 NE/4 of Section 11, Township 11 South, Range 27 East, and he advised that he will have the pits filled around this well but if he does not, we will do so.

He also advised that the Honolulu State 'B' No. 4 well, located in the SW/4 NE/4 of Section 11, Township 11 South, Range 27 East, was drilled by someone else and he had nothing to do with this well.

Mr. Durrett, Jr. also advised that he does not have a bond that had been proved by the Commission. We are enclosing a photostatic copy of Mr. Allison's blanket bond covering operations in New Mexico.

If further information is needed, please advise.

Yours very truly,

FRED M. ALLISON

By: Jane

JRH/ww Encls.

cc: Mr. James M. Durrett, Jr.
Special Assistant Attorney General
State of New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. N.W MEXICO

1817 9817

August 3, 1962

Mr. C. T. Mobertson 201 First Mational Bank Building Michita Palls, Texas

Ho: Well Plugging - J. T. Hebertson

bear Mr. Robertson:

Thank you for your letter of July 17, 1962.

Pluses be advised that Dr. D. L. Armstrong, District Supervisor, Dil Conservation Cormission, Artesia, New Mexico, has now informed us that a regulation marker has been erected on your white Ranch well No. 1, located in the NE/4 NE/4 of Section 7, Township 11 South, Range 28 Rust, it is satisfactorily plugged and we have received Form U-103 concerning the same. Therefore, please digregard my letter of July 17, 1962, indemuch as it applies to this well.

Also, please be udvised that we have not received reports from Mr. Fred M. Allison of Midland, Toxas, concerning the following wolls:

- (1) Monolulu State 'B" Soll No. 4, located in the SH/4 |-||-1/27 MG/4 of Section 11, Township 11 South, Range 27 Sast.
- (2) Homolulu State "B" Sell No. 5, located in the SB/4 MSS/4 OF Section 11, Township 11 South, R ngs 27 East."
- (3) Pagnolia State well No. 1, located in the SE/4 SE/4 , 11-27 of Section 11, Township 11 South, E-nge 27 Sect.
- (4) Homolulu state well No. 4-A, located to the said Ma/4 /4-H-27 of Section 14, Township II south, Sange 27 East.

If you will advise as of hr. Allison's address, we will contect him and request that he inform us of his intentions concerning



P. O. BOX 871

SANTA FE. NEW MEXICO

+2-

August 3, 1962

Mr. C. T. Robertson Michita Falls, Texas

the above wells and file Forms 3-110 for change of ownership with the Commission. Until Mr. Allison has filed a bond that has been approved by the Commission and the Commission has approved forms 3-110, we cannot release you from liability for proper plugging of the subject wells. As these wells have been abandoned for a considerable length of time, my demand letter of July 17, 1962 will have to remain in full force and effect. In accordance with my letter of July 17, 1962, if the requirements concerning these wells are not completed on or before September 1, 1962, we will be forced to take appropriate legal action to assure plugging the same.

Very truly yours,

JAMES H. EURRETT, Jr., Special Assistant Attorney General

JMD/ear

cc: Mr. M. L. Arestrong

Nintrict Supervisor

Oil Conservation Commission

P. O. Drawer NO

Artesia, New Marico

Mr. Robert V. Rly Resident Agent General Insurance Company of America 634 Hinkle Bailding Rhawell, New Mexico

Wagren D. Roach & Associates 703 V & J Tower Building Midland, Texas

GOVERNOR EDWIN L. MECHEM

State of New Wexico Oil Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

DRAWER DD ARTESIA July 25, 1962

Mr. James M. Durrett P. O. Box 871 Santa Fe, New Mexico

> Re: C. T. Robertson Wells in Coyote Pool, Chaves County.

Dear Sir:

These wells were inspected July 25, 1962:

Magnolia State Well #1 in Unit P, Sec. 11-T11-27. This well was temporarily abandoned February 27, 1961. Status of well at present time: Has a swedge nipple with valve screwed into casing, there isn't any other equipment on location, should be plugged and location cleaned.

