

CASE 3857: Application of COASTAL
STATES GAS PRODUCING CO. FOR
POOL RULES FOR TULK-PENNSYLVANIAN.

Case Number

3857

Application

Transcripts.

Small Exhibits

ETC.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

September 12, 1969

Mr. Clarence Hinkle,
Hinkle, Bondurant & Christy
Attorneys at Law
Post Office Box 10
Roswell, New Mexico 88201

Re: Case No. 3857
Order No. R-3504-A
Applicant:
Coastal States

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X

Artesia OCC

Aztec OCC

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3857
Order No. R-3504-A

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR SPECIAL POOL
RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 10, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of September, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-3504, dated September 17, 1968, temporary Special Rules and Regulations were promulgated for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, establishing 160-acre spacing units and an 80-acre proportional factor of 4.77 for allowable purposes for a period of one year.

(3) That pursuant to the provisions of Order No. R-3504, this case was reopened to allow the operators in the subject pool to appear and show cause why the Tulk-Pennsylvanian Pool should not be developed on less than 160-acre spacing units and why the 80-acre proportional factor of 4.77 should or should not be retained.

-2-

CASE No. 3857

Order No. R-3504-A

(4) That the evidence establishes that one well in the Tulk-Pennsylvanian Pool can efficiently and economically drain and develop 160 acres.

(5) That the Special Rules and Regulations promulgated by Order No. R-3504 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

(6) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-3504 should be continued in full force and effect until further order of the Commission.

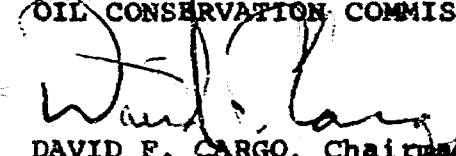
IT IS THEREFORE ORDERED:

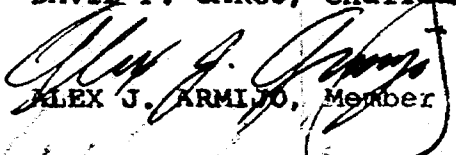
(1) That the Special Rules and Regulations governing the Tulk-Pennsylvanian Pool, Lea County, New Mexico, promulgated by Order No. R-3504, are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


DAVID F. CARGO, Chairman


ALEX J. ARMILLO, Member

A. L. PORTER, Jr., Member & Secretary

esr/

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 10, 1969

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or
Elvis A. Utz, Alternate Examiner:

CASE 4210: Application of Mobil Oil Corporation for a special gas-oil ratio limitation, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 506 of the Commission Rules and Regulations to provide for a limiting gas-oil ratio in excess of the existing ratio of 2000 cubic feet of gas per barrel of oil in the Lightcap (Devonian) Pool, Chaves County, New Mexico.

CASE 4211: Application of Mobil Oil Corporation for a special gas-oil ratio limitation, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 506 of the Commission Rules and Regulations to provide for a limiting gas-oil ratio in excess of the existing ratio of 2000 cubic feet of gas per barrel of oil in the Lightcap-Pennsylvanian Pool, Chaves County, New Mexico.

CASE 3857: (Reopened)

In the matter of Case No. 3857 being reopened pursuant to the provisions of Order No. R-3504, which order established 160-acre spacing units and 80-acre proportional factors of 4.77 for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on less than 160-acre spacing units and why the 80-acre proportional factor of 4.77 should or should not be retained.

CASE 4212: Application of General American Oil Company of Texas for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its Maddren "B" Well No. 12, a producing oil well, at an unorthodox location 1295 feet from the West line and 1815 feet from the South line of Section 27, Township 17 South, Range 30 East, as an infill well in its Grayburg Jackson Premier Unit Waterflood Project area, Grayburg-Jackson Pool, Eddy County, New Mexico.

CASE 4213: Application of Texo Oil Company for pool redelineation, creation of a new gas pool, an unorthodox gas well location, and non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the redelineation of the vertical limits of the South Corbin-Queen Pool to permit the

GOVERNOR
DAVID F. CARGO
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
GUYTON S. HAYS
MEMBER

P. O. BOX 2088
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

September 17, 1968

Mr. Clarence Hinkle
Hinkle, Bondurant & Christy
Attorneys at Law
Post Office Box 10
Roswell, New Mexico 88201

Re: Case No. 3857
Order No. R-3504
Applicant:

DOCKET MAILED

Date 8-28-69 Coastal States Gas Producing Co.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

ALP/lr

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC

Astec OCC

Other John Pulte - Midwest Oil Corporation - Midland, Texas



Telegram

LA107 SSJ339

(305).

L LLH222 ME PDB=LOS ANGELES CALIF 8 229P PDT=
NEW MEXICO OIL CONSERVATION COMMISSION= 190 SEP 8 PM 4 45
DISTRICT LAND BLDG SANTA FE NMEX= Case 3857

REGARD CASE #~~3057~~ TULK PENNSYLVANIAN POOL LEA COUNTY NEW
MEXICO GENTLEMEN PLEASE BE ADVISED THAT BELL PETROLEUM
COMPANY SUPPORTS PERMANENT RULES ESTABLISHING 160 ACRES
SPACING UNITS AND 80 ACRES PROPORTIONAL FACTORS OF 4.77
FOR THE ABOVE CAPTIONED POOL=

BELL PETROLEUM O M SALMAN VP=

69 SEP 9 AM 9 05

#3057 160 80 4.77 0 M VP=

WU 1201 (R 5-60)

MIDWEST OIL CORPORATION

1500 WILCO BUILDING

MIDLAND, TEXAS

September 2, 1969

GENERAL OFFICES
1700 BROADWAY
DENVER 2, COLORADO

SEP 3 1969

DIVISION OFFICE
1200 CONTINENTAL NATIONAL
BANK BUILDING
FORT WORTH 2, TEXAS

Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

In the matter of Case No. 3057 being reopened pursuant to the provisions of Order No. R-3504, Midwest Oil Corporation supports permanent rules establishing 160 acre spacing units and 80 acre proportional factors of 4.77 for the Tulk Pennsylvanian Pool, Lea County, New Mexico.

Respectfully,

MIDWEST OIL CORPORATION

C. F. Qualia

C. F. Qualia
District Production Supt.

CFQ:vf

cc: Coastal States
Attn: Mr. Jack McGraw

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3857
Order No. R-3504
NOMENCLATURE

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR SPECIAL POOL
RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 4, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 17th day of September, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Coastal States Gas Producing Company, seeks the promulgation of special rules and regulations for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, including a provision for 160-acre spacing units with the assignment of 80-acre allowables.

(3) That in the alternative to the above, the applicant seeks the creation of a new pool for Pennsylvanian oil production from its State "26" Well No. 1, located in Unit D of Section 26, Township 14 South, Range 32 East, NMPM, Lea County, New Mexico.

(4) That the aforesaid well is producing from the Tulk-Pennsylvanian Pool and that the horizontal limits of said pool should be extended to include the NW/4 of the aforementioned Section 26.

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CASE No. 3857
Order No. R-3504

(5) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 160-acre spacing units and the assignment of 80-acre proportional factor of 4.77 should be promulgated for the Tulk-Pennsylvanian Pool.

(6) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(7) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.

(8) That this case should be reopened at an examiner hearing in September, 1969, at which time the operators in the subject pool should be prepared to appear and show cause why the Tulk-Pennsylvanian Pool should not be developed on less than 160-acre spacing units and to show cause why the 80-acre proportional factor of 4.77 assigned to the subject pool should or should not be retained.

IT IS THEREFORE ORDERED:

(1) That the horizontal limits of the Tulk-Pennsylvanian Pool in Lea County, New Mexico, are hereby extended to include the following-described area:

TOWNSHIP 14 SOUTH, RANGE 32 EAST, NMPM
Section 26: NW/4

(2) That temporary Special Rules and Regulations for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
TULK-PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the Tulk-Pennsylvanian Pool or in the Pennsylvanian formation within

-3-

CASE No. 3857

Order No. R-3504

one mile thereof, and not nearer to or within the limits of another designated Pennsylvanian oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 160 acres, more or less, substantially in the form of a square, which is a quarter section being a legal subdivision of the United States Public Land Surveys.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (158 through 162 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on a 160-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

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CASE No. 3857
Order No. R-3504

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 160 acres.

IT IS FURTHER ORDERED:

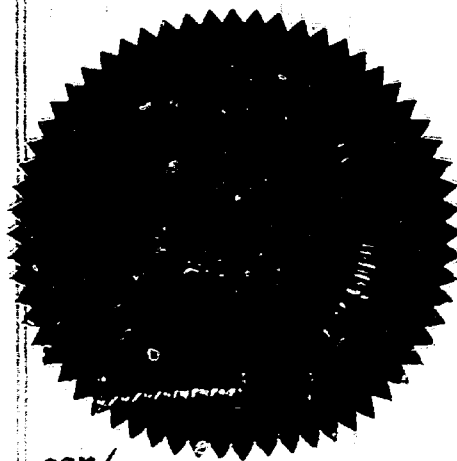
(1) That the locations of all wells presently drilling to or completed in the Tulk-Pennsylvanian Pool or in the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before October 1, 1968.

(2) That each well presently drilling to or completed in the Tulk-Pennsylvanian Pool or in the Pennsylvanian formation within one mile thereof shall receive a 40-acre allowable until Form C-102 dedicating 160 acres to the well has been filed with the Commission.

(3) That this case shall be reopened at an examiner hearing in September, 1969, at which time the operators in the subject pool may appear and show cause why the Tulk-Pennsylvanian Pool should not be developed on less than 160-acre spacing units and to show cause why the 80-acre proportional factor of 4.77 assigned to the subject pool should or should not be retained.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

David F. Cargo
DAVID F. CARGO, Chairman

Guyton B. Hays
GUYTON B. HAYS, Member

A. L. Porter, Jr.
A. L. PORTER, Jr. Member & Secretary

esr/

Case. 3857

Heard 9-4-68

Rec. 9-6-68

Grant Coastal states 1 yr.
Temporary Pool rules for the Tull
Perm. oil pool for 100 Ac. spanning
use. Baum pool rules for
type order.

150' ft. from center of any
1/4 1/4 in 100 Ac. quarter section
Discony well is now abandon
but pool is NE 1/4 27-145-32E
suggested we expand pool to
include :-

SE 1/4 sec. 22 - 145-32E.

NW 1/4 — 26 — — —

Musta R

CLARENCE E. HINKLE
W. E. BONDURANT, JR.
S. B. CHRISTY IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
MICHAEL R. WALLER

STUART D. SHANOR
C. O. MARTIN
PAUL J. KELLY, JR.

LAW OFFICES
HINKLE, BONDURANT & CHRISTY
600 HINKLE BUILDING
ROSWELL, NEW MEXICO 88201

MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) MU 3-4891
OF COUNSEL: HIRAM M. GOW

August 13, 1968

TELEPHONE (505) 822-6510
POST OFFICE BOX 10

Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

88 AUG 14 AM 10 05

Case 3857

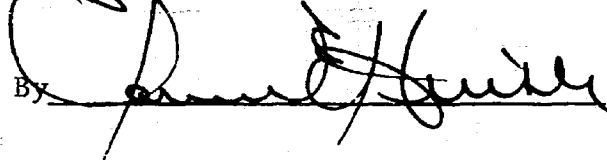
Gentlemen:

We enclose in triplicate application of Coastal States Gas Producing Company for the adoption of temporary special field rules for the area in which is located Coastal States' new discovery made in its State "26" No. 1 well located 660 feet from the North and West lines of Section 26, Township 14 South, Range 32 East, Lea County.

Please set this matter down for hearing for the first examiner's hearing in September.

Yours sincerely,

HINKLE, BONDURANT & CHRISTY

By 

CEH:cs

Enc.

cc: Jack McGraw
cc: Bill Elliott

Mr. Hinkle called 8-14-68
and will send corrected first
page of application.

Ch

CLARENCE E. HINKLE
W. E. BONDURANT, JR.
S. B. CHRISTY IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
MICHAEL R. WALLER

STUART R. SHANOR
C. O. MARTIN
PAUL J. KELLY, JR.

LAW OFFICES
HINKLE, BONDURANT & CHRISTY
600 HINKLE BUILDING
ROSWELL, NEW MEXICO 88201

August 14, 1968

MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) MU 3-4691
OF COUNSEL: HIRSH M. DOW

TELEPHONE (505) 622-0510
POST OFFICE BOX 10

mw

Oil Conservation Commission
Box 2088
Santa Fe, New Mexico

Gentlemen:

Yesterday, August 13, we forwarded to you in triplicate application of Coastal States for the adoption of special field rules for the area in which is located Coastal States' new discovery made in its State "26" No. 1 located in Section 26, Township 14 South, Range 32 East.

Coastal States has called our attention to the fact that the first page of the application should have referred to the Pennsylvanian formation rather than the Permo-Penn formation. Accordingly, we have rewritten the first page of the application and enclose the same in triplicate and we would appreciate your substituting this first page for the one forwarded to you yesterday.

Yours sincerely,

HINKLE BONDURANT & CHRISTY

By *[Signature]*

CEH:cs
Enc.
cc: Jack McGraw
cc: Bill Elliott

Can 3857

MAILED
60 AUG 15 PM 1 17

DOCKET MAILED

Date *8/22/68*

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR THE ADOPTION
OF TEMPORARY SPECIAL FIELD RULES
BECAUSE OF THE DISCOVERY MADE IN THE
PENNSYLVANIAN FORMATION BY COASTAL
STATES IN ITS STATE "26" NO. 1 WELL
LOCATED 660 FEET FROM THE NORTH AND
WEST LINES OF SECTION 26, TOWNSHIP
14 SOUTH, RANGE 32 EAST, N.M.P.M.
WHICH HAS BEEN DESIGNATED BY THE
COMMISSION AS A TULK PENNSYLVANIAN
EXTENSION, INCLUDING 160 ACRE SPACING
AND PRORATION UNITS WITH THE ASSIGN-
MENT OF 80 ACRE ALLOWABLE

Case 3857

60 AUG 15 PM 1 1.

Oil Conservation Commission
Box 2088
Santa Fe, New Mexico

Comes Coastal States Gas Producing Company with offices at Midland, Texas, acting by and through the undersigned attorneys, and hereby makes application for the adoption of temporary special field rules because of the discovery made in the Pennsylvanian formation by Coastal States in its State "26" No. 1 well located 660 feet from the North and West lines of Section 26, Township 14 South, Range 32 East, N.M.P.M., which has been designated by the Commission as a Tulk Pennsylvanian extension, including 160 acre spacing and proration units with the assignment of an 80 acre allowable, and in support thereof respectfully shows:

1. That applicant has completed a well capable of producing oil and gas in paying quantities from the Pennsylvanian formation in its State "26" No. 1 well located 660 feet from the North and West lines of Section 26, Township 14 South, Range 32 East, N.M.P.M. Said well was completed through perforations from 9,830 feet to 9,844 feet with a potential for 282 barrels of oil per day with no water, flowing through a 20/64" choke with 350 pounds FTP.

2. That applicant has started a second well designated as Coastal States "22" No. 1 well located 1980 feet from the South line and 660 feet from the East line of Section 22, Township 14 South, Range 32 East, and it is anticipated that Coastal States will, upon completion of its second well, drill a third well to be located 1980 feet from the South and West lines of Section 23, Township 14 South, Range 32 East, said wells to be drilled to a depth sufficient to test the Permian-Penn formation encountered in the discovery well. There is attached hereto, made a part hereof and for purposes of identification marked Exhibit "A", a plat showing the location of the discovery well and the location of the 2 proposed additional wells.

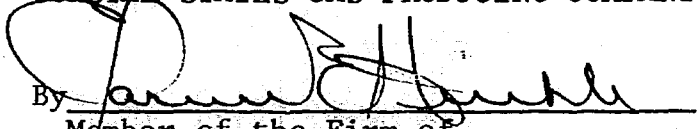
3. That due to the characteristics of the discovery well, the area in which the well and the above mentioned proposed wells are located could well be an extension of the Baum-Upper Pennsylvanian Pool rather than an extension of the Tulk Pennsylvanian Pool, and it is anticipated that it will be necessary to produce large quantities of water in connection with the production of oil from said area and that it would not be economically feasible to develop the area on less than 160 acre spacing.

4. That to the best of applicant's knowledge and belief the establishment of temporary special field rules for the area herein referred to will prevent the economic loss caused by the drilling of unnecessary wells and will otherwise prevent waste and protect correlative rights and will be in the interest of conservation and the prevention of waste.

5. That applicant requests that this matter be set down for hearing at the first examiner's hearing in September, 1968.

Respectfully submitted,

COASTAL STATES GAS PRODUCING COMPANY

By 

Member of the Firm of
HINKLE, BONDURANT & CHRISTY
Attorneys for Applicant
Box 10
Roswell, New Mexico

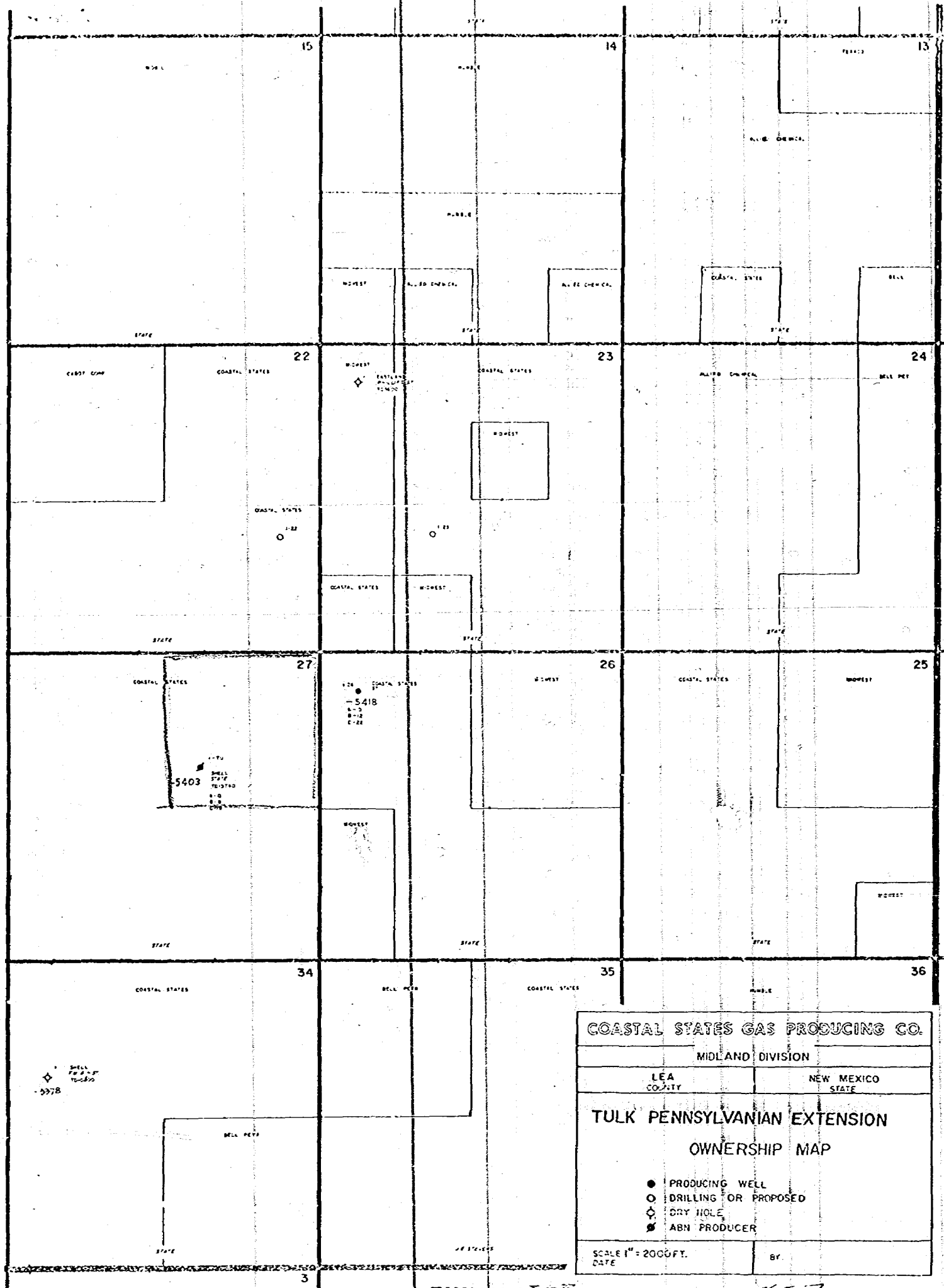


EXHIBIT "A"

Case 3857

CASE 3856: Application of Skelly Oil Company for a waterflood project, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Gallup formation through its Jicarilla "B" Wells Nos. 5 and 6 located in Units L and F, respectively, of Section 32, Township 25 North, Range 5 West, Otero-Gallup Pool, Rio Arriba County, New Mexico.

CASE 3857: Application of Coastal States Gas Producing Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Tulk-Pennsylvanian Pool in Township 14 South, Range 32 East, Lea County, New Mexico, including a provision for 160-acre spacing and proration units with the assignment of 80-acre allowables.

In the alternative, applicant seeks the creation of a new pool for Pennsylvanian oil production from its State "26" Well No. 1 located in Unit D of Section 26, said Township and Range, and promulgation of the aforesaid special rules therefor.

NEW MEXICO
OIL CONSERVATION COMMISSION
STATE WIDE OIL PRORATION ORDER
NORMAL UNIT ALLOWABLE 58 BBLs.

G. O. R. SCHEDULE

THE GAS-OIL RATIO PERIOD FOR
THE POOLS LISTED BELOW BEGINS
SEPTEMBER, 1968.

DURATION
OF TEST
PERIOD

THE RESULTS OF GAS-OIL RATIO
TESTS TAKEN IN POOLS LISTED
BELOW ARE TO BE SUBMITTED TO
THIS OFFICE ON FORM C-116 NOT
LATER THAN SEPT. 10, 1968

ARROWHEAD GRAYBURG

2 MONTHS

BRUNSON ELLENBURGER

BLINEBRY (OIL)

2 "

BRUNSON ELLENBURGER EAST

BLINEBRY (GAS)

3 "

BRUNSON ELLENBURGER SOUTH

D-K DRINKARD

1 MONTH

BRUNSON GRANITE WASH EAST

EUNICE, SOUTH

2 MONTHS

BUCKEYE ABO

GLADIOLA DEVONIAN

2 "

CHAMBERS WOLFCAMP

INBE PERMO PENN

1 MONTH

DENTON DEVONIAN

INBE PENN EAST

1 "

DENTON WOLFCAMP

LUSK SEVEN RIVERS

1 "

EL MAR DELAWARE

LUSK STRAWN

1 "

LEA BONE SPRINGS

LUSK WOLFCAMP SOUTH

1 "

LEA DEVONIAN

MORTON PERMO PENN NORTH

1 "

MONUMENT BLINEBRY

NONOMBRE LOWER PENN

1 "

MONUMENT GRAYBURG-SAN ANDRES

NONOMBRE MIDDLE PENN

1 "

MONUMENT PADDOCK

NONOMBRE UPPER PENN

1 "

MONUMENT TUBB

PENROSE SKELLY

3 MONTHS

OSUDO WOLFCAMP

RANGER LAKE PENN

2 "

PADUCA DELAWARE

RHODES YATES SEVEN RIVERS

2 "

PADUCA DELAWARE EAST

SAUNDERS PERMO PENN EAST

1 MONTH

SHOE BAR PENN

1 "

SHOE BAR WOLFCAMP

1 "

VACUUM ABO NORTHWEST

1 "

VACUUM MORROW NORTH

1 "

VACUUM MIDDLE PENN

1 "

VACUUM WOLFCAMP LOWER NORTH

1 "

NOTICE**NOTICE**

EFFECTIVE DATES FOR PROHIBITION OF SURFACE
DISPOSAL OF OIL FIELD BRINES AS ESTABLISHED
BY COMMISSION ORDER R-3221 ARE:

POOLS IN LEA, EDDY, CHAVES AND ROOSEVELT
COUNTIES, NOT PRESENTLY UNDER DISPOSAL.

DEADLINE JANUARY 1, 1969

THE DISTRICT SUPERVISOR SHOULD BE NOTIFIED OF ANY ERRORS IMMEDIATELY

DISTRICT I
PRORATION OFFICE
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

PLACING OF UNDESIGNATED WELLS IN POOLS

In accordance with the provisions of Commission Order No. R-3450, one pool was created in District I as follows:

EAST GEM-YATES POOL

Pan American Petroleum Corp.

Bate Federal #1-N

26-19-33

The above well previously appeared in the Proration Schedule under the Undesignated Section.

In accordance with the provisions of Commission Order No. R-3452, one pool was created and special rules and regulations providing for 160-acre spacing units were established temporarily for said pool. Said pool created in District I as follows:

CERCA-UPPER PENNSYLVANIAN POOL

The Superior Oil Company

State D Com. #1-G

4-14-34

The above well previously appeared in the Proration Schedule under the Undesignated Section.

In accordance with the provisions of Commission Order No. R-3240-A, the special rules and regulations governing the South Corbin-Strawn Pool, promulgated by Order No. R-3240 and providing for 160-acre spacing units and a 4000 to 1 gas-oil ratio limitation, are hereby abolished.

In accordance with the provisions of Commission Order No. R-3455, the following wells which have been appearing in the Undesignated Section of the District I Proration Schedule will be listed in pools in the September Schedule as set out below:

ARKANSAS JUNCTION-SAN ANDRES POOL

Gulf Oil Corporation

Lea "OR" St. #1-K

12-18-36

NORTH BAGLEY-LOWER PENNSYLVANIAN POOL

Meadco Properties, Ltd.

Cabot B State #1-D

14-11-33

Stoltz & Company - Clark

Leigh Com. #1-N

20-11-33

Stoltz & Company - Clark

Nellie #1-A

32-11-33

EAST BRUNSON-ELLENBURGER POOL

Phillips Petroleum Company

Sims #6-M

24-22-37

EAST BRUNSON-GRANITE WASH POOL

Ernest A. Hanson

Max Gutman #5-N

19-22-38

EAST BRUNSON-McKEE POOL

Samedan Oil Corporation

Boyd #2-J

23-22-37

DRINKARD POOL

WEK Drilling Company, Inc.

Gibson Federal #1-P

7-23-38

SIMAPOLA-PENNSYLVANIAN POOL

BTA Oil Producers

Somico 682 Ltd. #2-K

20-10-34

Sunray DX Oil Company

New Mexico "AWA" State #1-I

20-10-34

VADA-PENNSYLVANIAN POOL

Tenneco Oil Company

Insall Federal Com. #1-M

12-9-34

Tenneco Oil Company

Mounsey #1-B

14-9-34

Union Oil Co. of California

Vada Lee Pruitt #1-J

21-9-34

The Superior Oil Company

Pruitt Com. #1-L

22-9-34

Southland Royalty Company

Vada-State #3-A

32-9-34

BTA Oil Producers

Payne 676 Ltd. #1-M

33-9-34

BTA Oil Producers

Mar 679 Ltd. T.B.#2 #2-M

5-10-34

Also, under this same order, the following gas well was placed in a pool:

SAWYER-SAN ANDRES GAS POOL

Sinclair Oil & Gas Company

Carruth VII Federal #2-J

25-9-37

Further, under this same order, the Moore-Wolfcamp Gas Pool was abolished. Under these provisions, the following gas well now in the above mentioned pool will come under the Moore Permo-Pennsylvanian Pool.

Amerada Petroleum Corporation

C. W. Robinson #2-H

23-11-32

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

ORDER NO. A-226

STATEWIDE OIL PRORATION ORDER FOR SEPTEMBER, 1968

The Oil Conservation Commission held public hearing at Santa Fe, New Mexico, on August 14, 1968, at 9 a.m., pursuant to legal notice for the purpose of setting the allowable production of oil within the State of New Mexico for the month of September, 1968.

NOW, on this 14th day of August, 1968, the Commission, a quorum being present, having considered the testimony adduced as to probable market demand, the nominations of purchasers, the capacities of producing wells, together with the anticipated newly completed or recompleted wells, and being otherwise fully advised in the premises,

FINDS:

(1) That the reasonable market demand for oil produced in the State of New Mexico during the month of September, 1968, is approximately 449,046 barrels per day, which total includes a demand for approximately 424,064 barrels of oil per day from the counties of Lea, Eddy, Chaves, and Roosevelt, and a demand for approximately 24,982 barrels of oil per day from the counties of San Juan, McKinley, Rio Arriba, and Sandoval.

(2) That the potential producing capacity of all oil wells in the State is in excess of such reasonable market demand, and in order to prevent waste the production of oil should be limited, allocated, and distributed for the month of September, 1968.

(3) That all the producing oil wells, together with the expected completed or recompleted wells in the State within the proration period, can produce a total of approximately 449,046 barrels per day without causing waste, and an allocation based upon such production would be reasonable and would protect correlative rights.

(4) That the demand for oil from each of the above-described areas is separate and distinct and cannot be reasonably met by the production of oil from the other area, and that the production allowable for each of the said areas should be based upon the demand for oil from that area.

(5) That a total Southeast New Mexico production allowable of 424,064 barrels per day, which includes 7,000 barrels per day

supplemental allowable for new production, can be produced without waste by a distribution and allocation of such production among the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, by the establishment of a normal unit allowable for those counties of 58 barrels per unit per day.

(6) That a total Northwest New Mexico production allowable of 24,982 barrels per day, which includes 250 barrels per day supplemental allowable for new production, can be produced without waste by a distribution and allocation of such production among the oil wells in San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, by the establishment of a normal unit allowable for those counties of 70 barrels per unit per day.

IT IS THEREFORE ORDERED:

(1) For the month of September, 1968, a normal unit allowable for production of oil in the allocated pools within Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, is hereby set at 58 barrels per unit per day; provided that each well in the Knowles Pool in Lea County, New Mexico, under 80-acre spacing Order No. R-40 (except as amended by Order No. R-52) is allocated 116 barrels per 80 acres, with deep-pool adaptation. Provided further that the top unit allowable for the North Mason-Delaware Pool in Lea and Eddy Counties, New Mexico, is hereby set at 43 barrels per unit per day, in accordance with the provisions of Order No. R-944. Provided further, that the top unit allowable for the South Carter-San Andres Pool in Lea County, New Mexico, is hereby set at 45 barrels per unit per day in accordance with the provisions of Order No. R-1012. The allocation hereby set for said month in the allocated pools of Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, shall be in accordance with Rules 502, 505, and 506 of the Commission Rules and Regulations, and subject to and as modified by any valid orders of the Commission relating directly to any well, areas, or pools, and the assignment of allowable thereto.

(2) A Southeast New Mexico proration schedule duly prepared by the Commission and thereafter adopted for the month of September, 1968, is hereto attached and made a part hereof. Said proration schedule distributes and allocates the allowable production among the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, for the period stated. The sale, purchase, or acquisition, or the transporting, refining, processing, or handling in any other way of oil produced in excess thereof is hereby prohibited, and such oil is thereafter contraband.

(3) For the month of September, 1968, a normal unit allowable for production of oil in the allocated pools within San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, is hereby set at 70 barrels per unit per day; provided that each well in the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to which has been dedicated 80 acres, is allocated 140 barrels per 80 acres, in accordance with the provisions of Order No. R-1069-B. The allocation hereby set for said month in the allocated pools of San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, shall be in accordance with Rules 502, 505, and 506 of the Commission Rules and Regulations, and subject to and as modified by any valid orders of the Commission relating directly to any well, areas, or pools, and the assignment of allowable thereto.

(4) A Northwest New Mexico proration schedule duly prepared by the Commission and thereafter adopted for the month of September, 1968, is hereto attached and made a part hereof. Said proration schedule distributes and allocates the allowable production among the oil wells in San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, for the period stated. The sale, purchase, or acquisition, or the transporting, refining, processing, or handling in any other way of oil produced in excess thereof is hereby prohibited and such oil is thereafter contraband.

(5) For the month of September, 1968, the basic 40-acre Area Allowable Factors for waterfloods in Southeast New Mexico and Northwest New Mexico shall be 58 and 70, respectively, in accordance with Rule 701 E 4 of the Commission Rules and Regulations as revised by Commission Order No. R-3092.

