

CASE 1993: Application of SINCLAIR
for approval of the SOUTHWEST JAL
UNIT AGREEMENT, LEA COUNTY, N.M.

CASE No.

2993

Application,

TRANSCRIPTS,

SMALL Exhibits

ETC.



SINCLAIR OIL & GAS COMPANY

P. O. Box 1470
MIDLAND, TEXAS 79701
April 27, 1966

27/3

WEST TEXAS REGION

OFFICE OCC

New Mexico Oil Conservation Commission
State of New Mexico
Post Office Box 2088
Santa Fe, New Mexico

APR 29 AM 8 10

RE: Southwest Jal Unit Area
Lea County, New Mexico

Gentlemen:

To complete your files on the captioned, we enclose Application for Termination of subject Unit executed by all working interest owners and approved by the Commissioner of Public Lands and the U. S. Geological Survey effective as of April 1, 1966.

Very truly yours,

Jo. R. Lodle

By:

C. R. McClain

C. R. McClain

CRM/ah

Enclosure



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D.C. 20242

APR 7 1966

Sinclair Oil and Gas Company
P. O. Box 1470
Midland, Texas

Gentlemen:

On April 4, 1966, effective as of April 1, 1966, Arthur A. Baker, Acting Director of the Geological Survey, approved the termination of the Southwest Jal unit agreement, Lea County, New Mexico, No. 14-08-0001-8592, pursuant to the last paragraph of section 20 thereof.

Enclosed is one copy of the approved application for your records. We request that you furnish notice of this approval to each interested working interest owner, lessee, and lessor at their last known address.

Sincerely yours,

For the Director

Enclosure.

CERTIFICATE OF TERMINATION
SOUTHWEST JAL UNIT

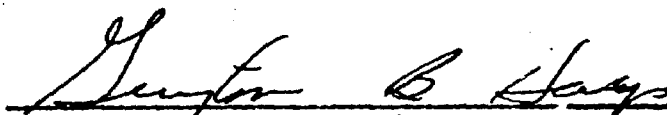
LEA COUNTY, NEW MEXICO

There having been presented to the Commissioner of Public Lands of the State of New Mexico, an application for termination of the Unit Agreement for the development and operation of the SOUTHWEST JAL Unit Area, LEA County, New Mexico. The SOUTHWEST JAL Unit Agreement is dated December 16, 1963, and was approved by the Commissioner of Public Lands as of February 19, 1964.

The application for termination has been executed by the working interests that were committed to the SOUTHWEST JAL Unit Agreement, and such constitute in the aggregate seventy-five (75%) percent, or more, on an acreage basis of the working interests so committed and that provision is made for the termination of the Unit Agreement under Section 20 thereof by the owners of such a percentage of the working interests so committed to the SOUTHWEST JAL Unit Agreement.

NOW, THEREFORE, I do approve the termination of the SOUTHWEST JAL Unit Agreement, the termination to be effective as of April 1, 1966.

IN WITNESS WHEREOF, this Certificate of Approval of Termination is executed, with seal affixed, this 7th. day of March, 1966.


Commissioner of Public Lands
of the State of New Mexico

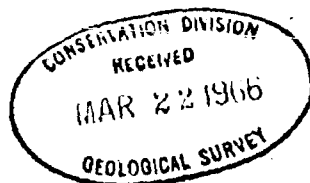


RECEIVED
MAR 10 9 44 AM '66
STATE LAND OFFICE
SANTA FE, N.M.

23 APR 29 AM 8

RECEIVED
MAR 4 1966

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.



Termination of Unit Agreement for
the Development and Operation of
the Southwest Jal Unit Area,
County of Lea, State of New Mexico,
and Application for Approval Thereof

No. 14-08-0001-8592

The Unit Agreement for the Development and Operation of the Southwest Jal Unit Area dated December 16, 1963, was approved on April 6, 1964, by the Acting Director of the United States Geological Survey and on February 19, 1964, by the Commissioner of Public Lands, State of New Mexico.

Whereas, the undersigned parties are the owners of more than seventy-five (75) per centum on an acreage basis of the working interests in the Southwest Jal Unit Area in Lea County, New Mexico; and

Whereas, under the terms of Section 20 of the said Unit Agreement, the Agreement may be terminated at any time by not less than seventy-five (75) per centum, on an acreage basis, of the owners of working interests signatory thereto, with the approval of the Director of the United States Geological Survey and of the Commissioner of Public Lands, State of New Mexico.

Now, therefore, the working interest owners of the Southwest Jal Unit Area agree to terminate the Unit Agreement for the Development and Operation of the Southwest Jal Unit Area and do hereby request the approval of the termination of said Unit Agreement by the Director of the United States Geological Survey and by the Commissioner of Public Lands, State of New Mexico.

This instrument may be executed in counterparts, no one of which needs to be executed by all parties.

In Witness Whereof, this instrument is executed by the undersigned parties hereto as of the respective dates set opposite their signatures.

Date Approved APR 4 1966
Effective as of April 1, 1966

Attest:

[Signature]
Acting Director, U. S. Geological Survey

Sinclair Oil & Gas Company-Operator

[Signature]
Assistant Secretary

Dated: 8-66

By: [Signature]

R. M. Koddish
Vice President

APPROVED	
SUBSTANCE	<u>gm</u>
FORM	<u>RW</u>
	<u>Sub</u>

Attest:

Humble Oil & Refining Company

By: _____

Dated: _____

Attest:

Cities Service Oil Company

By: _____

Dated: _____

Termination of Unit Agreement for
the Development and Operation of
the Southwest Jal Unit Area,
County of Lea, State of New Mexico,
and Application for Approval Thereof

No. 14-08-0001-8592

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Whereas, under the terms of Section 20 of the said Unit Agreement, the Agreement may be terminated at any time by not less than seventy-five (75) per centum, on an acreage basis, of the owners of working interests signatory thereto, with the approval of the Director of the United States Geological Survey and of the Commissioner of Public Lands, State of New Mexico.

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This instrument may be executed in counterparts, no one of which needs to be executed by all parties.

In Witness Whereof, this instrument is executed by the undersigned parties hereto as of the respective dates set opposite their signatures.

Attest:

Sinclair Oil & Gas Company-Operator

Assistant Secretary

By:

R. M. Kobdiah
Vice President

Dated: _____

Attest:

Humble Oil & Refining Company

Dated: February 17, 1966

By:

Bill R. Payne
Bill R. Payne
Agent And Attorney-in-Fact

Attest:

Cities Service Oil Company

By: _____

Dated: _____

APPROVED	
Desc.	BC
Acreage	BC
Int.	BC
Form	BC
Trade	BC

Termination of Unit Agreement for
the Development and Operation of
the Southwest Jal Unit Area,
County of Lea, State of New Mexico,
and Application for Approval Thereof

No. 14-08-0001-8592

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This instrument may be executed in counterparts, no one of which needs to be executed by all parties.

In Witness Whereof, this instrument is executed by the undersigned parties hereto as of the respective dates set opposite their signatures.

Attest:

Sinclair Oil & Gas Company-Operator

Assistant Secretary

By:

R. M. Kobdich
Vice President

Dated: _____

Attest:

Humble Oil & Refining Company

By: _____

Dated: _____

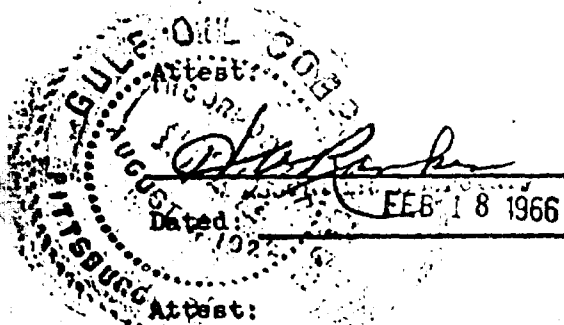
Attest:

Cities Service Oil Company

By: Wiley C Hill

Wiley C. Hill Attorney-in-Fact

Dated: 2-25-66



Gulf Oil Corporation

Law	WHL
Serv.	HOR
Exp.	
Prod.	

By: [Signature]
Attorney In Fact

The Atlantic Refining Company

By: _____

Dated: _____

Attest: _____

El Paso Natural Gas Company

By: _____

Dated: _____

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: _____
Partner

Dated: _____

Attest: _____

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: _____

Dated: _____

Attest: _____

Redfern Development Corporation

By: _____

Dated: _____

Dated: _____

C.L. Norsworthy, Jr.

Dated: _____

Nona B. Norsworthy

Attest:

Dated: _____

Attest:

Dated: February 17, 1966

Attest:

Dated: _____

Dated: _____

Attest:

Dated: _____

Attest:

Dated: _____

Dated: _____

Dated: _____

Gulf Oil Corporation

By: _____

The Atlantic Refining Company

By: J. J. Smith

Attorney-In-Fact

El Paso Natural Gas Company

By: _____

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: _____

Partner

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: _____

Redfern Development Corporation

By: _____

C.L. Norsworthy, Jr.

Nona B. Norsworthy

Page -2-

Attest:

Gulf Oil Corporation

By: _____

Dated: _____

Attest:

The Atlantic Refining Company

By: _____

Dated: _____

XXXXXX:

El Paso Natural Gas Company

By: *Ken Smith* *ed*

Attorney-in-Fact

Dated: FEB 23 1966

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: _____
Partner

Dated: _____

Attest:

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: _____

Dated: _____

Attest:

Redfern Development Corporation

By: _____

Dated: _____

Dated: _____

C.L. Norsworthy, Jr.

Dated: _____

Nona B. Norsworthy

Page -2-

Attest:

Gulf Oil Corporation

By: _____

Dated: _____

Attest:

The Atlantic Refining Company

By: _____

Dated: _____

Attest:

El Paso Natural Gas Company

By: _____

Dated: _____

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: A.W. Rutter, Jr.
Partner

Dated: MAR 3 - 1966

Attest:

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: _____

Dated: _____

Attest:

Redfern Development Corporation

By: _____

Dated: _____

Dated: _____

C.L. Norsworthy, Jr.

Dated: _____

Nona B. Norsworthy

Attest:

Dated: _____

Attest:

Dated: _____

Attest:

Dated: _____

Dated: _____

Attest:

Dated: _____

Attest:

Dated: _____

Dated: _____

Dated: _____

Gulf Oil Corporation

By: _____

The Atlantic Refining Company

By: _____

El Paso Natural Gas Company

By: _____

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: _____
Partner

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: Eldon E. Scott *ES*
ELDON E. SCOTT
ATTORNEY-IN-FACT

Redfern Development Corporation

By: _____

C.L. Norsworthy, Jr.

Nona B. Norsworthy

Attest:

Oil Corporation

By:

Dated:

Attest:

The Atlantic Refining Company

By:

Dated:

Attest:

El Paso Natural Gas Company

By:

Dated:

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By:

Partner

Dated:

Attest:

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By:

Dated:

Attest:

Redfern Development Corporation

By:

Dated:

C.L. Norworthy, Jr.

Dated:

Rona B. Norworthy

Attest:

Gulf Oil Corporation

By: _____

Dated: _____

Attest:

The Atlantic Refining Company

By: _____

Dated: _____

Attest:

El Paso Natural Gas Company

By: _____

Dated: _____

Rutter and Wilbanks Brothers,
a Partnership composed of Jess
Wilbanks, A.W. Rutter, G.L.
Wilbanks and A.W. Rutter, Jr.