#4 un second 6 in all there is not felle.

C. T. Robertson Honolulu State B#4, Unit A, Sec. 11-T11-27.

This well was never drilled, but a pit was dug. All this needs is the pit filled.

C. T. Robertson Honolulu State #5, Unit H, Sec. 11-T11-27. This well was never drilled, but a pit was dug. All this well needs is the pit filled.

C. T. Robertson Honciulu State A#4, Unit F, Sec. 14-T11-27. This well has the tubing in it. I believe it was an input well when he was trying to flood the lease, but I think it should be plugged if Allison isn't going to take it over.

Mr. James M. Durrett

C. T. Robertson White Ranch #1, Unit C, Sec. 7-T11-28.
This well is plugged o.k., Form # 103 signed July 26, 1962.

Jim, I believe you have given them the plugging program.

Very truly your::,

OIL CONSERVATION COMMISSION

M. L. Armstrong

Supervisor, District No. 2

MLA/uh

C.T. ROBERT/ON

FIRST NATIONAL BLDG - WICHITA FALLS, TEXAS

JULY 17, 1962

MR. JAMES M. DURRETT, JR. STATE OF NEW MEXICO OIL CONSERVATION COMMISSION P.O. BOX 871 SANTA FE, NEW MEXICO

DEAR MR. DURRETT,

IN REFERENCE TO YOUR LETTER OF JULY 17, 1962, PLEASE, BE ADVISED THAT THE HONOLULU STATE B WELLS No. 4 & 5, THE MAGNOLIA STATE WELL No. 1, AND THE HONOLULU STATE WELL No. 4-A, HAVE BEEN SOLD TO FRED M. ALLISON, OF MIDLAND, TEXAS. YOU WILL BE RECEIVING THE OIL CONSERVATION COMMISSION BEPORTS ON THESE WELLS SOMETIME THIS WEEK.

IN REFERENCE TO THE MARKER FOR THE WHITE RANCH WELL NO. 1, I AM ENCLOSING A PHOTOSTATIC COPY OF AN INVOICE FROM THE BOX WELDING AND MACHINE SHOP, THAT SET THE REGULATION MARKER ON THIS WELL DURING MARCH OF THIS YEAR.

Yours VERY TRULY,

CTR/Ls

T. ROBERTSON

BCX
WELDING AND MACHINE
SHOP Rec'd by

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

July 17, 1962

Mr. C. T. Robertson 201 Mational Bank Building Wichita Falls, Texas

Mr. Robert V. Ely Resident Agent General Insurance Company of America 634 Hinkle Building Roswell, New Mexico

Re: Hall plugging, C. T. Robertson

Gentlemen:

Pursuant to information furnished us by Mr. M. L. Armstrong, District Supervisor of the Oil Conservation Commission in Artesia. New Mexico, we hereby make demand upon you for the following disposition of these wells located in Chaves County, New Mexico, in accordance with the Commission Rules and Regulations.

- (1) Homelulu State B Well No. 4, located in the SW/4 ME/4 of Section 11, Township 11 South, Range 27 Rast. Pits must be levelled.
- (2) Honolulu State B Hell No. 5, located in the SE/4 ME/4 of Section 11, Township 11 South, Range 27 East. Pits must be levelled.
- (3) White Ranch Well No. 1, located in the NE/4 Md/4 of Section 7, Township 11 South, Range 28 E st. A regulation marker must be erected in accordance with Rule 202.

P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

July 17, 1962

Mr. C. T. Robertson 201 Maticaal Bank Building Wichita Falls, Taxas

Mr. Robert V. Ely Rasident Agent General Insurance Company of America 634 Minkle Building Roswell, New Mexico

- (4) Magnolia State Well No. 1, located in the SE/4 SE/4 of Section 11, Township 11 South, Range 27 East. Must be plugged with 25-sack plug at total depth and 20-sack plug at 250 feet. A regulation marker must be erected in accordance with Rule 202. The location must be closed and the pits must be levelled.
- (5) Honoluin State Well No. 4-A, located in the SE/4
 HM/4 of Section 14, Township 11 South, Range 27
 East. Must be plugged with 25-sack plug at total
 depth and 20-sack plug at 250 feet. A regulation
 marker must be eracted in accordance with Rule 302.
 The location must be cleaned and the pits must be
 levelled.