IT IS FURTHER ORDERED:

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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SUPPLEMENTS ISSUED AFTER JULY 17, 1968

SUPP. NO.	OPERATOR	LEASE	WELL NO.	POOL	CURRENT ALLOWABLE		REV. ASSIGN.	EFF. DATE
					JULY	AUG.		
110	MWJ Producing Co.	Baum State	1-D	Baum U. Penn	5817	8587	A	7/11/68
111	Amerada Pet. Corp.	Rose Eaves	1-N	Knowles Dev.	453	558	R	7/16/68
112	Meadco Properties, Ltd.	Huber St.	1-L	Wildcat	5037	6789	A	7/9/68
113	Tenneco Oil Co.	Maxwell	2-K	Undes.	6270	8835	A	7/10/68
114	PanAmerican Pet. Corp.	S. Mattix Unit Federal	24-0	Fowler Ellenburger	5040	7440	A	7/11/68
115	Texaco Inc.	N.M. AN State	2-J	Saunders Permo Penn	355	403	R	7/17/68
116	Tom Schneider	State	1-0	Jalmat	330	682	A(Old)	7/17/68
117	Atlantic Richfield Co.	Langlie 8 Fed.	2-B	Justis Bli.	791	961	R	7/18/68
118	Roger C. Hanks, Ltd.	McGuffin	1-0	S. Flying H Penn	8587	8587	A(Old)	7/17/68
119	Phillips Pet. Co.	Lea	3-R	Vac. GB-SA	214	246	R	7/18/68
120	Getty Oil Co.	S. J. Sarkeys	3-C	Blindbry	280	620	A(Old)	7/18/68
121	Sinclair Oil & Gas Co.	State 1-0	5-0	Lazy J Penn	1655	3100	R	7/18/68
122	McGrath & Smith, Inc.	Huber State	1-G	Lazy J Penn	3723	6789	A	7/15/68
123	Amerada Pet. Corp.	T. Anderson	1-K	Monument GB-SA	1688	1705	R	7/18/68
"	"	"	2-M	"	795	1271	R	7/18/68
124	"	State B	4-C	"	786	1364	R	7/18/68
125	Getty Oil Co.	S. J. Sarkeys	1-E	Drinkard	26	62	A(Old)	7/19/68
"	"	"	2-D	"	13	31	A(Old)	7/19/68
126	Yates Drilling Co.	L. M. Yates	1-N	Allison Penn	1860	1860	R	7/1/68
"	"	"	3-F	"	2480	2480	R	7/1/68
127	Continental Oil Co.	Lockhart B-14A	1-H	Terry Bli.	248		R	7/1/68
128	Wm. A. & Edward R. Hudson	Hudson	1-L	Maljamar	249	465	R	7/19/68
"	"	"	2-J	"	184	310	R	7/19/68
129	Sunray DX Oil Co.	N.M. AW State	1-A	Simanola Penn	7741	8587	R	7/19/68
130	Midwest Oil Corp.	L. D. Tankersley	1-H	Vada Penn	8587		R	7/1/68
131	Getty Oil Co.	E. Eumont Ut.	100-N	Eumont	1364	1364	R	7/1/68
"	"	"	106-B	"	1767	1767	R	7/1/68
"	"	"	108-D	"	1209	1209	R	7/1/68
"	"	"	113-H	"	1736	1736	R	7/1/68
132	PanAmerican Pet. Corp.	Gillully "B" Fed.	12-J	Undes.	1000	Testing Allowable		
133	Continental Oil Co.	State A-2	3-0	Justis T/Dr.	403		R	7/1/68
134	Sohio Petroleum Co.	Elliott B-15-2	2-H	Penrose Skelly	986	1798	A	7/15/68
135	Taylor Pruitt	Humble Fed.	2-E	Chaveroo SA	696	1798	A	7/20/68
136	"	"	7-D	"	754	1798	A	7/19/68
137	Roger C. Hanks, Ltd.	Collins Fed.	1-J	Undes.	3000	Testing Allowable		
138	Gulf Oil Corp.	Graham St. NCT-A	3-G	Hobbs GB-SA	1420	1798	R	7/19/68
139	Penrose Production Co.	Davis	1-K	E. Hobbs SA	340	403	R	7/22/68
140	APCO Oil Corp.	Ehrman	1-A	Jalmat	30	93	A(Old)	7/22/68
"	"	Malco Fed.	1-I	"	20	62	A(Old)	7/22/68
141	Getty Oil Co.	State BB	2-D	Justis Bli.	1370	1643	R	7/22/68
142	Continental Oil Co.	Lovington	1-A	Lovington Pad.	120	372	A(Old)	7/22/68
143	"	State B	3-C	Maljamar Repress.	248	248	R	7/1/68
"	"	"	7-H	"	372	372	R	7/1/68
144	Humble Oil & Rfg. Co.	Paddock Ut.	10-D	Paddock	395	899	R	7/22/68
145	Union Tex. Pet. Corp.	Winkler Fed.	1-H	Cato SA	1732	1798	R	7/23/68
146	Cities Service Oil Co.	State AW	1-0	Dean Dev.	1232	2387	R	7/23/68
"	"	"	2-J	"	1008	2108	R	7/23/68
147	Pennzoil Co.	Harris State	2-K	Inbe Permo Penn	5797		R	7/1/68
148	Sinclair Oil & Gas Co.	Wimberly WN	5-C	Justis Fussleman	780	1860	A	7/19/68
149	Shell Oil Co.	McKinley A	10-1	Hobbs GB-SA	1682	1798	A	7/3/68
150	Skelly Oil Co.	Skelly Penrose Unit	15-0	Langlie Mattix	1643	1643	R	7/1/68
"	"	"	18-C	"	1054	1054	R	7/1/68
"	"	"	37-M	"	403	403	R	7/1/68
"	"	"	41-A	"	372	372	R	7/1/68
"	"	"	56-I	"	1674	1674	R	7/1/68
151	"	"	58-P	"	1054	1054	R	7/1/68
"	"	"	59-B	"	992	992	R	7/1/68
152	Earl G. Colton	Texaco Hannon	1-B	Pearl Queen	184	527	R	7/24/68
"	"	"	1-C	"	184	527	R	7/24/68
153	PanAmerican Pet. Corp.	Capp	1-F	Hobbs GB-SA	96	372	A(Old)	7/24/68
154	H. R. Denius Et Al	Wyatt Phillips	5-D	Maljamar GB-SA	560	744	R	7/24/68
155	Wilbanks & Rasmussen	LaMunyon	1-H	Langlie Mtx.	16	62	A(Old)	7/24/68
"	"	"	2-A	"	8	31	A(Old)	7/24/68
156	Texaco Inc.	J. E. Black	1-C	"	324	1054	R	7/24/68
"	"	"	2-A	"	47	93	R	7/24/68
"	"	"	3-C	"	218	310	R	7/24/68
"	"	"	5-D	"	47	93	R	7/24/68

SUPPLEMENTS ISSUED AFTER JULY 17, 1968 CONTINUED

157	Millard Deck	Anderson	9-F	Monument GB-SA	31	31	A	7/1/68
158	Bell Petroleum Co.	State "K"	2-L	N.Bag.L.Penn	4277	10199	A	7/19/68
159	Roger C.Hanks,Ltd.	Cabot State	1-K	Wildcat	620	620	A	7/1/68
160	Robert G. Brown	Mitchell	1-C	Wildcat	3723	6789	A	7/15/68
161	Jack Frost	Ramsay State	1-E	Langlie Mtx.	620	620	R	7/1/68
162	Texaco Inc.	N.M. DG State	1-J	Undes.	112	434	A	7/24/68
163	Stoltz & Co.-Clark	Opal	1-D	N.Bag.L.Penn	4440	5735	A	7/8/68
164	Southland Royalty Co.	McKinley Fed.	1-O	Inbe Permo Penn	2772	7812	R	7/25/68
165	Sidney Lanier	Woolworth	1-J	Jalmat	1025	1457	R	7/25/68
166	Continental Oil Co.	Eumont Hardy Ut.	6-A	Eumont	186	186	A(Old)	7/1/68
167	"	Skaggs B	1-D	Skaggs Glo.	893	1085	R	7/25/68
"	"	"	5-C	"	989	1085	R	7/25/68
168	"	Warren Ut.Bll.	18-L	Terry Bll.	345	465	R	7/25/68
"	"	"	12-N	"	300	372	R	7/25/68
"	"	"	19-N	"	300	372	R	7/25/68
169	Texas Pacific Oil Co.	Boyd	3-A	Drinkard	70	310	A(Old)	7/25/68
170	"	Boyd	5-B	"	52	124	R	7/25/68
171	Sohio Petroleum Co.	Walden A	3-F	"	119	527	A(Old)	7/25/68
172	Champlin Pet. Co.	State "18"	1-A	Undes.	2493	8587	A	7/23/68
173	Amerada Pet. Corp.	D. F. Larsen	2-C	Monument GB-SA	415	465	R	7/26/68
174	K. K. Amini	Hutcherson "A"	1-M	Undes.	3878	8587	A	7/18/68
175	Midwest Oil Corp.	N. M. Q State	1-D	Undes.	2493	8587	A	7/23/68
176	H. L. Brown, Jr.	Federal 13	1-L	Undes.	1276	1798	A	7/10/68
177	PanAmerican Pet.Corp.	Gillully "B"	12-J	Undes.	2408	5332	A	7/18/68
178	Mobil Oil Corp.	State J	2-J	Vacuum GB-SA	2945	2945	R	7/1/68
179	Cities Service Oil Co.	State K	1-G	"	1630	1798	R	7/29/68
180	Pennzoil United, Inc.	Phillips Fed.	1-A	Maljamar GB-SA	284	620	R	7/29/68
181	Continental Oil Co.	Lockhart A-27	11-H	Blinebry	195	465	A(Old)	7/19/68
182	Union Oil Co.of Calif.	State "12"	1-M	Undes.	1662	8587	A	7/26/68
183	Skelly Oil Co.	Vada Pruitt	1-M	Undes.	1108	8587	A	7/28/68
184	Gulf Oil Corp.	C.E.LaMunyon	42-A	Teague Bll.	858	2418	A	7/21/68
185	AtlanticRichfield Co.	Hanagan St.	1-E	Undes.	1075	6665	A	7/27/68
186	Sun Oil Co.	W.W.Weatherly	4-K	Undes.	294	434	A	7/11/68
187	Southwest Prod. Co.	J.C.Ainsworth	1-F	Flying M Abo	189	837	A(Old)	7/25/68
188	Union Tex. Pet. Corp.	McGuffin	1-C	S.Flying M Penn	3001	3751	R	7/31/68
189	Gulf Oil Corp.	W.A.Ramsay NCT	3-L	N.Justis				
				Fusselman	596	1736	R	7/31/68
190	"	"	4-M	N.Justis				
				Montoya	1223	1643	R	7/31/68
191	Ralph S. Cooley	Brown "51"	2-F	Sawyer SA	7	217	A(Old)	7/31/68
192	Champlin Pet. Co.	State "18"	3-O	Undes.	1108	8587	A	7/28/68
193	Mobil Oil Corp.	Bridges St.	126-J	Undes.	6648	8587	A	7/8/68
194	Ard Drilling Co.	Lowe St. "32"	1-D	Undes.	500	Testing Allowable		
195	Bronco Oil Corp.	Saltmount	1-F	Teague Bll.	78	2077	A(Old)	7/31/68
"	"	"	2-O	"	78	2170	A(Old)	7/31/68
196	Sam Boren	Graham B St.	2-H	N.Bag.L.Penn	4606	10199	A	7/16/68
197	Tamarack Pet.Co.,Inc.	Crosby	2-P	Cato SA	638	1798	A	7/21/68
198	Bronco Oil Corp.	Saltmount	2-O	Undes.	824	3193	A	7/24/68

SUPPLEMENTS ISSUED AFTER AUGUST 1, 1968

1	Pennzoil United, Inc.	Harris State	3-J	Undes.	5797	A	8/1/68
2	Seco Production Co.	Federal A	2-P	Undes.	1798	A	8/1/68
3	Taylor Pruitt	Humble Fed.	8-C	Chaveroo SA	1488	A	8/1/68
4	"	"	1-F	"	1519	A	8/1/68
5	Sinclair Oil & Gas Co.	Wimberly WN	6-D	Justis T/Dr.	2418	A	8/1/68
6	The Superior Oil Co.	Pruitt Com.	1-L	Undes.	8587	A	8/1/68
7	Cayman Corp.	Murphy "A" St. Com.	3-L	Inbe Permo Penn	8587	A	8/1/68
8	"	Murphy "A" State	2-I	Undes.	3751	A	8/1/68
9	Midwest Oil Corp.	Lower St. Com.	1-D	Undes.	1426	A	8/1/68
10	Gulf Oil Corp.	C. E. LaMunyon	42-A	Teague Bll. nebry	2418	A	8/1/68
11	Millard Deck	Hugh	11-F	Penrose Skelly	1798	A	8/1/68
12	Texaco Inc.	N.M. by St. 12	1-E	Lazy J Penn	3503	A(Old)	8/1/68
13	Humble Oil & Rfg. Co.	N.M. Bll. State	3-P	N.Justis McKee	124	A(Old)	8/1/68
14	Meadco Properties, Ltd.	Thompson	1-M	N.Bagley Wolfcamp	2232	A(Old)	8/1/68
15	Mobil Oil Corp.	E-K Queen Unit	1-L	E-K Yates-SR-Queen	3100	R	8/1/68
"	"	"	12-N	"	5425	R	8/1/68
"	"	"	5-D	"	6200	R	8/1/68
"	"	"	4-E	"	6200	R	8/1/68
"	"	"	3-A	"	3100	R	8/1/68
16	The Super	"	1-C	Carco Upper Penn	13795	R	8/1/68

SUPPLEMENTS ISSUED AFTER AUGUST 1, 1968 CONTINUED

17	Petroleum Corp. of Tex. HT State	1-P	E.Hightower U.Penn	434	A(Old)	8/1/68
"	" HT-A State	1-B	"	2511	A(Old)	8/1/68
"	" HT-B State	1-D	"	558	A(Old)	8/1/68
18	Texas Pacific Oil Co. Myers "C"	1-F	Jalmat	465	R	8/1/68
"	"	2-C	"	620	R	8/1/68
19	Amerada Pet. Corp. W. A. Weir	5-E	Monument GB-SA	186	R	8/1/68
20	" State V "C"	1-L	Vacuum Abo Reef	930	R	8/1/68
21	Continental Emsco Co. Pearl Goode	2-A	E.Hobbs SA	899	R	8/1/68
22	Gulf Oil Corp. Graham St.(NCT-1)	2-L	Paddock	1085	R	8/1/68
23	Humble Oil & Rfg. Co. Paddock Unit	4-N	Paddock	2015	A(Old)	8/1/68
24	Lone Star Prod. Co. N.M. Federal	1-I	S.Prairie Cisco	3250	R	8/2/68
25	R. R. Morrison State 17	1-K	Undes.	8587	A	8/1/68
26	Southland Royalty Co. Vada State	4-J	Vada Penn	8587	A	8/1/68
27	Taylor Pruitt Todhunter Fed.	1-F	Chaveroo SA	620	A	8/1/68
28	Solar Oil Co. Elk State	2-M	Teague Blinebry	2418	A	8/1/68
29	" E. C. Hill C	2-L	"	2418	A	8/1/68
30	Roger C.Hanks, Ltd. Zapata State	1-A	Wildcat	2976	A	8/1/68
31	Mobil Oil Corp. Bridges State	126-J	N.Vacuum Morrow	1134	Testing	Allowable
32	Union Texas Pet.Corp. Carlson B	1-P	Justis Blinebry	2186	R	8/5/68
"	" Langlie B	1-P	"	2394	R	8/5/68
"	" Olsen Stuart	2-K	"	429	R	8/5/68
33	Roger C.Hanks, Ltd. Cabot State	1-K	Wildcat	1592	R	8/5/68
34	Skelly Oil Co. Hobbs M	1-L	Eumont Y-SR	1437	R	8/5/68
35	" Joseph Akens	1-U	Eunice GB-SA	600	R	8/5/68
36	Texaco Inc. Cotton Draw Ut.	25-A	Paduca Delaware	434	R	8/1/68
"	"	27-I	"	806	R	8/1/68
"	"	29-K	"	2449	R	8/1/68
"	"	30-F	"	4092	R	8/1/68
"	"	31-C	"	1147	R	8/1/68
"	"	35-L	"	992	R	8/1/68
37	Gulf Oil Corp. S. Penrose Skelly Unit	128-L	Penrose Skelly	465	R	8/1/68
38	Amerada Pet. Corp. State BTE	1-N	Hightower Devonian	1148	R	8/1/68
39	K. K. Amini Lane State	1Y-M	E.Inbe Permo Penn	8397	R	8/5/68
40	Elwyn C. Hale Hale State	3-H	N.Justis McKee	1034	R	8/5/68
41	Union Texas Pet.Corp. Langlie B	1-P	Justis T/Dr.	2182	R	8/5/68
42	Amerada Pet. Corp. State F	4-N	Monument GB-SA	1344	R	8/5/68
43	Mobil Oil Corp. Brunson Argo	16-D	Paddock	244	R	8/5/68
"	" Marshall Com	6-E	"	546	R	8/5/68
44	Wilson Oil Co. State B	5-42-J	Wilson Yates-SR	1742	R	8/5/68
45	Coastal States Gas Producing Co. State "26"	1-D	Undes.	6789	A	8/1/68
46	A. C. Holder Atlantic St.#1	1-K	Todd L. San Andres	2728	A	8/1/68
47	Stoltz & Co.-Clark State AS	1-G	N.Bagley L. Penn	8200	R	8/6/68
"	" Warren State	1-G	"	4240	R	8/6/68
48	" Kelsay	1-H	N.Bagley J. Penn	8150	R	8/6/68
49	R. G. McPherson Forest	1-A	Bishop Canyon SA	372	R	8/1/68
50	Sam Boren Oils Amerada State	1-M	E.Hightower U.Penn	837	A(Old)	8/5/68
51	Amerada Pet.Corp. W. A. Weir B	1-G	Monument GB-SA	487	R	8/5/68
52	Samedan Oil Corp. J.H. Moore B	1-E	Moore Devonian	5763	R	8/6/68
53	Gulf Oil Corp. J.N.Carson NCT-A	3-B	Paddock	351	A(Old)	8/5/68
54	Southern Pet.Expl., Inc. Machris	36-3	Townsend Wolfcamp	649	R	8/5/68
55	Stoltz & Co.-Clark Frances	1-C	N.Bagley U.Penn	7860	R	8/6/68
56	Continental Oil Co. Warren Unit	11-A	Warren Drinkard	108	A(Old)	8/5/68
57	Texas Pacific Oil Co. Elliott B-9	4-C	Brunson Ellenburger	233	R	8/6/68
58	Joe N. Champlin Baker	2-A	Undes.	2325	A	8/1/68
59	Continental Oil Co. Hawk B-10	10-C	Blinebry	833	R	8/7/68
60	Phillips Pet. Co. Santa Fe	33-A	Vacuum GB-SA	1273	R	8/7/68
61	Taylor Pruitt Humble Fed	1-F	Chaveroo SA	1619	R	8/7/68
"	"	8-C	"	1588	R	8/7/68
62	Gulf Oil Corp. C.L. Hardy	5-L	Drinkard	362	R	8/7/68
63	Solar Oil Co. G. G. Travis	2-J	Undes.	248	A	8/1/68
64	Stoltz & Co.-Clark Peggy Com.	1-E	N.Bagley L. Penn	9541	A	8/3/68
65	" Queen Com.	1-L	"	9541	A	8/3/68
66	Skelly Oil Co. Las Cruces	1-F	Allison Penn	5425	R	8/1/68
67	Texas Crude Oil Co. Federal	12-E	D-K Drinkard	217	R	8/1/68
68	Amerada Pet. Corp. B. Hardin	2-M	Hobbs GB-SA	392	R	8/9/68
69	Ernest A. Hanson Keohane	1-H	Skaggs GB	234	A(Old)	8/6/68
70	Charles B. Read Shell State	2-H	N.Bagley L. Penn	7896	A	8/8/68
71	Texas Pacific Oil Co. State "A/A/C-1	91-C	Langlie Matrix	573	R	8/12/68
72	Cities Service Oil Co. State B	2-K	Vacuum Abo Reef	1445	R	8/12/68
"	"	3-U	"	1045	R	8/12/68
73	Texas Oil & Gas Corp. Pearl Queen	1-A	Pearl Queen	220	A(Old)	8/12/68
"	"	1-B	"	140	A(Old)	8/12/68
"	"	2-L	"	240	A(Old)	8/12/68

SUPPLEMENTS ISSUED AFTER AUGUST 1, 1968 CONTINUED

74	Triton Oil & Gas Corp.	Continental St. 2-H	E. E-K Queen	Cancelled	8/1/68
75	Charles B. Read	Alexander	1-J Undes.	Cancelled	8/1/68
76	Sun Oil Co.	N. M. H State	4-D Cato SA	1738 R	8/13/68
77	PanAmerican Pet. Corp.	S. Mattix Unit			
		Federal	22-C Fowler Blinbry	1143 R	8/12/68
78	"	State "A-2" RA/A	9-K Hobbs GB-SA	765 R	8/12/68
79	Atlantic Richfield Co.	State Y	8-H Justis Fusselman	2182 R	8/13/68
80	Shenandoah Oil Corp.	Aztec State	1-L Maljamar GB-SA	1798 R	8/1/68
"	"	"	2-M "	1798 R	8/1/68
81	Arno R. Dalby	State	1-I Mescalero SA	399 A(Old)	8/13/68

DISTRICT I PRORATION SCHEDULE SEPTEMBER, 1968

(2)

ANDERSON RANCH WOLFCAMP: CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	

CONTINENTAL OIL CO. CONT'D.

A.R. Unit(20)	15 S	11-16-32	15
"	(42) 17 R	2-16-32	30

TOTAL	8		139
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GULF OIL CORP.

Lea CR A(18)	1 P	2-16-32	13
"	(13) 4 K	"	11

TOTAL	2		24
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PHILLIPS PETROLEUM CO.

Aggie A (8)	1 Q	3-16-32	8
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SHELL OIL CO.

Emerald Unit(20)	1C	23-16-32	20
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POOL TOTAL	12		191
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ANDERSON RANCH WOLFCAMP NORTH

(80 Acre Spacing)

Top Allowable	277	GOR Limit	2,000
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AZTEC OIL & GAS CO.

St. AW Com. (37)	1 K	28-15-32	36 **4162
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GULF OIL CORP.

Eddy-Lea State NCT-A

"	(30) 1 F	2-16-32	30 **2200
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Lea St. R A(78)	1 A	"	78 1731
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Acreage 90

"	(30) 2 D	1-16-32	30 1033
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Acreage 101

TOTAL	3		138
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McALESTER FUEL CO.

State JG	1 G	33-15-32	No C-116
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MOBIL OIL CORP.

N.M. St. S(187)	1 B	2-16-32	187 1847
Acreage	50		

THOMPSON, J. PETE

Sinc. St. (55)	1 M	27-15-32	55 1964
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UNION OIL CO. OF CALIFORNIA

North Anderson Ranch Unit

"	(100) 1 E	33-15-32	100 **3170
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"	(48) 2 C	"	48 208
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"	(40) 3 K	"	40 **4000
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"	(2) 4 I	32-15-32	2 TSTM
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State A (35)	2 I	28-15-32	35 **15000
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State B (12)	1 O	"	10 1500
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TOTAL	6		235
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POOL TOTAL	12		651
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ARKANSAS JUNCTION SAN ANDRES

Top Allowable	58	No GOR Limit	
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AZTEC OIL & GAS CO.

Amerada St. (41)	1 C	12-18-36	41
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State AJ(36)	1 M	1-18-36	20
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"	(25) 2 N	"	5
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TOTAL	3		66
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DALBY, ARNO R.

Amerada St. (42)	1 F	12-18-36	42
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GULF OIL CORP.

Lea OR St. (12)	1 K	12-18-36	12
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POOL TOTAL	5		120
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ARROWHEAD GRAYBURG

Top Allowable	103	No GOR Limit	
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GULF OIL CORP.

H. L. ...

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	

ARROWHEAD GRAYBURG

Top Allowable	58	GOR Limit	3,500
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AMERADA PET. CORP.

State PA(18)	1 K	18-22-37	18 *11544
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"	(5) 2 N	"	3 **21042
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TOTAL	2		21
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CITIES SERVICE OIL CO.

State M (43)	1 M	36-21-36	34 *5930
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"	(42) 2 L	"	41 2143
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State N (17)	2 K	2-22-36	17 **2353
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"	(22) 3 L	"	22 **3636
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"	(1) 4 M	"	1 **85000
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TOTAL	5		115
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CONTINENTAL OIL CO.

L'ht. B-1(28)	1 E	1-22-36	25 857
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"	(4) 2 F	"	4 1500
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"	(7) 3 J	"	7 1143
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"	(12) 4 G	"	12 1250
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"	(5) 5 O	"	5 2200
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State J-2(9)	1 B	2-22-36	9 3111
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"	(12) 2 I	"	12 **4250
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"	(21) 3 H	"	21 1333
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"	(21) 5 P	"	21 2286
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"	(7) 6 O	"	7 3429
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"	(4) 7 J	"	4 **6750
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"	(18) 8 F	"	18 1833
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"	(45) 11 C	"	45 1022
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"	(4) 12 D	"	4 **8250
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TOTAL	14		194
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GULF OIL CORP.

Christmas(14)	3 G	18-22-37	14 2214
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"	(12) 6 M	"	12 333
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"	(8) 8 A	"	8 1625
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Leon. C (27)	1 N	36-21-37	27 **4185
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"	(25) 2 K	"	25 2400
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"	(15) 3 E	"	15 1667
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"	(38) 4 D	"	33 **6026
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"	(16) 5 C	"	16 1357
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"	(15) 6 F	"	15 800
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"	(6) 7 G	"	6 500
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"	(8) 8 H	"	8 **13500
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Matt. D (27)	4 D	7-22-37	27 1926
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Matt. E (6)	1 L	1-22-36	6 1000
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"	(23) 2 K	"	23 **4565
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"	(11) 3 D	12-22-36	11 2000
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"	(13) 4 M	1-22-36	13 769
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"	(2) 6 F	12-22-36	2 1500
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"	(14) 7 G	"	14 **4929
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"	(19) 9 C	"	19 **4789
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"	(32) 12 A	"	32 469
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Matt. F (36)	1 B	1-22-36	36 **5000
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Ram. W. A. (3)	3 O	35-21-36	3 **27667
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"	(14) 4 P	"	14 2429
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"	(9) 5 I	"	9 1333
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"	(16) 8 J	"	16 3250
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"	(7) 11 A	"	7 **5571
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"	(4) 13 B	"	4 **3750
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Rams. B (6)	1 F	25-21-36	6 2667
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TOTAL	28		421
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MARATHON OIL CO.

McDonald(5)	12 B	13-22-36	5 **17713
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"	(9) 13 C	"	9 **10977
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"	(17) 14 D	"	17 1790
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Saunders(49)	2 D	1-22-36	49 682
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TOTAL			80
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ARROWHEAD GRAYBURG CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
SINCLAIR OIL & GAS CO.				
Brownlee(3)	2 M	25-21-36	3	**8333
" (3)	3 L	"	3	1333
St. 157-D(9)	1 L	12-22-36	9	*23111
" (5)	3 J	"	5	**14000
" (2)	5 P	"	2	**12000
" (1)	8 M	"	1	TSTM
St. D-DE(7)	1 O	36-21-36	7	**14285

TOTAL	7		30	
SOHIO OIL CO.				
Mattern (8)	6 M	7-22-37	8	**3875

TEXAS PACIFIC OIL CO.

Ell. B (1)	1 M	6-22-37	1	*154000
Mattern (3)	2 K	"	3	*67000
St. A-2(14)	13 A	11-22-36	7	*27785
" (2)	15 C	"	2	*104000
" (27)	16 I	"	27	1296

TOTAL	5		40	
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POOL TOTAL	66		909	
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AUSTIN WOLFCAMP

Top Allowable 271 No GOR Limit

CABOT CORP.

Austin St.(35)1 F 19-14-36 25

BAGLEY PENN

Top Allowable 219 GOR Limit 2,000

AMERADA PETROLEUM CORP.

J.T. Caudle(11)	1 H	10-12-33	11	**3082
" (1)	3 A	"	1	**13000
" (11)	6 K	3-12-33	11	1454
"	7 C	10-12-33		Gas Well

W.E. Mathers A

(100) 2 F 3-12-33 100 1690

W.E. Mathers(30)3J " 30 **5630

State BTC 5 K 35-11-33 Gas Well

State BTM(30) 1 H 34-11-33 30 **2075

(15) 2 H 33-11-33 15 **8666

State BTF(20) 1 E 34-11-33 20 **6500

TOTAL	8		218	
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TEXAS PACIFIC OIL CO.

St. C A/c-2(35)1 A 4-12-33 35 **6200

POOL TOTAL	9		253	
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EAST BAGLEY PENN

Top Allowable 219 GOR Limit 2,000

COASTAL STATES GAS PRODUCING CO.

Pan Am. St.(83)1 L 5-12-34 83 614

NORTH BAGLEY LOWER PENN

(80 Acre Spacing)

Top Allowable 329 GOR Limit 2,000

BELL PETROLEUM CO.

State K (310) 1 K 21-11-33 310 1980

(340) 2 L " 329 1940

TOTAL	2		639	
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BOREN, SAM

Champlin St.(327)1P 8-11-33 327 1742

Collier (224) 1 D 9-11-33 150 837

Gulf Sohio State

(383) 1 H 8-11-33 329 757

Graham St.(225)1K " 225 1378

Graham B St.(378)1A 30-11-33 329 500

(352) 2 H " 329 1253

Shea Climenko

(88) 1 N 8-11-33 88 1185

TOTAL	7		1777	
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COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
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BTA OIL PRODUCERS

Bagley (56) 1 A 9-11-33 56 880

DE CLEVA, PAUL

Humble Est.(40)1 M 9-11-33 40 1194

FELMONT OIL CORP.

Hissom St.(320)1 F 15-11-33 320 997

GILLESPIE, CHARLES B., JR

State A (228) 2 M 3-11-33 228 1602

Acreage factor 1.113

GULF OIL CORP.

Lea HP St.(65)1 B 15-11-33 65 1740

Lea OE State Com.

(62) 1 O 9-11-33 62 540

TOTAL	2		127	
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HOOD, H. C.

Lovington Trust

(405) 1 D 28-11-33 329 1255

HUBER CORP., J. M.

Chaney Fed. 1 L 17-11-33 329

MEADCO PROPERTIES, LTD.

Amerada St.(265)1 I 29-11-33 265 1600

Cabot St.(304)1 H 15-11-33 304 1151

Cabot B St.(246)1 D 14-11-33 246 919

Dallas (248) 1 J 15-11-33 248 1194

TOTAL	4		1063	
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PAN AMERICAN PETROLEUM CORP.

State DG(305) 1 F 16-11-33 305 1462

State DH(149) 1 I 21-11-33 149 1738

(64) 2 P " 64 1813

State DK(188) 1 A 17-11-33 188 888

TOTAL	4		706	
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READ, CHARLES B.

Shell St.(280)1 A 18-11-33 280 1200

2 H " 329

TOTAL	2		609	
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STOLTZ & COMPANY, INC.

Bell A (350) 1 C 21-11-33 329 1625

Bell B (360) 1 E " 329 1688

Gail (340) 1 L 28-11-33 329 1601

TOTAL	3		987	
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STOLTZ & COMPANY - CLARK

Amerada Com.(225)1J 28-11-33 225 1719

Andover Fed.(370)1P 17-11-33 329 1376

Audrey (370) 1 P 20-11-33 329 1230

Champlin(381) 1 I 8-11-33 329 1288

Christensen State

(363) 1 L 16-11-33 329 1415

Dolly (381) 1 J 17-11-33 329 1661

Enfield (242) 1 I 16-11-33 242 1952

Eva Com.(250) 1 J 20-11-33 250 1150

Helen (351) 1 N 17-11-33 329 989

Huber Collier

(30) 1 K 18-11-33 30 960

Iva Com.(360) 1 H 20-11-33 329 1715

Julie (350) 1 O 29-11-33 329 1782

Kay (350) 1 F 20-11-33 329 1480

Leigh Com.(360)1N " 329 1165

Mabel Com.(370)1A 29-11-33 329 1004

Nellie(503) 1 A 32-11-33 329 1186

Opal (185) 1 D 20-11-33 185 1177

Peggy Com. 1 E 29-11-33 329

Queen Cor. 1 L 20-11-33 329

NORTH BAGLEY LOWER PENN. CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
STOLTZ & COMPANY - CLARK CONT'D			
Shell State Com.			
" (343) 1 H	17-11-33	329	1111
Sinc. B St. (50) 1 G	27-11-33	50	**3346
Sohio B (50) 1 P	5-11-33	50	1135
Sohio St. (175) 1 P	4-11-33	175	1973
State AS (275) 1 G	29-11-33	275	997
Sunray B State			
" (329) 1 K	29-11-33	329	1898
Warren St. (140) 1 G	28-11-33	140	1989

TOTAL 26 6886

SUNSET INTERNATIONAL PETROLEUM CORP.

T.P.A State (60) 1 J	10-11-33	60	**2000
" (55) 2 O	"	55	**2000

TOTAL 2 115

U. S. SMELTING REFINING & MINING CO.

Bagley St. (220) 1 H	16-11-33	220	1940
" (125) 2 B	"	125	1880
" (49) 3 C	"	49	1520

TOTAL 3 394

TEXAS PACIFIC OIL CO.

J. P. Collier			
" (33) 4Y C	10-11-33	33	484

TROBAUGH, ALLEN K.

Dallas (201) 1 M	15-11-33	201	1687
" (122) 2 L	"	122	1869

TOTAL 2 323

POOL TOTAL 64 14961

BAGLEY UPPER PENN GAS

Top Allowable 174 GOR Limit 2,000

AMERADA PETROLEUM CORP.

Mathers B (2) 1 F	33-11-33	1	**28624
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NORTH BAGLEY UPPER PENN

(80 Acre Spacing)

Top Allowable 277 GOR Limit 2,000

CABOT CORP.

M.E. Dallas (68) 1 P	15-11-33	68	1650
N.M. M St. (65) 1 B	22-11-33	65	1800
J.R. Thomp. (20) 1 L	23-11-33	20	1500

TOTAL 3 153

FASKEN, DAVID

Fel. Collier (144) 1 H	9-11-33	140	1326
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FELMONT OIL CORP.

State 262 (33) 1 G	22-11-33	33	1576
State F (110) 1 K	10-11-33	110	773

TOTAL 2 143

GILLESPIE, CHARLES B., JR.

State A (163) 1 N	3-11-33	163	1175
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GULF OIL CORP.

Lea "OG" St. (80) 1 K	9-11-33	80	508
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HOOD, H. C.

Warren St. (110) 1 A	28-11-33	110	1330
" St. 27 (40) 1 L	27-11-33	40	1010

TOTAL 2 150

MEADCO PROPERTIES LTD.

Cabot A St. (116) 1 L	14-11-33	116	1052
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PAN AMERICAN PETROLEUM CORP.

State DC (72) 1 P	10-11-33	72	800
State E (17) 1 C	10-11-33	17	974

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
SOUTHLAND ROYALTY CO.			
Graham St. (87) 1 O	3-11-33	87	1057

STOLTZ & COMPANY, INC.

Bell (130) 1 H	21-11-33	130	1794
" (190) 3 A	"	190	1811
Gulf St. (150) 1 D	22-11-33	150	1653
Guye (15) 1 H	"	15	1100
Kelsay (275) 1 M	28-11-33	275	1602
St. NBF (160) 1 F	22-11-33	160	1229
Hiss. A St. (200) 1 I	9-11-33	200	1746
Sinc. St. (160) 1 K	22-11-33	160	1898
" (180) 2 L	"	180	1802
St. NBN (350) 1 N	16-11-33	277	1167

TOTAL 10 1737

STOLTZ & COMPANY - CLARK

Bess (320) 1 B	20-11-33	277	1433
Calrk St. (150) 1 D	27-11-33	150	1164
Collier (270) 1 F	9-11-33	270	686
Frances (260) 1 C	29-11-33	260	1031
Humble B (150) 1 E	27-11-33	150	1185
Lulu (240) 1 N	4-11-33	240	897
Sinc. A St. (150) 1 O	22-11-33	150	1896
Sohio A St. (80) 1 O	4-11-33	80	279

Acreage factor 1.113

TOTAL 8 1577

TEXAS PACIFIC OIL CO.