By: _____
Partner

Dated: _____

Attest:

Texas Pacific Oil Company,
a Division of Joseph E. Seagram &
Sons, Inc.

By: _____

Dated: _____

Attest:


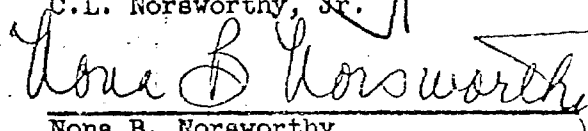
Redfern Development Corporation

By: _____

Dated: _____

Dated: _____

Dated: _____


C.L. Norsworthy, Jr.

Nona B. Norsworthy

Page -3-

Dated: 2-17-66

Dated: 2-17-66

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

A.J. Vogel

Mary E. Vogel

A.W. Rutter

Dorothy Tripp Rutter

A.W. Rutter, Jr.

Virginia S. Rutter

G.L. Wilbanks

Gladys V. Wilbanks

Dated: _____

A.W. Rutter

Dated: _____

Mary T. Vogel

Dated: MAR 3 - 1966

A.W. Rutter

Dated: MAR 3 - 1966

Dorothy Tripp Rutter

Dated: MAR 3 - 1966

A.W. Rutter, Jr.

Dated: MAR 3 - 1966

Virginia S. Rutter

Dated: MAR 3 - 1966

G.L. Wilbanks

Dated: MAR 3 - 1966

Gladys V. Wilbanks

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 21th day

February, 1966, by R. M. Kobdiah, Vice President
of SINCER OIL & GAS COMPANY, a Maine corporation, on behalf of said corporation.

My commission expires

Geneva L. Turner
Geneva L. Turner
Notary Public in and for Midland
County, Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day

of _____, 196____, by _____, as Attorney-
in Fact for EL PASO NATURAL GAS COMPANY, a Delaware corporation, on behalf of
said corporation.

My commission expires:

Notary Public in and for

County,

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day

of _____, 196____, by _____ as Agent and
Attorney-in-Fact for Humble Oil & Refining Company, a Delaware corporation, on
behalf of said corporation.

My commission expires:

Notary Public in and for

County,

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of

_____, 196____, by _____ as Attorney-in-Fact
for CITIES SERVICE OIL COMPANY, a Delaware corporation, on behalf of said corporation.

My commission expires:

Notary Public in and for

County,

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____, Vice President
of SINCLAIR OIL & GAS COMPANY, a Maine corporation, on behalf of said corporation.
My commission expires _____

Notary Public in and for Midland
County, Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____, as Attorney-
in Fact for EL PASO NATURAL GAS COMPANY, a Delaware corporation, on behalf of
said corporation.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 12th day
of February, 1966, by Bill R. Payne as Agent and
Attorney-in-Fact for Humble Oil & Refining Company, a Delaware corporation, on
behalf of said corporation.

My commission expires: _____

Mary Sue Sloan MARY SUE SLOAN
Notary Public in and for

Midland County, Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of
_____, 196____, by _____ as Attorney-in-Fact
for CITIES SERVICE OIL COMPANY, a Delaware corporation, on behalf of said corporation.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____, Vice President
of SINCLAIR OIL & GAS COMPANY, a Maine corporation, on behalf of said corporation.
My commission expires _____

Notary Public in and for Midland
County, Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____, as Attorney-
in Fact for EL PASO NATURAL GAS COMPANY, a Delaware corporation, on behalf of
said corporation.

My commission expires: _____

Notary Public in and for
_____ County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____ as Agent and
Attorney-in-Fact for Humble Oil & Refining Company, a Delaware corporation, on
behalf of said corporation.

My commission expires: _____

Notary Public in and for
_____ County, _____

STATE OF Oklahoma
COUNTY OF Washington

The foregoing instrument was acknowledged before me this 15th day of
February, 1966, by Wiley C. Hill as Attorney-in-Fact
for CITIES SERVICE OIL COMPANY, a Delaware corporation, on behalf of said corporation.

My commission expires: _____

My Commission Expires February 9, 1969

Dora M. Weedman
Notary Public in and for

Washington County, Oklahoma

STATE OF NEW MEXICO
COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 18th day of February, 1966, by E. O. MORTLOCK, as Attorney-in-Fact for GULF OIL CORPORATION, a Pennsylvania corporation, on behalf of said corporation.

My commission expires:
My Commission expires August 15, 1966

Don Marie Cooper
Notary Public in and for
CHAVES County, NEW MEXICO

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, as Attorney-in-Fact for THE ATLANTIC REFINING COMPANY, a Pennsylvania corporation, on behalf of said corporation.

Notary Public in and for

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, a partner in the partnership of RUTTER AND WILBANKS BROTHERS, composed of Jess Wilbanks, A. W. Rutter, G.L. Wilbanks and A.W. Rutter, Jr.

My commission expires:

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, an Attorney-in-Fact for GULF OIL CORPORATION, a Pennsylvania corporation, on behalf of said corporation.

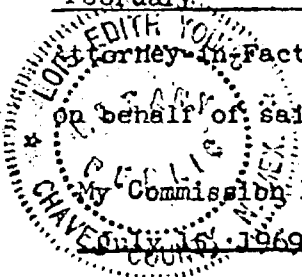
My commission expires:

Notary Public in and for

County, _____

STATE OF NEW MEXICO
COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 17th day of February, 1966, by S. L. Smith, as Attorney-in-Fact for THE ATLANTIC REFINING COMPANY, a Pennsylvania corporation, on behalf of said corporation.



My Commission Expires:

July 16, 1969

Edith Young
Notary Public in and for
Chaves County, New Mexico

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, a partner in the partnership of RUTTER AND WILBANKS BROTHERS, composed of Jess Wilbanks, A. W. Rutter, G.L. Wilbanks and A.W. Rutter, Jr.

My commission expires:

Notary Public in and for

County, _____

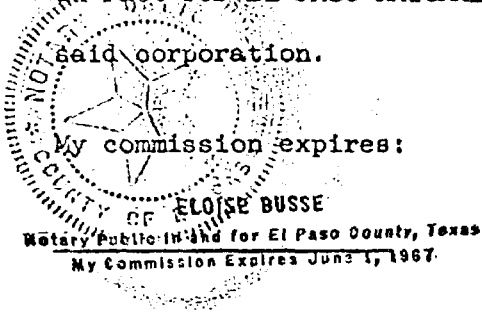
STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____, Vice President
of SINCLAIR OIL & GAS COMPANY, a Maine corporation, on behalf of said corporation.
My commission expires _____

Notary Public in and for Midland
County, Texas

STATE OF TEXAS
COUNTY OF EL PASO

The foregoing instrument was acknowledged before me this 23rd day
of February, 1966, by Sam Smith, as Attorney-
in-Fact for EL PASO NATURAL GAS COMPANY, a Delaware corporation, on behalf of
said corporation.

My commission expires:

ELOISE BUSSE
Notary Public in and for El Paso County, Texas
My Commission Expires June 1, 1967.

Eloise Busse
Notary Public in and for
EL PASO County, TEXAS

STATE OF
COUNTY OF EL PASO

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by _____ as Agent and
Attorney-in-Fact for Humble Oil & Refining Company, a Delaware corporation, on
behalf of said corporation.
My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of
_____, 196____, by _____ as Attorney-in-Fact
for CITIES SERVICE OIL COMPANY, a Delaware corporation, on behalf of said corporation.
My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, as Attorney-in-Fact for GULF OIL CORPORATION, a Pennsylvania corporation, on behalf of said corporation.

My commission expires:

Notary Public in and for

County,

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, as Attorney-in-Fact for THE ATLANTIC REFINING COMPANY, a Pennsylvania corporation, on behalf of said corporation.

Notary Public in and for

STATE OF *Iowa*
COUNTY OF *Midland*

The foregoing instrument was acknowledged before me this 3rd day of March, 1966, by A. W. Rutter, Jr., a partner in the partnership of RUTTER AND WILBANKS BROTHERS, composed of Jess Wilbanks, A. W. Rutter, G.L. Wilbanks and A.W. Rutter, Jr.

My commission expires:

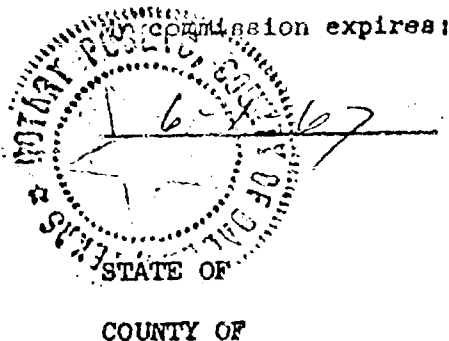
6-1-67

Beverly Ray Leggett
Notary Public in and for

Midland County, Iowa

STATE OF Texas
COUNTY OF Dallas

The foregoing instrument was acknowledged before me this 21st day of
February, 1966, by Eldon E. Seall, Attorney
in-Fact of TEXAS PACIFIC OIL COMPANY, a Division of JOSEPH E. SEAGRAM & SONS, INC.,
an Indiana corporation, on behalf of said corporation.



Mildarene Worley
Notary Public in and for

Dallas County, Texas
MILDARENE WORLEY, Notary Public,
in and for Dallas County, Texas.
My Commission Expires _____

The foregoing instrument was acknowledged before me this _____ day of
_____, 196____, by _____,
President of REDFERN DEVELOPMENT CORPORATION, a Delaware corporation, on behalf
of said corporation.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF
County Of

The foregoing instrument was acknowledged before me this _____ day of
_____, 196____, by C.L. NORSWORTHY, JR. AND NONA B. NORSWORTHY,
his wife.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, Attorney-in-Fact of TEXAS PACIFIC OIL COMPANY, a Division of JOSEPH E. SEAGRAM & SONS, INC., an Indiana corporation, on behalf of said corporation.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 17th day of February, 1966, by John J. Redfern, Jr., President of REDFERN DEVELOPMENT CORPORATION, a Delaware corporation, on behalf of said corporation.

My commission expires: _____

L. KEITHLEY, Notary Public
MIDLAND COUNTY, TEXAS
Commission Expires June 1, 1967

L. Keithley
Notary Public in and for

Midland County, Texas

STATE OF
County Of

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by C.L. NORSWORTHY, JR. AND NONA B. NORSWORTHY, his wife.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, Attorney-in-Fact of TEXAS PACIFIC OIL COMPANY, a Division of JOSEPH E. SEAGRAM & SONS, INC., an Indiana corporation, on behalf of said corporation.

My commission expires: _____

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 196____, by _____, President of REDFERN DEVELOPMENT CORPORATION, a Delaware corporation, on behalf of said corporation.

My commission expires: _____

Notary Public in and for

County, _____

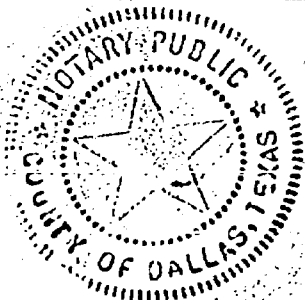
STATE OF Texas
County of Dallas

The foregoing instrument was acknowledged before me this 20th day of February, 1966, by C.L. NORSWORTHY, JR. AND NONA B. NORSWORTHY, his wife.

My commission expires: 6-1-67

P. J. Jones
Notary Public in and for

Dallas County, Texas



STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 17th day
of February, 1966, by A.J. VOGEL and MARY E. VOGEL, his wife.