All of the above requirements must be completed on or before September 1, 1962. Mr. Armstrong must be contacted for an appropriate plugging program for each well to be plugged and must be given an opportunity to witness the plugging of each well as it is being accomplished.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esr

cc: Mr. M. L. Armstrong
District Supervisor
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Warren D. Roach & Associates 703 V & J Tower Building Hidland, Texas GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Mexico Oil Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGIST
A. L. PORTER, JH.
SECRETARY – DIRECTOR

DRAWER DD

April 12, 1962

Mr. Dick Morris
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Dick:

This is the status of the following wells.

C. T. Robertson wells - 204 lst National Building Wichita Falls, Texas

#1 Honolulu State "B" I 11-11-27 Pulleys rusty

#2 Unit O, 11-11-27 Pulleys rusty

#3 Unit J, 11-11-27 Pulleys rusty

#4 Unit G, 11-11-27
Pits dug(3 pits) well never drilled

#5 Unit H, 11-11-27
Pits dug(3 pits) well never drilled
Tank battery 2 100 barrel tanks #8751 likes about 1½
being full, #8752 full, drain pit not fences.
Entire lease has been shut in for some time.

#1 Honolulu State "A", Unit D, 14-11-27 Pulleys rusty

#2 Unit C, 14-11-27
Has been used as water injection well.

Mr. Dick Morris (continued)

Page - 2 -

#3 Honolulu State "A", Unit E, 14-11-27 Pulleys rusty

#4 Unit F, 14-11-27 Water injection well. Water tank on loc. pits not filled. Tubing in hole - injection equipment gone.

#5 Unit D, 14-11-27
Pulleys rusty
Water supply well about 100' Forth of well #5 tank battery
2-250 B tanks #5751 & 5752 botn full. Entire lease is shut in.

#1 White Ranch, Unit C, 7-11-28
Marker has White Ranch #1, Unit C, 7-11-28, Chaves County, N.M.
Pits filled
Marker not cemented

#1 Magnolia State "B", Unit C, 11-11-27
Marker has Magnolia State B #1, NE/4 NW/4, 11-11-27, Chaves
County, New Mexico.
Pump jack foundation still in place

#1 DeKalb State, Unit B, 11-11-27
Marker has DeKalb State #1, NW/4 NE/4, 11-11-27, Chaves County, New Mexico.
Pump jack foundation still in place.

#1 Magnolia State, Unit P, 11-11-27 Swedge with 2" lub. plug valve on top. 10 joints of casing on loc. Drain pit fenced(no tanks)

ML Claustrong

* see occ v. Den done de y den.

GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Mexico (1770) 600 6 il Conservation Commission (16

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER

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DRIWER DD ARTESIA

April 12, 1962

Mr. Dick Morris Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Dear Dick:

This is the status of the following wells.

Herschell L. Copelan, 107544 Wilshire Boulevard, Las Angeles, California.

#1 Pan American St. C-27-11-27 $5\frac{1}{2}$ " x 2" swedge with 2" valve on top, no equipment on location. Tank battery location about 3-400' SW of well, no tanks, drain pit fenced.

#1 State of NM L-27-11-27, tubing open at top, plugs out of tubing head on both sides, no equipment on location. Drain pit about 200' S of well, no tanks, pit fenced.

Steinberger Drilling Co. Box 1137, Roswell, New Mexico

#2 White Ranch J-34-10-27, Casing open at surface, no equipment on location. A few broken pump jack weights and thread protectors (rod-tubing & $4\frac{1}{2}$ " casing) on location.