J.P. Collier (66) 2 B	10-11-33	66	500
State AK (90) 1 N	"	90	144

TOTAL 2 156

TROBAUGH, ALLEN K.

FSC. Com. (285) 1 D	15-11-33	277	1796
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POOL TOTAL 35 4928

BAGLEY SILURO DEVONIAN

(80 Acre Spacing)

Top Allowable 329 No GOR Limit

AMERADA PETROLEUM CORP.

W.E. Math. (20) 1 H	3-12-33	20
State BTA (365) 1 J	2-12-33	329
State BTC (270) 1 N	35-11-33	270
" (354) 3 L	"	329
State BTD (230) 1 N	2-12-33	230
" (135) 2 J	35-11-33	135
" (100) 3 P	"	100
State BTI (333) 1 D	2-12-33	225

Acreage factor .988

State BTL Com.

" (330) 1 P	2-12-33	329
State BTN (50) 1 P	34-11-33	50

TOTAL 10 2117

TEXAS PACIFIC OIL CO.

State B-1 (200) 1 H	2-12-33	200
" (150) 2 B	11-12-33	150
State C-1 (200) 1 B	2-12-33	200
" (175) 2 F	"	175
" (60) 3 L	"	60

TOTAL 5 785

POOL TOTAL 15 2902

BAGLEY WOLFCAMP NORTH

Top Allowable 174 GOR Limit 2,000

CABOT CORP.

Hum. St. (15) 1 G	23-11-33	15	**3200
N.M.L. St. (14) 1 L	"	14	**2860

TOTAL 2 29

BAGLEY WOLFCAMP NORTH CONT'D.

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	
MEADCO PROPERTIES LTD.				
Thompson(72)	1 M	23-11-33	72	1875

PENNZOIL UNITED INC.

Cabot St.(28)	1 I	14-11-33	28	1304
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POOL TOTAL	4	129
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BAGLEY WOLFCAMP NORTHEAST
(80 Acre Spacing)

Top Allowable	232	GOR Limit	2,000
AMERICAN PETROFINA CO. OF TEXAS			
N.M. St.(15)	1 N	2-11-33	15 **4587
Acreage factor 1.125			
SOUTHERN NATURAL GAS CO.			
State C (77)	1 C	11-11-33	77 **5087

SUNSET INTERNATIONAL PETROLEUM CORP.

T.P.State(45)	1 L	11-11-33	45 **2000
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POOL TOTAL	3	137
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BAISH YATES

Top Allowable	58	No GOR Limit
CONTINENTAL OIL CO.		
Baish A	3 H	21-17-32 5
"	4 G	" 5
" (27)	5 K	" 20
" (4)	6 J	" 3
" (5)	7 I	" 3
" (25)	9 G	" 10
"	10 A	" Input
"	11 B	" "

TOTAL	6	46
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DONOHUE, E. C.

Gulf St.(1)	1 L	16-17-32	1
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POOL TOTAL	7	47
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BAISH WOLFCAMP
(80 Acre Spacing)

Top Allowable	277	No GOR Limit
CONTINENTAL OIL CO.		
Baish B (48)	1 C	22-17-32 15
Hudson (36)	1 M	15-17-32 35

POOL TOTAL	2	50
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NORTH BAISH WOLFCAMP

Top Allowable	271	GOR Limit	2,000
PAN AMERICAN PETROLEUM CORP.			
Iles. Fed.(15)	1 N	10-17-32	15 1133

BAR U PENN

Top Allowable	219	GOR Limit	2,000
LARIO OIL & GAS CO.			
State B (119)	1 P	1-9-32	119 1456

HANKS LTD., ROGER C.

Bridwell St.(217)	1 G	1-9-32	217 369
" (217)	2 C	"	217 1249

TOTAL	2	434
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POOL TOTAL	3	553
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BATTLEAXE DELAWARE

Top Allowable	58	GOR Limit	2,000
CONTINENTAL OIL CO.			
Russ.30 Fed.(5)	1 O	30-26-32	5 3806
Russ.31 Fed.(22)	1 F	31-26-32	22 1545
Acreage factor 1.225			

TOTAL	2	22
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READ, CHARLES B.

Russell (15)	1 G	31-26-32	15 350
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COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	
READ, CHARLES B. CONT'D.				
Russell (5)	3 G	31-26-32	5	920
Acreage factor 1.225				

TOTAL	2	20
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POOL TOTAL	4	47
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BAUM UPPER PENN
(160 Acre Spacing)

Top Allowable	277	No GOR Limit
CHAMPLIN PETROLEUM CO.		
Feathers.Fed.(57)	1 P	6-14-33 40
Acreage factor .250		

COASTAL STATES GAS PRODUCING CO.				
Federal 6(85)	1 F	6-14-33	85	
State 5 (297)	1 L	5-14-33	277	
" (297)	2 B	"	277	
State 6 (361)	1 B	6-14-33	277	
State 7 (97)	1 C	7-14-33	97	
State 8 (175)	1 D	8-14-33	175	
State 31(165)	1 L	31-13-33	165	
Acreage factor .938				
State 32(175)	1 L	32-13-33	175	

TOTAL	8	1528
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MWJ PROD. CO.

Baum St.	1 D	5-14-33	277
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POOL TOTAL	10	1845
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BELL LAKE BONE SPRING

Top Allowable	174	No GOR Limit
CONTINENTAL OIL CO.		
B.Lk.Ut.BS(25)	3 C	6-24-34 25

BISHOP CANYON QUEEN

Top Allowable	58	No GOR Limit
HOBBS MUNICIPAL SCHOOL DIST. #6		
C.Taylor(25)	1 I	11-18-38 18

KASPAR, ALEXANDER G.

Taylor (48)	1 P	11-18-38	13
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POOL TOTAL	2	31
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BISHOP CANYON SAN ANDRES

Top Allowable	58	GOR Limit	2,000
KASPAR, A. G.			
Huston	1 I	9-18-38	No C-115

McPHERON, R. G.

Forest A(12)	1 A	11-18-38	4 1990
Griffin (21)	1 E	10-18-38	21 1950
Huston (12)	1 A	9-18-38	12 1960

TOTAL	3	37
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PENNZOIL UNITED, INC.

Huston (17)	1 H	9-18-38	17 **2590
" (7)	2 G	"	7 **2285

TOTAL	2	24
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TRAINER, C. W.

Situnons (8)	1 L	10-18-38	8 **2325
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POOL TOTAL	6	69
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BLINEBRY OIL

Top Allowable	78	GOR Limit	6,000
ACOMA OIL CORP.			
S. J. Sarkeys A			
" (20)	1 A	26-21-37	20 TSTM
S.J.Sarkeys A			
" (30)	1 B	"	30 **11347

(5) TOTAL	2	50
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BLINEBRY OIL CONT'D.

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
AMERADA PET. CORP.			
J.G.Hare(9)	4 N 33-21-37	9	**6372
State DA(4)	2 K 16-21-37	4	**11903
" (12)	5 I "	12	3720
State DC(3)	2 E 19-21-37	3	**15333
Acreage factor .925			
L. G. Warlick A			
" (15)	1 I 19-21-37	15	**27548
TOTAL	5	43	
AMERICAN PETROFINA CO. OF TEXAS			
E.Butler(8)	5 F 18-22-38	8	1513
AZTEC OIL & GAS CO.			
Dauron. (9)	2 A 10-21-37	8	**21889
Gutman. (36)	2 L 11-21-37	36	**8667
State B (16)	1 I 36-22-37	16	**16250
St.BD-36(4)	1 J "	4	**8750
TOTAL	4	64	
CAMPBELL & HEDRICK			
L.F.Ell. (3)	1 G 6-23-38	3	2007
A.M.Lee (6)	1 I 26-22-37	6	**6930
May (1)	1 B 35-22-37	1	TSTM
TOTAL	3	10	

CITIES SERVICE OIL CO.			
Brun. C(3)	7 P 3-22-37	3	**20000
Owen (13)	1 P 35-21-37	13	3077
" (9)	7 I "	9	1111
State P (1)	1 E 32-22-38	1	**40000
" (5)	2 L "	5	**9000
State S (16)	3 F 15-21-37	16	5625
" (12)	6 E "	12	**9170
TOTAL	7	59	
CONE, J. R.			
Anderson(14)	2 I 21-21-37	14	**31286
Eubanks (43)	1 M 14-21-37	26	*18000
" (11)	2 L "	11	**6544
" (22)	3 K "	22	**11500
" (32)	4 N "	30	*15375
TOTAL	5	103	

CONTINENTAL OIL CO.			
Hawk A (8)	3 E 9-21-37	8	**9320
" (8)	4 U 4-21-37	8	**8250
" (5)	5 D 9-21-37	5	4000
Hawk B-1(4)	3 C "	4	**28400
" (18)	4 L "	18	*26200
" (3)	8 O "	3	5650
" (8)	9 M "	8	**15750
" (27)	13 I "	27	**9250
Hawk B-3(14)	2 O 3-21-37	14	**10200
" (14)	5 R "	14	3780
" (23)	7 Q "	23	5220
" (14)	13 X "	14	3060
Hawk B-10(27)	1 B 10-21-37	27	**6300
" (11)	4 H "	11	4250
" (27)	8 G "	27	**7630
" (32)	10 C "	29	*16300
L'ht.A-27(5)	1 C 27-21-37	5	**10600
" (20)	11 H "	15	*11000
L'ht.A-35(10)	3 C 35-21-37	10	**6700
L'ht.B-35(15)	1 G "	15	5300
" (9)	3 H "	9	**11800
" (11)	4 A "	11	**6650
J.H.Nolan(60)	1 M 11-21-37	39	*12000
" (38)	2 N "	38	**7650
" (36)	3 K "	36	2800
State-10(17)	1 O 10-21-37	17	3410
" (73)	2 E "	73	5320
State-30-36(15)	15-22-37	15	10600

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
CONTINENTAL OIL CO. CONT'D.			
M.E.Wantz(15)	3 P 21-21-37	15	2260
" (6)	4 J "	6	667
" (5)	6 M "	5	2600
TOTAL	31	549	
GETTY OIL CO.			
Brunson (8)	1 P 4-22-37	8	3375
Clifton (5)	2 M "	5	4200
Hardy (4)	1 P 17-21-37	4	**22500
" (6)	2 O "	6	4667
Percy Hardy(17)	3N 17-21-37	17	**26412
Sarkeys (20)	1 E 26-21-37	17	**28200
" (57)	2 D "	57	5772
" (40)	3 C "	20	*23725
" (4)	4 F "	No	C-116
State S (14)	3 B 15-21-37	14	**26786
" (17)	4 C "	17	*27118
" (18)	7 D "	18	**17278
" (16)	8 A "	16	**18500
" (15)	9 P 10-21-37	15	**6067
Williamson(23)	1 D 23-21-37	23	**7739
" (19)	2 E "	19	**7105
" (46)	3 F "	46	**8935
" (23)	4 C "	23	478
TOTAL	17	325	

GULF OIL CORP.			
Andrews (3)	4 O 32-22-38	3	**16333
" (12)	5 A "	12	**9667
" (7)	6 H "	7	**10000
Brunson(3)	4 G 10-22-37	3	**28667
Cone (17)	1 K 26-21-37	17	**18529
Drink.B (25)	2 J 30-22-38	15	*31320
Eubanks (5)	2 A 22-21-37	5	**25200
" (13)	5 B "	13	**11538
Hardy,C.L.(18)	5 L 20-21-37	18	**20056
Higgins (6)	1 J 29-22-38	6	**25667
E.King (8)	8 H 28-21-37	8	**14375
" (13)	13 A "	13	**15769
" (17)	19 C "	17	**12583
" (7)	24 E "	7	**21286
" (15)	25 D "	15	**6533
H.Leon.E(40)	1 G 16-21-37	24	*19275
" (4)	2 H "	4	**12500
" (4)	3 B "	4	**25750
" (4)	4 A "	4	**31500
Linebery(9)	2 L 29-22-38	9	4000
Mark (16)	3 G 3-22-37	16	**20688
Mattern B(5)	8 I 30-21-37	5	**10400
W.T.McCom.(4)	12 B 32-21-37	4	**8500
" (6)	15 J "	6	**24167
A.Padd.(14)	2 J 1-22-37	14	**16643
" (6)	4 G "	6	**19167
Pike (11)	1 B 6-23-38	11	**7000
Scar.Est.(10)	1 A 31-22-38	10	**7200
" (14)	2 H "	14	4929
" (5)	3 I "	5	**10800
" (10)	5 J "	10	**12500
" (6)	6 G "	6	**16000
" (8)	7 K "	8	**11625
" (6)	8 L "	6	**15500
Vivian (12)	2 G 30-22-38	12	**26083
" (5)	4 H "	5	**11400
" (8)	6 B "	8	**10375
" (3)	7 A "	3	**24000
Watkins (5)	1 O 29-22-38	5	**21000
" (6)	2 P "	6	1667
TOTAL	40	364	

HANSON, ERNEST A.			
Max Gutman(105)	13 19-22-38	78	5898
" (22)	4 F "	22	5110

(6) TOTAL 2 100

BLINEBRY OIL CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
HARPER OIL CO.			
S.J. Sarkeys (30)	1 G	26-21-37	30 **11347
" (13)	2 H	"	13 TSTM
TOTAL	2		43
HUMBLE OIL & REFINING CO.			
Hardison B. (7)	1 H	34-21-37	7 **20429
N.M. St. V. (18)	1 M	10-21-37	18 **7444
" (23)	3 O	"	19 **18304
" (25)	6 J	"	22 **11040
" (20)	7 N	"	20 **12800
" (25)	8 I	"	21 **9200
" (3)	11 K	"	3 5333
" (19)	12 L	"	18 **8526
TOTAL	8		126
HUNT, N. B.			
M. Weath. (14)	4 B	21-21-37	14 **9807
" (23)	6 F	"	23 **8252
TOTAL	2		37
MARATHON OIL CO.			
E. Butler A. (8)	1 L	18-22-38	8 **20163
J.L. Muncy (49)	4 H	24-22-37	49 **8024
L.G. Warl. C. (19)	10 J	15-21-37	19 2105
TOTAL	3		76
MOBIL OIL CORP.			
B. Argo (6)	1 B	9-22-37	6 **31017
Williamson (9)	1 A	23-21-37	9 **27567
TOTAL	2		15
MORAN, E. F.			
E.M. Ell. (10)	1 E	35-21-37	10 **9500
MORAN, R. M.			
State 36 (12)	1 K	36-22-37	12 5833
MORAN OIL PRODUCING & DRILLING CORP.			
Lineberry (17)	1 G	29-22-38	17 **11765
Owen (32)	1 E	14-21-37	32 **6406
" (35)	2 D	"	35 **5000
TOTAL	3		84
PAN AMERICAN PETROLEUM CORP.			
Pike Fed. (8)	1 A	6-23-38	8 **16875
Acreage factor 1.125			
St. C. Tr. 12 (5)	3 E	16-21-37	5 1000
" (17)	7 D	"	17 **10000
State S. (17)	1 C	32-22-38	17 **19882
" (5)	2 D	"	5 **24400
" (12)	3 E	"	12 **28167
So. Roy. A. (18)	1 G	9-21-37	18 1778
" (17)	2 B	"	17 1824
" (16)	4 X	4-21-37	16 **6500
" (10)	5 Q	"	10 4400
" (12)	6 H	9-21-37	12 **31417
" (15)	7 A	"	15 **9867
" (5)	8 W	4-21-37	5 3800
State CK (6)	2 K	19-21-37	6 **16333
" (9)	3 N	"	9 **9111
TOTAL	15		172
PEERY, J. W.			
Hardy (25)	2 P	19-21-37	25 **2284
" (41)	5 O	"	24 **19415
TOTAL	2		49
PENROSE PRODUCTION CO.			
Hinton (6)	4 I	12-22-37	6 **3333
L.G. Warl. (16)	1 A	15-21-37	16 **927
" (10)	2 B	"	10 **7400
TOTAL			32

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
PHILLIPS PETROLEUM CO.			
New Mex. D. (8)	1 H	36-22-37	8 4625
SHELL OIL CO.			
Andrews. (25)	1 F	14-21-37	25 **7400
" (45)	2 C	"	37 **12644
Argo (45)	1 M	15-21-37	45 **10000
" (43)	2 L	"	18 **26000
" (24)	3 K	"	20 **23125
" (9)	4 N	"	9 **27667
Argo A. (21)	1 D	22-21-37	21 **10429
" (22)	5 F	"	22 **20000
" (19)	7 E	"	19 **16684
" (28)	10 C	"	28 5000
Grizzell (17)	6 I	8-22-37	17 **16824
Livingston (27)	3 W	3-21-37	27 **14667
" (31)	5 U	"	31 **6226
" (14)	6 S	"	14 **9357
" (12)	8 N	"	12 **25667
" (20)	9 V	"	20 **9350
" (9)	10 P	4-21-37	9 5111
" (6)	12 I	"	6 **10333
Rinewalt (3)	1 F	4-22-37	3 **23000
" (5)	2 C	"	5 **22000
Sarkeys. (89)	1 M	23-21-37	39 **12045
" (13)	2 K	"	13 **22917
" (15)	3 L	"	15 **7800
" (34)	4 N	"	30 **15706
St. Sec. 15 (14)	2 H	15-21-37	14 **6071
" (31)	3 G	"	31 5613
Taylor Glenn (6)	1 K	3-21-37	6 **14667
" (17)	6 J	"	17 4353
Turner. (45)	1 P	22-21-37	26 **17667
" (41)	5 I	"	41 4268
" (8)	6 M	"	8 **24375
" (16)	15 O	"	16 **6375
TOTAL	32		644
SINCLAIR OIL & GAS CO.			
Roy Barton (25)	1 B	23-21-37	25 4920
" (15)	4 G	"	15 **29000
Cone A. (10)	1 M	26-21-37	10 **10300
" (8)	2 L	"	8 **10000
Cone B. (10)	1 N	"	10 **25000
" (16)	2 O	"	16 **26250
E.C. Hill (12)	1 P	"	12 **11667
Sarkeys. (13)	1 J	23-21-37	13 **22847
" (38)	2 O	"	38 **10263
" (40)	3 I	"	40 **11250
" (15)	4 P	"	15 **20600
St. 367 (15)	1 M	36-21-37	15 **29667
" (10)	2 L	"	10 **29500
Turner, H.S. (16)	4 M	29-21-37	16 4375
Turner, W.H. (27)	1 L	"	27 **16852
TOTAL	15		270
SKELLY OIL CO.			
Baker. (4)	1 A	26-22-37	4 **14750
SOHIO OIL CO.			
Rogers. (5)	2 H	12-22-37	5 800
SOUTHERN PETROLEUM EXPLORATION			
Wm. M. Rinewalt B			
" (4)	1 D	4-22-37	4 **19875
SUNRAY OIL CO.			
Elliott A. (28)	3 A	21-21-37	28 3720
" (25)	4 H	"	25 5000
St. Land 15 (7)	1 H	16-21-37	7 **12600
" (6)	2 H	"	6 **9600
" (26)	3 O	"	26 4420
" (62)	5 P	"	62 4740
TOTAL	6		154

BLINEBRY OIL CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
SUNSET INTERNATIONAL PETROLEUM CORP.			
F.J.Dang.(30)	1 B	24-22-37	30 2000

TENNECO OIL CO.
Sunshine State

" (6) 1 C 19-21-37 6 **17833

TEXACO INC.

A. H. Blinebry Fed. NCT-1

"	(2)	4 O	20-22-38	2	**27000
"	(8)	7 G	19-22-38	8	**22875
"	(5)	9 A	"	5	**15400
"	(10)	12 H	"	10	**10700
"	(10)	17 L	20-22-38	10	**17300
"	(20)	18 M	"	20	**9150
"	(5)	20 E	"	5	1400
"	(2)	21 N	"	2	TSTM
"	(6)	22 K	"	6	2000

A. H. Blinebry Fed. NCT-1 Bat. #2

"	(8)	3 F	29-22-38	8	**11750
"	(10)	13 E	"	10	**15500
"	(8)	19 D	"	8	**8000
"	(16)	23 C	"	16	**12125
"	(15)	26 B	"	15	**12733

A. H. Blinebry Fed. NCT-3

"	(5)	1 D	31-22-38	5	**23000
"	(6)	2 B	"	6	**6000
"	(20)	3 E	"	20	**9150

A. H. Blinebry Fed. NCT-4

"	(5)	3-2 O	31-22-38	5	**13400
"	(14)	4 M	"	14	**27500
"	(7)	5 N	"	7	**9143

J.C.Estlack(20)1T 3-21-37 17 **28050

L'ht.Fed.(5) 2 D 18-22-38 5 **10800

" (3) 3 O " 3 **8333

M.Weath.(3) 2 E 17-21-37 3 **8000

TOTAL 25 210

TEXAS PACIFIC OIL CO.

S.E.Cone(18) 1 J 26-21-37 18 **21055

" (45) 4 I " 45 2244

Sarkey (22) 1 E 25-21-37 22 **21636

TOTAL 3 85

UNION TEXAS PETROLEUM CORP.

Western Fed.(5)1 D 5-23-38 5 400

Acreage factor 1.125

WESTERN OIL FIELDS, INC.

Gulf Hill(6) 1 R 4-21-37 6 **31137

" (5) 4 S " 5 **29891

Shell St.(3) 1 D 36-22-37 3 **12273

TOTAL 3 14

POOL TOTAL 250 3772

BLINEBRY WEST

Top Allowable 78 GOR Limit 2,000

SKELLY OIL CO.

R.R.Sims(5) 7 K 3-23-37 2 **9600

BOUGH DEVONIAN

(80 Acre Spacing)

Top Allowable 387 No GOR Limit

PAN AMERICAN PETROLEUM CORP.

Fed. A (446) 4 L 13-9-35 387

" (445) 5 N " 387

Hood Fed.(483)2 E " 387

POOL TOTAL 3 1161

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	

BOUGH PERMO PENN

Top Allowable 219 GOR Limit 2,000

PAN AMERICAN PETROLEUM CORP.

Flake A (345) 1 L 17-9-36 219 151

Reed A (298) 1 I 18-9-36 219 1517

POOL TOTAL 2 438

BOWERS

Top Allowable 58 No GOR Limit

ATLANTIC RICHFIELD CO.

O.O.Brad.(7) 2 A 6-19-38 3

" (5) 3 B " 2

" (4) 4 H " 2

TOTAL 3 7

CITIES SERVICE OIL CO.

Fowler (4) 5 A 31-18-38 4

" (3) 6 H " 3

" (3) 7 B " 3

" (4) 8 G " 4

TOTAL 4 14

GETTY OIL CO.

McKinley(4) 3 H 30-18-38 4

" (3) 6 G " 3

" (3) 7 H " 3

State B (20) 1 H 14-18-37 20

TOTAL 4 30

GULF OIL CORP.

Grimes (18) 10 D 32-18-38 3

" (8) 11 F " 3

TOTAL 2 6

HUMBLE OIL & REFINING CO.

Bowers A(2) 6 I 30-18-38 2

" (8) 13 J " 7

TOTAL 2 9

MARATHON OIL CO.

State 30(3) 5 K 30-18-38 3

" (11) 6 M " 10

" (6) 8 L " 6

TOTAL 3 19

PAN AMERICAN PETROLEUM CORP.

McKin. (11) 8 D 5-19-38 4

" (8) 12 C " 5

" (6) 19 E " 2

St. A-3 (12) 27 P 33-18-38 5

Turner (12) 5 L 34-18-38 5

TOTAL 5 21

SKELLY OIL CO.

Fowler (6) 3 C 31-18-38 4

" (6) 4 F " 3

TOTAL 2 7

SUNRAY OIL CO.

Fowler (15) 2 D 31-18-38 4

Acreage factor .950

" (2) 3 E " 2

Acreage factor .950

TOTAL 2 6

TEXACO INC.

McKin. (3) 2 I 5-19-38 3

POOL TOTAL 28 122

BRONCO MISSISSIPPIAN

Top Allowable 271 GOR Limit 2,000

AMERADA PETROLEUM CORP.

(8) C.W.Gard(18) 2 I 11-13-38 18 122

Acreage factor 1.100

BRONCO MISSISSIPPIAN CONT'D.

COMPANY	WELL	SEPT.	GOR	COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY		LEASE	UNIT S.T.R.	DAILY	
SINCLAIR OIL & GAS CO.				CITIES SERVICE OIL CO.			
Bar. Gold. (39) 2 K	11-13-38	27	462	Brun. B (1) 6 M	3-22-37	1	**42000
POOL TOTAL 2		45		CONTINENTAL OIL CO.			
BRONCO SILURO-DEVONIAN				ELL.A-15(17) 3 O	15-22-37	17	417
Top Allowable 227 GOR Limit 2,000				" (2) 5 P	"	2	**6500
Allowables figured on basis of Order #R510.				Hawk B-3 1 P	3-21-37	Gas	Well
AMERADA PETROLEUM CORP.				Hawk B-10(4) 3 G	10-21-37	3	**3750
Fed. A (64) 2 B	14-13-38	64	141	TOTAL 3		22	
Fed. B (177) 1 G	11-13-38	177	65	GULF OIL CORP.			
" (197) 2 M	"	197	27	Carson A(17) 7 B	33-21-37	15	*17588
V.Linam(23) 2 C	14-13-38	20	TSTM	Cola A (27) 7 H	15-22-37	22	**2963
H.D.Schenck(157) 1A	"	157	66	King (9) 21 H	28-21-37	9	**2333
L.W.Ward(274) 1 O	11-13-38	250	81	Leon. F (1) 2 W	2-21-37	1	*421000
Acreage factor 1.100				" (31) 3 K	"	25	516
" (239) 2 I	"	250	75	TOTAL 5		72	
Acreage factor 1.100				HUMBLE OIL & REFINING CO.			
" (304) 3 J	"	250	78	Grw.A/c-2(7) 8 K	9-22-37	3	1429
Acreage factor 1.100				" (5) 9 J	"	3	**7000
TOTAL 8		1365		" (33) 12 O	"	33	1485
SINCLAIR OIL & GAS CO.				TOTAL 3		39	
B.Gold. (218) 1 N	11-13-38	218	101	MARATHON OIL CO.			
" (17) 2 K	"	17	108	Warl.C (1) 5 O	15-21-37	1	*315248
TOTAL 2		235		MOBIL OIL CORP.			
TEXACO INC.				Car.E.O.(9) 10 F	33-21-37	7	**3344
H.H.Harris(74) 2 O	35-12-38	55	TSTM	" (7) 13 G	"	5	1343
POOL TOTAL 11		1655		" (7) 17 N	28-21-37	5	TSTM
WEST BRONCO DEVONIAN				TOTAL 3		17	
Top Allowable 392 GOR Limit 2,000				SHELL OIL CO.			
ASHMUN & HILLIARD				Argo (6) 7 L	15-21-37	4	**13167
Maxwell (279) 1 F	6-13-38	279	402	" (4) 9 M	"	4	**46250
MAJOR, GIEBEL & FORSTER				Argo A (17) 6 C	22-21-37	14	**3647
E.B.Anderson(365) 1L	6-13-38	365	397	State 2 (12) 5 T	2-21-37	12	**5667
POOL TOTAL 2		644		" (15) 6 S	"	15	TSTM
BRONCO WOLFCAMP				Turner (7) 14 J	22-21-37	7	**20572
Top Allowable 125 No GOR Limit				TOTAL 6		56	
LIPSCOMB, R. C.				SINCLAIR OIL & GAS CO.			
Harris (25) 1 C	2-13-38	20		R.L.Brunson(25) 5J	4-22-37	25	1000
SINCLAIR OIL & GAS CO.				SOHIO OIL CO.			
H.H.Harris A(25) 1A	11-13-38	25		Penrose (4) 1 F	9-22-37	3	**2875
Acreage factor .750				TEXAS PACIFIC OIL CO.			
TAMARACK PETROLEUM CO., INC.				ELL.B-9(8) 4 C	9-22-37	8	1125
Harris (39) 1 J	2-13-38	35		POOL TOTAL 29		298	
" (19) 2 K	"	18		BRUNSON ELLENBURGER EAST			
Lip.Harris(27) 1 G	"	25		Top Allowable 136 GOR Limit 2,000			
Harris A(34) 1 B	"	30		PHILLIPS PET. CO.			
TOTAL 4		108		Sims (14) 6 M	24-22-37	14	755
TEXACO INC.				BRUNSON ELLENBURGER SOUTH			
Harris (12) 1 N	35-12-38	12		Top Allowable 136 GOR Limit 2,000			
" (9) 2 O	"	9		GULF OIL CORP.			
" (10) 3 M	"	10		Scarb.Est.(32) 5 J	31-22-38	30	1531
TOTAL 3		31		" (55) 7 K	"	53	**3473
POOL TOTAL 9		184		" (22) 8 L	"	20	**2364
BRUNSON ELLENBURGER				TOTAL 3		103	
Top Allowable 136 GOR Limit 2,000				TEXACO INC.			
AMERADA PETROLEUM CORP.				A.H.Blinebry Federal NCT-3			
H.Corr. 11 A	4-22-37	Gas	Well	" (30) 3 E	31-22-38	23	**2433
E.W.Walden(19) 1 K	15-22-37	14	**4575	POOL TOTAL 4		126	
" (14) 2 N	"	3	**4318				
E.Wood (35) 1 E	22-22-37	7	1529				
" (32) 6 A	"	30	**2547				
TOTAL 4		34					

COMPANY	WELL	SEPT.		COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR	LEASE	UNIT S.T.R.	DAILY	GOR
<u>BRUNSON GRANITE WASH EAST</u>				<u>ANADARKO PRODUCTION CO. CONT'D.</u>			
Top Allowable	136	GOR Limit	2,000	North Caprock Queen Unit #2			
HANSON, ERNEST A.				Tr. 4	1 F	1-13-31	Input
Max Gutman(38) 1 M	19-22-38	38	TSTM	Tr. 6	1 H	"	"
" (88) 5 N	"	88	1370	Tr. 8	1 J	"	"
				Tr. 10	2 L	"	"
POOL TOTAL	2	126		Tr. 11	1 N	"	"
<u>BRUNSON MCKEE EAST</u>				Tr. 12	2 P	"	"
Top Allowable	136	GOR Limit	2,000	Tr. 13	1 D	7-13-32	"
GULF OIL CORP.				Tr. 14	2 B	12-13-31	"
O.I. Boyd(84) 4 O	23-22-37	84	690	Tr. 15	2 D	"	"
				Tr. 16	1 F	"	"
SAMEDAN OIL CORP.				Tr. 13	1 H	"	"
Boyd (58) 2 J	23-22-37	58	1189	Tr. 19	2 L	7-13-32	"
				Tr. 20	1 J	12-13-31	"
UNION TEXAS PETROLEUM CORP.				Tr. 21	1 P	"	"
Lee (135) 2 P	23-22-37	136	827	Tr. 23	1 N	"	"
				Tr. 24	2 L	"	"
POOL TOTAL	3	278		Tr. 25	2 H	11-13-31	"
<u>BUCKEYE ABO</u>				Tr. 26	4 B	"	"
Top Allowable	219	GOR Limit	2,000	Tr. 27	1 J	"	"
HANAGAN PETROLEUM CORP.				"	3 P	"	"
Sup. A State	1 L	2-18-35	No. C-115	"	6 N	"	"
				Tr. 28	1 P	2-13-31	"
PHILLIPS PETROLEUM CO.				Tr. 29	1 N	36-12-31	"
Santa Fe(286) 114 I	1-18-35	180	442				
				TOTAL	23		248
SINCLAIR OIL & GAS CO.				BENNETT, BYARD			
Lea 946 St.(242) 1E	2-18-35	219	698	Zimm. (25) 2 P	20-14-31	25	
" (260) 2 H	3-18-35	219	700	Zimm. A (40) 1 N	21-14-31	40	
" (236) 3 C	2-18-35	219	699	" (24) 3 M	"	20	
				" (35) 4 L	"	35	
TOTAL	3	657		TOTAL	4		120
POOL TOTAL	4	837		<u>CITIES SERVICE OIL CO.</u>			
<u>BUTTON MESA SAN ANDRES SOUTH</u>				<u>Drickey Queen Sand Unit</u>			
Top Allowable	58	GOR Limit	2,000	Capacity Allowable			
BELL PETROLEUM CORP.				Tr. 13	4 K	34-13-31	25
State 5 (22) 1 I	5-9-32	18	50	Tr. 1	1 E	15-14-31	15
" (21) 2 O	"	17	55	"	2 K	"	9
				"	4 O	"	15
POOL TOTAL	2	35		"	7 I	"	7
<u>CAPROCK QUEEN (CHAVES)</u>				Tr. 2	2 M	"	30
Top Allowable	58	No GOR Limit		Tr. 3	2 O	10-14-31	12
AMERICAN PETROFINA CO. OF TEXAS				"	3 I	"	12
Hondo Hol. St.(20) 1F	36-12-31	20		Tr. 6	2 G	"	25
				"	3 A	"	10
ANADARKO PRODUCTION CO.				"	7 E	"	40
North Caprock Queen Unit #2				"	8 Q	3-14-31	30
Capacity Allowable				"	9 I	"	15
Tr. 1	2 A	1-13-31	7	"	11 C	10-14-31	40
Tr. 3	2 C	"	7	"	12 G	3-14-31	S.I.
Tr. 5	1 G	"	10	"	15 K	"	23
Tr. 7	3 I	1-13-31	8	"	18 C	"	25
Tr. 9	1 K	"	9	"	19 M	"	23
Tr. 10	1 M	"	10	"	22 A	"	6
Tr. 12	1 O	"	9	"	23 E	"	20
Tr. 14	1 A	12-12-31	22	Tr. 8	1 C	22-14-31	30
Tr. 15	1 C	"	8	Tr. 10	1 M	10-14-31	9
Tr. 16	2 E	"	18	"	2 K	"	15
Tr. 17	1 G	"	7	Tr. 11	2 G	11-14-31	9
Tr. 18	2 I	"	20	"	4 O	"	9
Tr. 19	1 E	7-13-32	30	Tr. 13	5 I	33-13-31	10
"	3 M	"	15	"	8 O	"	20
Tr. 22	1 O	12-13-31	15	Tr. 15	1 O	35-13-31	14
Tr. 23	2 K	"	12	"	3 I	"	35
Tr. 24	1 N	"	10	Tr. 17	1 G	16-14-31	15
Tr. 25	1 A	11-1-31	6	Tr. 18	1 I	"	10
Tr. 26	3 G	"	4	Tr. 20	1 L	"	6
Tr. 27	2 I	"	6	Tr. 23	2 N	"	8
"	4 C	"	5	Tr. 24	1 A	"	12
"	5 M	"	5	Tr. 27	1 E	"	25
"	7 K	"	5	Tr. 30	1 O	"	12
Tr. 2			Input	Tr. 31	1 M	35-13-31	9
			(10)	Tr. 32	1 B	2-14-31	9
				Tr. 13	2 M	34-13-31	25

CAPROCK QUEEN (CHAVES) CONT'D.

COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR.

CITIES SERVICE OIL CO. CONT'D.

Drickey Queen Sand Unit

Tr. 33	1 K	16-14-31	25
Tr. 35	1 A	2-14-31	5
Tr. 37	2 E	35-13-31	32
"	4 G	"	36
"	5 A	"	60
Tr. 38	1 M	2-14-31	14
"	3 E	"	9
Tr. 38-A	5 K	35-13-31	30
Tr. 41	1 C	16-14-31	25
Tr. 42	1 C	2-14-31	5
Tr. 43	1 A	22-14-31	9
"	3 J	"	18
Tr. 45	2 M	11-14-31	8
"	3 K	"	9
Tr. 46	1 B	22-14-31	14
Tr. 47	1 C	11-14-31	9
"	3 F	"	5
Tr. 48	4 A	15-14-31	3
Tr. 49	1 C	"	10
Tr. 50	1 G	"	5
Tr. 51	1 C	14-14-31	4
Tr. 1	3 J	15-14-31	Input
"	5 P	"	"
"	6 N	"	"
Tr. 2	1 L	15-14-31	"
Tr. 3	1 J	10-14-31	"
"	4 P	"	"
Tr. 6	1 F	"	"
"	4 H	"	"
"	5 B	"	"
"	6 P	3-14-31	"
"	10 J	"	"
"	13 H	"	"
"	14 N	"	"
"	16 F	"	"
"	17 D	10-14-31	"
"	20 B	3-14-31	"
"	21 L	"	"
"	24 D	"	"
Tr. 7	1 D	1-14-31	"
Tr. 9	1 F	22-14-31	"
"	2 D	"	"
Tr. 10	3 L	10-14-31	"
"	4 N	"	"
Tr. 11	1 B	11-14-31	"
"	3 J	"	"
Tr. 12	1 H	33-13-31	"
Tr. 13	1 N	34-13-31	"
"	3 L	"	"
"	6 J	33-13-31	"
"	7 P	"	"
Tr. 14	1 N	"	"
Tr. 15	2 P	35-13-31	"
Tr. 16	1 L	"	"
Tr. 19	1 K	2-14-31	"
Tr. 21	3 H	"	"
Tr. 22	1 B	16-14-31	"
Tr. 23	1 F	"	"
Tr. 24	2 H	"	"
Tr. 25	1 J	"	"
Tr. 28	1 N	35-13-31	"
Tr. 29	1 O	2-14-31	"
"	2 J	"	"
Tr. 32	1 AB	"	"
Tr. 33	2 K	16-14-31	"
Tr. 34	1 D	"	"
Tr. 36	1 P	"	"
Tr. 37	1 F	35-13-31	"
"	3 B	"	"
"	6 H	"	"
Tr. 38	1 L	2-14-31	"

COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR.

CITIES SERVICE OIL CO. CONT'D.

Drickey Queen Sand Unit

Tr. 38-A	6 J	35-13-31	Input
Tr. 40	1 N	2-14-31	"
"	2 F	"	"
Tr. 43	2 H	22-14-31	"
Tr. 45	1 L	11-14-31	"
"	4 N	"	"
Tr. 47	2 D	"	"
"	4 F	"	"
Tr. 48	1 D	15-14-31	"
"	2 F	"	"
"	3 B	"	"
"	5 D	14-14-31	"
Tr. 50	2 H	15-14-31	"
Tr. 51	2 L	14-14-31	"

TOTAL 59 1000

COLLIER, R. D.

Gulf St. H(3) 1 H 23-13-31 3 TSTM

CONTINENTAL OIL CO.

Project. Allowable (34 x 58 = 1972).

Eastcap Queen Unit.

"	2 L	23-14-31	60
"	3 M	"	S.I.
"	4 P	22-14-31	70
"	5 B	27-14-31	18
"	7 H	"	40
"	9 F	"	S.I.
"	11 L	"	11
"	13 J	"	150
"	15 P	"	16
"	17 N	"	140
"	20 B	34-14-31	190
"	22 D	35-14-31	8
"	24 H	34-14-31	175
"	26 F	"	110
"	28 L	"	300
"	30 J	"	240
"	34 N	"	20
"	1 I	22-14-31	Input
"	6 A	27-14-31	"
"	8 G	"	"
"	10 E	"	"
"	12 K	"	"
"	14 I	"	"
"	16 O	"	"
"	18 M	"	"
"	19 C	34-14-31	"
"	21 A	"	"
"	23 E	35-14-31	"
"	25 G	34-14-31	"
"	27 E	"	"
"	29 K	"	"
"	31 I	"	"
"	33 O	"	"
"	35 M	"	"

TOTAL 15 1548

GREAT WESTERN DRILLING CO.

North Central Caprock Queen Unit

13	1 A	13-13-31	8
"	3 C	"	5
"	5 E	"	3
"	13 M	"	6
"	15 O	"	4
14	1 A	14-13-31	5
"	3 C	"	8
"	13 K	"	7
"	13 M	"	8
"	15 O	"	5
18	1 A	18-13-32	12
"	3 C	"	5

CAPROCK QUEEN (CHAVES) CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
GREAT WESTERN DRILLING CO. CONT'D.			
North Central Caprock Queen Unit			
18	7 G	18-13-32	7
"	13 M	"	4
13	2 B	13-13-31	Input
"	16 P	"	"
14	5 E	14-13-31	"
"	7 G	"	"
"	9 I	"	"
"	10 J	"	"
"	12 L	"	"
"	14 N	"	"
18	4 D	18-13-32	"
"	5 E	"	"
"	6 F	"	"
"	8 H	"	"
"	12 L	"	"
"	14 N	"	"
24	4 D	"	"

TOTAL 14 87

GREAT WESTERN DRILLING CO.

Rock Queen Unit

Project. Allowable (122 x 58 + 21 AF = 7097).

19	7 G	19-13-32	6
"	9 I	"	10
"	11 K	"	25
"	13 M	"	6
Acreage factor 1.075			
"	15 O	19-13-32	40
22	1 A	22-13-31	12
"	7 G	"	6
"	9 I	"	10
"	11 K	"	7
"	15 O	"	9
23	3 C	23-13-31	20
"	5 E	"	15
"	7 G	"	6
"	9 I	"	10
"	11 K	"	15
"	13 M	"	15
"	15 O	"	7
24	11 K	24-13-31	S.I.
"	13 M	"	30
"	15 O	"	S.I.
25	1 A	25-13-31	40
"	3 C	"	35
"	5 E	"	35
"	7 G	"	40
"	9 I	"	30
"	11 K	"	70
"	13 M	"	90
"	15 O	"	30
26	1 A	26-13-31	20
"	3 C	"	35
"	5 E	"	20
"	7 G	"	30
"	9 I	"	40
"	11 K	"	25
"	13 M	"	45
"	15 O	"	35
27	1 A	27-13-31	15
"	3 C	"	S.I.
"	7 G	"	S.I.
"	9 I	"	15
"	15 O	"	25
30	1 A	30-13-32	60
"	3 C	"	50
"	5 E	"	25
Acreage factor 1.075			
"	7 G	"	45

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
GREAT WESTERN DRILLING CO. CONT'D.			
Rock Queen Unit			
30	9 I	30-13-32	25
"	11 K	"	15
"	13 M	"	20
Acreage factor 1.100			
"	15 O	"	15
34	1 A	34-13-31	20
"	5 E	"	20
"	7 G	"	25
35	3 C	35-13-31	30
36	1 A	36-13-31	6
"	3 C	"	40
"	5 E	"	75
"	7 G	"	10
"	9 I	"	7
"	11 K	"	20
"	13 M	"	10
"	15 O	"	20
19	10 J	19-13-32	Input
"	14 N	"	"
"	16 P	"	"
22	2 B	22-13-31	"
"	8 H	"	"
22	10 J	"	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"
23	2 B	23-13-31	"
"	4 D	"	"
"	6 F	"	"
"	10 J	"	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"
24	10 J	24-13-31	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"
25	2 B	25-13-31	"
"	4 D	"	"
"	6 F	"	"
"	8 H	25-13-31	"
"	10 J	"	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"
26	2 B	26-13-31	"
"	4 D	"	"
"	6 F	"	"
"	8 H	"	"
"	10 J	"	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"
27	2 B	27-13-31	"
"	6 F	"	"
"	8 H	"	"
"	10 J	"	"
"	16 P	"	"
30	2 B	30-13-32	"
"	4 D	"	"
Acreage factor 1.075			
"	6 F	"	"
"	8 H	"	"
"	10 J	"	"
"	12 L	"	"
Acreage factor 1.075			
"	14 N	"	"
31	4 D	31-13-32	"
Acreage factor 1.100			
34	2 B	34-13-31	"
"	6 F	"	"

CAPROCK QUEEN (CHAVES) CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
GREAT WESTERN DRILLING CO. CONT'D.			
Rock Queen Unit			
34	8 H	34-13-31	Input
35	4 D	35-13-31	"
36	2 B	36-13-31	"
"	4 D	"	"
"	6 F	"	"
"	8 H	"	"
"	10 J	"	"
"	12 L	"	"
"	14 N	"	"
"	16 P	"	"

TOTAL 57 1462

GREAT WESTERN DRILLING CO.

Pebble Queen Unit

Project.. Allowable (58 x 13 = 754).

Tr. 1	11-3 C	11-13-31	11
"	11-5 E	"	3
Tr. 7	1-5 E	1-13-31	5
Tr. 9	2-7 G	2-13-31	10
Tr. 10	2-1 A	"	3
"	2-11 K	"	5
Tr. 4	2-6 F	"	Input
Tr. 6	2-10 J	2-13-31	"
Tr. 8	11-4 D	11-13-31	"
Tr. 11	1-4 D	1-13-31	"
"	2-8 H	2-13-31	"
Tr. 13	2-14 N	"	"

TOTAL 6 37

PHILLIPS PETROLEUM CO.

West Caprock Queen Sand Unit

Project.. Allowable (37 x 58 = 2146).

Tr. 1	2 A	8-14-31	3
Tr. 2	2 I	"	8
"	3 O	"	2
Tr. 3	2 M	"	10
Tr. 4	2 A	17-14-31	12
"	3 G	"	32
Tr. 5	3 C	"	17
"	4 E	"	16
Tr. 6	1 M	16-14-31	51
Tr. 7	1 I	17-14-31	30
"	4 O	"	40
Tr. 8	1 K	"	5
"	2 I	"	21
Tr. 9	2 A	21-14-31	25
"	3 G	"	20
Tr. 10	2 C	"	43
"	4 A	20-14-31	75
"	6 E	21-14-31	24
Tr. 11	1 O	"	14
"	3 I	"	3
Tr. 1	1 H	8-14-31	Input
Tr. 2	1 P	"	"
Tr. 3	1 N	"	"
Tr. 4	1 H	17-14-31	"
"	4 N	"	"
"	5 B	"	"
Tr. 5	2 F	"	"
"	5 D	"	"
Tr. 7	2 P	"	"
"	3 J	"	"
Tr. 9	1 R	21-14-31	"
"	4 H	"	"
Tr. 10	1 D	"	"
"	3 F	"	"
"	5 B	20-14-31	"
"	7 E	"	"
Tr. 11	2 J	21-14-31	"

TOTAL 20 451

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
TENNECO OIL CO.			
Reno Fed. (41)	1 L	3-15-31	35
" (30)	2 M	"	27
USA Reno Oil Co.			
" (25)	3 K	"	23
" (24)	4 N	"	22

TOTAL 4 107

TRIGG, JOHN H.

Project.. Allowable (35 x 58 = 2030).

Trigg Fed.	1 I	9-14-31	10
"	4 A	"	12
"	6 I	4-14-31	10
"	8 A	"	5
"	9 O	9-14-31	25
"	11 G	"	5
"	13 O	4-14-31	4
"	15 G	"	6
"	18 K	9-14-31	25
"	20 C	"	S.I.
"	22 K	4-14-31	10
"	24 C	"	5
"	25 M	9-14-31	16
"	27 E	"	15
"	31 E	4-14-31	5
"	33 A	"	T.A.
"	2 P	9-14-31	Input
"	3 H	"	"
"	5 P	4-14-31	"
"	7 H	"	"
"	10 J	9-14-31	"
"	12 B	"	"
"	14 J	4-14-31	"
"	16 B	"	"
"	17 N	9-14-31	"
"	19 F	"	"
"	21 N	4-14-31	"
"	23 F	"	"
"	26 L	9-14-31	"
"	28 D	"	"
"	29 M	4-14-31	T.A.
"	30 L	"	Input
"	32 D	"	"
"	34 I	"	T.A.
"	35 H	5-14-31	Input

TOTAL 14 153

TRIGG, JOHN H.

Capacity Allowable

Fed. V-34	2 O	34-13-31	20
"	4 I	"	40
"	1 P	"	Input
"	3 J	"	"

TOTAL 2 60

UNION OIL CO. OF CALIFORNIA

South Caprock Queen Unit

Project.. Allowable (75 + 84 + .33 = 159.33 x 58 = 9241).

Tr. 2	16 P	4-15-31	6
Tr. 3	2 B	8-15-31	5
"	8 H	"	5
Tr. 3-A	4 D	3-15-31	2
"	6 F	"	40
Tr. 4	3 C	28-14-31	2
"	5 E	"	1
Tr. 5	14 N	8-15-31	15
Tr. 6	2 B	17-15-31	13
"	4 D	"	10
"	6 F	"	10
"	8 I	"	1
"	10 J	"	15
"	12 L	"	10

CAPROCK QUEEN (CHAVES) CONT'D.

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
UNION OIL CO. OF CALIFORNIA CONT'D.			
South Caprock Queen Unit			
Tr. 6	14 N 17-15-31	20	
Tr. 7-A	2 B 33-14-31	10	
"	8 H "	20	
"	10 J "	5	
"	16 P "	95	
Tr. 7-B	1 A 29-14-31	18	
"	7 G "	2	
Tr. 8	10 J 5-15-31	20	
"	12 L 4-15-31	5	
"	14 N "	10	
"	16 P 5-15-31	10	
Tr. 9	7 G "	10	
Tr. 10	2 B 9-15-31	5	
"	4 D "	10	
"	6 F "	30	
Tr. 11	4 D 4-15-31	20	
"	6 F "	20	
"	14 N 5-13-31	10	
Tr. 19=D	7 G 19-15-31	S.I.	
Tr. 21	11 K 20-15-31	S.I.	
"	13 K "	1	
Tr. 23	6 F 20-15-31	25	
Tr. 25	4 D "	10	
Tr. 26	13 M 30-15-31	2	
Tr. 29	2 B "	3	
Tr. 30	10 J "	5	
Tr. 32	11 K "	30	
Tr. 35	4 D 34-14-31	2	
Tr. 39	1 A 30-15-31	10	
"	3 C "	20	
"	5 F "	80	
Tr. 40	5 E 20-15-31	30	
Tr. 43	7 G 30-15-31	20	
Tr. 44-A	16 P 32-14-31	30	
Tr. 45	8 H 4-15-31	10	
Tr. 47	9 I 19-15-31	30	
"	15 O "	5	
Tr. 47-A	2 B 4-15-31	20	
Tr. 48	5 E 29-15-31	15	
"	9 I 30-15-31	30	
"	15 O "	10	
Tr. 49	3 C 31-15-31	26	
Tr. 54	14 N "	3	
"	16 P "	25	
Tr. 55-A	9 I 29-14-31	1	
Tr. 57	4 D 8-15-31	S.I.	
"	10 J "	10	
Tr. 58	12 L 9-15-31	12	
Tr. 63	6 F 8-15-31	25	
"	16 P "	2	
Tr. 64	16 P 18-15-31	15	
Tr. 65	2 B 3-15-31	20	
Tr. 67	6 F 33-14-31	15	
"	12 L "	5	
Tr. 70	14 N "	85	
Tr. 2	9 I 4-15-31	Input	
"	15 O "	"	
Tr. 3	1 A 8-15-31	"	
"	7 G "	"	
Tr. 3-A	3 C 3-15-31	"	
"	5 E "	"	
Tr. 4	4 D 28-14-31	"	
"	6 F "	"	
Tr. 5	11 K 8-15-31	"	
"	12 L "	"	
"	13 M "	"	
Tr. 6	1 A 17-15-31	"	
"	3 C "	"	
"	5 E "	"	
"	7 G "	"	
"	9 I "	"	

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
UNION OIL COMPANY OF CALIFORNIA CONT'D.			
South Caprock Queen Unit			
Tr. 6	11 K 17-15-31	Input	
"	13 M "	"	
"	15 O "	"	
"	80 H 18-15-31	"	
Tr. 7-A	1 A 33-14-31	"	
"	7 G "	"	
"	9 I "	"	
"	15 O "	"	
Tr. 7-B	2 B 29-14-31	"	
"	8 H "	"	
Tr. 8	9 I 5-15-31	"	
"	12 K 4-15-31	"	
"	13 M "	"	
"	15 O 5-15-31	"	
Tr. 9	1 A "	"	
"	6 F "	"	
Tr. 10	1 A 9-15-31	"	
"	3 C "	"	
"	5 E "	"	
"	7 G "	"	
Tr. 11	3 C 4-15-31	"	
"	5 E 4-15-31	"	
"	11 K 5-15-31	"	
"	12 L "	"	
"	13 M "	"	
Tr. 13	16 P 6-15-31	"	
Tr. 17	9 I 32-14-31	"	
Tr. 18	8 H 19-15-31	"	
Tr. 21	11 K 20-15-31	"	
Tr. 23	4 D 29-15-31	"	
Tr. 24	13 M "	"	
Tr. 25	3 C 20-15-31	"	
Tr. 27	1 A 4-15-31	"	
Tr. 29	7 G 20-15-31	"	
Tr. 33	2 B 19-15-31	"	
Tr. 39	4 D 30-15-31	"	
"	2 B "	"	
"	6 F "	"	
"	8 H "	"	
Tr. 40	6 F 29-15-31	"	
"	11 K "	"	
Tr. 41	12 L 20-15-31	"	
Tr. 42	2 B 31-15-31	"	
Tr. 43	14 N 19-15-31	"	
Tr. 45	7 G 4-15-31	"	
Tr. 47	1 A 19-15-31	"	
"	10 J "	"	
"	16 P "	"	
Tr. 48	10 J 30-15-31	"	
"	12 L "	"	
"	14 N "	"	
"	16 P "	"	
"	120 L 29-15-31	"	
Tr. 49	1 A 31-15-31	"	
Tr. 51	14 N 20-15-31	"	
Tr. 52	12 L 28-14-31	"	
Tr. 54	9 I "	"	
"	13 M "	"	
"	15 O "	"	
Tr. 55-B	10 J 29-14-31	"	
Tr. 57	5 E 8-15-31	"	
"	15 O "	"	
Tr. 61	1 A 7-15-31	"	
Tr. 63	9 I 8-15-31	"	
"	3 C "	"	
"	11 K 9-15-31	"	
Tr. 64	9 E 18-15-31	"	
"	10 J "	"	
"	15 O "	"	
Tr. 65	7 G 3-15-31	"	
Tr. 67	13 M 33-14-31	"	
Tr. 68	3 C "	"	

CAPROCK QUEEN (CHAVES). CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
UNION OIL CO. OF CALIFORNIA CONT'D.			
South Caprock Queen Unit			
Tr. 69-A	4 D 33-14-31	Input	
"	5 E "	"	
Tr. 70	11 K "	"	
TOTAL	66	1087	

POOL TOTAL 286 6383

CAPROCK QUEEN (LEA)

Top Allowable 58 No GOR Limit
AMERICAN PETROFINA CO. OF TEXAS
Capacity Allowable

North Caprock Queen Unit #1

3	5 E 31-12-32	1
Acreage factor 1.050		
"	6 F "	3
"	9 I "	20
"	15 O "	3
4	11 K "	10
"	13 M "	12
6	5 E 32-12-32	15
"	7 G 32-12-32	20
7	7 G 36-12-31	5
10	9 I "	12
12	11 K 32-12-32	10
"	13 M "	4
15	15 O 36-12-31	10
17	3 C 6-13-32	3
"	5 E "	4

Acreage factor 1.050

19	7 G "	5
21	3 C 5-13-32	15
"	5 E "	15
22	11 K 6-13-32	5
23	9 I "	15
"	15 O "	7
25	3 C 7-13-32	6
26	1 A "	8
"	7 G "	10
27	5 E 8-13-32	18
"	9 I 7-13-32	8
"	15 O "	3
28	11 K "	4
29	11 K 8-13-32	2
"	13 M "	11
1	16 P 30-12-32	Input
3	3 C 31-12-32	"
"	10 J "	"
"	16 P "	"
4	2 B "	"
"	8 H "	"
"	12 L "	"
"	14 N "	"
5	4 D 32-13-32	"
6	6 F "	"
"	14 N 32-12-32	"
8	8 H 36-12-31	"
9	10 J "	"
11	12 L 32-12-32	"
12	10 J "	"
16	16 P 36-12-31	"
17	4 D 6-13-32	"
"	6 F "	"
18	2 B "	"
20	8 H "	"
21	4 D 5-13-32	"
22	12 L 6-13-32	"
"	14 N "	"
23	30 J "	"
"	14 N 7-13-32	"
"	16 P 6-13-32	"
24	12 L 3-13-32	"
25	14 N 3-13-32	"

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	
AMERICAN PETROFINA CO. OF TEXAS CONT'D.			
North Caprock Queen Unit #1			
26	2 B 7-13-32	Input	
"	8 H "	"	
27	4 D 8-13-32	S.I.	
"	6 F "	Input	
"	10 J 7-13-32	"	
"	16 P "	"	
29	12 L 8-13-32	"	
"	14 N "	S.I.	

TOTAL 30 264

AMERICAN PETROFINA CO. OF TEXAS
Morgan St. (9) 4 E 17-13-32 6COASTAL STATES GAS PRODUCING CO.
Wilson St. (8) 1 B 8-13-32 8

GREAT WESTERN DRILLING CO.

Grain Queen Unit			
Sec. 5	13 M 5-13-32	5	
"	11 K "	5	
Sec. 8	3 C 8-13-32	11	
Sec. 5	6 F 5-13-32	Input	
"	14 N "	"	

TOTAL 3 21

McGRATH & SMITH INC.
Tidew. St. (6) 1 C 18-13-32 4

TEXACO INC.

Project: Allowable (34 x 58 = 1972).

Northeast Caprock Unit			
"	2 K 16-12-32	65	
"	4 I "	100	
"	7 M "	S.I.	
"	9 O "	100	
"	11 O 15-12-32	80	
"	13 M 14-12-32	120	
"	16 A 20-12-32	S.I.	
"	18 C 21-12-32	130	
"	20 A "	65	
"	22 C 22-12-32	95	
"	24 A "	95	
"	26 C 23-12-32	95	
"	27 G 20-12-32	110	
"	29 E 21-12-32	125	
"	32 E 23-12-32	110	
"	1 L 16-12-32	Input	
"	3 J "	"	
"	5 L 15-12-32	"	
"	6 P 17-12-32	"	
"	8 N 16-12-32	"	
"	10 P "	"	
"	12 P 15-12-32	"	
"	14 N 14-12-32	"	
"	15 B 20-12-32	"	
"	17 D 21-12-32	"	
"	19 B "	"	
"	21 D 22-12-32	"	
"	23 B "	"	
"	25 D 23-12-32	"	
"	28 H 20-12-32	"	
"	30 E 21-12-32	"	
"	31 H 22-12-32	"	
"	33 F 23-12-32	"	
"	34 L 21-12-32	"	

TOTAL 13 1290

POOL TOTAL 49 1593

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CAPROCK DEVONIAN EAST</u>				<u>CASS PENN</u>			
Top Allowable	329	No GOR Limit		Top Allowable	194	No GOR Limit	
AMERADA PETROLEUM CORP.				CONTINENTAL OIL CO.			
H.C.Posey A(50)1 O	11-12-32	35		SEMU Penn(69) 2 E	23-20-37	69	
" (180) 3 J	"	180		" (163) 3 K	"	163	
" (342) 5 A	"	329		" (125) 4 G	"	125	
" (190) 6 H	"	190		" (32) 7 F	"	32	
St. ECC (340) 1 G	"	329		" (14) 61 P	15-20-37	14	
" (300) 2 B	"	300					
St. ECE (60) 1 O	2-12-32	60		POOL TOTAL	5	403	
St. ECH (60) 1 P	"	60					
TOTAL	8	1483		<u>CATO SAN ANDRES</u>			
CITIES SERVICE OIL CO.				Top Allowable	58	GOR Limit	2,000
Soldier Hill & State				BELL PETROLEUM CO.			
" (52) 1 C	23-12-32	46		Conley Fed.(58)1 I	28-8-30	58	201
TEXACO INC.				Packer Fed.(70)1A	33-8-30	58	120
State BB(120) 1 X	11-12-32	105		" (73) 2 H	"	58	287
" (25) 2 N	"	25		Packer A Fed.(69)3P	32-8-30	58	184
TOTAL	2	130		State (62) 1 A	"	58	206
UNION OIL CO. OF CALIFORNIA				TOTAL	5	290	
Gross St.(86) 1 L	11-12-32	86		COLL, MAX			
POOL TOTAL	12	1745		Coll (21) 1 D	13-8-30	20	524
<u>EAST CAPROCK PENN</u>				CRA, INC.			
Top Allowable	271	GOR Limit	2,000	Alexander Federal			
AMERADA PETROLEUM CORP.				" 1 I	32-8-30	No C-116	
State EC"F" 1 M	11-12-32	Gas Well		FULTON, R. H.			
<u>CAPROCK WOLFCAMP EAST</u>				Crosby (9) 1 C	3-8-30	No C-116	
Top Allowable	174	No GOR Limit		LOHMANN OIL WELL SERVICE INC.			
AMERADA PETROLEUM CORP.				Crosby 1 J	5-8-30	No C-115	
L.H.Chamb.A(8)1 L	1-12-32	8		McCLELLAN, JACK L.			
SKELLY OIL CO.				Smith Fed. 2 E	13-8-30	No C-116	
Mex. S. (12) 1 C	23-12-32	12		MWJ PRODUCING CO.			
POOL TOTAL	2	20		Cato St.(16) 1 M	2-8-30	16	938
<u>CARTER SAN ANDRES SOUTH</u>				" (14) 2 N	"	10	929
Top Allowable	45	No GOR Limit		" (6) 3 O	"	6	667
D. A. & S. OIL WELL SERVICE INC.				TOTAL	3	32	
Johnson A(6) 1 P	6-18-39	4		NEARBURG, EUGENE E.			
GREAT WESTERN DRILLING CO.				Skinner Fed.(67)1A	8-8-30	58	1997
Burton (20) 1 O	5-18-39	20		" (41) 2 B	"	30	1850
Acreage factor .658				TOTAL	2	88	
E.Car. (12) 1 J	"	12		PAN AMERICAN PETROLEUM CORP.			
Acreage factor .650				ABKO Fed.(77) 1 H	10-8-30	58	753
" (30) 2 N	"	30		" (23) 2 G	"	23	**3261
" (28) 3 K	"	28		" (30) 3 A	"	30	1633
Johns. S(31) 1 B	8-18-39	31		" (18) 4 B	"	18	1778
" (15) 2 C	"	15		Barhyte(24) 1 M	4-8-30	7	*16292
Acreage factor .650				Baskett(76) 1 L	11-8-30	58	1145
" (24) 3 D	"	24		" (77) 2 M	"	58	597
McQueen (38) 2 F	"	38		Baskett B(432)1 F	"	58	1444
TOTAL	8	198		" (125) 2 C	"	58	1632
McPHERON, R. G.				Baskett C(56) 1 O	10-8-30	56	1071
S.P.John. (21) 2 M	5-18-39	21		" (78) 2 J	"	58	526
TRAINER CORP.				Baskett D(141)1 G	11-8-30	58	170
Carter (5) 1 A	7-18-39	4		" (81) 2 A	"	58	951
POOL TOTAL	11	227		" (201) 3 O	"	58	781
<u>CARY MONTOYA</u>				" (62) 4 I	"	58	468
Top Allowable	136	GOR Limit	2,000	" (88) 5 J	"	58	386
GULF OIL CORP.				" (235) 6 B	"	58	860
R.E.Cole NCT-A				Baskett E(76) 1 A	15-8-30	58	803
" (66) 1 I	15-22-37	66	2045	" (82) 2 H	"	58	720
				Cato A Fed.(25)1K	"	25	680
				" (11) 2 L	"	11	TSTM
				" (11) 3 N	"	11	182
				Sec 3 Fed.(61)1 L	14-8-30	58	590
				" (278) 2 N	"	58	342

CATO SAN ANDRES CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
PAN AMERICAN PETROLEUM CORP. CONT'D.			
Cato B. Fed. (253)	3D 23-8-30	58	644
" (276)	4 M 14-8-30	58	345
" (62)	5 E 23-8-30	58	548
" (232)	6 K 14-8-30	58	677
" (140)	7 C 23-8-30	58	350
" (99)	8 F "	58	556
Cato C. Fed. (203)	1J 14-8-30	58	203
" (187)	2 O "	58	294
" (84)	3 I "	58	452
Cato D. Fed. (148)	1B 23-8-30	58	351
" (105)	2 G "	58	467
Crosby (59)	1 C 17-8-30	58	305
Crosby A. Fed. (20)	1P 8-8-30	58	468
" (11)	2 F "	58	468
Crosby B. (63)	1 T 3-8-30	58	614
" (164)	2 P "	58	558
Crosby B. Fed. (20)	1G 9-8-30	33	394
" (20)	2 B "	20	600
Crosby C. Fed. (16)	1C 22-8-30	16	375
Crosby D. (119)	1 C 15-8-30	58	622
" (89)	2 F "	58	787
Crosby E. (90)	1 M 10-8-30	58	956
" (37)	2Y L "	37	1135
Crosby F. (9)	1 I 17-8-30	9	667
Crosby G. (61)	1 N 9-8-30	58	754
Crosby G. (49)	2 K "	49	306
Crosby H. (186)	1 E "	58	1156
" (10)	2 D "	10	600
Fischer Fed. (9)	1M 12-8-30	9	11
" (6)	2 E "	6	167
Fischer B. Federal			
" (68)	1 H 32-8-30	58	44
GRIMM Fed. (130)	1 O 9-8-30	58	1300
" (23)	2 J "	23	435
Queen (16)	1 C 10-8-30	16	1313
" (41)	2 E 11-8-30	41	707
" (61)	3 F 10-8-30	58	1934
Wasley (293)	1 C 14-8-30	58	652
" (83)	2 E "	58	1892
" (141)	3 A "	58	645
" (97)	4 D "	58	587
" (162)	5 G "	58	1559
" (200)	6 F "	58	750
" (160)	7 B "	58	230
" (213)	8 H "	58	620
Woodman Fed. (9)	1P 21-8-30	9	TSTM

TOTAL 69 3167

RHODES, J. CECIL

T. Crosby (63)	1 B 17-8-30	58	633
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SHELL OIL CO.

Amco Fed. (69)	1 B 33-8-30	58	122
" (72)	2 C "	58	111
" (72)	3 D "	58	129
" (72)	4 G "	58	TSTM
" (73)	5 K "	58	"
" (70)	6 O "	58	"
" (72)	7 E "	58	125
" (73)	8 M "	58	TSTM
" (72)	9 "	58	22
" (72)	10 F "	58	13
" (73)	11 J "	58	13
" (73)	12 K "	58	13
" (72)	13 P "	58	125
" (73)	14 L "	58	123
Amco A. Fed. (73)	1C 4-9-30	58	504
" (72)	2 G "	58	"
" (70)	3 A "	58	"
" (72)	4 E "	58	"
" (72)	5 B "	58	"

SHELL OIL CO. CONT'D.

Brown Fed. (11)	1 P 22-8-30	11	TSTM
" (25)	2 J "	25	"
" (70)	3 L "	58	"
Brown A. Fed. (60)	1D 26-8-30	58	TSTM
Corder Fed. (70)	1A 5-9-30	58	"
T. Crosby (35)	1 I "	35	"
Hodges Fed. (73)	1L 23-8-30	58	"
" (72)	2 M "	58	1667
" (70)	3 K "	58	"
Hodges A. Fed. (64)	2M 28-8-30	58	"
" (72)	3 K 27-8-30	58	"
" (70)	4 E "	58	"
" (72)	5 L "	58	"
" (73)	6 D "	58	"
Hodges B. Fed. (69)	1D 34-8-30	58	"
" (17)	2 C "	17	"
" (69)	3 L "	58	"
" (45)	4 M "	45	200
Hodges C. Fed. (25)	1K 22-8-30	25	TSTM
" (73)	2 H "	58	"
Hodges D. Fed. (72)	1D 3-9-30	58	"

TOTAL 40 2130

SINCLAIR OIL & GAS CO.