My commission expires:

June 1, 1967

James L. Shoen

Notary Public in and for

Midland County Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by A.W. RUTTER, JR., and VIRGINIA S. RUTTER,
his wife.

My commission expires:

Notary Public in and for

County _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day
of _____, 196____, by A.W. RUTTER and DOROTHY TRIPP RUTTER, his
wife.

My commission expires:

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of
_____, 196____, by G.L. WILBANKS and GLADYS V. WILBANKS, his wife.

My commission expires:

Notary Public in and for

County, _____

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this ____ day
of _____, 196____, by A.J. VOGEL and MARY E. VOGEL, his wife.

My commission expires:

Notary Public in and for

County

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 3rd day
of March, 1966, by A.W. RUTTER, JR., and VIRGINIA S. RUTTER,
his wife.

My commission expires:

Beverly Ray Leggett
Notary Public in and for

Midland County, Texas

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 3rd day
of March, 1966, by A.W. RUTTER and DOROTHY TRIPP RUTTER, his
wife.

My commission expires:

Beverly Ray Leggett
Notary Public in and for

Midland County, Texas

STATE OF
COUNTY OF

The foregoing instrument was acknowledged before me this 3RD day of

MARCH, 1966, by G.L. WILBANKS and GLADYS V. WILBANKS, his wife.

My commission expires:

Bennie J. Esten
Notary Public in and for

MIDLAND County, TEXAS

I, Mary C. Drayer, Assistant Secretary of The Atlantic Refining Company, hereby certify that the following is a true copy of a Power of Attorney in favor of S. L. Smith of Roswell, New Mexico, executed on February 4, 1965, by The Atlantic Refining Company acting by and through its duly authorized officers, W. Dow Hamm, Vice President, and Mary C. Drayer, Assistant Secretary:

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE ATLANTIC REFINING COMPANY, a corporation duly organized under the laws of the State of Pennsylvania, does hereby make, constitute, and appoint for the States of Arizona, Colorado, New Mexico and Utah, S. L. SMITH, of Roswell, New Mexico, its true and lawful attorney for it and in its name and behalf to execute all statements of interest and of holdings in behalf of The Atlantic Refining Company, and to execute all other statements and instruments, including but not limited to, offers to lease, assignments, operating agreements, and releases, required, or which may be required, by the Bureau of Land Management, United States Geological Survey, and any other agency or bureau of the United States of America in connection with the acts and regulations concerning public domain and acquired lands.

The authority given S. L. SMITH, of Roswell, New Mexico, is specifically limited to the sole and exclusive benefit of The Atlantic Refining Company, and S. L. SMITH has no authority to act in behalf of any other person, firm, or corporation in whole or in part. The Atlantic Refining Company, by this Power of Attorney, agrees to be bound by the representations of its attorney, S. L. SMITH, and hereby waives any and all defenses which may be available to it to contest, negate, or disaffirm the actions of S. L. SMITH.

EXECUTED this 4th day of February, 1965.

ATTEST:

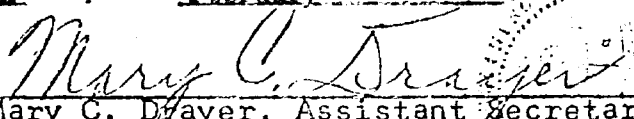
THE ATLANTIC REFINING COMPANY

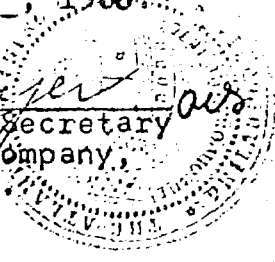
/s/ Mary C. Drayer
Mary C. Drayer
Assistant Secretary

By /s/ W. Dow Hamm
W. Dow Hamm
Vice President

I further certify that such Power of Attorney remains in force and effect as of the date of this certification.

WITNESS MY HAND AND SEAL this 17th day of February, 1966.


Mary C. Drayer, Assistant Secretary
of The Atlantic Refining Company,
a Pennsylvania corporation.



N. Mex Oil Cons Comm.

RECEIVED
APR 11 1966

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

APR 7 1966

Sinclair Oil and Gas Company
P. O. Box 1470
Midland, Texas

Gentlemen:

On April 4, 1966, effective as of April 1, 1966, Arthur A. Baker, Acting Director of the Geological Survey, approved the termination of the Southeast Jal unit agreement, Lea County, New Mexico, No. 14-03-0031-0002, pursuant to the last paragraph of section 20 thereof.

Enclosed is one copy of the approved application for your records. We request that you furnish notice of this approval to each interested working interest owner, lessee, and lender at their last known address.

Sincerely yours,

H. J. DUNCAN

For the Director

Enclosure

cc: Roswell 2 (w/2 copies of approved application)

OIL CONSERVATION COMMISSION

P. O. [REDACTED] BOX 2088
SANTA FE, NEW MEXICO

October 21, 1965

Sinclair Oil & Gas Company
P. O. Box 1470
Midland, Texas

Attention: Mr. J. W. Hodges

Re: Time Extension
Second Test Well
Southwest Jal Unit,
Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the extension of time to March 1, 1966, in which to commence a second unit well in the Southwest Jal Unit Area, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the request for extension of time is returned herewith.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe
United States Geological Survey - Roswell

C
O
P
Y



SINCLAIR OIL & GAS COMPANY

P. O. BOX 1470
MIDLAND, TEXAS

100
100
100

MIDLAND DIVISION

October 15, 1965

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico

Regional Supervisor
United States Geological Survey
P. O. Box 1857
Roswell, New Mexico

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Southwest Jal Unit Area
Lee County, New Mexico
14-08-0001-8592

The initial test well drilled within the Southwest Jal Unit Area was completed as a gas well on October 23, 1964, from Morrow perforations between 13,040 feet and 13,202 feet after drilling to a total depth of 13,505 feet. The initial potential was 312 MCF of gas plus 51 barrels of condensate per day.

Due to the No. 1 Southwest Jal Unit well and the Skelly No. 1 West Jal Unit well close to being on stratigraphic strike, Sinclair Oil & Gas Company, as Unit Operator, has instituted a workover program to attempt to increase production from the initial well. The outline for this program is as follows:

1. Set cast iron bridge at approximately 12,835 feet to isolate the present Morrow perforations 13,040 feet to 13,055 feet, 13,160 feet to 13,172 feet and 13,196 feet to 13,202 feet.
2. Perforate 4½ inch casing at approximately 12,824 feet and cement squeeze.

Commissioner of Public Lands et al
October 15, 1965
Page 2

3. Perforate $4\frac{1}{2}$ inch casing at 12,726 feet and cement squeeze
4. Drill out cement to top of cement retainer, which would be set at approximately 12,800 feet, and pressure test casing.
5. Perforate the Morrow zone 12,776-12,782 feet and 12,765-12,770 feet with two holes per foot.
6. Test the well and treat perforations with acid as needed.

The above operations were commenced and to date the following has been done:

1. Well was circulated with 12.6# drilling mud.
2. Cast iron bridge plug was set at 12,835 feet.
3. Perforated $4\frac{1}{2}$ inch casing at 12,726 feet and cement retainer was set at 12,700 feet, and was unable to pump into perforations at 12,726 feet with 7000# surface pressure.
4. The cement retainer at 12,700 feet was drilled out and a retrievable packer was run on the drill pipe and 250 gallons of mud acid was spotted over the perforations at 12,726 feet and was still unable to pump into the perforations with 7000# surface pressure.
5. Perforated Morrow zone 12,775-12,783 feet with 16-3/8 inch holes.

The foregoing is the status of the workover as of this date. The other Morrow zone, 12,765-12,770 feet will be perforated and both intervals will be tested together.

It is realized that this program does not constitute a second unit well, and it is not intended therefor. However, the work is being undertaken as an earnest effort to re-complete the No. 1 test as a well capable

Commissioner of Public Lands et al
October 15, 1965
Page 3

of production unitized substances in paying quantities within the meaning of Section 9 of the Unit Agreement.

Inasmuch as the commencement date for the second test in the Southwest Jal Unit Area is October 23, 1965, or the unit is subject to termination for failure to drill said test, an extension to March 1, 1966 is respectfully requested to allow time to complete the workover and evaluate the results thereof. If the operations result in a discovery in commercial quantities, a plan of development and operation will be filed for the ensuing six months period. If commercial production is not established, on or before March 1, 1966 a second unit well will be commenced or a request for voluntary termination of the unit will be submitted.

The Unit Area as now established comprises 5561.2 acres of Federal lands under leases expiring from 1966 to 1972. 160 acres of State lands are committed under lease expiring 1968, and 200 acres of fee lands under leases expiring 1966.

In accordance with Section 9 of the Unit Agreement which provides for reasonable extensions of time to fulfill drilling requirements when, in the opinion of the Director and the State Land Commissioner, such action is warranted, Sinclair Oil & Gas Company, as Unit Operator, respectfully requests an extension of time to March 1, 1966 to continue operations for development of the Southwest Jal Unit Area.

J. W. Hodges

J. W. Hodges

Extension to March 1, 1966, approved:

Oil and Gas Supervisor
United States Geological Survey

Commissioner of Public Lands
State of New Mexico

A. L. Porter 10/21/65
Oil Conservation Commission for the
State of New Mexico

June 8, 1965

Sinclair Oil and Gas Company
P. O. Box 1470
Midland, Texas

Attention: Mr. C. R. McClain

Gentlemen:

Re: Partial Termination of Unit
Agreement
Southwest Jal Unit
Lea County, New Mexico

The Commissioner of Public Lands has approved as of June 7, 1965 your application for the Partial Termination of the Southwest Jal Unit Agreement. This terminates insofar and only insofar as the Southwest Jal Unit Agreement unitizes formations below the base of the Morrow Formation of the Pennsylvania Age.

This application has been consented to and approved by 100% of the working interest owners signatory to the Unit Agreement. We have retained the original and one copy of this application and are enclosing one complete copy and one letter, both approved by the Commissioner.

Also enclosed is receipt No. H-18738. This payment was made by Sinclair's check No. 336196 which was transmitted by your Tulsa office and was a duplicate payment. Please refer to copy of our letter dated April 30, 1965.

Please notify us of the United States Geological Survey's action on this application.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

BY:
(Mr.) Ted Bilberry, Director
Oil and Gas Department

ONE/ONE/6
ENCLOSURE

**Sinclair Oil and Gas Company
Midland, Texas**

**June 8, 1965
Page Two**

**cc: United States Geological Survey
P. O. Drawer 1557
Roswell, New Mexico
Attention: Mr. John A. Anderson**

**New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico**



SINCLAIR OIL & GAS COMPANY

P.O. BOX 11470

MIDLAND, TEXAS

MUTUAL 3-2761

April 15, 1965

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico
Attention: Mrs. Marian M. Rhea
Unit Supervisor

United States Geological Survey
P. O. Box 1857
Roswell New Mexico

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Partial Termination of Unit Agreement
Southwest Jal Unit Area, Lea County, N.M.

The Southwest Jal Unit Agreement was approved with the Humble Oil & Refining Company joinder restricting the commitment of its lands to only those zones or formations from the surface down to and including the Morrow Formation of Pennsylvanian Age. Said approval was granted on Sinclair's intention and assurance that no attempt would be made to drill a well to depths below that of the Morrow within the unit area and, further, that no well other than the initial test would be drilled without the submittal of an amendment to the unit agreement restricting unitized substances to those formations above the base of the Morrow.