M. R. Voltz, 1002 West Wall, Midland, Texas

#1 Kenneth Barbee I-9-11-25
Well has a pump jack, no motor. Polish rod rusty, tank battery has 2-210 B tanks some oil in both tanks, drain pit not fenced, very small amount of oil in it.

R. L. Lusk, Jr. 121 West Walnut, Roswell, New Mexico

Gulf State H-17-10-27, Hole covered with dirt just a small low place to show where well is. Pit not filled, no equipment on loc.

Mr. Dick Morris

Tank has been moved out, it had some oil in it, they let it run down the road, both ruts of road full of oil for about 2001.

M. G. Peters, Box 902, Roswell, New Mexico

#1 Gulf State H-17-10-27 5 Gallon can in top of hole (not plugged), small pit not filled.

Bill A. Shelton 734 Petroleum Bldg. Roswell, New Mexico

#1 Wells 1650/S 990/W 8-10-25
Pit not filled, looks like a thread protector in top of hole, few rods on location.

M. G. Peters, Box 902, Roswell, New Mexico

#1 Hightower St. 0--16-10-25
Hole is covered with dirt, only thing on location is set of skids
for pumping unit, at tank battery location 1 settleing tank only.
Pit not fenced, a few joints of 2" line pipe on location. Part of
flow line not up.

Very truly yours,

Oil Conservation Commission

MLA/jw

M. L. Armstrong
Supervisor, District #2

January 2, 1963

Fred M. Allison Gulf Bldg. Midland, Texas

Dear Sir:

In answer to your letter of December 26, 1962, concerning some wells in Chaves County, New Mexico that you purchased from C. T. Robertson in July 1962. We have not received any C-110's from Mr. Robertson changing these wells back to him. Until this is done we are holding you responsible for the plugging of same.

Very truly yours,
OIL CONSERVATION COMMISSION

M. L. Armstrong Supervisor, District #2

MLA/jw

Think we may as well start on these

DIAL MU 3-3375

FRED M. ALLISON

PETROLEUM PRODUCER AND OPERATOR
BULF BUILDING
MIDLAND, TEXAS
December 26, 1962

REDEIVED

DTP - - 1502

O. O. C.

State of New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico

Attention: Mr. M. L. Armstrong

Dear Mr. Armstrong:

In answer to your letter dated December 11, 1962, this is to inform you that Fred M. Allison could not reach a satisfactory agreement with C. T. Robertson on the wells in the Coyote Queen Pool in Chaves County, New Mexico.

We had these wells shutin October 1, 1962 and they were turned back to C. T. Robertson, therefore, we feel that he is responsible for making the necessary reports and etc.

We only operated these wells two months, August and September, 1962. There was 370 barrels of oil on hand for the three Honolulu State "A" wells and 108 barrels for the three Honolulu State "L" wells when they were shutin October 1, 1962.

If this is not satisfactory or if you desire, we will file reports showing shutin date and status of wells on C-115 report.

Yours very truly,

FRED M. ALLISON

By: J. R. Harris

JRH/ww

But has been real but more of these wells invidend.

Mose: felephone call on 7/13/62

Robertson weller

@ Honolulu State B # 4 5W/4 NE/4 Dec. 11-11-27 Chargeounty

2) Honolulu State B #5 SE/4 NE/4 11-11-27

Dand (2): locations made, juts dung but no well drilled REQ: level juta

3) White Ranch #1 NE/4 NW/4 7-11-28 well plugged sk lint no marker REQ: regulation marker

4) Magnolia State #1 sE/4 sE/4 11-11
needs to be phyged
25 sack plug at TD.
20 sack plug at 250ft
regulation marker 11-11-27 clean location - level pite

Roberton wells

(5) Honolulu State #4-A 5E/4 NW/4 14-11-27

plug same as #4)

Stroder v. State
58 n.m. 579, 273 P.2d 852 (1954).

p. 583: Authority to effect that where
blate in complainant in obtaining
temporary rantaining order, it need
post no security.

Pule 65-66 requires security or recital in order of court on to why no security required.