Bell St. (72)	1 B 32-8-30	58	346
Conley Fed. (72)	1P 28-8-30	58	444
L. C. Harris (72)	1 I 15-8-30	58	458
" (72)	2 22-8-30	58	167
" (72)	3 P 15-8-30	58	486
" (72)	4 J "	58	500
" (72)	5 H 22-8-30	58	542
" (72)	6 B "	58	556
" (69)	7 G "	58	217
" (58)	8 O 15-8-30	58	552
Sinc. 208 Fed. (2)	1A 20-8-30	2	TSTM
Winkler Fed. (72)	1P 29-8-30	58	139
" (72)	2 O 28-8-30	58	125
" (72)	3 N "	58	153
" (72)	4 M "	58	528
" (72)	5 J "	58	194
" (72)	6 K "	58	194
" (72)	7 L "	58	208
" (72)	8 I 29-8-30	58	194
" (55)	9 J "	55	109
" (72)	10 G 32-8-30	58	153
" (22)	11 F "	22	227
" (72)	12 O 29-8-30	58	125
" (12)	13 B "	5	TSTM
Woodman Fed. (150)	1H 28-8-30	58	532
" (102)	2 G "	58	306
" (80)	3 A "	58	508
" (174)	4 B "	58	448

TOTAL 24 1476

SOUTHWEST PRODUCTION CORP.

Call Fed. (5)	2 C 13-8-30	5	TSTM
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SUN OIL CO.

N. M. H. St. (64)	1 E 16-8-30	58	415
" (136)	2 A "	58	524
" (16)	3 H "	16	613
" (75)	4 D "	58	353
" (144)	5 C "	58	1448
" (104)	6 B "	58	1581
" (12)	7 G "	12	1283
" (5)	8 F "	5	**2380
" (129)	9 L "	58	1960
" (23)	10 K "	23	**2691
" (24)	11 J "	24	1892
" (19)	12 I "	19	**2563
" (9)	13 P "	9	722
" (9)	14 Q "	8	675

CATO SAN ANDRES CONT'D.

COMPANY	WELL	SEPT.	COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR	LEASE	UNIT S.T.R.	DAILY GOR
SUN OIL CO. CONT'D.			HUMBLE OIL & REFINING CO. CONT'D.		
N.M.H St.(18) 15 N	16-8-30	18	Crockett(65) 1 C	21-15-36	65
" (19) 16 M	"	19			1169
N.M.J St.(14) 1 K	36-7-30	14	TOTAL	2	80
Woodman Fed.(5) 1 F	28-8-30	5	MOBIL OIL CORP.		
" (48) 2 E	"	48	Gann Wright(7) 1 F	9-15-36	7
" (94) 3 H	29-8-30	58	" (17) 2 C	"	17
" (28) 4 G	"	28			**2353
" (3) 5 A	"	3	TOTAL	2	24
" (6) 6 D	28-8-30	6	SUNRAY DX OIL CO.		
" (4) 7 C	"	4	J.D.Grah.(19) 1 Q	9-15-36	19

TOTAL 24 667
TAMARACK PET. CORP.
Crosby 1 P 17-8-30 58

UNION TEXAS PETROLEUM CORP.

Baskett (64) 1 K	11-8-30	58	1000
" (140) 2 E	"	58	1650
" (69) 3 D	"	58	1406
" (102) 4 N	"	58	569
Baxter Fed.(16) 1 F	17-8-30	16	688
" (90) 2 O	8-8-30	58	411
" (9) 3 C	17-8-30	9	1557
" (33) 4 H	8-8-30	33	**2152
" (83) 5 J	"	58	1229
" (24) 6 G	"	24	**4083
J.E.Cato(52) 1 I	10-8-30	52	481
" (85) 2 P	"	58	647
" (61) 3 G	15-8-30	58	525
" (90) 4 B	"	58	678
Crosby(66) 1 K	10-8-30	58	200
" (82) 2 N	"	58	573
" (160) 3 D	15-8-30	58	844
" (80) 4 E	"	58	213
" (60) 5 I	9-8-30	58	233
" (331) 6 P	"	58	447
" (65) 7 M	"	58	569
" (165) 8 F	"	58	782
" (259) 9 L	"	58	1888
" (77) 10 C	"	58	532
Crosby 3(5) 1 O	3-8-30	5	800
" (22) 2 H	"	22	682
Crosby 17(90) 1 H	17-8-30	58	489
" (25) 2 J	"	25	1512
" (60) 3 A	"	58	283
Winkler(320) 1 H	9-8-30	58	1034
Winkler Fed.(38) 2A	"	38	447
" (25) 3 F	22-8-30	25	680

TOTAL 32 1525

POOL TOTAL 207 9516

CAUDILL DEVONIAN

Top Allowable 464 No GOR Limit
CITIES SERVICE OIL CO.
State BM(18) 1 K 16-15-36 13

HUMBLE OIL & REFINING CO.

Graham (16) 1 N 9-15-36 16

POOL TOTAL 2 29

CAUDILL PERMO PENN

Top Allowable 271 GOR Limit 2,000

CITIES SERVICE OIL CO.

Crockett(18) 1 D	21-15-36	18	1017
State AP(5) 1 J	16-15-36	4	**2786
" (35) 2 O	"	35	757M
State BM(2) 2 L	"	2	**2511

TOTAL 4 79

HUMBLE OIL & REFINING CO.

Caudill (16) 1 N 9-15-36 16 4067

COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR
HUMBLE OIL & REFINING CO. CONT'D.		
Crockett(65) 1 C	21-15-36	65
		1169
TOTAL	2	80
MOBIL OIL CORP.		
Gann Wright(7) 1 F	9-15-36	7
" (17) 2 C	"	17
		**2353
TOTAL	2	24
SUNRAY DX OIL CO.		
J.D.Grah.(19) 1 Q	9-15-36	19
		**3260

POOL TOTAL 9 182

CERCA UPPER PENN

(160 Acre Spacing)

Top Allowable 445 GOR Limit 2,000

SUPERIOR OIL CO.

State D.Com.
" (557) 1 G 4-14-34 445 820

CHAMBERS WOLF CAMP

Top Allowable 271 GOR Limit 2,000

AMERICAN PETROFINA CO. OF TEXAS

Wm.Sny.(15) 1 G 35-15-35 10 1707

ATLANTIC RICHFIELD CO.

D.Chamb.(27) 1 M 26-15-35 27 148

POOL TOTAL 2 37

CHAUVEROC SAN ANDRES (CHAVES)

Top Allowable 58 GOR Limit 2,000

ADQUE OIL CO.

Chaves St. 1 G 1-8-32 No C-116
White Fed. 1 G 8-8-33 "

AMERICAN TRADING & PRODUCTION CORP.

C.H.Hale(11) 1 B 11-8-33 11 450

ATLANTIC RICHFIELD CO.

State BF(56) 1 A	3-8-33	56	428
" (17) 2 B	"	17	705
" (38) 3 C	"	12	157
" (38) 4 H	"	38	973
" (34) 6 G	"	34	617
" (15) 7 F	"	15	800
" (48) 8 J	"	48	187
" (48) 9 P	"	48	604
" (49) 10 O	"	49	285

TOTAL 9 317

CHAMPLIN PETROLEUM CO.

Levick St.1(33) 1H	1-8-32	33	1118
Levick St.2(33) 1C	2-8-33	33	1058
Sig.St.(20) 1 A	1-8-32	20	1461
" (42) 2 B	"	40	1029
" (41) 3 C	"	40	667
" (66) 4 D	"	58	887
State 3 (65) 1 I	3-8-33	58	467
State 4 (25) 1 C	4-8-33	20	1832
" (16) 2 F	"	13	1183
State 5-A(18) 1 C	5-8-33	15	1666
" (18) 2 D	"	18	1357
State 5-8-33(19) 1B	"	19	618
" (24) 2 A	"	24	1275
State 6 (65) 1 D	6-8-33	53	1073
Acreage factor .925			
" (25) 2 E	"	25	**2099
Acreage factor .950			
" (2) 3 C	"	2	1506
" (60) 4 L	"	58	421
" (4) 5 M	"	4	1729
Acreage factor .950			
" (50) 6 F	"	50	1026
" (5) 7 G	"	5	1244
" (5) 8 H	"	5	871

CHAUEROO SAN ANDRES (CHAVES) CONT'D.

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	
CHAMPLIN PET. CORP. CONT'D.				
State 6 (2)	9 I 6-8-33	2	1286	
TOTAL	22	595		
ENFIELD, ROBERT N.				
C.H.Hale	1 C 11-8-33	No	C-116	

GRAFE, ADAM K., ASSOC. & WIL-Mc OIL CORP.
Atl.Rich.Fed.(15)1 I 8-8-33 15 TSTM

HUMBLE OIL & REFINING CO.

N.M.BW St.(18)4 J	16-8-33	18	TSTM	
" (9)	5 O "	8	"	
N.M.BX St.(9)2 K	"	9	"	
" (9)	3 G "	3	"	
" (7)	5 M "	7	"	
" (9)	6 A "	9	"	

TOTAL 6 59

KERR McGEE CORP.

State F (25)	1 D 2-8-33	25	240	
" (22)	2 C "	22	364	
" (65)	3 E "	58	231	
" (71)	4 F "	58	211	
" (125)	5 L "	58	176	
" (109)	6 K "	58	128	
" (60)	7 J "	58	83	
" (31)	8 I "	31	129	
" (62)	10 N "	58	129	
" (39)	11 M "	39	205	
" (31)	12 O "	31	226	
" (13)	13 P "	13	TSTM	
State FU(28)	9 E "	28	179	

TOTAL 13 537

McCLELLAN, JACK L.

Klepfer St.(10)1D 12-8-33 10 1100

SOUTHERN MINERALS CORP.

State C (42)	1 B 2-8-33	42	988	
" (40)	2 A "	40	1058	
" (50)	3 H "	50	1318	
" (11)	4 D 1-8-33	11	673	

TOTAL 4 143

SOUTHERN PETROLEUM EXPLORATION INC.

State I (25)	1 D 4-8-33	25	1620	
" (15)	2 E "	15	1280	
I St. A (9)	1 A 6-8-33	9	990	
" (16)	2 B "	16	1044	

TOTAL 4 65

SOUTHWESTERN NATURAL GAS INC.

Arco State(61)1 G	4-8-33	58	1650	
Champlin St.(63)1B	"	58	1550	

TOTAL 2 116

SUNRAY OIL CO.

N.M.X Fed.(23)1 A	10-8-33	20	410	
" (12)	2 H "	12	600	
" (18)	3 B "	18	950	
" (10)	4 L 11-8-33	10	850	
"	5 G 10-8-33	10	850	

TOTAL 4 60

WIL-Mc OIL CORP.

A.Davis (22) 1 C 9-8-33 15 TSTM

POOL TOTAL 68 1943

CHAUEROO SAN ANDRES (CHAVES) (CONT'D.)

Top Allowable 58 604 2,000
ALLIRISH & CO. & B. G. HOWELL
Fed. 22 (6) 1 2-8-33 6 666

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	
AMERICAN TRADING & PRODUCING CORP.				
N.M.St.20(41)1 L	20-7-34	41	860	
" (42)	2 M "	42	820	
" (35)	3 K "	35	800	
" (45)	4 N "	45	790	

TOTAL 4 163

ANTWEIL, MORRIS R.

Shackleford(65)1D 35-7-33 58 1796

CAYMAN CORP.

Hondo St.	1 F 31-7-33	No	C-116	
"	2 E "	"	"	
"	3 D "	"	"	
"	4 C "	"	"	
"	5 G "	"	"	
"	6 H "	"	"	

CHAMPLIN PETROLEUM CO.

Perrell Fed.(5)1A	30-7-33	5	1935	
" (16)	2 H "	16	1226	
" (4)	3 I "	4	1105	
" (4)	4 P "	4	1243	
" (3)	5 B "	3	**2094	
" (3)	6 B "	3	1579	
" (3)	7 J "	3	1838	
" (7)	8 O "	7	1919	
Hondo St.(12)1 H	32-7-33	12	**2272	
" (10)	2 C "	10	**2164	
" (3)	3 D "	3	1233	
Lauck Fed.(20)1 P	29-7-33	20	1800	
" (6)	2 I "	6	**2233	
" (5)	3 H "	5	**2200	
" (8)	4 O 29-7-33	8	1725	
" (6)	5 B "	6	1931	
" (4)	6 G "	4	**2900	
" (8)	7 F "	8	1825	
" (12)	8 E "	12	**2269	
" (10)	9 D "	10	1908	
" (7)	10 L "	7	**2635	
" (8)	11 K "	8	**2385	
" (9)	12 J "	9	**2196	
" (5)	13 N "	5	**2430	
" (15)	14 M "	15	1384	
St.32-7-33(5)1 B	32-7-33	5	1634	
" (8)	2 A "	8	**2106	
" (12)	3 I "	12	**2255	
" (14)	4 P "	14	1591	
" (6)	5 J "	6	**2441	
" (10)	6 O "	10	1257	
" (10)	7 N "	10	817	
" (24)	3 K "	24	963	
" (12)	9 F "	12	872	
Shell St.(7)1 C	"	7	1880	

TOTAL 35 301

CITIES SERVICE OIL CO.

Davis A (8) 1 M 17-7-34 8 TSTM

DALPORT OIL CORP.

Federal (55)	1 M 27-7-33	55	1440	
" (17)	2 L "	17	1100	
" (35)	3 A 26-7-33	35	960	
Federal (60)	4 H "	58	875	
Fed. 22 (20)	1 P 22-7-33	20	450	
" (13)	2 O "	13	600	
Hinkle Fed.(12)1 E	19-7-34	10	320	
Acreage factor 1.125				
" (8)	2 C "	7	390	
Acreage factor 1.125				

TOTAL 8 215

CHAUVEROO SAN ANDRES (ROOSEVELT) CONT'D.

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
GEROR OIL LTD., 1962			
Card Fed. (91)	1 F 27-7-33	58	1076
" (86)	2 D "	58	1349
" (79)	3 E "	58	1481
" (88)	4 C "	58	1488
Featherstone Federal			
" (10)	1 C 29-7-33	10	**3011
Royal Fed. (124)	1P 19-7-33	58	1452
" (28)	3 J "	28	305
" (99)	5 N "	58	546
TOTAL	8	386	
INGRAM, TOM L.			
State D (14)	1 N 31-7-33	14	1786
KERMIT OIL CO.			
State (59)	1 H 25-7-33	58	225
KERN COUNTY LAND CO.			
Federal 22(16)	1 B 22-7-33	16	1812
E. B. Burgland (1)	1H 14-7-33	1	**25000
Federal 21(31)	1 M 21-7-33	31	1839
" (27)	2 N "	27	**2629
" (35)	3 O "	35	1000
" (34)	4 L "	34	1265
Federal 21-A(43)	1H 21-7-33	43	291
" (5)	2 N 22-7-33	5	1400
" (16)	3 M "	16	1062
" (11)	4 K "	11	1454
" (17)	5 L "	17	1823
Federal 23(16)	1 M 23-7-33	16	562
" (11)	2 N "	11	**3000
" (9)	3 O "	9	1889
" (16)	4 P "	16	937
" (18)	5 L "	18	1444
" (10)	7 J "	10	**2700
" (20)	8 I "	20	1650
" (8)	9 H "	8	**2375
" (14)	10 G "	14	928
" (10)	11 F "	10	1700
" (16)	12 A "	16	1250
" (13)	13 B "	13	923
Federal 24(23)	1 K 24-7-33	23	**2783
" (11)	2 J "	11	**2818
" (8)	3 F "	8	**3125
" (11)	5 H "	11	**2727
" (11)	6 C "	11	**2545
" (14)	7 B "	14	**2571
" (8)	8 A "	8	**2125
Federal 26(57)	1 M 26-7-33	57	684
" (56)	2 L "	56	1339
" (41)	3 K "	41	658
" (47)	4 N "	47	574
" (42)	5 J "	42	1500
" (41)	6 O "	41	634
" (41)	7 I "	41	1951
" (40)	8 P "	40	975
Federal 27(16)	1 H 27-7-33	16	937
" (14)	2 G "	14	1786
" (10)	3 A "	10	1200
TOTAL	41	888	
KERR McGEE CORP.			
State G (5)	1 K 19-7-34	5	400
Acreage factor 1.150			
" (11)	2 N "	11	364
Acreage factor 1.150			
" (5)	3 J "	5	600
" (10)	4 O "	10	300
" (10)	5 I "	10	200
" (20)	6 P "	19	211
State I (14)	1 J 23-7-33	14	286
TOTAL		74	

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
MARATHON OIL CO.			
Sec. 35 St. (41)	1 L 35-7-33	41	1405
" (26)	2 M "	26	671
" (31)	3 F "	31	1444
" (64)	4 G "	58	1620
" (65)	5 H "	58	1021
St. Sec. 36 (72)	1 B 36-7-33	58	457
TOTAL	6	272	
McGRATH & SMITH			
Chaveroo A State			
" (11)	1 M 31-7-33	11	818
" (10)	2 L "	10	810
Chaveroo B State			
" (12)	1 K "	12	992
" (11)	2 I "	11	982
TOTAL	4	44	
MIDWEST OIL CORP.			
Morgan Federal Tr. 1			
" (37)	1 N 27-7-33	37	1240
" (24)	2 O "	24	960
" (76)	3 P "	50	725
" (38)	4 K "	38	1520
" (19)	5 J "	19	1890
" (12)	6 I "	12	466
Morgan Federal Tr. 2			
" (13)	1 E 26-7-33	13	876
" (12)	2 F "	12	1170
" (37)	3 G 26-7-33	30	745
" (17)	4 D "	17	1290
" (34)	5 C "	30	280
" (24)	6 B "	24	530
Morgan Federal Tr. 3-A			
" (18)	1 J 22-7-33	17	1950
" (13)	2 I "	13	**4450
Morgan Federal Tr. 3-B			
" (7)	5 M 14-7-33	4	*28000
" (11)	6 N "	11	**6260
" (39)	7 P "	5	*21200
" (22)	8 O "	22	1770
Morgan Federal Tr. 4			
" (7)	1 M 13-7-33	7	**4280
" (9)	2 N "	9	**5000
" (10)	3 O "	10	**3650
" (2)	4 P "	2	**12500
" (1)	5 I "	1	**36500
" (4)	6 J "	3	1670
" (16)	7 K "	3	1250
" (9)	8 L "	8	**7220
TOTAL	26	421	
PAN AMERICAN PETROLEUM CORP.			
Bradley (16)			
" (10)	1 N 24-7-33	16	1000
" (8)	2 O "	10	**2000
" (8)	3 I "	8	1875
" (9)	4 P "	9	889
Coleman (11)	1 M "	11	**2455
" (16)	2 L "	16	688
Coleman B (8)	1 E "	8	750
" (12)	2 D "	12	1500
Farrell Fed. (3)	1M 28-7-33	3	1000
" (8)	2 L "	8	**2000
" (5)	3 N "	3	**2000
" (12)	4 O "	12	833
" (11)	5 K "	11	1727
" (24)	6 P "	24	1917
" (23)	7 J "	8	*15130
" (5)	8 E "	4	1000
" (30)	9 F "	30	1267
" (2)	10 G "	2	**5000
" (28)	11 H "	28	**2750
" (17)	12 G "	17	**2059

CHAUEROO SAN ANDRES (ROOSEVELT) CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
PAN AMERICAN PETROLEUM CORP. CONT'D.			
Farrell Fed.(4)	13D 28-7-33	4	500
"	(2) 14 C "	2	1500
"	(2) 15 B "	2	**7000
"	(2) 16 A "	2	1000
Wolf Fed.(12)	1 G 19-7-34	10	400
"	(6) 2 B "	6	167
"	(13) 3 O 18-7-34	13	231
"	(13) 4 A 19-7-34	13	154
"	(31) 5 H "	31	286
HOMME Fed.(33)	1 E 20-7-34	33	1000
"	(2) 2 C "	2	500
"	(7) 3 F "	7	1714
State DA(10)	1 E 32-7-33	10	**2400
State DB(72)	1 D 25-7-33	58	282
"	(95) 2 E "	58	552
"	(252) 3 C "	58	530
"	(181) 4 L "	58	619
"	(195) 5 F "	58	518
"	(139) 6 M "	58	849
"	(114) 7 K "	58	781
"	(66) 8 N "	58	318
"	(14) 9 O "	14	286
State DE(25)	1 N 35-7-33	25	600
State DF(5)	1 I 25-7-33	5	400

TOTAL 44 883

PRUITT, TAYLOR

Anderson St.(16)	1 O 36-7-32	16	625
"	(17) 2 J "	17	941
"	(30) 3 M "	30	367
"	(18) 4 G "	18	556
"	(35) 5 H "	35	486
"	(34) 6 L "	34	382
"	(25) 7 C "	25	480
"	(15) 8 B "	15	933
"	(36) 9 A "	36	750

Atlantic Tucker

"	(60) 1 N 24-7-32	58	1267
"	(62) 2 M "	58	1758
"	(65) 3 I 23-7-32	58	1231
"	(69) 4 J "	58	1261
CWS	(59) 1 K 35-7-32	58	438
"	(68) 2 N "	58	618
HSG	(40) 1 P 26-7-32	40	1975
"	(40) 2 I "	40	**2350
"	(25) 3 J "	25	**2080
"	(30) 4 O "	30	**2100
Humble Fed.(53)	1F 25-7-32	53	1038
"	2 E "	58	
"	7 D "	58	
"	(52) 8 C "	52	981

Hum.Tucker(58)	1 N 25-7-32	58	379
"	(58) 2 K "	58	328
"	(60) 3 L "	58	567
"	(63) 4 M "	58	568
KMS	(16) 1 P 36-7-32	16	688
"	(18) 2 I "	18	556
"	(21) 3 F "	21	571
"	(20) 4 E "	20	700
"	(20) 5 D "	20	800
Todhunter Fed.1	F 19-7-33	20	

TOTAL 33 1277

SCHNEIDER, TOM

Hondo St.(7)	1 A 31-7-33	7	57
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SECO PRODUCTION CO.

Federal A(61)	1 O 24-7-32	58	885
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SHELL OIL CO.

CV State(73)	1 R 35-7-33	58	1946
"	(11) 2 I "	58	2891
"	(11) 3 I "	58	1122

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
SHELL OIL CO. CONT'D			
CVB State(9)	1 P 31-7-33	9	TSTM
"	(6) 2 O "	6	"
"	(9) 3 J "	9	"

TOTAL 6 198

SKELLY OIL CO.

Hobbs "T" TB-1

"	(33) 1 F 33-7-33	33	879
"	(26) 2 L "	26	1231
"	(23) 3 J "	23	1696
"	(21) 4 O "	21	1333
"	(32) 5 H "	32	1156
"	(52) 6 A "	58	726

Hobbs "T" TB-2

"	(81) 7 L 34-7-33	58	1180
"	(65) 8 J "	58	908
"	(73) 9 D "	58	849
"	(63) 10 G "	58	1032
"	(65) 12 I "	58	815
"	(73) 13 N "	58	932
"	(73) 14 J 35-7-33	58	890
"	(73) 15 O 34-7-33	58	945
"	(73) 16 C 35-7-33	58	781
"	(73) 17 A "	58	1041
"	(73) 18 O "	58	808
"	(73) 19 P "	58	890
Hobbs U	(33) 1 G 33-7-33	33	1364
"	(25) 2 R "	25	960
Hobbs W	(15) 1 B 30-7-34	15	1533
"	(22) 2 A "	22	727
"	(30) 3 G "	30	800
"	(21) 4 H "	21	619
"	(25) 5 J "	25	520
"	(32) 6 D 29-7-34	32	688
"	(41) 7 E "	41	707
"	(12) 8 C "	12	1750

TOTAL 28 1145

SOUTHERN PETROLEUM EXPLORATION, INC.

State J.(40)	1 B 25-7-33	40	1200
"	(21) 2 G "	21	1019
"	(16) 3 A "	16	981
"	(6) 4 P "	6	1083
State K	(52) 1 D 36-7-33	52	1500
"	(20) 2 E "	20	900
"	(50) 3 C "	50	1476
"	(26) 4 L "	26	1323
"	(31) 5 M "	31	1052
"	(28) 6 F "	28	975
"	(26) 7 K "	26	808

TOTAL 11 316

SUN OIL CO.

J. McFarland

"	(14) 1 N 20-7-33	14	357
"	(44) 2 M "	29	*3952
"	(11) 3 K "	11	**2064
"	(6) 4 L "	6	1750

J. McFarland A

"	(39) 1 O "	39	1992
"	(43) 2 P "	38	*3049
"	(8) 3 J "	8	**7475
"	(20) 4 I "	20	1090

TOTAL 8 165

SUNRAY DX OIL CO.

N.M.St.AZ(21)	1 E 33-7-33	21	**4840
"	(20) 2 K "	20	**2500
"	(30) 3 C "	30	692
"	(24) 4 M "	24	458
"	(10) 5 D "	10	870
"	(20) 6 N "	20	**3706
"	(5) 7 I 33-7-33	5	1380

CHAUEROO SAN ANDRES (ROOSEVELT) CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
SUNRAY DX OIL CO. CONT'D.			
N.M.St.AZ(58)	8 E 34-7-33	58	1002
"	(66) 9 F "	58	1946
"	(48) 10 K "	48	**2230
"	(73) 11Y C "	58	1930
"	(26) 12 B "	26	**2920
"	(72) 13 A "	58	1897
"	(20) 14 H "	20	**2560
"	(16) 15 P "	16	1920
"	(25) 16 M "	25	837

TOTAL 16 497

TENNECO OIL CO.

State V(17)	1 C 30-7-34	17	1765
Acreage factor 1.150			
"	(25) 2 F "	25	880
Acreage factor 1.150			
"	(17) 3 K "	17	1588
Acreage factor 1.150			
State V (10)	4 I "	10	1800

TOTAL 4 69

POOL TOTAL 296 7523

CHAUEROO SAN ANDRES NORTHEAST

Top Allowable 58 GOR Limit 2,000

PAN AMERICAN PET. CORP.

Brown A (4)	1 L 4-7-34	4	TSTM
"	(1) 2 P 6-7-34	1	**2000

POOL TOTAL 2 5

CORBIN ABO

Top Allowable 174 GOR Limit 2,000

CITIES SERVICE OIL CO.

Cockburn A State			
"	(13) 4 B 32-17-33	12	1141
Fee MA B(33)	2 B 31-17-33	33	**8642
"	(48) 3 A "	48	**2375
Fed. MA A(63)	1 C "	63	**2120
State CB(19)	2 G 32-17-33	15	520
Wyatt A (63)	8 C 34-17-33	58	309
"	(58) 9 P "	58	1058

TOTAL 7 287

DUNIGAN, JAMES P.

Den. Fed. (196)	1 I 33-17-33	174	1327
"	(136) 2 J "	136	824
"	(147) 3 K "	147	**2082
"	(201) 4 L 34-17-33	174	1134
"	(193) 5 K "	174	850
"	(142) 6 L 33-17-33	103	**3380
"	(188) 7 J 34-17-33	174	797
"	(146) 8 I 33-17-33	146	822
Gifford St. (85)	1 I 32-17-33	85	1341
Car. Ohio St. (41)	1 H "	35	**3317
St. B. E2439(25)	1 D 2-18-33	25	1280
"	(1) 3 D "	1	ISTM
"	(32) 4 A "	32	1213
"	(33) 5 H "	27	1061
St. B. E7524(30)	2 B "	26	1667
C. Wyatt Fed. (115)	1 P 33-17-33	100	1000
"	(35) 3 M 24-17-33	30	1220
"	(103) 4 N "	100	1010

TOTAL 18 1080

GULF OIL CORP.

Lea St. KG(72)	1 G 33-17-33	72	**2630
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PAN AMERICAN PETROLEUM CORP.

State CP(41)	1 D 1-18-33	41	1240
"	(9) 1 E "	9	**2110

TOTAL 50

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
PHILLIPS PET. CO.			
Williams(55)	1 H 33-17-33	55	1124
"	(75) 2 G "	75	1427
"	(90) 3 E 34-17-33	90	451
"	(91) 4 F 33-17-33	90	1652
"	(69) 6 E "	50	1572

TOTAL 5 360

UNION OIL CO. OF CALIFORNIA

State (112)	1 M 35-17-33	100	1417
"	(100) 2 N "	100	1478
"	(162) 3 I "	120	929

TOTAL 3 320

POOL TOTAL 56 2778

CORBIN QUEEN

Top Allowable 58 GOR Limit 2,000

BTA OIL PRODUCERS

Cockburn Magnolia State			
"	(4) 1 A 16-18-33	4	TSTM

CITIES SERVICE OIL CO.

Corbin A(5)	1 A 4-18-33	5	TSTM
Ohio A St. (8)	6 H 32-17-33	2	375
State BY(8)	3 I "	7	1414
Wyatt A(2)	1 P 33-17-33	1	**2750
"	(5) 2 M 34-17-33	3	1700
"	(14) 6 F 5-18-33	9	508

TOTAL 6 27

CONTINENTAL OIL CO.

Corbin	3 F 10-18-33		Gas Well
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DENIUS, H. R. ET AL.

Cockb. Fed. (5)	1 I 33-17-33	4	560
"	(13) 4 K 34-17-33	4	438
"	(6) 1 J "	5	885
Wy. Phil. (2)	6-11 E "	2	TSTM
"	(5) 7 B "	3	1160
"	(4) 9 C "	2	1400

TOTAL 7 20

PAN AMERICAN PET. CORP.

Conoco Fed. (11)	1 K 6-18-33	11	TSTM
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PENROSE PRODUCTION CO.

Williams (20)	2 J 6-18-33	12	900
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SONIO OIL CO.

Williams A(11)	1 H 5-18-33	4	**2273
"	(3) 2 G "	2	**2333

TOTAL 2 6

POOL TOTAL 18 80

CORBIN QUEEN SOUTH

Top Allowable 58 GOR Limit 2,000

AZTEC OIL & GAS CO.

N.M. Fed. E(3)	1 I 28-18-33	1	1667
N.M. Fed. H(3)	1 L 27-18-33	1	1000

TOTAL 2 2

TEXO OIL CO.