Enclosed herewith is Partial Termination of Unit Agreement executed in counterpart by all working interest owners.

We respectfully request your approval of the enclosed if such approval is necessary. If your approval is not deemed necessary, we kindly ask that this instrument be accepted in compliance with aforementioned conditional approval.

J. W. Hodges

C. R. McClain

By:

C. R. McClain

CRMCC/oc
Encl.

PARTIAL TERMINATION OF UNIT AGREEMENT

THIS AGREEMENT, made and entered into as of the 16th day of November, 1964, by and between SINCLAIR OIL & GAS COMPANY, as Unit Operator and Working Interest Owner, and other Working Interest Owners signatory hereto,

W I T N E S S E T H:

WHEREAS, a Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, was made and entered into as of the 16th day of December, 1963, covering 6,401.20 acres, more or less, of lands described in said Unit Agreement, reference to which is here made for all purposes, and,

WHEREAS, Humble Oil & Refining Company, in committing its lands to said Unit Agreement, restricted the commitment of its lands to only those zones or formations from the surface down to and including the Morrow Formation of Pennsylvanian Age, and,

WHEREAS, representation was made to the Director, United States Geological Survey, in obtaining approval of said Unit Agreement, that if the test well provided for in the Unit Agreement was completed as a discovery, then the unit would be terminated as to all formations below those which Humble Oil & Refining Company committed,

NOW, THEREFORE, for and in consideration of the premises hereof and pursuant to the provisions of said Unit Agreement, the owners of working interest signatories hereto hereby terminate said Unit Agreement insofar and only insofar as the same unitizes formations below the base of the Morrow Formation of Pennsylvanian Age.

This instrument may be executed in counterpart and shall be binding upon the parties executing the same, whether or not the same instrument is executed by all parties.

EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

R. A. Kowalski
Vice-President

CITIES SERVICE OIL COMPANY

By

Mark F. Payton
Mark F. Payton, Attorney-in-Fact

Assistant Secretary

Dated:

Dated: December 30, 1964

Dated:

Dated:

Dated:

Dated:

Dated:

Dated:

PARTIAL TERMINATION OF UNIT AGREEMENT

THIS AGREEMENT, made and entered into as of the 16th day of November, 1964, by and between SINCLAIR OIL & GAS COMPANY, as Unit Operator and Working Interest Owner, and other Working Interest Owners signatory hereto,

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This instrument may be executed in counterpart and shall be binding upon the parties executing the same, whether or not the same instrument is executed by all parties.

EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

[Signature]
Assistant Secretary

Dated: _____

Dated: Dec 22, 1964

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

By [Signature]
Vice-President

THE ATLANTIC REFINING COMPANY

By: [Signature]
Attorney-in-Fact

PARTIAL TERMINATION OF UNIT AGREEMENT

THIS AGREEMENT, made and entered into as of the 16th day of November, 1964, by and between SINCLAIR OIL & GAS COMPANY, as Unit Operator and Working Interest Owner, and other Working Interest Owners signatory hereto.

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By _____

Ben. Kobbich
Vice-President

Assistant Secretary

Dated:

Dated:

Dated:

Dated:

Dated:

Dated:

Dated:

Dated:

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By Ran. Kordish
Vice-President

GULF OIL CORPORATION

Dated: DEC 18 1964
Dated: DEC 18 1964
Dated: DEC 18 1964
Dated: DEC 18 1964
Dated: DEC 18 1964
Dated: DEC 18 1964
Dated: DEC 18 1964

H. McArthur
Attorney in Fact

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

James H. Robinson
Vice-President

EL PASO NATURAL GAS COMPANY

Assistant Secretary
Dated: _____

Dated: DEC 23 1964

By

Attorney-in-Fact

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

PARTIAL TERMINATION OF UNIT AGREEMENT

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SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. Kordish
Vice-President

Assistant Secretary
Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

JOSEPH E. SEAGRAM & SONS, INC.

BY:

James H. Perret
ATTORNEY-IN-FACT

APPROVAL	
Legal	<input checked="" type="checkbox"/>
Land	<input checked="" type="checkbox"/>
Geol.	<input type="checkbox"/>
Prod.	<input type="checkbox"/>
Acctg.	<input type="checkbox"/>
Exec.	<input type="checkbox"/>

PARTIAL TERMINATION OF UNIT AGREEMENT

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SINCLAIR OIL & GAS COMPANY

ATTEST:

Assistant Secretary

By

Vice-President

Dated:

Dated:

Dated:

Dated:

Dated:

Dated:

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Dated:

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. Bobich
Vice-President

Dated:

ATTEST:

PACIFIC DEVELOPMENT CORPORATION

By:

John J. Redfern, Jr., President

Secretary

Dated:

Dated:

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Russ. K. Kibick
Vice-President

Assistant Secretary
Dated: 1-18-64

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

[Signature] A. J. Vogel

PARTIAL TERMINATION OF UNIT AGREEMENT

THIS AGREEMENT, made and entered into as of the 16th day of November, 1964, by and between SINCLAIR OIL & GAS COMPANY, as Unit Operator and Working Interest Owner, and other Working Interest Owners signatory hereto,

W I T N E S S E T H:

WHEREAS, a Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, was made and entered into as of the 16th day of December, 1963, covering 6,401.20 acres, more or less, of lands described in said Unit Agreement, reference to which is here made for all purposes, and,

WHEREAS, Humble Oil & Refining Company, in committing its lands to said Unit Agreement, restricted the commitment of its lands to only those zones or formations from the surface down to and including the Morrow Formation of Pennsylvanian Age, and,

WHEREAS, representation was made to the Director, United States Geological Survey, in obtaining approval of said Unit Agreement, that if the test well provided for in the Unit Agreement was completed as a discovery, then the unit would be terminated as to all formations below those which Humble Oil & Refining Company committed,

NOW, THEREFORE, for and in consideration of the premises hereof and pursuant to the provisions of said Unit Agreement, the owners of working interest signatories hereto hereby terminate said Unit Agreement insofar and only insofar as the same unitizes formations below the base of the Morrow Formation of Pennsylvanian Age.

This instrument may be executed in counterpart and shall be binding upon the parties executing the same, whether or not the same instrument is executed by all parties.

EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. Kobbich
Vice-President

[Signature]
Assistant Secretary

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

HUMBLE OIL & REFINING COMPANY

By

C. W. Carothers
Agent and Attorney in Fact

APPROVED	
Exec.	<input checked="" type="checkbox"/>
Sec'y	<input checked="" type="checkbox"/>
Int.	<input checked="" type="checkbox"/>
Form	<input checked="" type="checkbox"/>
Trade	<input checked="" type="checkbox"/>

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ran. Woodrich
Vice-President

Assistant Secretary

CITIES SERVICE OIL COMPANY

Dated: _____

By

Mark F. Payton
Mark F. Payton, Attorney-in-Fact

Dated: December 30, 1964

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By Ron. Koschik
Vice-President

[Signature]
Assistant Secretary

THE ATLANTIC REFINING COMPANY

Dated: _____

By: [Signature]
Attorney-in-Fact

Dated: 22 1964

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. Kordich
Vice-President

[Signature]
Assistant Secretary

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

[Signature]
[Signature]

[Signature]

[Signature]

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ran. Kordich
Vice-President

GULF OIL CORPORATION

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

By

H. M. ...
Attorney in Fact

DEC 18 1964

PARTIAL TERMINATION OF UNIT AGREEMENT

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By *R. M. K. K. K.*
Vice-President

EL PASO NATURAL GAS COMPANY

[Signature]
Assistant Secretary
Dated: _____

By _____
Attorney-in-Fact

Dated: DEC 23 1964

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. Koblish
Vice-President

Assistant Secretary
Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

JOSEPH E. SEAGRAM & SONS, INC.

BY:

James H. Seagram
ATTORNEY-IN-FACT

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SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Ron. K. Smith
Vice-President

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

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EXECUTED as of the date first hereinabove written.

SINCLAIR OIL & GAS COMPANY

ATTEST:

By

Don Kossich
Vice-President

Assistant Secretary

Dated: _____

XXXXXX ATTEST:

REDFERN DEVELOPMENT CORPORATION

By:

John J. Redfern, Jr., President

XXXXXX
Secretary

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

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SINCLAIR OIL & GAS COMPANY

ATTEST:

By

R. K. Kish
Vice-President

[Signature]
Assistant Secretary

Dated: _____

Dated: 1-18-1965

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

Dated: _____

[Signature] A. J. Vogel

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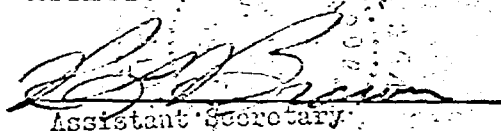
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ATTEST:


Assistant Secretary

Dated: _____

Dated: _____

Dated: _____

Dated: _____

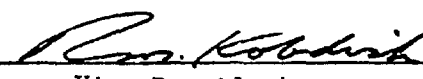
Dated: _____

Dated: _____

Dated: _____

Dated: _____

SINCLAIR OIL & GAS COMPANY

By 
Vice-President

HUMBLE OIL & REFINING COMPANY

By: 
Agent and Attorney in Fact

gpl
EM
11

APPROVED	
Desc.	RC
Acres	RC
Int.	RC
Form	RC
Trade	RC

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

May 6, 1965

Sinclair Oil & Gas Company
P. O. Box 1677
Roswell, New Mexico

Attention: Mr. J. W. Hodges

Re: Extension of Time Request
Southwest Jal Unit, Lea
County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the request for an extension of time to October 23, 1964, within which to start drilling a second test well in the Southwest Jal Unit Area, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the request is returned herewith.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands
Santa Fe, N. Mex.

United States Geological Survey
Roswell, N. Mex.

C
O
P
Y



SINCLAIR OIL & GAS COMPANY

P. O. Box 1677
Roswell, New Mexico

March 12, 1965

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico
Attn.: Mrs. Marian M. Rhea
Unit Supervisor

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Southwest Jal Unit
Lea County, New Mexico

Gentlemen:

Enclosed herewith Request for Extension of Time for
Drilling Second Test, Southwest Jal Unit.

We respectfully request your approval of the enclosed
and return of one copy showing approval thereon.

Yours very truly,

J. W. Hodges
District Manager

By: *C. R. McClain*
C. R. McClain

CRM/mke
Encls.



SINCLAIR OIL & GAS COMPANY

P. O. Box 1677
Roswell, New Mexico

March 9, 1965

Commissioner of Public Lands
State of New Mexico
P. O. Box 1146
Santa Fe, New Mexico

Regional Supervisor
United States Geological Survey
P. O. Box 1857
Roswell, New Mexico

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Request for Extension of Time for
Drilling Second Test
Southwest Jal Unit
Lea County, New Mexico
14-08-0001-8592

Gentlemen:

Reference is made to Section 9 of the Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, wherein it is provided that until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed.

The initial test well within the Unit Area, located 1980 feet from the north and east lines of Section 4, Township 26 South, Range 36 East, N.M.P.M., was completed October 23, 1964, for an initial potential of 312 MCF of gas plus 51 barrels of condensate per day from Morrow perforations between 13,040 and 13,202 feet after drilling to a total depth of 13,505 feet. The well is presently shut-in.

Due to the marginal completion, the Southwest Jal Unit Well No. 1 is not considered a discovery of unitized substances within the meaning of Section 9 of the Unit Agreement.