(Note: to be on sofe side, recital thin in the order)

All free line of the Constraint of the Second of the Secon

12 porcione Itali & 1108-2210 & 1108 pt p dued 3 Bandy Dila 65 Bands & with a July

3 Francis Line & 2310 & 23102 11-11-27

2 red in the Recention Schoole, but it froduced

2 family gold + 23 Carrier of water July

#4 Mondalu State "B" 1650 N-2310 e 11-11-27 C-101 approved on 3-18-60 Location was made, pito day, but the Well was not hilled

#5 Honolulu State "B" 1650 N. 990c 11-11-27 C-101 approved on 3-18-60 Tocalión Was make. Pilo dug int the well was not dilled.

C.J. Roberts.

#1 Honology Del (OR)

#3 Honology Del (OR)

#3 Honology Del (OR)

#4 John Roberts Deliberte, but produced 18 Paraels

#4 John Roberts Water in Judy (Jamesly Water Inj. well)

#4 3 Honology Del (O!)

#4 Honology Del (O!)

Wayne J Spears Wells Stout-St- A.#1 Ne-Ne- Sec 21-195-29E Plugging O.K. except dry Hole marker has Ne Ne Sec 22-19-25 have received clos Plugging Reper

V do St #1 SW-Ne. 21-19-29-Well is - plugged, But No marker Set location not Cleaned Witnessed by Stamets Hngel St #1-26-18-28 No forms exe-clot-Cl28. Submitted April 28-61 Union St #1-26-19-29. Dry. H. marker dosnt have & & location not cleaned

EIK #1 Ne SW-22-10-25 No reports-exe c101-c128. C102 Changeing Plans From 7" casing to 8 % on Feb 14-61

Me Apple Grace Me Coy #1- Recod only forms - on June 1- 61-m 34-10-25

SPERYS-ST #5 Ne-Ne-28-11-27 No allowable Noclos last report Jan 23-61-20 3/s load oil To recover

The last report of water beingcold was now 1940

white Ranch HI Ne-NW 7-11-28 T.D. 1114. T.A. Signed Sept 7-60

when Mag St B 171-Se-Se 11-11-27-T.D. 1034 T.A. Signed Feb-27-61

Vel Honolyly St # 4 SW-Ne-11-11-27 Pit made, but don't believe well was drilled.

Vir. Honolyly St# 5 3e Ne 11-11-27 Pit made but not drilled

Decato St # + NW-Ne 11-11-27 Formerly Harold Eide Magnolia St #1-Ne-NW-11-11-27 ...
better will explain

66011 1971

NEW MEXICO OIL CONSERVATION COMMISSION

FORM GANG

MISCELLANEOUS REPORTS ON WELLS $\gamma_{\rm A}$

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Date												

OIL CONSERVATION COMMISSION 207 CARPER BUILDING ARTESIA, NEW MEXICO Mr. C. T. Robertson 405 Robertson Bldg. mite Rench #1, Unit C, Sec. 7, Wichita Falls, Tex. Tile, R278, Chaves County, N.H. In reply to your letter of September 12, stating you have not officially Dear Mr. Robertsons shandoned the above captioned well, we received form C-103 on August 8, 1960 stating just how you plugged this well - 15 sack plug at Tab., 15 sack plug at 250, 5 sack plug at sunface with mud lader fluid between plugge. This plugging program was approved by M. L. Arestrong on April 11, 1960. Please read Rule 202 in the State Wide Rules & Regulations. (C) of rule Please reso Rule ZUZ in the State Wide Rules a Regulations. (C) ST rule
200 goods "When drilling operations have been suspended 60 days, the well shall
be plugged and abandoned unless a parmit for temperary abandonment has been entained from the Countesion". On the last visit to your leases, there were't any location signs on your walls. Please take came of this matter at encar Very trely yours, M. L. Ayne trong murvisor, District No. 2

NEW MEXICO OIL CONSERMATION COMMISSION

FOR YOUR TO

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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