Buffalo Ut. (34)	7 B 34-18-33	20	343
"	(22) 8 H "	15	357
"	(36) 10 A "	23	TSTM

TOTAL 5 8

POOL TOTAL 3 60

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CORBIN STRAWN SOUTH</u>			
Top Allowable	392	GOR Limit	2,000
AZTEC OIL & GAS CO.			
Federal MA(118)1	G	27-18-33	118 1805

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CORBIN WOLFCAMP SOUTH</u>			
Top Allowable	329	GOR Limit	2,000
AZTEC OIL & GAS CO.			
Federal MA(22)2	I	21-18-33	22 **2182
Federal PA(168)1J		20-18-33	168 **2048

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CORBIN YATES</u>			
Top Allowable	58	GOR Limit	2,000
DENNIS, H. R. ET AL			
Corbin Fed. (5)5	I	9-18-33	5 TSTM
" (2)	4 J	"	2

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CROSSROADS DEVONIAN</u>			
Top Allowable	392	No GOR Limit	
GULF OIL CORP.			
H.L.Vin. (20)	2 G	22-9-36	20

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>MOBIL OIL CORP.</u>			
S.F.Pac. (437)	1 E	26-9-36	392
" (411)	2 C	"	392
" (61)	3 M	"	61
" (433)	5 O	22-9-36	392
" (411)	6 I	"	392
" (391)	7 M	23-9-36	391
" (86)	8 K	"	86
" (170)	9 E	35-9-36	170

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>OIL DEVELOPMENT CO. OF TEXAS</u>			
S.F.Pac. 27(410)2	F	27-9-36	392
S.F.Pac. 26(50)1	G	26-9-36	50
" (23)	2 A	"	10

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>SUNRAY DX OIL CO.</u>			
Saw.U.D. (350)2	I	27-9-36	350
" (350)3	G	"	350
" (350)4	A	"	350
" (350)6	O	"	350
Dessie Sawyer(350)2K	"	"	350

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>TEXACO INC.</u>			
Saw.U.D. (506)1	A	34-9-36	392
" (410)2	G	"	392
" (127)3	I	"	125

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			5407

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CROSSROADS DEVONIAN EAST</u>			
Top Allowable	392	No GOR Limit	
LONE STAR PRODUCING CO.			
Santa Fe(138)1	C	30-9-36	138
" (30)	2 O	19-9-37	30

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			168
<u>CROSSROADS DEVONIAN SOUTH</u>			
Top Allowable	450	No GOR Limit	
HUBER, J. M. CORP.			
T.I.S.C. 22	"	27-10-36	22

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>LOWE, RALPH</u>			
C.Dev.Ut. (86)2	B	21-10-36	86
T.P.St.A(115)1	M	15-10-36	115

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>TOTAL</u>			
			201
<u>MIDLAND PRODUCTION CORP.</u>			
State 10(60)1	F	10-10-36	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>TEXAS PACIFIC OIL CO.</u>			
State AC(112)1	N	15-10-36	112

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			461
<u>CROSSROADS DEVONIAN WEST</u>			
Top Allowable	392	No GOR Limit	
UNION OIL CO. OF CALIFORNIA			
Fed. D. (416)1	P	31-9-36	392
" (280)2	J	"	280
Lea M.St.(38)1	A	6-10-36	38

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			710
<u>CROSSROADS MISSISSIPPIAN</u>			
Top Allowable	392	GOR Limit	2,000
TEXACO INC.			
Sawyer (65)4	O	34-9-36	25 TSTM

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CROSSROADS PENNSYLVANIAN</u>			
Top Allowable	219	GOR Limit	2,000
GULF OIL CORP.			
H.L.Vin. (22)1	A	22-9-36	22 TSTM

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CROSSROADS SLAUGHTER</u>			
Top Allowable	58	GOR Limit	2,000
HARDING BROS. OIL & GAS CO.			
Locker (17)1	H	25-9-35	17 TSTM

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>SOUTH CROSSROADS STRAWN</u>			
Top Allowable	271	GOR Limit	2,000
HUBER, J. M. CORP.			
Santa Fe 22(54)1	B	22-10-36	54 904

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>CRUZ DELAWARE</u>			
Top Allowable	78	No GOR Limit	
CONTINENTAL OIL CO.			
Fields (11)1	P	24-23-32	11
Marshall(18)1	M	19-23-33	18
Acreage factor .950			
" (14)2	K	"	14
" (27)4	L	"	27
Acreage factor .950			

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>TOTAL</u>			
			70
<u>JOHNSON, H. L., SR.</u>			
Fields (12)1	I	24-23-32	12

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			82
<u>D-K ABO</u>			
Top Allowable	136	GOR Limit	2,000
TEXAS CRUDE OIL CO.			
Federal (7)12	E	30-20-39	3 **7680

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>D-K DRINKARD</u>			
Top Allowable	103	GOR Limit	10,000
DANIEL deG STRONG			
Ralph Est. (11)1	A	30-20-39	11 1427
Carter 1-30(39)1C	"	"	37 5363

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>TOTAL</u>			
			48
<u>TEXAS CRUDE OIL CO.</u>			
Federal(7)12	E	30-20-39	7 **12922

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>POOL TOTAL</u>			
			55

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>DEAN DEVONIAN</u>			
Top Allowable	464	No GOR Limit	
CITIES SERVICE OIL CO.			
State AW(77)	1 O	35-15-36	77
"	(68) 2 J	"	68

TOTAL	2		145
SINCLAIR OIL & GAS CO.			
J.P. Dean(36)	1 N	35-15-36	36
State 396(35)	1 K	"	30
"	(22) 3 G	"	20

TOTAL	3		86
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POOL TOTAL	5		231
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COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>DEAN PERMO PENN</u>			
(30 Acre Spacing)			
Top Allowable	387	No GOR Limit	
ATLANTIC RICHFIELD CO.			
Dow Fed. Com(65)	1 C	5-16-37	65
Acreage factor 1.149			

CITIES SERVICE OIL CO.			
State AW(17)	3 J	35-15-36	10

GULF OIL CORP.			
Lea St. GJ(22)	1 H	36-15-36	18
Lea St. HQ(22)	1 M	25-15-36	22

TOTAL	2		40
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HUMBLE OIL & REFINING CO.			
N.M. St. AJ(76)	1 O	26-15-36	76
"	(32) 2 J	"	32
N.M. St. AP(22)	1 E	36-15-36	22

TOTAL	3		130
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MOBIL OIL CORP.			
N.M. J. (29)	1 L	36-15-36	29

SINCLAIR OIL & GAS CO.			
St. 758(10)	1 D	36-15-36	10
St. Lea 396(18)	2 F	35-15-36	18

TOTAL	2		28
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POOL TOTAL	10		302
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COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>DENTON DEVONIAN</u>			
Top Allowable	329	GOR Limit 2,000	
ATLANTIC RICHFIELD CO.			
B.C. Dick. D(50)	3 E	35-14-37	50
"	(45) 4 F	"	45
"	(40) 5 C	"	40
B.C. Dick. A-1(37)	2 L	1-15-37	33
B.C. Dick. A-34(9)	2 I	34-14-37	7
Jones Fed. (45)	1 M	35-14-37	40
State T. (160)	1 N	2-15-37	150
"	(75) 2 F	"	75
"	(80) 3 K	"	80
"	(65) 4 M	"	50

TOTAL	10		570
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GULF OIL CORP.			
Chamb. (60)	1 B	14-15-37	45
Lea St. G(64)	1 J	2-15-37	64
"	(267) 2 DO	"	267
"	(38) 3 I	"	38
"	(212) 4 P	"	212
Simpson (64)	1 I	3-15-37	55
"	(112) 2 F	"	90

TOTAL	7		761
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MARATHON OIL CO.			
Denton (383)	3 J	11-15-37	329
"	(112) 2 F	"	212

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>MARATHON OIL CO. CONT'D.</u>			
Denton (248)	6 P	11-15-37	248
"	(361) 7 I	"	329

TOTAL	4		1190
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McALESTER FUEL CO.			
McCl. A. (128)	1 G	14-15-37	110
McCl. B. (9)	1 J	"	8
McCl. C (44)	1 A	"	30
St. A-1 (80)	1 H	2-15-37	70

TOTAL	4		218
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MOBIL OIL CORP.			
Maxwell (12)	1 P	27-14-37	12
Pope (25)	1 O	35-14-37	19
"	(220) 3 P	"	220
"	(8) 4 M	26-14-37	8
"	(150) 5 G	35-14-37	110
"	(25) 6 J	26-14-37	25
"	(20) 7 J	35-14-37	20
"	(175) 9 N	26-14-37	150
"	(30) 10 P	"	30
"	(65) 12 K	"	65
"	(150) 13 B	35-14-37	130
"	(65) 14 O	26-14-37	65
"	(50) 16 L	26-14-37	40
"	(90) 20 I	35-14-37	85
"	(25) 21 A	"	20
"	(120) 23 H	"	110

TOTAL	16		1109
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PHILLIPS PET. CO.			
Denton (192)	1 F	11-15-37	150
"	(197) 2 H	"	160
"	(136) 3A B	"	120
"	(226) 6 C	"	170
"	(131) 7 G	11-15-37	131
"	(214) 9 A	"	170
"	(86) 13 D	"	86

TOTAL	7		987
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SHELL OIL CO.			
Argo (47)	2 H	3-15-37	47
Buck. A. (65)	1 M	25-14-37	65
"	(35) 3 L	"	30
"	(45) 4 N	"	45
Buck. B. (65)	1 E	"	60
"	(35) 2 D	"	30
"	(35) 4 F	"	35
Pac. Roy. (16)	1 A	10-15-37	13
Priest (80)	1 E	1-15-37	60
"	(200) 2 D	"	150
"	(50) 3 C	"	30
"	(23) 8 F	"	15
Shelton (160)	1 F	26-14-37	160
"	(55) 4 E	"	55
"	(45) 6 D	"	45
State A (110)	1 L	2-15-37	90

TOTAL	16		930
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SINCLAIR OIL & GAS CO.			
W.T. Mann B(80)	4 J	36-14-37	60
Pope (26)	1 M	"	22
"	(32) 2 N	"	25
"	(40) 4 L	"	35
"	(51) 5 E	"	45
"	(25) 7 K	"	20
"	(168) 8 F	"	168
"	(108) 9 C	"	108
Whit. A. (90)	1 G	26-14-37	80
"	(31) 2 B	"	20
"	(350) 1 A	"	329

TOTAL	11		912
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DENTON DEVONIAN CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
SKELLY OIL CO.			
Mex. F (37)	1 C 2-15-37	30	838
" (20)	2 G "	20	750
" (44)	3 E "	25	682
" (32)	4 D "	32	875
Acreage factor .975			
" (36)	5 B "	36	806
" (65)	10 A "	65	554

TOTAL 6 208

POOL TOTAL 81 6893

DENTON DEVONIAN SOUTH

Top Allowable 464 GOR Limit 2,000

SIGNAL OIL & GAS CO.

St. SDA (75) 1 M 36-15-37 75 1100

Tekell (27) 2 A 5-16-36 27 1204

Acreage factor 1.325

TOTAL 2 102

SIGNAL OIL & STANDARD OIL CO. OF TEXAS

K. y St. (220) 1 P 3-15-37 220 1613

POOL TOTAL 3 322

DENTON WOLF CAMP

Top Allowable 219 GOR Limit 2,000

ATLANTIC RICHFIELD CO.

B.C. Dick. B(6) 1 L 12-25-37 3 120

" 2 D " No C-116

" 4 E " "

" (6) 5 M " 4 69

B.C. Dick. A-1(25) 1 L 1-15-37 22 520

State T (34) 5 K 2-15-37 28 206

" (50) 6 F " 38 200

" (65) 7 N " 53 246

" (85) 8 M " 72 365

TOTAL 7 220

GULF OIL CORP.

Chamb. (70) 2 C 14-15-37 62 **2514

" (42) 3 F " 35 457

" (40) 4 K " 37 375

" (45) 5 B " 40 154

Lea St. G(48) 5 I 2-15-37 40 346

" (24) 6 J " 15 110

" (54) 7 P " 47 342

" (50) 8 O " 42 318

Simpson (27) 4 I 3-15-36 27 767

" (19) 5 P " 19 1047

TOTAL 10 364

MARATHON OIL CO.

J.M. Den. (62) 1 K 11-15-37 62 288

" (58) 2 I " 58 283

" (37) 8 J " 37 451

" (24) 11 P " 24 738

" 13 M " No C-116

" (114) 12 N " 114 159

TOTAL 5 295

McALESTER FUEL CO.

Dent. A (135) 2 O 11-15-37 120 407

McCl. A (31) 2 G 14-15-37 29 548

McCl. B (61) 2 J " 58 98

State A (32) 2 H 2-15-37 28 125

TOTAL 4 228

MOBIL OIL CORP.

Denton North Wolfcamp Unit

Tr. 1 (4) 3 H 35-14-37 38 468

" (95) 4 I 34-14-37 70 283

Tr. 6 (55) 11 P 35-14-37 42 1055

" (11) 13 34-14-37 10 975

Tr. 7 (12) 14 34-14-37 12 1667(25) Acreage factor .975

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR

MOBIL OIL CORP. CONT'D.

Denton North Wolfcamp Unit
Tr. 18 (76) 1 N 23-14-37 60 763

TOTAL 6 232

MOBIL OIL CORP.

Project. Allowable (36 x 219 = 7884).

Denton North Wolfcamp Unit

Tr. 2 3 I 34-14-37 60

Tr. 4 1 D 35-14-37 8

Tr. 5 8 L " 19

" 12 E " 8

Tr. 6 8 M 26-14-37 14

" 15 J " 10

" 19 K " 7

" 22 B 35-14-37 5

" 25 O 26-14-37 3

" 26 J 35-14-37 5

" 27 G " 7

" 29 A " 15

" 31 L 26-14-37 8

Tr. 7 10 E 36-14-37 36

" 11 D " 3

" 13 C " 8

Tr. 8 5 B " 27

Tr. 9 6 J " 17

Tr. 10 2 J 25-14-37 7

Tr. 12 2 M " 8

" 5 K " 12

Tr. 13 4 I 27-14-37 6

Tr. 14 2 C 26-14-37 3

" 5 E " 35

Tr. 15 3 G 26-14-37 15

Tr. 16 3 E 25-14-37 14

Tr. 2 1 H 34-14-37 Input

Tr. 5 11 F 35-14-37 "

Tr. 6 18 N 26-14-37 "

" 24 P " "

" 30 H 35-14-37 "

Tr. 8 3 G 36-14-37 "

Tr. 10 1 O 25-14-37 "

Tr. 13 2 P 27-14-37 "

" 6 H " "

Tr. 14 3 F 26-14-37 "

Tr. 15 6 H " "

Tr. 17 1 G 25-14-37 "

TOTAL 26 360

PHILLIPS PET. CO.

Denton (30) 4 G 11-15-37 28 TSTM

" (3) 5 A " 3 "

" (10) 8 F " 10 830

" (22) 10 H " 20 108

" (59) 11 B " 55 44

" (81) 14 C " 76 TSTM

" (101) 15 D " 91 73

" (130) 16 E " 120 74

TOTAL 8 403

RYDER SCOTT MANAGEMENT CO.

Buckley (8) 1 N 25-14-37 7 TSTM

SHELL OIL CO.

Pac. Roy (18) 3 A 10-15-37 16 TSTM

" (44) 5 H " 35 "

Priest (23) 4 D 1-15-37 15 "

State A (46) 2 L 2-15-37 46 "

TOTAL 4 112

SKELLY OIL CO.

Mex. F (4) 6 C 2-15-37 4 1250

" (47) 7 G " 44 574

" (4) 8 D " 4 922

Acreage factor .975

DENTON WOLFCAMP CONT'D.

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
SKELLY OIL CO. CONT'D.			
Mex. F (17)	9 E 2-15-37	11	647
" (3)	11 B "	3	1666
" (7)	12 A "	5	714
TOTAL	6	71	

POOL TOTAL 77 2292

DENTON WOLFCAMP SOUTH

Top Allowable 219 No GOR Limit
 MOBIL OIL CORP.
 N.M. N-(45) 1 L 26-15-37 40

DOLLARHIDE DEVONIAN

Top Allowable 100 No GOR Limit
 ELLIOTT PRODUCTION CO.
 Ell. H. Fed. (6) 1 H 31-24-38 6

GULF OIL CORP.

Project.. Allowable (126 x 18 = 2268 +
 135 A.F. = 2403).

West Dollarhide Devonian Unit

" 100 C 33-24-38 20

Acreage factor 1.175

" 102 E " 36

" 104 I 32-24-38 14

" 106 K " 4

Acreage factor 1.175

" 108 M " 17

" 111 A 5-25-38 55

" 113 C 4-25-38 115

Acreage factor 1.200

" 115 E 4-25-38 19

" 116 I 5-25-38 43

" 101 F 33-24-38 Input

Acreage factor 1.175

" 103 H 32-24-38 "

" 105 L 33-24-38 "

" 107 N " "

Acreage factor 1.175

" 109 P 32-24-38 "

" 110 B 5-24-38 "

" 112 D 4-25-38 "

" 114 F " "

Acreage factor 1.175

" 117 L " "

TOTAL 9 323

TEXACO INC.

J.B. McGee (5) 1 I 31-24-38 5

POOL TOTAL 11 334

DOLLARHIDE ELLENBURGER

Top Allowable 271 No GOR Limit
 SKELLY OIL CO.

Mex. J (6) 2 O 32-24-38 6

" (8) 4 N " 8

Mex. L (13) 1 A 5-25-38 13

" (58) 3 B " 58

" (53) 4 C " 53

POOL TOTAL 5 138

DOLLARHIDE FUSSEMAN

Top Allowable 174 No GOR Limit
 SKELLY OIL CO.

Mex. J (14) 1 P 32-24-38 14

" (30) 5 L " 30

" (80) 17 N " 80

" (56) 23 O " 56

Mex. L (8) 1 A 5-25-38 8

" (67) 23 B " 67

" (90) 24 B " 90

POOL TOTAL 420

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR
DOLLARHIDE QUEEN			
Top Allowable	58	GOR Limit	2,000
ENFIELD, ROBERT N.			
Livaudais Federal			
"	1 M 18-24-38	No C-115	

SINCLAIR OIL & GAS CO.

McCl. B (3) 19 J 19-24-38 2 1667
 " (3) 20 G " 2 **6667

TOTAL 2 4

SKELLY OIL CO.

Project.. Allowable (62 x 58 = 3596).

West Dollarhide Queen Sand Unit

" 2 N 19-24-38 6

" 6 B 30-24-38 4

" 8 H " 10

" 10 F " 3

" 11 E " 3

" 12 L " 4

" 14 J " 3

" 16 K 29-24-38 55

" 18 P 30-24-38 73

" 20 N " 53

" 22 D 21-24-38 16

" 24 B " 84

" 26 D 37-24-38 32

" 29 F " 9

" 30 E " 27

" 31 H 31-24-38 7

" 33 F " 84

" 35 J " 21

" 36 I " 13

" 37 L 32-24-38 6

" 39 J " 39

" 40 I " 5

" 41 M 33-24-38 4

" 43 O 32-24-38 14

" 45 M " 11

" 47 O 31-24-38 3

" 49 A 6-25-38 10

" 50 A 5-25-38 6

" 51 C " 5

" 53 A " 11

" 55 E 4-25-38 6

" 57 G 5-25-38 3

" 58 F " 5

" 61 L " 6

" 63 J " 4

" 64 I " 5

" 1 O 19-24-38 Input

" 3 M " "

" 5 C 30-24-38 "

" 7 E 29-24-38 "

" 9 G 30-24-38 "

" 13 K " "

" 15 I " "

" 17 M 29-24-38 "

" 19 O 30-24-38 "

" 21 M " "

" 23 C 31-24-38 "

" 25 A " "

" 27 C 32-24-38 "

" 28 G " "

" 32 G 31-24-38 "

" 34 K " "

" 38 K 32-24-38 "

" 42 P " "

" 44 N " "

" 46 P 31-24-38 "

" 48 B 6-24-38 "

" 52 B 5-25-38 "

" 54 D 4-25-38 "

" 56 H 5-25-38 "

DOLLARHIDE QUEEN CONT'D.

COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	

SKELLY OIL CO. CONT'D.

West Dollarhide Queen Sand Unit			
"	59 E	5-25-38	Input
"	60 H	"	"
"	62 K	"	"

TOTAL	36	650	
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TEXACO INC.

Byers (6)	1 L	19-24-38	3	TSTM
Roy.Hold.(10)	1 E	"	4	**2300
Stev.Est.(6)	1 C	"	6	TSTM
" (16)	2 D	"	6	1250
U.Roy.A (6)	3 F	"	"	**7143
" (14)	4 K	"	5	TSTM

TOTAL	6	26	
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POOL TOTAL	44	682	
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DOLLARHIDE TUBB DRINKARD

Top Allowable	91	GOR Limit	2,000
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ELLIOTT & HALL

E11. R (4)	1 H	31-24-38	4	**18950
E11. S (3)	2 C	"	3	**2633

TOTAL	2	7	
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ELLIOTT PRODUCTION CO.

E11. H Fed.(9)	2 A	31-24-38	9	**10511
" (7)	6 G	"	7	**8028
" (9)	7 B	"	9	**9933

TOTAL	3	25	
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GULF OIL CORP.

H.Leon.G(7)	10 C	4-25-38	7	**3714
Acreage factor 1.200				
" (15)	11 D	33-24-38	15	**8000
" (8)	12 F	4-25-38	8	**2250
Acreage factor 1.175				
" (13)	13 K	33-24-38	Gas Well	
Acreage factor 1.175				
" (16)	14 L	"	16	**7500
" (18)	15 N	"	18	**2667
Acreage factor 1.175				
" (10)	19 D	4-25-38	10	**4700
" (2)	20 E	"	2	**6000
" (8)	21 E	22-24-38	8	**6250
" (15)	23 M	"	15	**7600
H.Leon.H(9)	2 C	"	9	**4222
Acreage factor 1.175				
H.Leon.I(8)	2 F	"	8	**7250
Acreage factor 1.175				
Rams. D (9)	1 M	28-24-38	9	**3333
" (8)	2 N	"	8	**2875
Acreage factor 1.175				
" (8)	3 M	20-24-38	8	**2875

TOTAL	14	141	
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LOWE, RALPH

Hair (4)	1 F	30-24-38	4	571
" (3)	2 C	"	3	873

TOTAL	2	7	
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PAN AMERICAN PETROLEUM CORP.

State.Y (14)	2 E	32-24-38	14	**4600
" (17)	3 A	"	17	**3588
" (16)	5 G	"	16	**4500
" (14)	6 D	"	14	**6766
" (26)	8 F	"	19	**2692
" (11)	9 C	"	9	**3182
" (15)	10 B	"	8	**4067
" (1)	11 H	"	10	**5813

TOTAL	8	103	
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COMPANY	WELL	SEPT.	GOR
LEASE	UNIT S.T.R.	DAILY	

SINCLAIR OIL & GAS CO.

Lea St.263(5)	3 A	6-25-38	5	**4600
McCl. A (9)	1 P	30-24-38	9	**7778
" (16)	2 G	"	16	**6562
" (9)	4 O	"	9	**6111
" (6)	5 J	"	6	**5000
" (12)	6 I	"	12	**2333
" (9)	8 H	"	9	**7222
" (6)	16 B	"	6	**6333
" (10)	17 O	19-24-38	10	**4800
McCl. B (4)	14 A	30-24-38	4	**2500
" (13)	18 P	19-24-38	13	**3615
McCl. B (4)	19 J	"	4	1000
" (6)	20 G	"	6	**2000
" (15)	21 B	"	15	**2800
Vance (4)	1 N	30-24-38	4	**2000
" (6)	2 K	"	6	833

TOTAL	16	134	
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SKELLY OIL CO.

Mex. J (14)	7 L	32-24-38	14	**6643
" (25)	9 J	"	25	**5840
" (23)	10 K	"	23	**4826
" (15)	15 I	"	15	**5000
" (28)	16 P	"	28	**4500
" (20)	19 O	"	20	**4300
" (14)	20 N	"	14	**5214
" (15)	21 M	"	15	**4800
Mex. K (5)	2 P	29-24-38	5	**7200
" (4)	2 M	"	4	**5290
" (14)	4 N	"	14	**4071
" (10)	5 O	"	10	**4800
" (9)	6 L	29-24-38	9	**5222
" (12)	8 K	"	12	**5250
" (14)	9 J	"	14	**4214
" (4)	10 I	"	4	**6750
" (6)	12 E	"	6	**4833
" (11)	12 F	"	11	**4455
" (8)	14 G	"	8	**6250
" (13)	15 D	"	13	**4692
Mex. L (10)	14 C	5-25-38	10	**7300
" (5)	15 D	"	5	**8800
" (9)	16 A	"	9	**5667
" (12)	17 B	"	12	**7500
" (7)	18 H	"	7	**9714
" (8)	19 G	"	8	**5250
" (6)	20 F	"	6	**6833
" (5)	21 E	"	5	**7400

TOTAL	28	326	
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SUNSHINE ROYALTY CO.

E11. Fed.(5)	1 F	31-24-37	5	**3320
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TEXACO INC.

McGhee (8)	1 I	31-24-38	8	375
" (8)	6 J	"	8	375
" (7)	7 P	"	7	857
" (3)	8 K	"	3	667

C. E. Penny Federal NCT-1

" (2)	6 I	5-25-38	2	TSTM
Roy Hold.(9)	1 E	19-24-38	9	**4250
Steph.Est.(13)	1 C	"	13	**3615
" (6)	2 D	"	6	**7333
U.Roy.A (6)	3 F	"	6	**6333
" (10)	4 K	"	10	**4700
" (10)	5 N	"	10	**3800

TOTAL	11	82	
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POOL TOTAL	33	830	
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COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
<u>DOUBLE A ABO SOUTH</u>			
Top Allowable	219 No GOR Limit		
HOLDER, A. C.			
LSA (40)	1 G 30-17-36	40	
LONE STAR PRODUCING CO.			
Gulf State(4)	1 M 20-17-36	3	
POOL TOTAL	2	43	
<u>LOWER DOUBLE A ABO</u>			
Top Allowable	219 No GOR Limit		
SUNRAY DX OIL CO.			
N.M.St.X(85)	1 B 20-17-36	85	
" (30)	2 G "	25	
POOL TOTAL	2	110	
<u>UPPER DOUBLE A ABO</u>			
Top Allowable	219 No GOR Limit		
AZTEC OIL & GAS CO.			
State VA(192)	1 H 20-17-36	168	
<u>DOUBLE X DELAWARE</u>			
Top Allowable	58 GOR Limit 2,000		
CONTINENTAL OIL CO.			
Wimberly(16)	1 G 11-24-32	16	1428
HANKAMER, CURTIS			
Gulf Han. Fed. (7) 1P	11-24-32	7	TSTM
" (12)	2 O "	12	1360
TOTAL	2	19	
READ, CHARLES B.			
Bradley (6)	1 J 22-24-32	6	**3050
" (6)	2 H "	6	**3450
" (3)	3 A 22-24-32	3	**26000
TOTAL	3	15	
TENNECO OIL CO.			
USA Ernest(13) 1 D	23-24-32	13	1923
Smelting(9)	1 B 22-24-32	9	1222
" (3)	2 E "		Gas Well
" (1)	3 I "	3	TSTM
" (1)	5 P "	1	**18000
Jennings	1 C 14-24-32		Gas Well
" (9)	2 M "	9	1222
TOTAL	5	35	
WEST TEXAS WELL SERVICE CO.			
Han. B (22)	1 O 15-24-32	22	955
" (8)	2 P "	8	1125
Han. D (14)	2 J 11-24-32	14	1714
" (8)	3 I "	8	1250
" (3)	4 F "	3	667
TOTAL	5	55	
POOL TOTAL	16	140	
<u>DRINKARD</u>			
Top Allowable	103 GOR Limit 2,000		
ACOMA OIL CORP.			
S. J. Sarkeys A			
" (7)	1 A 26-21-37	7	**14829
AMERADA PET. CORP.			
A. B. Baker(6)	4 P 10-22-37	6	**2550
H. Corr. (5)	4 A 4-22-37	5	**2355
" (6)	5 G "		Gas Well
" (3)	8 B "	5	**11944
" (3)	10 H "	3	**7221
J. G. Randle(33) 1 G	20-21-37	13	**15775
State DA(9)	1 L 16-21-37	9	**2605
" (14)	2 K "	7	**30157
" (2)	3 J "	2	**352188
" (1)	4 I "	10	**21651
State DA(1)	5 L 21-21-37	10	**17758 (28)

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
AMERADA PET. CORP. CONT'D.			
State DC(11)	2 E 19-21-37	6	**2917
Acreage factor .925			
E.W.Walden(3)	2 K 15-22-37	3	**15424
" (32)	4 L "	10	**21329
" (8)	6 M "	8	**12707
" (3)	7 N "	3	**16388
L.G.War1.(9)	1 H 19-21-37	9	**3281
" (10)	2 G "	5	**39377
L.G.War1.A(8)	1 I "	8	**7473
" (15)	2 J "	13	**15571
E.Wood (8)	8 B 22-22-37	8	**13350
" (1)	9 G "	1	**16934
" (10)	10 R "	8	**17477
TOTAL	22	152	
AMERICAN PETROFINA CO. OF TEXAS			
E.Ba1ler(2)	2 E 18-22-38	2	**24300
" (6)	3 N "	6	**12333
" (3)	4 K "	3	**8100
TOTAL	3	11	
AZTEC OIL & GAS CO.			
Gutman (20) 1-2 L	11-21-37	15	**6550
State (8)	1 M 2-21-37	8	**13875
" (12)	2 E "	6	**8250
State B (8)	1 I 36-22-37	8	**8857
TOTAL	5	37	
CAMBELL & HEDGECOCK			
Christmas(71)	2 J 17-22-37	57	*3616
W.E.Lee (8)	2 B 20-21-37	7	**5648
" (4)	3 C "	4	**7075
Weatherly(21)	1 B 17-21-37	21	**4705
TOTAL	4	89	
CARTER FOUNDATION PRODUCTION CO.			
E.M.Ell.(39)	4 C 22-22-37	22	*9422
" (1)	5 D "	1	**14470
TOTAL	2	23	
CITIES SERVICE OIL CO.			
Bruns.B (2)	2 K 3-22-37	2	**12000
" (3)	3 M "	3	**20000
" (7)	5 I 4-22-37	7	**4280
" (3)	7 N 3-22-37	3	**10000
Bruns.C(3)	5 O 3-22-37	3	**10000
" (4)	6 T "	4	**17500
" (3)	7 P "	3	**6700
Owen (4)	1 P 35-21-37	4	**9000
" (4)	2 O "	4	**37500
" (4)	3 J "	3	*60000
" (3)	7 I "	3	**36700
State P (2)	2 L 32-22-38	2	**10000
State S (5)	1 E 15-21-37	5	**15000
" (4)	2 F "	4	**12500
TOTAL	14	50	
CONE, J. R.			
Anderson(6)	1 I 21-21-37	5	**14000
Eubanks (5)	1 M 14-21-37	5	**8800
" (40)	3 K "	39	**4650
" (8)	4 N "	8	**11088
TOTAL	4	57	
CONTINENTAL OIL CO.			
Ell. A-15(6)	4 O 15-27-37	5	**10670
" (6)	6 P "	5	**25000
Hawk A (11)	2 H 8-21-37	10	*19700
" (20)	3 E 9-21-37	8	*24500
" (6)	5 D "	6	**3000
" (53)	6 G 8-21-37	51	*4070
Hawk B-1(14)	1 F 9-21-37	13	**6429
" (32)	2 J "	32	**2156

DRINKARD CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
CONTINENTAL OIL CO. CONT'D.			
Hawk B-1(22)	3 C 9-21-37	16	*12650
" (7)	4 L "	5	*43750
" (7)	5 K "	7	**27143
" (8)	6 N 9-21-37	7	**9375
" (13)	8 O "	7	*30770
" (17)	9 M "	12	*17822
" (8)	10 P 8-21-37	8	**5375
" (26)	11 I "	20	*10538
" (26)	13 I 9-21-37	22	**4880
Hawk B-3(5)	10 G 3-21-37	5	**19000
" (6)	11 Q "	6	**5000
" (4)	12 R "	4	**27750
" (6)	13 X "	6	**4167
Hawk B-10(22)	2 F 10-21-37	22	**3020
" (25)	8 G "	25	**4200
L'ht.A-17(11)	3 H 17-21-37	11	**7150
" (11)	4 A "	11	**8450
L'ht.A-27(8)	5 A 27-21-37	2	*83250
" (5)	6 B "	5	**11400
" (6)	7 C "	6	**6667
" (7)	9 E "	7	*30249
" (10)	10 H "	10	**16800
" (6)	11 H "	2	*120500
L'ht.A-35(7)	1 D 35-21-37	4	**5571
" (7)	3 C "	1	*145000
L'ht.B-11(2)	2 D 11-21-37	2	**4000
" (4)	4 C "	4	**4240
" (45)	5 B "	32	*6489
" (20)	6 A "	20	**6050
" (4)	8 O 11-21-37	4	**30500
" (10)	10 H "	9	**10100
" (10)	11 I "	10	**4000
" (6)	15 J "	6	**2840
" (10)	16 F "	9	**3400
" (16)	17 G "	16	**8900
L'ht.B-14A(9)	1 H 14-21-37	9	**4778
L'ht.B-12(5)	3 C 12-21-37	5	**4000
" (11)	4 E "	10	1000
L'ht.B-35(3)	1 G 35-21-37	3	**18333
" (12)	3 H "	12	**14750
" (10)	4 A "	10	**12300
J.H.Nolan(12)	1 M 11-21-37	10	**11333
" (7)	2 N "	7	1143
" (13)	3 K "	13	**3470
State 10(13)	2 E 10-21-37	13	**4230
" (30)	3 D "	27	*7767
M.E.Wantz(2)	9 J 21-21-37	1	**8000
" (10)	5-10K "	4	1300
" (2)	11 L "	2	**6000
" (6)	12 M "	6	**10500

TOTAL 59 605

GETTY OIL CO.

Hardy DC(5)	3 P 20-21-37	5	**10000
" (11)	4 O "	9	**8818
Sarkeys (2)	1 E 26-21-37	1	*279000
" (1)	2 D "	1	*349000
" (10)	3 C "	8	*27000
State S. (19)	1 D 15-21-37	18	*11526
" (11)	3 B "	10	**5364
" (13)	6 D "	13	**5000
" (2)	8 A "	2	**7000
" (9)	9 P 10-21-37	8	**18556

TOTAL 10 75

GULF OIL CORP.

Baker (3)	3 I 5-22-37	3	**48333
O.I.Boyd(4)	2 O 23-22-37	4	**9500
" (6)	3 K "	6	**9167
Brun. (1)	4 G 10-22-37	1	**3000
" (2)	6 B "	2	*127500
R.E.Cole A(6)	4 A 16-22-37	6	**10853

COMPANY WELL SEPT.

LEASE	UNIT S.T.R.	DAILY	GOR
GULF OIL CORP. CONT'D.			
R.E.Cole A(13)	9 N 16-22-37	13	**3000
Cone (3)	1 K 26-21-37	3	**41333
Drink.B(83)	2 J 30-22-38	12	*17663
Eaves (5)	5 H 10-22-37	5	**24800
" (5)	6 A "	4	*58400
Eubanks (1)	1 B 22-21-37	1	**49000
" (5)	2 A "	5	**25400
" (1)	4 H "	1	**5000
" (6)	8 G "	6	**22500
Grah.St.(25)	1 M 19-21-37	25	**7240
Acreage factor .925			
" (10)	2 L "	10	**12400
Acreage factor .925			
Hardy (27)	5 L 20-21-37	14	*14926
Hugh (16)	3 B 14-22-37	7	*29375
" (5)	5 F "	5	**27000
" (11)	8 E "	7	*29545
N.Keenum(25)	1 J 4-21-37	25	**3520
H.Leon.E(10)	2 H 16-21-37	10	**10100
" (2)	3 B "	2	**56500
H.Leon.F(5)	1 R 2-21-37	5	800
" (16)	4 W "	16	**5500
" (6)	7 J "	6	**2000
Mark (2)	2 B 3-22-37	1	*370000
" (1)	3 G "	1	*164000
" (9)	5 A "	7	*29444
" (4)	7 H "	1	*140500
Matt. A (5)	3 P 24-21-36	3	*69200
Owen (5)	5 P 34-21-37	5	**13200
Mark Owen(1)	6 O "	1	**130000
W.A.Rams.B(25)	3 A 24-21-36	25	**5120
Rinewalt(4)	3 E 4-22-37	4	**15500
Saunders(6)	1 C 7-22-38	6	**4167
Scarb. (5)	1 A 31-22-38	5	**15400
N.Steph.(14)	1 D 24-21-37	14	**3429
" (5)	2 E "	5	**12400
" (6)	3 C "	6	**10167
Stebb.B (10)	3 A 5-22-37	7	*28500
" (7)	4 D "	6	*35857
Stich. (2)	3 N 4-22-37	2	**14000
Vivian (30)	1 C 30-22-38	16	*12833
" (3)	3 E "	3	**15000
Watkins (6)	2 P 29-22-38	6	**4167

TOTAL 47 328

GULF OIL CORP.

Central Drinkard Unit

" (6)	133 C 32-21-37	5	*40500
" (11)	134 D "	11	**11727
" (9)	135 A 31-21-37	9	**6111
" (5)	136 H "	5	**11400
" (7)	137 E 32-21-37	7	**11857
" (1)	138 F "	1	**13000
" (10)	139 G "	10	**8400
" (8)	147 K 33-21-37	6	*33500
" (6)	148 L "	6	**30500
" (6)	149 I 32-21-37	6	**15333
" (5)	152 O 2-21-37	5	**2800
" (6)	154 N 33-21-37	6	**14333
" (6)	156 O "	6	**13333
" (3)	157 P "	3	**6333

TOTAL 14 86

GULF OIL CORP.

Project. Allowable (24 x 103 = 2472).

Central Drinkard Unit

"	103 C 28-21-37	19	
"	105 A 29-21-37	3	
"	107 G "	8	
"	108 H "	3	
"	110 F 28-21-37	2	
"	111 G "	5	

DRINKARD CONT'D.