Section 9 of the Unit Agreement provides that the Director and State Land Commissioner may modify the drilling requirements of said Section by granting reasonable extensions of time when, in their opinion, such action is warranted.

March 9, 1965

As the initial Unit well was completed as a producing well, although marginal, it is felt that additional geological studies should be made to aid in the selection of possible future well locations. Additionally, further seismic work is planned for the Southwest Jal Area.

Since additional geological studies are to be made, and additional seismic is planned, it is felt that a request for a reasonable extension of time to commence a second Unit test is justified.

Sinclair Oil & Gas Company, as Unit Operator, respectfully requests a six months extension of time to October 23, 1965, to continue operations for development of the Southwest Jal Unit Area.

Yours very truly,

SINCLAIR OIL & GAS COMPANY

By:


J. W. Hodges
District Manager

JWH:JRL:CRM/mke

Extension to October 23, 1965, approved.

Oil and Gas Supervisor
United States Geological Survey

Commissioner of Public Lands
State of New Mexico


Oil Conservation Commission for
the State of New Mexico



SINCLAIR OIL & GAS COMPANY

P.O. Box 1470
Midland, Texas 79701
April 12, 1965

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico
Attention: Mrs. Marian M. Rhea,
Unit Supervisor

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Southwest Jal Unit
Lea County, New Mexico

Enclosed herewith for your files and information
is copy of Request for Extension of Time for Drilling
Second Test, Southwest Jal Unit, which has been approved
by the U. S. Geological Survey.

Very truly yours,

J. W. Hodges

C. R. McClain

By: C. R. McClain

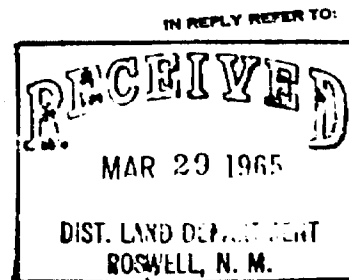
Enc.

cc: Mr. R. W. Knopp

CRM:es



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON 25, D. C.



MAR 23 1965

Sinclair Oil & Gas Company
Post Office Box 1677
Roswell, New Mexico

Gentlemen:

On March 19, 1965, Arthur A. Baker, Acting Director of the Geological Survey, approved your application for a 6-month extension of time to October 23, 1965, within which to commence the second unit test well under the Southwest Jal unit agreement, Lea County, New Mexico, No. 14-08-0001-8592.

Enclosed are four copies of the approved application for your records. We request that you furnish the State of New Mexico, and any other interested principal with whatever evidence of this approval is deemed appropriate.

Sincerely yours,

H. J. Duncan

For the Director

JRL	
CRM	
MJV	
Draftsman	
Scout	
C.	
C.	
File	

DR

Enclosures 4

30 APR 1965



SINCLAIR OIL & GAS COMPANY

P. O. Box 1677
Roswell, New Mexico

March 9, 1965

RECEIVED

MAR 10 1965

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Commissioner of Public Lands
State of New Mexico
P. O. Box 1140
Santa Fe, New Mexico

Regional Supervisor
United States Geological Survey
P. O. Box 1857
Roswell, New Mexico

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: Request for Extension of Time for
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Southwest Jal Unit
Lea County, New Mexico
No. 14-00-0001-8592

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Yours very truly,

SINCLAIR OIL & GAS COMPANY

Date Approved MAR 19 1965

Arthur D. Baker
Acting Director, U. S. Geological Survey

By: J. W. Hodges
J. W. Hodges
District Manager

JWH:JRL:CRM/mke

Extension to October 23, 1965, approved.

Oil and Gas Supervisor
United States Geological Survey

Commissioner of Public Lands
State of New Mexico

Oil Conservation Commission for
the State of New Mexico

April 15, 1965

Sinclair Oil & Gas Company
P. O. Box 1677
Roswell, New Mexico

Re: Request for Extension of Time
Southwest Jal Unit
Lea County, New Mexico

Attention: Mr. J. W. Hodges

Gentlemen:

The Commissioner of Public Lands approved your Application for a six months extension of time within which to commence the second test well on the Southwest Jal Unit Area, or to October 23, 1965. Our approval being subject to like approval by the United States Geological Survey such approval having been obtained as of March 19, 1965.

We are returning one approved copy of this Application.

Yours very truly,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

BY:
(Mr.) Ted Bilberry, Director
Oil & Gas Department

GBH/mar/e
cc: United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico

Oil Conservation Commission
Santa Fe, New Mexico

DRAFT

JMD/esr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2993

Order No. R- 2662

APPLICATION OF SINCLAIR OIL & GAS
COMPANY FOR APPROVAL OF THE SOUTH-
WEST JAL UNIT AGREEMENT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 19, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz. ~~Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.~~

NOW, on this March day of February, 1964, the Commission, a quorum being present, having considered the ~~application, the~~ testimony, the record, ~~and the evidence~~, and the recommendations of the Examiner, ~~and being fully advised in the premises,~~

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil & Gas Company, seeks approval of the Southwest Jal Unit Agreement covering 6,401 acres, more or less, of State, Federal and Fee lands in Townships 25 and 26 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That approval of the proposed Southwest Jal Unit Agreement will in principle tend to promote the conservation of oil and gas and the prevention of waste.

IT IS THEREFORE ORDERED:

(1) That the Southwest Jal Unit Agreement is hereby approved.

(2) That the plan under which the unit area shall be operated shall be embraced in the form of a unit agreement for the development and operation of the Southwest Jal Unit Area, and such plan shall be known as the Southwest Jal Unit Agreement Plan.

(3) That the Southwest Jal Unit Agreement Plan is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Oil Conservation Commission of New Mexico by law relative to the supervision and control of operations for the exploration and development of any lands committed to the Southwest Jal Unit, or relative to the production of oil or gas therefrom.

(4) (a) That the unit area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 36 EAST

✓ Sections 31 ~~through~~ 33: All
~~Section 32: All~~
~~Section 33: All~~

TOWNSHIP 26 SOUTH, RANGE 36 EAST

✓ Section 3: W/2
✓ Sections 4 ~~through~~ 9: All
~~Section 5: All~~
~~Section 6: All~~
~~Section 7: All~~
~~Section 8: All~~
~~Section 9: All~~
✓ Section 10: W/2

containing 6,401.²⁰ acres, more or less.

(b) That the unit area may be enlarged or contracted as provided in said plan; provided, however, that administrative approval for expansion or contraction of the unit area must also be obtained from the Secretary-Director of the Commission.

(5) That the unit operator shall file with the Commission an executed original or executed counterpart of the Southwest Jal

Unit Agreement within 30 days after the effective date thereof. In the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(6) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey, and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall notify the Commission immediately in writing of such termination.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

SANTA FE, N. M.
PHONE 863-3871

ALBUQUERQUE, N. M.
PHONE 243-6691

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 19, 1964

EXAMINER HEARING

IN THE MATTER OF:

Application of Sinclair Oil & Gas
Company for a unit agreement, Lea
County, New Mexico.

Case No. 2993

BEFORE: ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF HEARING



DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6601

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 19, 1964

EXAMINER HEARING

IN THE MATTER OF:

Application of Sinclair Oil & Gas
Company for a unit agreement, Lea
County, New Mexico

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BEFORE: ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF HEARING

MR. UTZ: Call Case 2993.

MR. DURRETT: Application of Sinclair Oil & Gas for a unit
agreement, Lea County, New Mexico.

MR. WHITE: If the examiner please, Charles White of Gilbert,



DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

White & Gilbert, Santa Fe, appearing on behalf of the applicant.
We have two witnesses to be sworn.

(Witnesses sworn)

MR. UTZ: Are there other appearances in this case?

C. R. McCLAIN,

called as a witness herein, first having been duly sworn on oath,
was examined and testified as follows:

DIRECT EXAMINATION

BY MR. WHITE:

Q Would you state your full name for the record, please?

A C. R. McClain.

Q By whom are you employed and in what capacity?

A By Sinclair Oil and Gas Company, Land Man.

MR. UTZ: How do you spell McClain, M-c-C-l-a-i-n?

A M-c-C-l-a-i-n.

MR. UTZ: Thank you.

Q (By Mr. White) Are you familiar with Sinclair's
proposed unit agreement?

A I am.

Q Do you have a plat showing the unit?

A Yes, sir, I have. Exhibit One is a plat showing the
unit area comprised of 6400 acres, described as all of Sections 31,
32 and 33, Township 25 South, Range 36 East, West Half of Section



DEARNLEY, MEIER, WILKINS and CROWNOVER

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Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

3, all of Sections 4, 5, 6, 7, 8, 9 and the west half of Section 10, 26 South, Range 36 East, Lea County, New Mexico.

Q What else does the exhibit show?

A The exhibit shows various tract numbers. It shows the acreage owned by the federal government, by the state of New Mexico and the fee acreage. It shows the lease ownership, the lessees of record in the unit area. It shows our proposed location as being 1980 from the north and east lines of Section 4.

Q Now, would you refer to EXHIBIT 2?

A EXHIBIT 2 shows the unit area outlined, indicates the offset leasehold owners.

Q Now do you have a schedule showing the ownership of the mineral interest underlying these lands?

A Yes, Sir. That is EXHIBIT 3. It is Schedule B to the Unit Agreement.

Q All right. Thank you.

MR. WHITE: If the Examiner please, that is attached to the Unit Agreement.

MR. UTZ: What page do you say it was?

A EXHIBIT B to the Unit Agreement. Right on the end of the proposed Unit Agreement. It is a schedule. This exhibit shows the tracts, the description of the tracts, acreage in the tracts, the lessee of record, the royalty owner, and the working interest owners, their respective interests in each tract.



Q (By Mr. White) What percent of the working interest owners have agreed to come within the unit?

A At this time we have signed commitments from 87½ percent of working interest owners.

Q And what percent do you have of the overriding royalty interests?

A Approximately 50 percent of the royalty interest owners have signed at this time. We expect full commitment.

Q In other words, you anticipate a hundred percent?

A We anticipate 100 percent.

Q Now, your Unit Agreement is EXHIBIT No. 4?

A EXHIBIT 4 is a Unit Agreement. Yes, Sir.

Q Is that the suggested basic unit agreement as approved by the USGS?

A That is the form prescribed by the USGS and has been tentatively approved by the regional office of the USGS, has been approved as to form and content by the Commissioner of Public Lands.

Q Briefly state what the objects of the Unit Agreement are.

A We propose to drill a test well to test the Morrow Formation, or to a depth of 13,500 feet. The agreement provides the first test to be commenced on or about April 30, 1964. It provides that all formations expected to be encountered will be



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General Court Reporting Service
Albuquerque, New Mexico
Suite 1120 Simms Building
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unitized.

Q Who will be the unit operator?

A Sinclair Oil and Gas Company will be unit operator.

Q Has the Commissioner of Public Lands of New Mexico

approved this?

A To form and content, the Commissioner of Public Lands has approved it.

Q Will you furnish a confirmed copy of the Unit Agreement when it is fully executed?

A We will.

Q Does that complete your testimony?

A That completes my testimony.

Q Were these exhibits prepared by you or under your direction?

A They were.

Q Thank you.

MR. WHITE: At this time we offer EXHIBITS 1 through 4 in evidence.

MR. UTZ: Without objection, EXHIBITS 1 through 4 will be entered into the record of this case. Are there questions of the witness? The witness may be excused. Are there statements to be made in this case?

MR. WHITE: We have one other witness, if the Examiner please.



DALE K. RITTENHOUSE

Called as a witness herein, having been first duly sworn on oath,
was examined and testified as follows:

DIRECT EXAMINATION

BY MR. WHITE:

Q Would you state your name.

A Dale K. Rittenhouse.

Q By whom are you employed, and in what capacity?

A Sinclair Oil and Gas Company, Roswell District,
District Exploration Geologist.

Q Would you briefly state your educational and professional background?

A I received a BA degree in geology from the University of Colorado, June 1957. For the past six and a half years I have been engaged in exploration activity in the Permian Basin.

Q Are you familiar with the subject Unit Agreement?

A I am.

Q What geological studies, if any, have you made in this area?

A I have made regional exploration studies within the general area and supervised the detail exploration and construction of the exhibits presented today.

Q Have you done any seismic work?

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A Yes, Sir. We have.

Q Will you refer to and explain EXHIBIT 5, please?

A EXHIBIT 5 is a seismic structure map contoured on top of the phantom Strawn horizon, using 100 foot contour intervals. The explanation of the structure indicated is a minor closure, northeast of the proposed unit outline, and a southwest structural terrace or nose. Extending southwestward from the minor structure the Skelly No. 1 West Jal Unit, located in Section 20, 25-36, has completed water free from the Strawn limestone, 200 feet lower structurally than the east flanking sinclinal feature of this minor structure. Therefore, this indicates the trapping factor in this area to be stratigraphic.

Q Is there any Morrow production in the unit?

A There is no production within the unit boundary.

Q Where is the closest production?

A The closest production is in the Bell Lake Field, located northwest of the unit boundary.

Q Is this structure underlying the entire unit, in your opinion?

A Yes, Sir, it is. The broad structural terrace underlies the unit outline.

Q Now, will you refer to and explain EXHIBIT No. 7?

A We might explain this.

Q What is this line running from the northwest direction?



A The heavy wavy line extending across the east margin of the unit area indicates the limit of the reservoir, quality Strawn character nature. This is controlled by the Skelly No. 1 West Jal, Section 20, 25-36, and the Skelly No. 1-A, West Jal, Section 21, 25-36. This line is extended southerly paralleling a monoclinial feature on the margin. The central basin platform is indicated on the plat by a light dashed line.

Q Now, will you explain Exhibit Seven, please?

A Exhibit Six?

Q Six, rather.

A Exhibit Six is an Isopach map, Isopaching the Strawn to the Devonian interval, using Isopach interval of 100 feet. Exhibit Six indicates the presence of a lower Pennsylvanian dipocenter in the proposed unit area, which will result in a favorable Strawn bioclastic carbonate development.

Q Are Exhibits Five and Six tied to any subsurface control?

A Exhibits Five and Six are tied to all of the available subsurface control in the area.

Q Does that complete your testimony on Exhibit Number Six?

A Yes, sir.

Q Now, will you refer to Exhibit Seve, please?

A Exhibit Seven is a three well stratigraphic cross section, crossing an east-west line directly north of the proposed unit area. The three control wells are the Sun No. 1, Harper-Federal,



Section 26, Township 25 South, Range 35 East; Skelly Number One West Jal Unit, Section 20, 25 South, 36 East; and Humble's Number One Bates, Section 29, Township 25 South, Range 37 East.

Q What does that exhibit indicate to you?

A This stratigraphic cross section with a datum plane being the base of the Permian, indicates the presence of a lower Pennsylvanian dipocenter, and the presence of bioclastic carbonate in the Strawn limestone to a basin section in the Sun Number One Harper and termination of this bioclastic reservoir to the east by pre-Permian truncation..

Q What is your primary objective?

A The primary objection in the unit area will be the Strawn bioclastic limestone. The nearest production from this formation is found in the Skelly Number One West Jal, located one and a half miles North of the North boundary of the proposed unit. This wildcat discovery potentialized calculated open flow of 310 million cubic feet of gas per day.

Q Should the first well prove productive, would it be reasonable to assume that the entire unit would be likewise productive in the Strawn formation?

A Yes.

Q In your opinion, would the granting of this application be in the interest of conservation and then toward the prevention of waste?

A Yes, sir, it would.



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PAGE 11

MR. WHITE: That concludes our testimony.

MR. UTZ: Are there questions of the witness?

MR. WHITE: Were these exhibits prepared by you or under your direction?

A Yes, sir, these exhibits were prepared under my direction.

MR. WHITE: At this time, we move for the admission of Exhibits Five through Seven.

MR. UTZ: Have the exhibits been marked officially up there? Without objection, Exhibit Five through Seven will be entered into the record of this case.

Are there questions of the witness? The witness may be excused. Are there statements in this case? The case will be taken under advisement.

* * * *



DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

STATE OF NEW MEXICO {
COUNTY OF BERNALILLO {

I, ROY D. WILKINS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal of Office, this 29th day of February, 1964.

Roy D. Wilkins

MY COMMISSION EXPIRES:

NOTARY PUBLIC

September 6, 1967.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2993, heard by me on Feb. 19, 1964.

Thurston J. H. Examiner
New Mexico Oil Conservation Commission



DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

SANTA FE, N. M.
PHONE 983-3971

ALBUQUERQUE, N. M.
PHONE 243-6691

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 19, 1964

EXAMINER HEARING

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Application of Sinclair Oil & Gas
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Albuquerque, New Mexico

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PAGE 11

MR. WHITE: That concludes our testimony.

MR. UTZ: Are there questions of the witness?

MR. WHITE: Were these exhibits prepared by you or under your direction?

A Yes, sir, these exhibits were prepared under my direction.

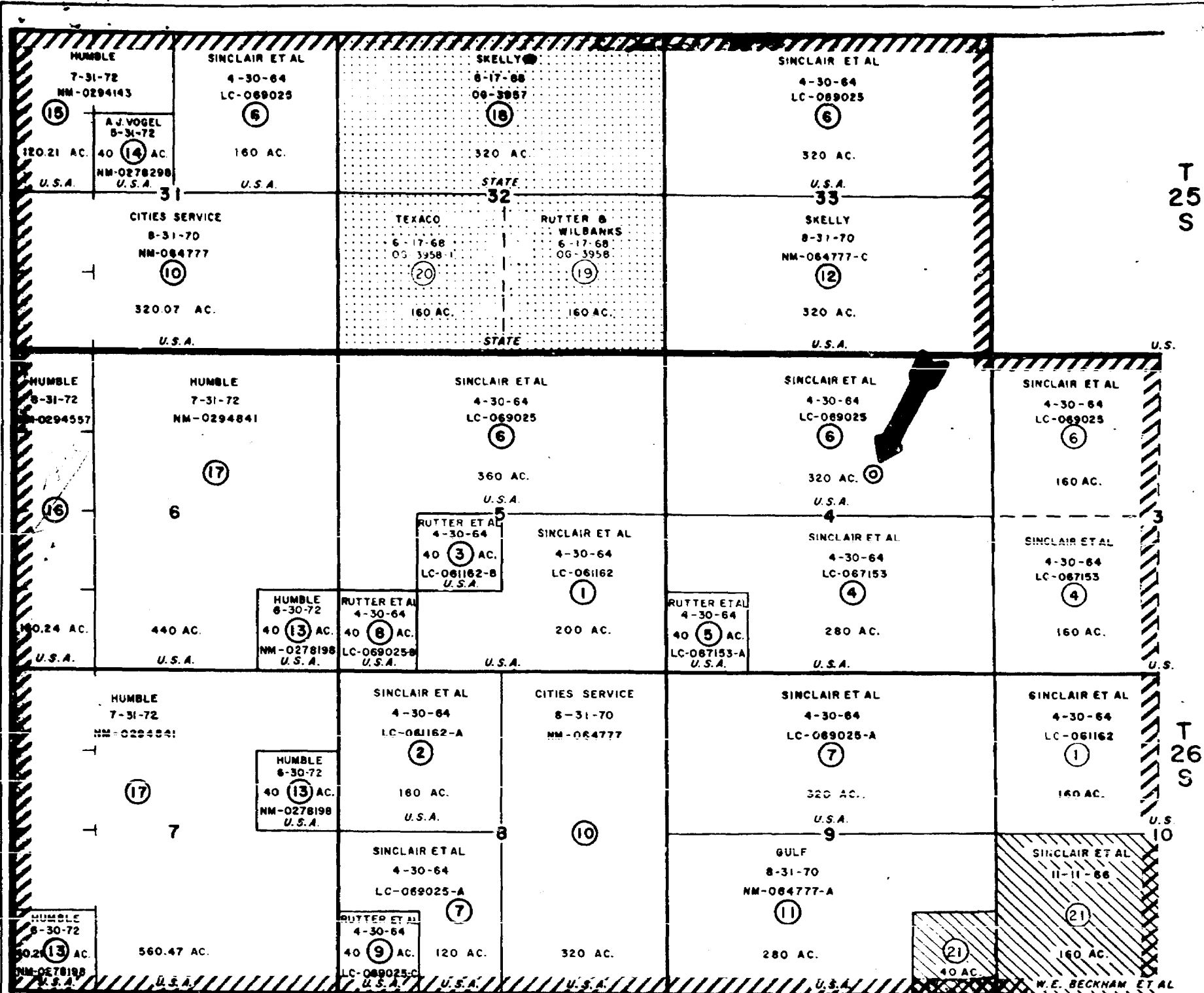
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MR. UTZ: Have the exhibits been marked officially up there? Without objection, Exhibit Five through Seven will be entered into the record of this case.

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* * * *





R 36 E

SOUTHWEST JAL UNIT

LEA COUNTY, NEW MEXICO

EXHIBIT "A"

LEGEND

① TRACT NUMBER

UNIT OUTLINE

FEDERAL LAND

STATE LAND 640.00 ACRES

FEE LAND 200.00 ACRES

TOTAL 6401.20 ACRES

FEDERAL SERIAL NUMBERS

- ① LC-061162
- ② LC-061162-A
- ③ LC-061162-B
- ④ LC-067153
- ⑤ LC-067153-A
- ⑥ LC-069025
- ⑦ LC-069025-A
- ⑧ LC-069025-B
- ⑨ LC-069025-C
- ⑩ NM-064777
- ⑪ NM-064777-A

- ⑫ NM-064777-C
- ⑬ NM-0278198
- ⑭ NM-0278298
- ⑮ NM-0294143
- ⑯ NM-0294557
- ⑰ NM-0294841

STATE LEASE NUMBERS

- ⑱ OG-3957
- ⑲ OG-3958
- ⑳ OG-3958-1
- ⑳ FEE TRACT
- ㉑ BECKHAM ET AL

February 19, 1964

Sinclair Oil & Gas Company
P. O. Box 1677
Roswell, New Mexico

Re: Southwest Jal Unit
Lea County, New Mexico

Attention: Mr. C. R. McClain

Gentlemen:

The Commissioner of Public Lands has approved as of February 19, 1964, the Southwest Jal Unit Agreement, Lea County, New Mexico, subject to like approval by the United States Geological Survey.

We are handing six originally signed Certificates of Approval to Mr. McClain, also Official Receipt No. G-37185 in the amount of Fifty five (\$55.00) Dollars which covers the filing fee.