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
GULF OIL CORP. CONT'D.				MARATHON OIL CO. CONT'D.			
Central Drinkard Unit				Marsh. B(5)	1 N 27-21-37	5	**19192
"	113 I 28-21-37	5		" (3)	2 M "	3	**14303
"	114 J "	4		" (3)	4 L "	3	**16458
"	116 L "	13		J. L. Muncy(13)	1 P 24-22-37	13	**12750
"	118 J 29-21-37	6		" (72)	4 H "	22	*9527
"	121 O "	4		Owen (6)	1 L 35-21-37	6	**11447
"	122 P "	12		" (6)	2 M "	6	**20220
"	124 N 28-21-37	16		" (3)	3 N "	3	**6592
"	126 F "	2		Worth. (4)	10 D 11-22-37	4	**32391
"	127 A 33-21-37	6		" (1)	11 F "	1	**93468
"	128 B "	82		" (1)	12 H "	1	**18478
"	130 D "	3		Marl. C (10)	3 P 15-21-37	10	**11416
"	131 A 32-21-37	3		" (14)	4 I "	14	**7735
"	141 E 33-21-37	6		" (30)	6 J "	30	**5859
"	149 E 28-21-37	10		" (24)	7 O "	24	**6586
"	135 K "						
"	117 I 29-21-37	"					
"	123 M 28-21-37	"					
"	125 O "	"					
"	129 C 33-21-37	"					

TOTAL 19 202

HANSON, ERNEST A.

Max Gutman(26) 2 L 19-22-38 6 *35165
" (121) 5 N " 22 *9165

TOTAL 2 28

HARPER OIL CO.

Sarkeys (11) 1 G 26-21-37 8 *6545
" (15) 2 H " 15 TSTM

TOTAL 2 23

HUMBLE OIL & REFINING CO.

W.B. Ferrell(3) 3 J 22-22-37 3 667
Greenw. (5) 11 I 9-22-37 5 *4800
" (5) 15 M " 5 *19400
Hard. B (8) 3 G 34-21-37 8 *9250
" (2) 4 B " 2 *58000
" (6) 5 O 27-21-37 5 *39000
" (6) 6 J " 6 *33167
" (9) 7 P " 9 *8778
" (11) 8 I " 11 *5182
State S (3) 13 P 2-22-37 3 *55667
" (2) 14 C " 2 *75500
" (5) 20 E " 5 *14200
" (28) 22 M " 10 *2250
State V. (11) 3 O 10-21-37 7 *3818
" (17) 6 J " 10 *6941
" (38) 8 I " 25 *6632
" (19) 1-10M " 15 *11052

TOTAL 18 131

HUNT, N. B.

Weatherly(1) 2 D 21-21-37 1 *136100
" (6) 3 C " 6 *32367
" (8) 4 B " 8 *23650
" (1) 5 E " 1 *169700
" (1) 6 F " 1 *135000
" (1) 7 G " 1 *166700

TOTAL 6 18

MABEE ROYALTIES INC.

Belcher(25) 1 M 7-22-38 25 316

MACDONALD OIL CORP.

Gulf Matt.(10) 1 J 30-21-37 10 *8530

MARATHON OIL CO.

Butler B(3) 1 11-22-37 3 *4493
Grizz. (5) 1 O 5-22-37 5 *11726
Hardy (1) 2 I 20-21-37 1 *10855
" (5) 3 " 5 *7295

TOTAL 19 159

MARK PROD. CO.

Sunshine Roy.(23) 1 E 17-22-38 23 764

MOBIL OIL CORP.

Bruns. Argo(4) 10 G 9-22-37 4 *51675
" (3) 15 F 10-22-37 3 *15133
" (3) 17 D " 3 *13300
" (2) 18 C " 2 *19550
Hardy (13) 5 E 29-21-37 13 *2069
" (7) 6 D " 7 *3014
Long (3) 7 T 11-22-37 3 *6567
Marshall(2) 1 E 34-21-37 2 *53022
" (4) 2 F " 4 *3650
" (2) 3 D " 2 *34700
" (4) 5 C " 4 1272
Steph. Est.(5) 1 L 24-21-37 5 *9420
" (12) 2 M " 12 *5217
Williamson(14) 1 A 23-21-37 14 *5450

TOTAL 14 78

MORAN, E. F.

Ell. E.M.(5) 1 E 35-21-37 4 *16000

MORAN OIL PRODUCING & DRILLING CO.

Owen (16) 1 E 14-21-37 15 1940
" (14) 2 D " 13 *2000

TOTAL 2 28

PAN AMERICAN PETROLEUM CORP.

Grizzell(2) 1 N 5-22-37 2 *115500
Grizzell B(2) 1 G 8-22-37 2 *9500
Owen B. (2) 2 L 34-21-37 2 *5000
Pike Fed.(5) 1 A 6-23-38 4 *22800
So. Roy. A(13) 1 G 9-21-37 9 *20308
" (15) 2 B " 13 *8667
" (15) 3 V " 14 *8667
" (7) 4 X " 7 *3143
" (8) 5 Q " 8 *14000
" (8) 7 A " 8 *18250
" (8) 8 W 4-21-37 8 *11500
St. C. Tr. 12(3) 3 E 16-21-37 3 *27000
" (8) 4 F " 5 *40375
" (5) 6 Y C " 5 *36800
" (5) 7 D " 5 *15000
St. C. Tr. 13(14) 9 F 36-21-37 14 *5857
State. CK(9) 1 N 19-21-37 7 *31667
" (28) 2 K " 28 *5250
State S. (14) 1 C 32-22-38 14 *3643

TOTAL 19 158

PEERY, J. W.

Hardy (7) 2 19-21-37 6 *11186
" (6) 3 17-21-37 6 *16812

TOTAL 2 12

DRINKARD CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
PENROSE PRODUCTION CO.				
Hinton (5)	9 I	12-22-37	5	TSTM
Jones (15)	1 M	6-22-38	15	"
Warlick (16)	2 B	19-21-37	16	**2125
TOTAL	3		36	
PHILLIPS PETROLEUM CO.				
Simms (8)	2 E	24-22-37	2	*113000
" (4)	4 D	"	4	**8583
TOTAL	2		6	
RODGERS, J. W.				
Hawk B-10(13)	1 H	10-21-37	13	1154
L'ht. B-11(19)	1 E	11-21-37	16	1067
Wantz (7)	1 N	21-21-37	7	**3113
" (7)	2 O	"	6	**3000
" (8)	3 P	"	7	**3113
TOTAL	5		49	
SAMEDAN OIL CORP.				
Boyd (4)	1 J	23-22-37	4	**3200
Parks (11)	2 M	14-22-37	11	**2350
Parks A (2)	3 P	"	2	**2190
" (10)	4 I	"	10	**3640
" (2)	5 O	14-22-37	2	**11538
TOTAL	5		29	
SHELL OIL CO.				
Andrews (14)	1 F	14-21-37	14	**7857
" (1)	2 C	"	1	**4000
Argo (10)	1 M	15-21-37	3	*79400
" (6)	2 L	"	6	700
" (21)	3 K	"	21	**7143
" (13)	5 N	"	13	**4462
Argo A (8)	2 E	22-21-37	8	**14625
" (15)	3 C	"	15	**7933
" (12)	4 F	"	12	**9083
" (14)	8 D	"	13	**7714
Grizzell (6)	7 J	8-22-37	6	**8167
" (18)	8 P	"	18	**7111
" (23)	9 O	"	23	**6304
Livingston (12)	1 S	3-21-37	12	**9417
" (7)	2 W	"	7	**2857
" (24)	5 U	"	19	10667
" (12)	7 V	"	12	10667
" (7)	8 N	"	7	**5857
" (9)	10 P	4-21-37	9	**6556
" (14)	11 M	3-21-37	13	*15429
Sarkeys (22)	2 K	23-21-37	21	**9636
" (6)	3 L	"	6	**2000
Smith (25)	1 G	14-21-37	25	1686
" (11)	2 B	"	11	**14727
St. Sec. 2 (10)	1 T	2-21-37	10	**5200
" (9)	2 L	"	9	**9778
" (13)	4 U	"	13	**5846
" (33)	7 V	"	33	1364
" (13)	13 N	"	13	**5000
St. Sec. 15 (9)	1 G	15-21-37	9	**6724
" (13)	4 H	"	11	*18721
Tay. G. (16)	2 I	3-21-37	16	**10063
" (21)	5 J	"	21	**7333
Turner (4)	1 P	22-21-37	4	**6000
" (8)	3 J	"	8	10667
" (20)	4 M	"	20	**6556
" (9)	2-8 L	"	9	10667
" (4)	12 K	"	4	10667
" (15)	13 N	"	15	10667
TOTAL	40		485	
SINCLAIR OIL & GAS CO.				
Roy Barton (27)	2 B	23-21-37	27	**3200
" (8)	3 H	"	8	**4125
" (15)	4 I	"	15	10667

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
SINCLAIR OIL & GAS CO. CONT'D.				
Boyd (3)	4 F	23-22-37	3	**2000
" (24)	5 E	"	12	*17272
Brunson (3)	1 J	4-22-37	3	**26667
" (3)	7 O	"	3	**5000
" (5)	8 L	"	5	**4000
Cone A (5)	1 M	26-21-37	5	**24000
" (3)	2 L	"	3	**13333
Cone B (17)	2 O	"	17	**11764
Sarkeys (1)	1 J	23-21-37	1	**10000
" (15)	2 O	"	15	*13333
" (17)	3 I	"	17	**5294
" (15)	4 P	"	15	**7066
" (19)	5 J	"	19	**10000
St. 367 (6)	1 M	36-21-37	6	*33333
" (6)	2 L	"	6	**29000
Turn. W.H. (16)	3 K	29-21-37	16	*12500
York A (29)	1 H	20-21-37	29	**6896
York B (8)	2 A	20-21-37	8	**19500
TOTAL	21		236	
SKELLY OIL CO.				
Baker, J.V. (4)	9 N	22-22-37	4	**12250
" (5)	10 A	27-22-37	5	**22000
" (4)	11 B	"	4	**25250
Baker A (10)	1 D	26-22-37	10	**6700
" (4)	4 C	"	4	**17250
" (6)	5 E	"	6	**12000
" (3)	6 F	"	3	**12333
Baker B (8)	6 M	10-22-37	8	**11875
" (4)	7 J	"	4	**27500
" (6)	8 K	"	6	**26833
" (3)	9 L	"	3	**28333
" (8)	11 O	"	8	**14375
Sticher (4)	2 L	4-22-37	4	**9250
" (4)	3 K	"	4	**8750
TOTAL	14		73	
SOHIO OIL CO.				
Cowden (12)	1 H	5-22-37	12	**8500
Penrose (14)	2 E	9-22-37	8	*24286
Walden (14)	3 E	15-22-37	No	C-116
Walden A (17)	3 F	"	17	**5235
TOTAL	3		37	
SOUTHERN PETROLEUM EXPLORATION, INC.				
Downes (15)	1 K	32-21-37	15	**11466
" (21)	2 L	"	21	**9384
Rinew A (8)	1 D	4-22-37	8	**10950
TOTAL	3		44	
SUN OIL CO.				
Weath. (14)	2 J	17-21-37	14	*14790
" (5)	3 G	"	3	**19280
TOTAL	2		17	
SUNRAY OIL CO.				
Ell. A (52)	1 A	21-21-37	7	*30800
" (5)	2 H	"	5	**21200
Ell. B (15)	1 D	20-21-37	15	**6200
Owen (13)	1 D	3-22-37	13	**8660
" (16)	3 C	"	14	*14350
Randle (15)	1 E	20-21-37	15	1545
State 15 (15)	1 M	16-21-37	15	**7660
" (5)	2 N	"	5	**10100
" (13)	4 P	"	13	**15010
TOTAL	9		102	
TENNECO OIL CO.				
Suns. St. (7)	1 C	19-21-37	7	1857
TEXACO INC.				
Bellinger (14)	1 M	17-22-38	14	**2428
" (14)	2 L	"	14	**8214

DRINKARD CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
TEXACO INC. CONT'D.				
A. H. Blinebry Federal NCT-1				
" (1)	4 O	20-22-38	1	1560
" (6)	6 B	19-22-38	6	**9833
" (4)	12 H	"	4	*50000
" (16)	20 E	20-22-38	12	**2562
" (1)	21 N	"	1	1560
" (10)	22 K	"	10	1840
" (26)	30 J	30-22-38	26	**2640
" (15)	32 P	20-22-38	15	**3533
" (12)	34 J	"	12	**5667
" (6)	35 M	21-22-38	6	**2666
" (6)	36 H	20-22-38	6	**2666
A. H. Blinebry Fed. NCT-1 Bat. #2				
" (5)	13 E	29-22-38	5	**2600
" (11)	19 D	"	11	**4727
" (6)	23 C	"	6	**3000
" (5)	26 B	"	5	**5800
" (15)	28 A	"	15	**5667
A. H. Blinebry Fed. NCT-1 Bat. #3				
" (17)	11 L	28-22-38	10	1353
" (3)	14 M	"	3	**4000
" (6)	15 D	33-22-38	6	**3166
" (15)	24 E	28-22-38	15	1933
" (21)	25 N	"	21	**2476
Acreage factor 1.150				
" (32)	27 K	"	24	1625
Acreage factor 1.150				
" (17)	29 C	33-22-38	17	1118
Acreage factor 1.150				
" (4)	31 F	28-22-38	4	1500
" (10)	33 D	20-22-38	10	**4800
A. H. Blinebry Federal NCT-2				
" (6)	2 N	29-22-38	6	**8333
A. H. Blinebry Federal NCT-4				
" (6)	1 P	31-22-38	6	**8333
" (7)	2 O	"	7	**25857
" (6)	4 M	"	6	**10666
" (2)	5 N	"	2	TSTM
G. P. Falby A Federal				
" (13)	1 C	8-22-37	8	*26846
" (5)	3 F	"	3	*62000
G. P. Falby B Federal				
" (1)	1 K	"	1	TSTM
" (3)	4 L	"	3	**2000
V. M. Henderson				
" (4)	6 C	30-21-37	4	**7750
" (2)	7 F	"	2	**6000
" (3)	8 E	"	3	**4000
Acreage factor .925				
" (4)	9 G	"	4	**4500
" (5)	10 D	"	3	**9600
Acreage factor .925				
G. H. Lockhart Fed. NCT-1				
" (4)	4 J	18-22-38	4	**10750
" (4)	5 C	"	4	**4750
" (4)	6 G	"	4	**6125
" (10)	7 B	"	10	**3900
" (4)	8 P	"	3	**5500
" (4)	9 I	"	4	**6250
" (6)	10 H	"	6	**3666
W. L. Nix (8)	1 C	20-22-37	8	**2250
" (10)	2 N	17-22-38	10	**4100
" (8)	3 F	20-22-38	8	**5125
" (12)	4 B	"	12	**4000
" (12)	5 G	20-22-38	12	**4875
" (22)	6 K	17-22-37	22	**2364
" (13)	7 O	"	13	**3692
Weatherly (22)	1 F	17-21-37	22	**8227
" (6)	3 C	"	6	1333

TOTAL 57

485

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR
TEXAS PACIFIC OIL CO.				
Boyd (10)	3 A	23-22-37	10	300
" (10)	5 B	23-22-37	4	*58000
S. E. Cone (25)	1 J	26-21-37	16	*13160
" (17)	2 J	"	17	**6588
E11. A-15 (4)	2 J	15-22-37	4	*58750
E11. B-9 (7)	3 D	9-22-37	5	*43142
E11. B-17 (16)	3 C	17-22-37	16	**2125
Walden (2)	7 D	"	2	**55000
TOTAL	8		74	
UNION TEXAS PETROLEUM CORP.				
Lee (7)	1 I	23-22-37	7	**26571
West. Fed. (7)	1 D	5-23-38	5	1571
Acreage factor 1.125				
TOTAL	2		12	
WEK DRILLING CO.				
O. I. Boyd (32)	1 N	23-22-37	32	**2775
Gibson Fed. (38)	1 P	7-23-38	38	1526
TOTAL	2		70	
WESTERN OIL FIELDS, INC.				
Drinkard (8)	1 XI	30-22-38	8	**11763
" (7)	4 H	25-22-37	7	**5145
" (6)	5 G	"	6	**5179
Gulf Dr. (1)	1 M	"	1	TSTM
Gulf Sims (3)	1 P	"	3	**13519
A. Sims (11)	1 I	"	11	**8809
Gulf Hill (4)	4 S	4-21-37	3	**56184
TOTAL	7		39	
WOLFSON OIL CO.				
Grizzell (31)	2 P	5-22-37	6	**26800
Long (4)	1 N	11-22-37	3	*60400
Long (2)	2 M	"	2	**67500
" (3)	3 K	"	3	*64000
" (6)	4 L	"	6	*35500
TOTAL	5		20	
ZACHRY, GUY R.				
Downes (12)	2 C	5-22-37	11	*18727
Acreage factor 1.025				
Grizzell (5)	3 A	8-22-37	4	*51400
TOTAL	2		15	
POOL TOTAL 483 4255				
E-K YATES SEVEN RIVERS QUEEN				
Top Allowable 58 GOR Limit 2,000				
AMERICAN PETROFINA CO. OF TEXAS				
McEl. Federal Sec. 25				
" (7)	1 B	25-18-33	5	TSTM
McEl. Fed. #1 (14)	2 B	30-18-34	10	1693
McEl. Fed. #2 (3)	3 E	"	3	TSTM
" (3)	5 C	"	3	1647
TOTAL	4		21	
BASS, PERRY R.				
St. N. M. (7)	2 N	8-18-34	5	1857
BAXTER, MURPHY				
State M. (8)	1 C	7-18-34	8	875
CITIES SERVICE OIL CO.				
Cockb. B. St. (21)	2 H	1-18-33	6	**3157
" (5)	3 A	"	3	TSTM
" (11)	4 B	"	5	939
" (8)	5 I	"	4	**3540
State BC (4)	2 P	8-18-34	3	**9550

TOTAL 5

21

E-K VATES SEVEN RIVERS QUEEN CONT'D.

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	

EL CHORRO EXPLORATION, INC.

Mobil St.(8)	1 P	36-17-33	6	1875
"	(6)	2 O	5	**4000

TOTAL	2		11	
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MARATHON OIL CO.

St. EK A(1)	3 A	18-18-34	1	TSTM
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MARLO DRILLING CO.

Mobil St.(5)	1 P	6-18-34	5	**2200
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MOBIL OIL CORP.

Project. Allowable (58 x 49 = 2842).

E-K Queen Unit

Tr. 1	1 P	13-18-33	317	
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"	2 J	"	50	
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"	4 B	24-18-37	200	
---	-----	----------	-----	--

"	8 H	14-18-33	25	
---	-----	----------	----	--

"	9 J	24-18-33	200	
---	-----	----------	-----	--

Tr. 2	1 L	19-18-34	140	
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Acreage factor .925

Tr. 3	1 L	18-18-34	100	
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Acreage factor .925

"	3 N	18-18-34	175	
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Tr. 5	1 F	14-18-33	200	
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Tr. 6	3 N	13-18-33	100	
-------	-----	----------	-----	--

"	5 D	19-18-34	200	
---	-----	----------	-----	--

Acreage factor .925

"	8 H	24-18-33	50	
---	-----	----------	----	--

"	9 J	14-18-33	30	
---	-----	----------	----	--

"	12 F	19-18-34	80	
---	------	----------	----	--

"	13 L	13-18-33	92	
---	------	----------	----	--

"	16 P	24-18-33	58	
---	------	----------	----	--

Tr. 7	1 F	"	100	
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"	2 D	"	200	
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Tr. 8	2 L	14-18-33	40	
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Tr. 9	1 J	18-18-34	50	
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Tr. 10	1 P	14-18-33	30	
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Tr. 11	2 H	23-18-33	12	
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"	3 B	"	200	
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Tr. 1	3 G	24-18-33	Input	
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"	5 O	13-18-33	"	
---	-----	----------	---	--

"	7 I	14-18-33	"	
---	-----	----------	---	--

Tr. 2	2 K	19-18-34	"	
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"	4 M	"	"	
---	-----	---	---	--

Acreage factor .925

Tr. 2	6 K	24-18-34	"	
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"	7 O	"	"	
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Tr. 3	2 K	18-18-34	"	
-------	-----	----------	---	--

"	4 M	"	"	
---	-----	---	---	--

Acreage factor .925

Tr. 4	1 E	18-18-34	"	
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Acreage factor .925

Tr. 5	2 E	14-18-33	"	
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Tr. 6	1 A	24-18-33	"	
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"	2 C	"	"	
---	-----	---	---	--

"	4 M	13-18-33	"	
---	-----	----------	---	--

"	6 C	19-18-34	"	
---	-----	----------	---	--

"	7 E	"	"	
---	-----	---	---	--

Acreage factor .950

"	10 G	14-18-33	"	
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Tr. 6	11 I	24-18-33	"	
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"	14 E	13-18-33	"	
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Tr. 7	3 E	24-18-33	"	
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"	5 C	23-18-33	"	
---	-----	----------	---	--

Tr. 8	1 K	14-18-33	"	
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Tr. 9	4 O	18-18-33	"	
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Tr. 10	2 O	14-18-33	"	
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Tr. 11	1 A	23-18-33	"	
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Tr. 12	1 K	13-18-33	"	
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TOTAL	23		2649	
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COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR	

MOBIL OIL CORP.

Siv.Fed.(61)	3 N	19-18-34	58	200
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PAN AMERICAN PETROLEUM CORP.

State CL(5)	1 L	6-18-34	2	**5200
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Acreage factor .900

"	(14)	2 M	"	10 1286
---	------	-----	---	---------

Acreage factor .900

"	(5)	4 O	"	5 1600
---	-----	-----	---	--------

TOTAL	3		17	
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PHILLIPS PETROLEUM CO.

Lea	(5)	7 E	6-18-34	5 **3561
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Acreage factor .900

"	(2)	17 D	"	2 **2120
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Acreage factor .900

TOTAL	2		7	
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SUNRAY DX OIL CO.

N.M. G	1 M	7-18-34	No C-115	
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Acreage factor .900

TRAVIS, J. J.

N.M.St.E-5014(4)1K	6-18-34	4	1380	
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POOL TOTAL	45		2807	
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E-K QUEEN EAST

Top Allowable 58 No GOR Limit

ANADARKO PRODUCTION CO.

State U (24)	1 H	28-18-34	24	
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CONTINENTAL OIL CO.

St.V-22(4)	1 N	22-18-34	4	
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"	(45)	2 K	"	36
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St. X-22(20)	1 O	22-18-34	20	
--------------	-----	----------	----	--

"	(25)	3 J	"	25
---	------	-----	---	----

TOTAL	4		85	
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TRITON OIL & GAS CORP.

Continental State

"	(36)	1 G	22-18-34	36 428
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"	2 H	"	NCT	
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POOL TOTAL	6		145	
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ECHOLS DEVONIAN

Top Allowable 329 No GOR Limit

SINCLAIR OIL & GAS CO.

St. ASP(115)	1 J	2-11-37	115	
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Acreage factor 1.450

TEXACO INC.

State AR(13)	1 K	2-11-37	13	
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Acreage factor 1.475

"	(142)	2 L	"	100
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Acreage factor 1.475

TOTAL	2		113	
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Allowable figured as set out in Order R-122.

POOL TOTAL	3		228	
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ECHOLS DEVONIAN EAST

Top Allowable 392 No GOR Limit

CONE, GORDON M.

State 16(22)	1 F	16-11-38	17	
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ECHOLS DEVONIAN NORTH

Top Allowable 392 No GOR Limit

AMERADA PETROLEUM CORP.

State EB(40)	1 E	27-10-37	30	
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COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR

EIDSON PENN

Top Allowable 271 No GOR Limit

SKELLY OIL CO.

Hobbs D (11) 1 C 17-16-35 6

N. M. R (15) 2 B " 12

POOL TOTAL 2 18

ELLIOTT ABO

Top Allowable 136 No GOR Limit

ELLIOTT PRODUCTION CO.

E.M. Ell. (15) 6 G 8-21-38 10

Par. Fed. (28) 4 J " 18

Wylie Fed. (9) 4 D 9-21-38 5

POOL TOTAL 3 33

EL. MAR DELAWARE

Top Allowable 58 GOR Limit 2,000

ANTWEIL, MORRIS R.

Lit. DQ Fed. (10) 2 M 19-16-33 6 1140

CONSOLIDATED OIL & GAS, INC.

Melissa Fed. (11) 1A 25-26-32 10 **2095

CONTINENTAL OIL CO.

Brad. 35(6) 1 A 36-26-32 5 **7667

" (4) 2 D " 4 **15250

" (6) 3 C " 5 **12500

" (21) 4 B " 13 **2190

Littlefield DR. Federal

" (3) 1 O 24-26-32 3 333

Payne (5) 1 H 36-26-32 5 **11400

Acreage factor 1.250

" (4) 2 E 30-26-33 4 **8500

" (5) 3 L " 5 **7400

" (26) 4 K " 26 1731

EL MAR DALAWARE CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO. CONT'D.				EUMONT YATES SEVEN RIVERS			
Payne (10)	5 M 30-26-33	10	**4200	Top Allowable	58 GOR Limit 10,000		
" (18)	6 F "	17	*8667	ADOBE OIL CO.			
Acreage factor	1.250			State (9)	1 D 17-22-37	9	9778
" (22)	7 D 31-26-33	22	227	" (4)	2 E "	4	9500
" (10)	8 F 20-26-33	10	**3000	" (4)	3 L "	4	8750
" (7)	9 E 31-26-33	7	**5571				
Acreage factor	.925			TOTAL	3	17	
" (5)	10 C "	5	600	AMERADA PETROLEUM CORP.			
" (3)	11 N 30-26-33	3	**9333	H.W.Andr. (10)	7 C 23-20-36	10	**20040
" (7)	12 F 31-26-33	7	**6000	" (3)	9 K 23-20-36	3	1371
Acreage factor	.925			" (23)	11 F "	23	4268
Wilder (11)	1 M 26-26-32	10	1364	Fed.D A/c-A(21)	1 L 26-20-36	21	1071
" (18)	2 N "	16	444	" (2)	2 E "	2	606
" (22)	3 L "	20	364	" (5)	3 H 27-20-36	5	303
" (29)	4 K "	25	1310	" (7)	4 D 26-20-36	7	686
" (7)	5 P "	6	143	" (4)	5 M "	4	**10356
" (22)	6 F 25-26-32	19	909	Fed.D A/c-B(10)	6 N "	10	**11192
" (16)	7 J "	14	188	" (3)	7 K "	3	**85794
" (17)	8 G "	15	588	" (22)	8 F "	21	3873
" (21)	9 B "	19	857	" (14)	9 C "	14	4713
" (20)	10 H "	18	300	State MT (6)	1 N 5-19-37	6	**41976
" (26)	11 O "	23	192	St. WEA (3)	1 F 12-21-35	3	**18231
" (18)	12 P "	16	278	" (1)	2 C "	1	**92022
" (23)	13 I "	20	348	" (10)	3 D "	10	5062
" (33)	14 E "	27	939	St.WEB #2(4)	1 C 13-21-35	4	1022
" (19)	15 C "	18	895	" (12)	2 F "	12	5062
" (12)	16 M 26-26-32	12	**2500	" (12)	3 F 1-21-35	12	7735
" (22)	17 I "	20	772	" (12)	4 C "	12	**29231
" (22)	18 O "	20	1636	Acreage factor	.950		
" (7)	19 N "	7	**2429	St.WEB #3(6)	5 P 24-21-35	6	3617
" (19)	20 J "	15	1263	St. WEE (5)	1 K 13-21-35	4	716
" (13)	21 H "	11	462	St. WEF (9)	1 N 1-21-35	9	4805
" (14)	22 K "	12	1714	" (4)	2 L "	4	1338
" (1)	23 D 25-26-32	1	TSTM	" (12)	3 K "	12	**12712
" (2)	24 L 26-26-32	2	"	St. WEH (5)	1 N 2-21-35	5	**10214
" (4)	25 G "	4	250	" (4)	2 L "	3	**12270
TOTAL	42	521		White, Ida (19)	1 K 35-20-36	16	4431
KERN COUNTY LAND CO.				" (8)	2 K "	8	3614
Gulf Fed. (7)	1 P 24-26-32	7	**2198	TOTAL	29	250	
State 36 (34)	1 D 36-26-32	34	**2735	AMINI, K. K.			
Acreage factor	1.075			L.L.Ell.St.	1 P 27-20-36	No C-116	
" (45)	2 C "	44	*2822	ANTWEIL, MORRIS R.			
Acreage factor	1.075			Amerada St. (2)	1 C 24-21-35	2	2340
" (18)	3 B "	18	**2111	" (2)	2 F "	2	3275
Acreage factor	1.075			" (1)	3 D "	1	1450
" (25)	4 E "	25	**2960	McMillan (3)	1 N 29-18-37	3	945
Acreage factor	1.075			State O (2)	1 N 13-18-37	2	948
" (9)	5 F "	9	**5111	" (4)	2 K "	4	725
Acreage factor	1.075			TOTAL	6	14	
" (51)	6 G "	51	1667	ATLANTIC RICHFIELD CO.			
Acreage factor	1.075			Houston (12)	1 D 7-21-36	12	3833
TOTAL	7	188		" (17)	2 E "	17	1352
PENRCSE PRODUCTION CO.				Seale Fed. (10)	1 L 34-20-36	10	1000
Brown Fed. (14)	1 D 30-26-33	14	857	" (1)	3 M "	1	**30000
TEXACO INC.				State AK (2)	1 I 3-21-35	2	**13500
F.O.Ell.Fed. (7)	1 H 34-26-32	7	**11771	" (6)	2 P "	6	8500
Acreage factor	1.250			" (11)	3 J "	11	3545
" (11)	2 A "	11	**9051	State D (8)	1 J 20-21-36	7	1875
TOTAL	2	18		TOTAL	8	66	
POOL TOTAL	54	757		AZTEC OIL & GAS CO.			
EMERALD ABO				St.E-27 (2)	1 M 27-20-36	2	6500
Top Allowable	219	GOR Limit 2,000		St.E-28 (10)	1 N 28-20-36	10	2800
ELK OIL CO.				TOTAL	2	12	
Aztec St. (40)	1 M 15-17-36	40	1125	CAMPBELL & HEDRICK			
				Curry (5)	1 C 7-21-37	5	**20020

EUMONT YATES SEVEN RIVERS CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
CHARM OIL CO.				
Coll	(2)	1 I 33-20-36	2	1500
"	(2)	2 P "	2	1300
"	(1)	3 J "	1	1800
"	(1)	4 O "	1	2300
Gulf St.	(3)	1 V 1-21-35	3	1200
"	(3)	2 U "	3	1700
"	(7)	3 T "	7	560
"	(3)	4 S "	3	1500
Persons	(3)	1 I 27-19-36	3	2000
"	(3)	2 J "	3	1100
Sup.St.	(4)	1 K 12-21-35	4	700
"	(8)	2 N "	8	300
Wil.St.	(2)	2 B 11-21-35	2	5000
"	(2)	3 G "	2	2600
"	(1)	4 H "	1	2500

TOTAL 15 45

CITIES SERVICE OIL CO.

State AT	1 M	4-19-37	No C-116
State C	(2)	1 L 16-21-36	2 **25000
"	(8)	1 J "	8 6880
State D	(8)	1 A 32-21-36	6 **13750
"	(6)	2 G "	6 4500
"	(5)	4 H "	5 **19000
"	(4)	5 C "	4 **77500
"	(9)	6 F "	9 3220
"	(20)	7 D "	8 6000
"	(8)	8 E "	8 **13780

TOTAL 9 56

COATES & FOSTER DRILLING CO.

Record	(5)	1 H 15-20-36	5 **41460
"	(3)	2 G "	3 TSTM

TOTAL 2 8

CONTINENTAL OIL CO.

E11.8-20	(1)	1 E 20-22-37	1 **24000
L'ht.A-18	(8)	4 M 18-21-36	8 **45500
L'ht.A-30	(6)	7 D 30-21-37	6 **37800
Acreage factor	.875		
"	(9)	8 C "	9 **22700
"	(6)	9 E "	6 **53800
Acreage factor	.875		
"	(10)	10 "	10 **29000
Acreage factor	.875		
"	(5)	11 K "	5 **17400
L'ht.8-28	(19)	1 D 28-21-35	19 950
"	(24)	2 E "	24 6200
"	(6)	6 A "	6 *89800
L'ht.8-30	(14)	2 M 30-21-36	14 **14600
Acreage factor	.875		
Meyer B-18	(3)	3 D 18-21-36	3 **13600
Reed B	(18)	3 P 23-20-36	18 **18000
"	(5)	4 B "	5 **15080
"	(11)	5 I "	11 9580
"	(20)	7 J "	20 9300
"	(1)	8 G "	1 **35600
"	(1)	9 M "	1 2000
"	(1)	10 N "	1 2900
Sanderson A	(30)	12 P 14-20-36	30 5150
Sand.AB-14	(14)	1 D "	14 6500
Sand.8-1	(7)	4 P 10-20-36	7 **13857
Sand.8-14	(20)	3 N 14-20-36	20 3608
"	(16)	4 E "	16 **29812
"	(2)	5 L "	2 **20000
SEMU Emt.	(6)	54 K 25-20-37	6 7730
"	(7)	55 J "	7 **21600
St.C-20	(15)	1 D 20-21-36	15 533
"	(15)	2 E "	15 465
"	(7)	4 N "	7 715
"	(3)	6 C "	3 2000
"	(14)	8 L "	14 TSTM
State KT	24(2)	1 J 24-21-35	2 **64000
TOTAL	33		326

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO.				
Eumont Hardy Unit				
"	(1)	24 M	31-20-38	1 **11700
"	(1)	26 C	5-21-37	1 **12400
"	(1)	28 B	6-21-37	1 7700
"	(1)	30 D	"	1 **12400
"	(1)	33 E	"	1 **15300
"	(1)	34 F	4-21-37	1 **16600
"	(1)	36 E	5-21-37	1 **16000
"	(1)	39 J	6-21-37	1 **13100
"	(1)	41 L	"	1 5850
"	(1)	43 N	"	1 **24300
"	(2)	45 P	"	2 4630
"	(5)	46 R	"	5 5980

TOTAL 12 17

CONTINENTAL OIL CO.

Project. Allowable (19 x 58 = 1102).