Very truly yours,

E. S. JOHNNY WALKER
COMMISSIONER OF PUBLIC LANDS

BY:
(Mrs.) Marian M. Rhea, Supervisor
Unit Division

ESW/mmr/v

cc: Oil Conservation Commission
Santa Fe, New Mexico

United States Geological Survey
Roswell, New Mexico

State of New Mexico
Oil Conservation Commission



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Re: Case No. 2993
Order No. R-2662
Applicant:
Sinclair Oil & Gas Company

OTHER: _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2993
Order No. R-2662

APPLICATION OF SINCLAIR OIL & GAS
COMPANY FOR APPROVAL OF THE SOUTH-
WEST JAL UNIT AGREEMENT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
February 19, 1964, at Santa Fe, New Mexico, before Examiner
Elvis A. Utz.

NOW, on this 13th day of March, 1964, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Sinclair Oil & Gas Company, seeks
approval of the Southwest Jal Unit Agreement covering 6,401 acres,
more or less, of State, Federal and Fee lands in Townships 25 and
26 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That approval of the proposed Southwest Jal Unit Agree-
ment will in principle tend to promote the conservation of oil and
gas and the prevention of waste.

IT IS THEREFORE ORDERED:

(1) That the Southwest Jal Unit Agreement is hereby
approved.

(2) That the plan under which the unit area shall be oper-
ated shall be embraced in the form of a unit agreement for the

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CASE No. 2993
Order No. R-2662

development and operation of the Southwest Jal Unit Area, and such plan shall be known as the Southwest Jal Unit Agreement Plan.

(3) That the Southwest Jal Unit Agreement Plan is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Oil Conservation Commission of New Mexico by law relative to the supervision and control of operations for the exploration and development of any lands committed to the Southwest Jal Unit, or relative to the production of oil or gas therefrom.

(4) (a) That the unit area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

LEA COUNTY, NEW MEXICO

TOWNSHIP 25 SOUTH, RANGE 36 EAST

Sections 31 through 33: All

TOWNSHIP 26 SOUTH, RANGE 36 EAST

Section 3: W/2

Sections 4 through 9: All

Section 10: W/2

containing 6,401.20 acres, more or less.

(b) That the unit area may be enlarged or contracted as provided in said plan; provided, however, that administrative approval for expansion or contraction of the unit area must also be obtained from the Secretary-Director of the Commission.

(5) That the unit operator shall file with the Commission an executed original or executed counterpart of the Southwest Jal Unit Agreement within 30 days after the effective date thereof. In the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(6) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States

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CASE No. 2993

Order No. R-2662

Geological Survey, and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall notify the Commission immediately in writing of such termination.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



Jack M. Campbell

JACK M. CAMPBELL, Chairman

E. S. Walker

E. S. WALKER, Member

A. L. Porter, Jr.

A. L. PORTER, JR., Member & Secretary

esr/

ORDER OF THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE ESTATE
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERATION

CASE NO. 7391
Order No. 2-2662

APPLICATION OF LINCOLN OIL & GAS
COMPANY FOR APPROVAL OF THE SOUTH-
WEST OIL UNIT AGREEMENT, LAS ALAMITAS,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
February 19, 1964, at Santa Fe, New Mexico, before Examiner
Elvis A. Ditt.

Now, on this 13th day of March, 1964, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Lincoln Oil & Gas Company, seeks
approval of the Southwest Oil Unit Agreement covering 6,401 acres,
more or less, of state, federal and fee lands in Townships 25 and
26 South, Range 36 East, BLM, Las Alamos County, New Mexico.

(3) That approval of the proposed Southwest Oil Unit Agree-
ment will in principle tend to promote the conservation of oil and
gas and the prevention of waste.

IT IS THEREFORE ORDERED:

(1) That the Southwest Oil Unit Agreement is hereby
approved.

(2) That the plan under which the unit area shall be oper-
ated shall be embraced in the form of a unit agreement for the

-2-
CASE No. 2920
Order No. K-2662

development and operation of the Southwest Oil Unit Area, and such plan shall be known as the Southwest Oil Unit Agreement Plan.

(3) That the Southwest Oil Unit Agreement Plan is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Oil Conservation Commission of New Mexico by law relative to the supervision and control of operations for the exploration and development of any lands committed to the Southwest Oil Unit, or relative to the production of oil or gas therefrom.

(4) (a) That the unit area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

LEA COUNTY, NEW MEXICO

TOWNSHIP 25 NORTH, RANGE 26 EAST
Sections 31 through 33: All

TOWNSHIP 26 NORTH, RANGE 26 EAST
Section 3: W/2
Sections 4 through 9: All
Section 10: W/2

containing 6,401.20 acres, more or less.

(b) That the unit area may be enlarged or contracted as provided in said plan; provided, however, that administrative approval for expansion or contraction of the unit area must also be obtained from the Secretary-Director of the Commission.

(5) That the unit operator shall file with the Commission an executed original or executed counterpart of the Southwest Oil Unit Agreement within 30 days after the effective date thereof. In the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(6) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States

-3-

CASE No. 2993

Order No. R-2662

Geological Survey, and shall terminate ~~upon~~ ~~upon~~ upon the termination of said unit agreement. The last unit operator shall notify the Commission immediately in writing of such termination.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. J. WALKER, Member

S S A L

A. L. PORTER, Jr., Member & Secretary

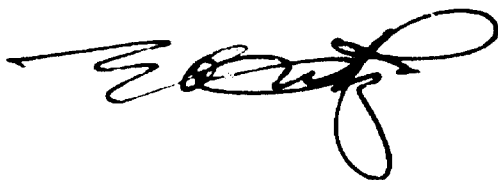
WSE/

Case 2183

Heard 2-19-64

Rec. 2-25-64

10 Grant Sindane approval gets
Southwest Fed Unit Agreement.

A handwritten signature in cursive script, appearing to read "E. A. [unclear]".

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 19, 1964

9 A. M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 2991: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Dwight L. Smith and all other interested parties to appear and show cause why the Walker Well No. 1, located 2290 feet from the South line and 500 feet from the East line of Section 21, Township 15 South, Range 11 East, Otero County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2992: Application of Consolidated Oil & Gas, Inc., for an unorthodox location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of the unorthodox location of their Hoyt Well No. 3-5, located 1850 feet from the North line and 110 feet from the West line of Section 5, Township 26 North, Range 4 West, Blanco Mesa Verde Pool, Rio Arriba County, New Mexico.

CASE 2993: Application of Sinclair Oil & Gas Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Southwest Jal Unit Area comprising 6401 acres, more or less, of State, Federal and fee lands in Townships 25 and 26 South, Range 36 East, Lea County, New Mexico.

CASE 2994: Application of Skelly Oil Company for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in the Gallup formation underlying its Navajo "P" and "M" leases in Sections 25, 26, 33, 34, 35, and 36, Township 32 North, Range 17 West, Many Rocks-Gallup Oil Pool, San Juan County, New Mexico. Initial injection will be through applicant's Navajo "P" Well No. 6 located in Unit P of said Section 35. Applicant further seeks the promulgation of special rules governing the operation of said project.

CASE 2995: Application of Deane H. Stoltz for two non-standard oil proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 80-acre non-standard oil proration units in the North Bagley-Upper Pennsylvanian Pool, Lea County, New Mexico, the first to comprise the SE¹/₄ NE¹/₄ and NE¹/₄ SE¹/₄ of Section 22, Township 11 South, Range 33 East, to be dedicated to a well completed in the SE¹/₄ NE¹/₄ of Section 22; the second to comprise the SW¹/₄ NE¹/₄ and the NW¹/₄ SE¹/₄ of

CASE 2995: said Section 22 to be dedicated to a well to be re-entered
(Cont.) in the SW/4 NE/4 of said Section 22.

CASE 2984: (Continued from the February 5th Examiner Hearing)

Application of The Pure Oil Company and Continental Carbon Company to utilize natural gas in a carbon black plant, Lea County, New Mexico. Applicants, in the above-styled cause, seek authority to utilize approximately 7 million cubic feet of Morrow gas per day in the Continental Carbon Company carbon black plant near Eunice, New Mexico, said gas to be produced from The Pure Oil Company Wilson Deep Unit Well No. 1, located in the SE/4 NW/4 of Section 13, Township 21 South, Range 34 East, Lea County, New Mexico.

CASE 2996: Application of Nearburg & Ingram for the creation of a new gas pool and for special temporary pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new gas pool for San Andres production in Sections 10, 11, 12, 13, 14 and 15, Township 8 South, Range 37 East, Roosevelt County, New Mexico, and for the establishment of temporary rules therefor, including provisions for 320 acre spacing.

CASE 2739: (Reopened)

In the matter of Case No. 2739 being reopened pursuant to the provisions of Order No. R-2421, which order established temporary 80-acre proration units for the North Vacuum-Abo Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2740: (Reopened)

In the matter of Case No. 2740 being reopened pursuant to the provisions of Order No. R-2422, which order established temporary 80-acre proration units for the Vacuum-Wolfcamp Oil Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2741: (Reopened)

In the matter of Case No. 2741 being reopened pursuant to the provisions of Order No. R-2423, which order established temporary 80-acre proration units for the Vacuum-Devonian Oil Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2742: (Reopened)

In the matter of Case No. 2742 being reopened pursuant to the provisions of Order No. R-2424, which order established temporary 80-acre oil proration units for the Fowler-Blinebry Oil Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2743: (Reopened)

In the matter of Case No. 2743 being reopened pursuant to the provisions of Order No. R-2425, which order established temporary 320-acre spacing units for the Fowler-Tubb Gas Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 160-acre spacing units.

CASE 2744: (Reopened)

In the matter of Case No. 2744 being reopened pursuant to the provisions of Order No. R-2426, which order established temporary 320-acre spacing units for the Fowler-Paddock Gas Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 160-acre spacing units.

CASE 2997: Application of Socony Mobil Oil Company, Inc., for the abolishment of an existing pool and the creation of two new oil pools, and for special temporary pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for lower Pennsylvanian production in Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, and for the establishment of temporary rules therefor, including provisions for 80-acre units and for the establishment of a gas-oil ratio limitation of 6000 cubic feet of gas per barrel of oil produced. Said pool would be created by the abolishment of the Vacuum-Pennsylvanian Pool in Township 17 South, Range 34 East, and the subsequent creation of the Vacuum Upper Pennsylvanian and Vacuum Lower Pennsylvanian Pools.

CASE 2998: Application of Tenneco Oil Company for a gas well-water injection well, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Central Totah Unit Well No. 24 located in Unit 0 of Section 11, Township 28 North, Range 13 West, San Juan County, New Mexico, to produce gas from the Basin-Dakota Gas Pool through 1 1/2 inch tubing and to inject water into the Gallup formation, Totah-Gallup Oil Pool, through 2 1/16 inch tubing with separation of the zones by a packer set at 5766 feet.

- CASE 2999: Application of Phillips Petroleum Company for two non-standard oil proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the approval of an 80-acre non-standard oil proration unit for each of two pools, the Vacuum Wolfcamp Pool and the North Vacuum Abo Pool, said units to comprise the NW/4 SW/4 and the SW/4 NW/4 of Section 31, Township 17 South, Range 35 East, Lea County, New Mexico, to be dedicated to applicant's Santa Fe Well No. 87, located 2310 feet from the South line and 660 feet from the West line of said Section 31.
- CASE 3000: Application of Franklin, Aston & Fair Inc. for the creation of a San Andres Gas Pool and for special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new San Andres Gas Pool comprising all or portions of Sections 22, 23, 25, 26, 27 and 28, Township 7 South, Range 35 East, and the establishment of special pool rules, including 320 acre spacing and fixed well locations, Roosevelt County, New Mexico.
- CASE 2979: (Continued from February 5, 1964, Examiner Hearing)
- Application of Pan American Petroleum Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Abo formation through its U.S.A. Malco Refineries 'G' Well No. 13, located 2302 feet from the South line and 1650 feet from the West line of Section 10, Township 18 South, Range 27 East, Empire Abo Pool, Eddy County, New Mexico.

BEFORE THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
SINCLAIR OIL & GAS COMPANY FOR
APPROVAL OF THE SOUTHWEST JAL UNIT
AGREEMENT EMBRACING 6401.20 ACRES,
MORE OR LESS, LOCATED IN TOWNSHIPS
25 AND 26 SOUTH, RANGE 36 EAST,
N. M. P. M., LEA COUNTY, NEW MEXICO,

CASE NO. 3973

ORDER NO. _____

A P P L I C A T I O N

SINCLAIR OIL & GAS COMPANY, a Maine corporation with an operating office in Midland, Texas, hereby files application for approval of the Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, and in support thereof shows:

1.

That applicant files as a part hereof three copies of said unit agreement, which embraces the following described land as constituting the unit area:

New Mexico Principal Meridian, New Mexico

Township 25 South, Range 36 East

Section 31	All
Section 32	All
Section 33	All

Township 26 South, Range 36 East

Section 3	W/2
Section 4	All
Section 5	All
Section 6	All
Section 7	All
Section 8	All
Section 9	All
Section 10	W/2

situated in Lea County, New Mexico, and containing 6401.20 acres.

Said lands have been designated by the Director of the United States Geological Survey as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act. The area consists of 5,561.20 acres of federal lands, 640 acres of state lands and 200 acres of fee lands which is, respectively, 86.88%, 10% and 3.12% of the unit area. A map of the unit area is attached as Exhibit A to the unit agreement.

DOCKET MAILED

Date 7-10-64
[Signature]

2.

That the substances unitized in the agreement are all oil and gas in the hereinabove specified lands as to all formations.

3.

That the unit area embraces all of the geological features reasonably expected to be productive of unitized substances and, therefore, operation and development of the area as a unit will contribute to orderly development and will be in the interest of conservation.

4.

The applicant, Sinclair Oil & Gas Company, is designated as Unit Operator and is required within six months after the effective date of the unit agreement to commence a well and thereafter drill same to a total depth of 13,500 feet or such lesser depth as will test the Morrow formation of the Pennsylvanian Age, unless unitized substances are discovered in paying quantities at a lesser depth. The unit operator is required to continue drilling diligently one well at a time with not more than six months between the completion of one well and the commencement of another well until the discovery of a deposit of unitized substances capable of being produced in paying quantities, and after discovery the unit operator is required to submit for the approval of the Supervisor of the United States Geological Survey and the Commissioner of Public Lands an acceptable plan of development and operation which, when approved, constitutes the further drilling and operating obligations of the unit operator. Said agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and by the New Mexico Oil Conservation Commission.

5.

That attached hereto as Exhibit "A" and made a part hereof is a list of the names and addresses of all persons or

parties having a working interest, royalty or overriding royalty interest in the unit area, which are all interested parties known to applicant.

6.

That application is being made for the approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico.

7.

Applicant believes and therefore alleges that in the event oil or gas in paying quantities is discovered on lands within the unit area, the pool can be developed more economically and efficiently under the terms of said unit agreement to the end that the maximum recovery will be obtained, and that said agreement is in the interest of the conservation of oil and gas and the prevention of waste. Applicant would further show that the agreement is fair to all royalty owners.

WHEREFORE, applicant prays that this application be set for public hearing before an examiner in Santa Fe, New Mexico, that notice be issued hereon according to law, and that upon hearing said unit agreement be approved.

HORACE N. BURTON
P. O. Box 1470
Midland, Texas

GILBERT, WHITE AND GILBERT

By W. B. Kelly
Bishop Building
Santa Fe, New Mexico

ATTORNEYS FOR APPLICANT
SINCLAIR OIL & GAS COMPANY

BEFORE THE OIL CONSERVATION COMMISSION OF THE

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
SINCLAIR OIL & GAS COMPANY FOR
APPROVAL OF THE SOUTHWEST JAL UNIT
AGREEMENT EMBRACING 6401.20 ACRES,
MORE OR LESS, LOCATED IN TOWNSHIPS
25 AND 26 SOUTH, RANGE 36 EAST,
N. M. P. M., LEA COUNTY, NEW MEXICO

CASE NO. 973

ORDER NO. _____

A P P L I C A T I O N

SINCLAIR OIL & GAS COMPANY, a Maine corporation with an operating office in Midland, Texas, hereby files application for approval of the Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, and in support thereof shows:

1.

That applicant files as a part hereof three copies of said unit agreement, which embraces the following described land as constituting the unit area:

New Mexico Principal Meridian, New Mexico

Township 25 South, Range 36 East

Section 31	All
Section 32	All
Section 33	All

Township 26 South, Range 36 East

Section 3	W/2
Section 4	All
Section 5	All
Section 6	All
Section 7	All
Section 8	All
Section 9	All
Section 10	W/2

situated in Lea County, New Mexico, and
containing 6401.20 acres.

Said lands have been designated by the Director of the United States Geological Survey as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act. The area consists of 5,561.20 acres of federal lands, 640 acres of state lands and 200 acres of fee lands which is, respectively, 86.88%, 10% and 3.12% of the unit area. A map of the unit area is attached as Exhibit A to the unit agreement.

2.

That the substances unitized in the agreement are all oil and gas in the hereinabove specified lands as to all formations.

3.

That the unit area embraces all of the geological features reasonably expected to be productive of unitized substances and, therefore, operation and development of the area as a unit will contribute to orderly development and will be in the interest of conservation.

4.

The applicant, Sinclair Oil & Gas Company, is designated as Unit Operator and is required within six months after the effective date of the unit agreement to commence a well and thereafter drill same to a total depth of 13,500 feet or such lesser depth as will test the Morrow formation of the Pennsylvanian Age, unless unitized substances are discovered in paying quantities at a lesser depth. The unit operator is required to continue drilling diligently one well at a time with not more than six months between the completion of one well and the commencement of another well until the discovery of a deposit of unitized substances capable of being produced in paying quantities, and after discovery the unit operator is required to submit for the approval of the Supervisor of the United States Geological Survey and the Commissioner of Public Lands an acceptable plan of development and operation which, when approved, constitutes the further drilling and operating obligations of the unit operator. Said agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and by the New Mexico Oil Conservation Commission.

5.

That attached hereto as Exhibit "A" and made a part hereof is a list of the names and addresses of all persons or

parties having a working interest, royalty or overriding royalty interest in the unit area, which are all interested parties known to applicant.

6.

That application is being made for the approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico.

7.

Applicant believes and therefore alleges that in the event oil or gas in paying quantities is discovered on lands within the unit area, the pool can be developed more economically and efficiently under the terms of said unit agreement to the end that the maximum recovery will be obtained, and that said agreement is in the interest of the conservation of oil and gas and the prevention of waste. Applicant would further show that the agreement is fair to all royalty owners.

~~WHEREFORE~~, applicant prays that this application be set for public hearing before an examiner in Santa Fe, New Mexico, that notice be issued hereon according to law, and that upon hearing said unit agreement be approved.

HORACE N. BURTON
P. O. Box 1470
Midland, Texas

GILBERT, WHITE AND GILBERT

By M B Kelly
Bishop Building
Santa Fe, New Mexico

ATTORNEYS FOR APPLICANT
SINCLAIR OIL & GAS COMPANY

BEFORE THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
SINCLAIR OIL & GAS COMPANY FOR
APPROVAL OF THE SOUTHWEST JAL UNIT
AGREEMENT EMBRACING 6401.20 ACRES,
MORE OR LESS, LOCATED IN TOWNSHIPS
25 AND 26 SOUTH, RANGE 36 EAST,
N. M. P. M., LEA COUNTY, NEW MEXICO

CASE NO. 2443

ORDER NO. _____

A P P L I C A T I O N

SINCLAIR OIL & GAS COMPANY, a Maine corporation with an operating office in Midland, Texas, hereby files application for approval of the Unit Agreement for the Development and Operation of the Southwest Jal Unit Area, Lea County, New Mexico, and in support thereof shows:

1.

That applicant files as a part hereof three copies of said unit agreement, which embraces the following described land as constituting the unit area:

New Mexico Principal Meridian, New Mexico

Township 25 South, Range 36 East

Section 31	All
Section 32	All
Section 33	All

Township 26 South, Range 36 East

Section 3	W/2
Section 4	All
Section 5	All
Section 6	All
Section 7	All
Section 8	All
Section 9	All
Section 10	W/2

situated in Lea County, New Mexico, and containing 6401.20 acres.

Said lands have been designated by the Director of the United States Geological Survey as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act. The area consists of 5,561.20 acres of federal lands, 640 acres of state lands and 200 acres of fee lands which is, respectively, 86.88%, 10% and 3.12% of the unit area. A map of the unit area is attached as Exhibit A to the unit agreement.

2.

That the substances unitized in the agreement are all oil and gas in the hereinabove specified lands as to all formations.

3.

That the unit area embraces all of the geological features reasonably expected to be productive of unitized substances and, therefore, operation and development of the area as a unit will contribute to orderly development and will be in the interest of conservation.

4.

The applicant, Sinclair Oil & Gas Company, is designated as Unit Operator and is required within six months after the effective date of the unit agreement to commence a well and thereafter drill same to a total depth of 13,500 feet or such lesser depth as will test the Morrow formation of the Pennsylvanian Age, unless unitized substances are discovered in paying quantities at a lesser depth. The unit operator is required to continue drilling diligently one well at a time with not more than six months between the completion of one well and the commencement of another well until the discovery of a deposit of unitized substances capable of being produced in paying quantities, and after discovery the unit operator is required to submit for the approval of the Supervisor of the United States Geological Survey and the Commissioner of Public Lands an acceptable plan of development and operation which, when approved, constitutes the further drilling and operating obligations of the unit operator. Said agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and by the New Mexico Oil Conservation Commission.

5.

That attached hereto as Exhibit "A" and made a part hereof is a list of the names and addresses of all persons or

parties having a working interest, royalty or overriding royalty interest in the unit area, which are all interested parties known to applicant.

6.

That application is being made for the approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico.

7.

Applicant believes and therefore alleges that in the event oil or gas in paying quantities is discovered on lands within the unit area, the pool can be developed more economically and efficiently under the terms of said unit agreement to the end that the maximum recovery will be obtained, and that said agreement is in the interest of the conservation of oil and gas and the prevention of waste. Applicant would further show that the agreement is fair to all royalty owners.

WHEREFORE, applicant prays that this application be set for public hearing before an examiner in Santa Fe, New Mexico, that notice be issued hereon according to law, and that upon hearing said unit agreement be approved.

HORACE N. BURTON
P. O. Box 1470
Midland, Texas

GILBERT, WHITE AND GILBERT

By W B Kelly
Bishop Building
Santa Fe, New Mexico

ATTORNEYS FOR APPLICANT
SINCLAIR OIL & GAS COMPANY