Eumont Hardy Unit

"	2 N	25-20-37	1
"	3 O	"	1
"	4 P	"	6
"	6 A	36-20-37	6
"	8 C	36-20-37	5
"	11 F	"	12
"	12 G	"	2
"	16 I	"	1
"	18 K	"	1
"	21 N	"	2
"	22 O	"	2
"	1 M	25-20-37	Input
"	5 D	31-20-38	"
"	7 B	36-20-37	"
"	10 E	"	"
"	13 H	"	"
"	15 L	31-20-38	"
"	17 J	36-20-38	"
"	19 L	"	"

TOTAL 11 39

CONTINENTAL OIL CO.

Project. Allowable (22 x 58 = 1276).

Reed Sanderson Unit

"	2 D	3-20-36	12
"	4 B	"	20
"	5 F	"	60
"	7 H	4-20-36	10
"	9 L	3-20-36	10
"	11 J	"	30
"	13 N	"	60
"	15 P	4-20-36	3
"	17 D	10-20-36	6
"	19 B	"	20
"	21 F	"	16
"	1 A	4-20-36	Input
"	3 C	3-20-36	"
"	6 E	"	"
"	8 I	4-20-36	"
"	10 K	3-20-36	"
"	12 O	"	"
"	14 M	"	"
"	16 A	9-20-36	"
"	18 C	10-20-36	"
"	22 E	"	"
"	24 K	"	"

TOTAL 11 252

ELLIOTT PRODUCTION CO.

E.M.E11.St. 1 A 34-20-36 No C-116

GETTY OIL CO.

East Eumont Unit

"	(1)	12 C 4-19-37	1 **9400
Acreage factor	1.075		

(36)

EUMONT YATES SEVEN RIVERS CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GETTY OIL CO. CONT'D.				GETTY OIL CO. CONT'D.			
East Eumont Unit				E.Eumont Unit 918K 1-20-37 Input			
"	(2) 17 F 3-19-37	2	**35500	TOTAL	28	616	
"	(3) 16 E 4-19-37	3	**48333	GETTY OIL CO.			
"	(3) 20 E 3-19-37	3	5000	Coleman (9)	4 H 17-21-36	9	1667
"	(3) 24 P 4-19-37	3	5333	State G (5)	1 H 21-21-36	5	1600
"	(3) 25 L 3-19-37	3	2333	TOTAL	2	14	
"	(3) 29 D 10-19-37	3	2333	GULF OIL CORP.			
"	(6) 30 C "	3	1000	Project. Allowable (27 x 58 = 1566).			
"	(2) 46 O 16-19-37	2	**37000	A.Rams.D	14 H 33-21-36	S.I.	
"	(6) 56 L 22-19-37	6	5167	Rams.W.A.A	2 M 27-21-36	T.A.	
"	(2) 57 P 21-19-37	2	**11500	"	17 J "	3	
"	(4) 58 M 22-19-37	4	**13500	"	19 L 35-21-36	12	
"	(4) 59 N "	4	**15250	"	20 E "	28	
"	(3) 63 D 27-19-37	3	**16000	"	21 P 34-21-36	10	
"	(4) 68 E "	4	7250	"	22 D 35-21-36	6	
"	(3) 69 F "	3	**14000	"	23 I 34-21-36	13	
"	(3) 70 G "	3	3667	"	25 A "	16	
"	(4) 84 B 34-19-37	4	500	"	26 E "	9	
TOTAL	18	56		"	28 O "	13	
GETTY OIL CO.				"	29 P 27-21-36	13	
Project. Allowable (52 x 58 = 3016).				"	30 G 34-21-36	16	
East Eumont Unit				"	31 O 27-21-36	6	
"	80 M 26-19-37	10		"	33 C 34-21-36	S.I.	
"	81 N "	3		"	34 K "	20	
"	85 A 34-19-37	5		"	36 N "	14	
"	86 D 35-19-37	7		"	38 L "	4	
"	88 B "	5		"	47 L 27-21-36	S.I.	
"	90 H 34-19-37	2		"	14 F 34-21-36	Input	
"	92 F 35-19-37	37		"	26 H "	"	
"	93 G "	3		"	27 B 34-21-36	"	
"	94 H "	7		"	32 J "	"	
"	97 J "	76		"	35 N 27-21-36	"	
"	99 L 36-19-37	10		"	45 K "	T.A.	
"	100 N 35-19-37	44		"	48 D 34-21-36	Input	
"	102 P "	119		"	50 M "	"	
"	104 N 36-19-37	4		TOTAL	15	183	
"	106 B 35-19-37	57		GULF OIL CORP.			
"	108 D 1-20-37	39		Bell D (20)	1 T 6-21-36	20	**11450
"	110 B "	5		" (9)	2 U "	9	444
"	111 F 2-20-37	14		Bell F (6)	5 M 36-20-36	6	**58333
"	113 H "	56		" (11)	6 L "	11	3091
"	116 J "	11		" (3)	7 E "	3	**33667
"	118 L 1-20-37	32		Campbell (5)	4 L 7-21-36	5	**47200
"	119 J "	5		Christmas C(3)	1 D 18-22-37	3	**37667
"	120 N 2-20-37	3		Acreage factor .925			
"	122 P "	9		Janda A (7)	1 P 20-21-36	7	1429
"	124 N "	30		" (5)	2 I "	5	**32800
"	129 B 12-20-37	5		Janda B (7)	1 J 32-21-36	5	4286
"	130 F "	7		" (7)	5 I "	6	2714
"	914 F 1-20-37	11		H.Leon.A (6)	6 N 22-21-36	6	2667
"	82 O 26-19-37	Input		" (6)	7 M "	6	**21333
"	87 C 35-19-37	"		" (6)	8 O "	6	3833
"	89 A "	"		Orcutt F (8)	1 A 25-21-36	8	*76500
"	91 E "	"		" (26)	2 H "	26	**11500
"	93 G "	"		A.Rams.C (5)	5 N 21-21-36	5	7600
"	95 E 36-19-37	"		" (7)	8 O "	7	4429
"	96 K 35-19-37	"		" (3)	15 P "	3	**21333
"	98 I "	"		A.Rams.D (6)	5 G 33-21-36	6	**54167
"	101 M 36-19-37	"		W.A.Rams.A(4)	9 G 35-21-36	4	**74750
"	105 C 2-20-37	"		" (7)	10 K "	7	**17714
"	107 A "	"		" (7)	12 M "	7	**24714
"	109 C 1-20-37	"		" (7)	16 F "	7	5571
"	112 G 2-20-37	"		" (14)	18 C 35-21-36	14	**14714
"	114 E 1-20-37	"		" (6)	37 H 27-21-36	6	2167
"	115 G "	"		" (6)	39 I "	6	4833
"	117 I 2-20-37	"		" (11)	40 A "	10	*57909
"	121 O "	"		" (8)	42 B "	8	**16875
"	123 M 1-20-37	"		" (4)	43 C "	4	**30000
"	125 O "	"		" (8)	44 D "	8	**56125
"	126 A 11-20-37	"		White B (6)	1 P 35-20-36	6	**52500
"	128 C 12-20-37	"		" (25)	2 D 1-21-35	25	120
"	131 G "	"		Acreage factor .950			
"	915 K 2-20-37	"		" (8)	3 O 35-20-36	8	*76500

EUMONT YATES SEVEN RIVERS CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GULF OIL CORP. CONT'D.				GULF OIL CORP.			
White 8 (3)	4 N 35-20-36	3	3333	South Penrose Skelly Unit			
TOTAL	35	276		" 156 E 8-22-37	No C-116		
GULF OIL CORP.				HODGE, T. F.			
Northwest Eumont Unit				Sims 1 O 24-20-36	No C-116		
" (3) 138 D 26-19-36	3	**10333		HUMBLE OIL & REFINING CO.			
" (3) 139 E "	3	**23333		Fopeano (8) 4 P 26-20-37	8	9875	
" (5) 140 H 27-19-36	5	3400		" (4) 5 O 26-20-36	4	3250	
" (6) 141 G "	6	1000		Fopeano A/c-2(12) 7G 35-20-36	12	**36583	
" (3) 142 F "	3	1667		" (14) 8 B "	14	8000	
" (3) 144 K "	3	3000		N.M.St.AK(5) 1 K 32-18-37	5	6400	
" (5) 145 P "	5	**18000		State 8 (16) 1 E 29-21-36	14	*12938	
" (9) 146 O "	9	3889		" (10) 2 F "	10	*56300	
" (4) 147 N "	4	2250		" (32) 4 B "	30	1406	
" (3) 148 M "	3	1000		" (8) 6 O "	8	**13250	
" (4) 150 D 34-19-36	4	7000		" (16) 8 P "	16	**31813	
" (5) 151 C "	5	400		" (7) 9 K "	7	3970	
" (3) 152 B "	3	**30000		" (7) 10 N "	7	**72857	
" (9) 154 G "	9	**17556		" (8) 11 M "	8	2200	
" (8) 155 F "	8	**16875		St. C-1 (9) 1 A "	9	333	
" (4) 156 H 33-19-36	4	1000		State G (3) 5 E 23-21-36	3	*98000	
" (4) 157 J "	4	1250		" (6) 6 M 26-21-36	6	6667	
" (3) 158 I "	3	1333		" (7) 7 N "	7	7286	
" (8) 159 K 34-19-36	8	**14125		" (14) 8 O "	14	**12286	
" (7) 160 J "	7	3714		" (6) 10 L "	6	6833	
" (12) 161 O "	12	**14417		" (3) 11 E "	3	**12000	
" (12) 162 N "	12	7250		" (7) 12 K "	7	8857	
" (3) 164 P 33-19-36	3	2000		" (4) 13 D "	4	**51750	
TOTAL	23	126		" (7) 14 P "	7	**16857	
GULF OIL CORP.				" (7) 15 J "	7	3857	
Project. Allowable (38 x 58 = 2204).				" (7) 16 C "	7	5857	
Northwest Eumont Unit				" (2) 18 B 23-21-36	2	**28500	
" 100 E 12-19-36	6			" (12) 19 O "	12	2500	
" 102 P 11-19-36	11			TOTAL	27	237	
" 105 B 14-19-36	10			HUNT, N. B.			
" 107 H "	20			M.Wantz (4) 1 M 21-21-37	4	8150	
" 109 F "	8			MWJ PRODUCING CO.			
" 112 L "	15			State (3) 1 K 1-19-36	3	1667	
" 114 J "	15			State A (2) 1 P "	2	1500	
" 115 N "	20			TOTAL	2	5	
" 117 P 15-19-36	25			PAN AMERICAN PETROLEUM CORP.			
" 118 B 22-19-36	33			State B (2) 1 H 1-19-36	2	TSTM	
" 120 D 23-19-36	15			" (2) 2 A "	2	4500	
" 121 C "	33			TOTAL	2	4	
" 122 F "	20			PHILLIPS PETROLEUM CO.			
" 124 H 22-19-36	50			Cheryl A (5) 1 J 31-18-37	5	9688	
" 127 J "	15			New (5) 1 A 26-20-36	5	**28767	
" 129 L 23-19-36	15			TOTAL	2	10	
" 130 K "	25			POLLARD, C. C.			
" 131 M "	20			State 1 L 29-21-36	No C-116		
" 132 P 22-19-36	25			RASMUSSEN, JAMES W.			
" 134 N "	2			State B (5) 1 D 29-20-36	5	**35200	
" 135 C 27-19-36	T.A.			RESLER & SHELDON			
" 136 B "	8			Atl.St. (1) 1 K 3-21-35	1	3500	
" 137 A "	4			Smith (3) 1 E 34-19-36	3	500	
" 101 I 11-19-36	Input			" (3) 2 L "	3	900	
" 103 O "	"			State A (3) 1 L 27-20-37	3	2100	
" 104 C 14-19-36	"			Wil.St.B (2) 1 C 3-21-35	2	2000	
" 106 A "	"			Acreage factor .950			
" 108 G "	"			" (2) 2 F "	2	700	
" 110 E "	"			TOTAL	6	14	
" 111 I 15-19-36	"			SHELL OIL CO.			
" 113 K 14-19-36	"			Coleman (12) 1 AJ 17-21-36	12	5000	
" 116 M "	"			Dev. St. (16) 1 AG 20-21-36	16	1875	
" 119 A 22-19-36	"			" (12) 2 B "	12	**12750	
" 123 E 23-19-36	"						
" 125 G 22-19-36	"						
" 126 K "	"						
" 128 I "	"						
" 133 O "	"						
" 163 M 34-19-36	"						

TOTAL 22

395

(38)

EUMONT YATES SEVEN RIVERS CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SHELL OIL CO. CONT'D				STANDARD OIL CO. OF TEXAS			
Dev. St. (14)	3 A 20-21-36	14	1571	Meredith (24)	1 H 19-21-36	24	3771
" (23)	4 H "	23	1957	" (16)	3 I "	15	3044
St. Sec. 3 (9)	1 A 3-20-37	9	4556	St. 2-20 (16)	1 O 20-21-36	16	2131
Acreage factor 1.025				TOTAL 3 55			
State A (9)	1 H 12-21-35	9	**41667	SUPERIOR OIL CO.			
" (5)	2 AA "	5	**37200	St. 334 (4)	1 A 3-21-35	4	6000
" (11)	3 G "	11	**21000	Acreage factor .950			
" (11)	4 B "	11	**13273	" (3)	2 B "	3	**47500
State C (8)	2 AH 24-21-35	8	5500	Acreage factor .950			
" (12)	3 B "	12	**15667	" (3)	3 H "	3	6000
" (9)	4 G "	9	**33556	State 12 (5)	1 L 12-21-35	5	1200
State H (5)	1-1 AP 13-21-35	5	**76000	St. 175 (2)	1 I 11-21-35	2	**47500
" (7)	3-3 AH "	7	**65000	TOTAL 5 17			
" (7)	4 AI "	7	**59143	TENNECO OIL CO.			
" (6)	5 B "	6	**79333	Atl. St. (1)	1 P 25-21-35	1	**40000
" (3)	6 G "	3	**67333	" (1)	3 I "	1	**10000
" (13)	7 J "	13	8615	Bay. Fed. (6)	1 C 35-20-36	6	6833
" (12)	8 O "	12	9250	" (6)	2 F "	6	6833
State L (7)	2 AX 1-21-35	7	**64857	" (4)	3 D "	4	TSTM
" (10)	3 W "	10	6700	" (4)	4 E "	4	6333
" (11)	4 R "	11	**15000	Catron St. (1)	1 C 34-20-36	1	**13000
State M (17)	1 H "	17	1353	" (1)	2 D "	1	**12000
" (6)	2 I "	6	3167	Sinc. St. (3)	1 K 24-21-35	3	6333
" (5)	3 A "	5	**21600	TOTAL 9 27			
" (13)	5 O "	13	**24385	TEXACO INC.			
" (6)	6 J "	6	**72667	Rector (7)	5 A 31-21-36	7	3571
" (6)	7 G "	6	**28167	State CE (3)	1 E 6-19-37	3	2333
" (13)	8 B "	13	**22615	TOTAL 2 10			
Acreage factor .950				TWO STATES OIL CO.			
State N (6)	1-1 AI 24-21-35	6	1500	Etchevery (4)	1 G 10-20-36	4	**40375
TOTAL 34 304				" (6)	2 J "	6	**25466
SINCLAIR OIL & GAS CO.				TOTAL 2 10			
Endura State DE				WILSON OIL CO.			
" (3)	1 P 12-21-35	3	**69667	Emt. St. (6)	1 H 2-21-35	3	9517
" (9)	2 O "	8	**25880	WOLVERINE OIL CO.			
" (7)	3 J "	4	**30280	Gulf Orcutt (10)	1 B 25-21-35	10	7850
" (9)	4 I "	9	6555	" (10)	2 T "	10	8570
State F-DE (10)	2 L 19-21-36	10	**51800	TOTAL 2 20			
" (13)	3 K "	13	**22307	ZACHRY, GUY R.			
" (21)	5 N "	16	6667	Downes (3)	3 B 6-22-37	3	7333
Lea St. 407 (5)	1 S 2-21-35	5	**10000	POOL TOTAL 412 3760			
State 176 (16)	1 B 19-21-36	12	625	EUNICE GRAYBURG SAN ANDRES			
" (11)	5 D "	11	2091	Top Allowable 58 GOR Limit 6,000			
" (6)	7 F "	6	3166	AMERADA PETROLEUM CORP.			
White, Ida (7)	1 I 35-20-36	7	5714	H.L. Hous. (15)	1 H 7-21-36	15	148
" (9)	2 J "	8	**60000	" (43)	2 A "	43	142
TOTAL 13 112				" (4)	4 G "	4	381
SKELLY OIL CO.				State W (1)	1 H 30-20-37	1	*591310
Hobbs M (47)	1 L 20-22-37	47	532	" (15)	3 F "	15	**16665
Mex. W (13)	2 P 2-21-35	13	2077	TOTAL 5 78			
" (6)	3 O "	6	2500	ATLANTIC RICHFIELD CO.			
" (3)	4 I "	3	1333	Coleman (72)	2 C 17-21-36	58	125
" (3)	5 R "	3	**38333	State B (20)	1 J 8-21-36	18	1700
TOTAL 5 72				" (20)	2 I "	18	**11400
SOHIO OIL CO.				State C (16)	1 W 5-21-36	16	250
Magruder St. (28)	1 O 28-20-36	24	786	" (29)	2 X "	29	1344
" (19)	2 J "	19	579	State E (44)	1 S "	44	386
" (8)	3 P "	8	2875	" (65)	2 T "	58	169
" (3)	4 I "	3	2333	State G (48)	2 U "	48	270
Pruitt (5)	2 O 31-21-37	5	2200	" (64)	3 V "	58	359
TOTAL 5 59				State H (1)	1 O 5-21-36	1	**39000
SOUTHERN PETROLEUM EXPLORATION CO., INC.				" (16)	2 P "	16	1000
St. SPX (1)	1 B 33-20-36	1	4100	" (2)	3 J "	2	5000
" (3)	2 H "	3	4667				
" (4)	3 A "	4	4450				
" (8)	4 G "	8	4875				
TOTAL 4 16							

EUNICE GRAYBURG SAN ANDRES CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
ATLANTIC RICHFIELD CO. CONT'D					CONTINENTAL OIL CO. CONT'D				
State H (17)	4 I	5-21-36	16	764	State D (3)	10 I	15-21-36	3	**47500
State K (7)	1 V	6-21-36	7	**7285	TOTAL	47		895	
State L (10)	5 D	3-21-36	4	100	FIELDS, BERT, JR.				
State L #2(10)	3 E	6-21-36	10	1200	Turn.St. (4)	1 G	32-20-37	3	1871
" (12)	4 D	"	12	750	" (6)	3 F	"	6	1903
State L #3(9)	1 E	11-21-36	9	**6333	TOTAL	2		9	
State L #4(14)	2 F	22-21-36	14	3785	GETTY OIL CO.				
State M (20)	1 I	36-20-36	19	1000	Coleman (60)	1 G	17-21-36	58	5200
" (9)	2 J	"	9	3000	" (36)	2 B	"	31	1472
State P (23)	1 F	25-20-36	23	2000	" (6)	5 A	"	6	4333
" (5)	2 C	"	4	400	State AV (24)	1 A	19-21-36	24	1042
TOTAL	23		493		State AW (6)	1 A	16-21-36	6	**38500
B. W. P. INC.					State AX (6)	1 H	"	5	*68500
State A-20	2 J	20-20-37	No	C-116	State A (6)	1 G	8-21-36	6	1667
"	3 O	"	"		" (20)	2 H	"	20	2550
CITIES SERVICE OIL CO.					" (8)	3 B	"	8	1125
State F (7)	1 O	30-20-37	7	4280	" (53)	5 A	"	53	755
State G (1)	1 U	2-21-36	1	**20000	State D (55)	1 J	16-21-36	55	4327
" (4)	2 V	"	4	**7500	" (4)	2 O	"	2	*184250
TOTAL	3		12		State E (44)	1 I	"	44	1636
CONTINENTAL OIL CO.					" (6)	3 P	"	6	5333
L'ht.A-18(10)	1 P	18-21-36	10	3700	TOTAL	14		324	
L'ht.B-14(9)	3 A	14-21-36	9	855	GULF OIL CORP.				
" (5)	6 M	"	5	1320	Bell,R.R.A(15)	1 O	8-21-36	15	867
"	7 D	13-21-36	Gas Well		" (12)	2 P	"	12	1750
A.E.Meyer A-1(42)IK	8-21-36	16	*22100		Bell,R.R.B(61)	1 X	6-21-36	58	689
" (58)	2 L	"	58	880	" (58)	2 Q	"	58	638
" (16)	4 N	"	16	2620	Bell,R.R.C(16)	1 D	15-21-36	14	750
" (17)	5 A	18-21-36	17	2170	" (10)	2 E	"	10	2500
" (23)	8 H	"	23	1570	" (21)	3 C	"	21	5000
" (32)	9 E	17-21-36	32	2000	" (15)	4 F	"	12	4533
" (16)	10 F	"	16	1810	Bell,E.St.(15)	1 D	11-21-36	15	**6533
" (59)	12 L	"	58	1470	" (18)	2 C	"	18	**6000
" (10)	13 I	18-21-36	10	3300	Bell,R.R.F(12)	1 N	36-20-36	12	250
" (60)	15 M	17-21-36	58	1435	" (5)	2 K	"	5	600
" (12)	16 N	"	12	3080	" (26)	3 F	"	26	3885
Meyer B-4(8)	1 V	4-21-36	8	3560	" (24)	4 C	"	24	4708
" (9)	2 W	"	9	2220	Butler (18)	1 O	19-20-37	18	**6000
" (5)	3 P	"	5	2000	" (10)	2 J	"	10	**6700
" (5)	4 B	"	5	890	Collins (6)	3 G	14-21-36	6	5000
" (19)	5 O	"	19	750	Graham E (11)	1 W	6-21-36	11	545
" (70)	6 N	"	58	328	" (18)	2 R	"	18	722
" (50)	8 O	"	50	483	Heas.St. (15)	1 F	5-21-36	15	**11533
" (3)	9 K	"	3	4800	" (7)	2 B	"	7	857
" (16)	11 X	"	16	1935	" (9)	3 A	"	9	778
" (75)	13 J	"	58	1840	" (4)	4 E	"	4	1000
Meyer B-8(59)	1 F	8-21-36	58	425	" (13)	5 D	"	13	**7308
" (34)	2 C	"	34	5800	" (19)	6 C	"	19	**13211
" (58)	3 E	"	58	207	Houston (14)	2 I	7-21-36	14	714
" (20)	4 D	"	20	1250	" (5)	4 J	"	5	1200
Meyer B-9(32)	1 K	9-21-36	32	5030	J.F.Janda(14)	1 L	15-21-36	14	1286
" (11)	2 F	"	11	2520	" (20)	3 N	"	20	**15750
" (8)	3 N	"	8	3820	J.F.Janda(50)	4 K	"	45	1080
" (4)	4 C	"	4	1850	Leon. A (9)	1 L	22-21-36	9	5000
Meyer B-17(4)	1 I	17-21-36	4	4500	" (36)	5 A	"	36	2444
Reed B (3)	2 H	23-20-36	3	3366	Orcutt A (26)	2 M	5-21-36	26	885
" (23)	11 N	24-20-36	6	617	" (9)	3 K	"	9	**11222
" (7)	12 K	"	7	2204	" (25)	4 P	6-21-36	25	160
" (10)	13 M	"	10	**7100	" (17)	5 L	5-21-36	17	1118
" (26)	14 L	"	26	5384	" (41)	6 O	6-21-36	41	610
State D #2(5)	2 M	11-21-36	5	**16420	Orcutt B(20)	2 H	5-21-36	20	TSTM
" (3)	3 N	"	3	**10300	Orcutt C(30)	1 H	6-21-36	30	100
" (4)	4 K	"	4	4800	" (27)	2 A	"	27	148
State D (4)	5 H	15-21-36	4	**19820	" (23)	4 F	"	23	217
" (8)	6 B	"	8	**6320	" (16)	5 P	36-20-36	16	250
" (7)	7 A	"	7	**8310	" (35)	6 C	6-21-36	35	486
" (5)	8 O	"	5	**16995	" (20)	7 O	36-20-36	20	450
" (4)	9 G	"	4	**17844	" (9)	8 B	6-21-36	9	667

Acreage factor .975

EUNICE GRAYBURG SAN ANDRES CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GULF OIL CORP. CONT'D			
A. Rams. C (64)	2 D 21-21-36	58	2016
" (59)	4 E "	58	1017
" (14)	7 B "	14	3929
" (6)	9 A "	6	*57667
" (12)	10 G "	12	3750
A. Rams. C (4)	11 I "	4	5500
" (17)	12 J "	17	**7235
" (8)	14 K "	8	2750
Bell Rams. A (10)	1 L 9-21-36	10	5200
" (22)	2 E "	22	1091
" (6)	3 M "	6	**9000
" (10)	4 D "	10	1200
" (15)	6 T 4-21-36	15	*10867
" (12)	7 M "	12	*7083
" (12)	9 E "	12	2417
" (14)	10 D "	14	1357
" (6)	13 U "	6	3833
Suns. St. (5)	1 M 30-20-37	5	*41200
" (8)	3 K "	8	4250
White, L. W. A (7)	1 P 24-20-36	7	*12000
" (2)	2 I "	2	*45500
" (1)	3 H "	1	2000
"	5 A "		Gas Well

TOTAL 67 1178

HUMBLE OIL & REFINING CO.

Adkins (6)	1 E 10-21-36	6	*10500
" (21)	2 M "	21	286
" (5)	3 K "	5	1400
" (10)	5 N "	10	2000
" (12)	6 D "	12	1750
" (7)	7 F "	7	3571
Agg. St. (7)	1 N 31-20-37	7	*15714
" (33)	2 M "	20	*7697
" (10)	3 D "	10	3500
" (18)	5 K "	18	*18833
" (3)	6 G "	3	5333
" (7)	8 C "	7	*11857
" (8)	9 E "	8	2500
" (15)	10 L "	15	3467
" (8)	11 A "	8	3875
Fopeano (4)	1 N 25-20-36	4	2500
Knox, J. D. (10)	2 O 10-21-36	10	*10500
" (13)	3 H "	13	2846
" (21)	4 B "	21	5286
" (8)	5 P "	8	*9000
" (10)	6 I "	10	3100
" (12)	7 G "	12	667
" (28)	8 A "	28	500

TOTAL 23 263

KOCH DEVELOPMENT CORP.

State A (16)	1 R 5-21-36	16	*6505
" (15)	2 Q "	15	5871

TOTAL 2 31

McINNIS, J. W. & H. N. WOOD

A. B. Reeves (24)	1 F 29-20-37	18	*18913
" (10)	2 K "	10	*25000

TOTAL 2 28

ME-TEX SUPPLY CO.

Wall. St.	1 M 3-21-36	No C-116	
"	2 L "	"	
"	4 E "	"	

PAN AMERICAN PETROLEUM CORP.

Gill. A Fed. (6)	6 K 25-20-36	6	1167
Gill. A Federal #2			
" (50)	3 G "	50	1040
" (18)	5 B "	16	*13889
" (12)	7 O 24-20-36	12	*17167

PAN AMERICAN PETROLEUM CORP. CONT'D

Gill. A Federal #2			
" (24)	8 J 24-20-36	24	*9042
" (50)	10 H "	50	240
" (5)	11 G "	5	1800
" (2)	14 E "	2	1500
McQuatt. (8)	2 B 11-21-36	8	*30375
State I (7)	1 D 22-21-36	7	5286
" (8)	2 C "	8	5000
State J (13)	1 E "	13	4692

TOTAL 12 201

PHILLIPS PETROLEUM CO.

Edna St. (6)	1 D 20-20-37	6	*49204
Quapaw St. (6)	1 P 19-20-37	6	*11683
Mex. St. (3)	1 A 20-20-37	3	*24667

TOTAL 3 15

RUNNELS, HAROLD L.

C. W. Marsh.	3 M 12-21-36	No C-116	
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SHELL OIL CO.

Coleman (10)	2 O 17-21-36	10	1400
State E (49)	1 I 6-21-36	49	1429
State G (5)	1 K "	5	1200
State J (4)	1 N 32-20-37	4	*6500
" (5)	3 F "	5	4400
" (7)	4 K "	7	*13429
State K (16)	1 A 36-20-36	16	*6375
" (14)	2 H "	14	4214
" (55)	3 G "	55	291
" (26)	4 B "	26	2154

TOTAL 10 191

SINCLAIR OIL & GAS CO.

Adkins (7)	1 J 9-21-36	7	857
" (9)	2 G "	9	*11111
" (7)	3 O "	7	3857
" (13)	4 B "	13	615
" (14)	6 P "	14	2571
" (9)	7 I "	9	1333
" (18)	8 A "	18	1667
" (12)	10 H "	12	2583
Roach (4)	3 E 21-20-37	4	500
St. 196 (14)	1 M 32-20-37	14	214
White, W. W. (2)	1 P 24-20-36	2	TSTM

TOTAL 11 109

SKELLY OIL CO.

Adkins (17)	1 C 10-21-36	15	3294
Akens (20)	1 U 3-21-36	20	750
Coleman (18)	1 D 17-21-36	18	944
State B (6)	1 D 16-21-36	6	*9667
" (5)	2 E "	5	*38400
" (12)	3 C "	12	*8083
" (29)	4 B "	29	*7690
" (8)	6 F "	8	5625
State G (2)	1 J 30-20-37	2	*19500
State H (10)	1 E 25-20-36	10	*8100
" (13)	2 D "	13	*26000

TOTAL 11 138

SOUTHERN PETROLEUM EXPLORATION CO., INC.

McQuatters (3)	3 G 11-21-36	3	*26000
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SUN OIL CO.

Akens (5)	3 W 3-21-36	5	3940
" (5)	4 S "	5	3680
" (6)	5 X "	6	*7833

TOTAL 3 16

SUNRAY DX OIL CO.

Reeves (11)	1 D 29-20-37	10	*6200
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EUNICE GRAYBURG SAN ANDRES CONT'D

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
SUNRAY OIL CO. CONT'D				
Reeves	(9) 3 C	29-20-37	9	2210
"	(8) 4 B	"	8	2740
TOTAL	3		27	
TEXACO INC.				
New Mexico H State	NCT-1			
"	(3) 1 P	31-20-37	3	667
"	(5) 4 J	"	5	400
"	(5) 5 I	"	5	400
New Mexico C State	NCT-2			
"	(8) 5 A	19-20-37	8	3625
"	(4) 6 B	"	4	**6000
"	7 G	"	Input	
"	(1) 8 H	"	1	**7000
New Mexico H State	NCT-2			
"	(3) 8 H	20-20-37	3	TSTM
"	(1) 12 M	"	1	*283000
"	(6) 15 G	"	6	833
"	(6) 16 K	"	6	4000
"	(48) 20 F	"	48	938
"	(2) 22 E	"	2	**15000
"	(3) 23 I	"	3	**9000
"	(1) 29 N	"	1	**25000
New Mexico H State	NCT-3			
"	(1) 14 E	19-20-37	1	**122000
New Mexico H State	NCT-4			
"	(26) 9 M	"	26	1846
"	(14) 13 N	"	14	357
"	(25) 21 K	"	25	440
TOTAL	18		162	
TWO STATES OIL CO.				
State	(2) 1 F	11-21-36	2	**17200

POOL TOTAL 261 4175

EUNICE SEVEN RIVERS QUEEN SOUTH

Top Allowable 58 GOR Limit 10,000

ATLANTIC RICHFIELD CO.

Selby	(5) 2 F	33-21-36	5	**18000
"	(5) 3 C	"	5	**13200
"	(3) 4 D	"	3	**27000

TOTAL 3 13

CAMPBELL & HEDRICK

Shell State	(3) 1 M	32-21-36	3	8667
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CITIES SERVICE OIL CO.

Closson	(19) 5 B	6-22-36	19	1840
"	(22) 6 O	"	22	2045
"	8 A	"	Gas Well	
State H	(14) 1 A	17-22-36	10	**45000
"	(8) 2 H	"	6	**17500

TOTAL 4 57

CONTINENTAL OIL CO.

L'ht. B-31	(15) 3 O	31-21-36	15	1800
Meyer A-29	(2) 6 A	29-22-36	2	**29000
"	(1) 7 H	"	1	**54000
"	(5) 8 I	"	5	**33000
Meyer B-22	(8) 5 M	22-22-36	8	2375
"	(2) 7 L	"	2	3500
"	(1) 8 K	"	1	**21000
"	(4) 9 N	"	4	3000
"	(4) 10 J	"	4	5000
"	(3) 11 I	"	3	4000
"	(3) 12 P	"	3	4667
Meyer B-28 #2	(4) 7C	28-22-36	4	**44500
Meyer B-28	(2) 8 F	"	2	6500
Meyer B-33	(4) 3 I	33-22-36	4	**14500
"	(7) 4 P	"	7	2857
"	(7) 5 J	"	7	9148
"	(7) 6 O	"	7	7286

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO. CONT'D				
Meyer B-33	(3) 7 K	33-22-36	3	**11333
"	(6) 8 N	"	6	**11000
St. A-35-A	(31) 1 P	35-22-36	31	6065
"	(1) 2 O	"	1	**319000
State E	(4) 2 I	17-22-36	4	6000
"	(1) 3 D	"	1	*510000
"	(3) 7 J	"	3	8333
"	(4) 9 E	16-22-36	4	6000

TOTAL 25 132

DALPORT OIL CO.

A. L. Christmas C	(2) 1 J	21-22-36	2	2000
A. L. Christmas D	(4) 1 O	21-22-36	4	**22000
O. L. Jones B	(10) 1 J	34-22-36	9	5150
"	(9) 2 O	"	9	4800
O. O. Jones C	(3) 1 I	"	3	**41000
"	(4) 2 P	"	4	**15000
Lamar Hunt	1 P	20-20-36	Gas Well	

TOTAL 6 31

DECK, MILLARD

Lunt	(6) 1 I	20-20-36	6	TSTM
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GACKLE, ALBERT

Esmond B	(9) 3 H	33-22-36	6	**10666
"	(12) 4 G	"	12	2553
"	(12) 5 B	"	12	666
Jones	(7) 2 L	35-22-36	7	**17571
"	(3) 3 K	"	3	8666
"	(2) 4 M	"	2	3500
"	(6) 5 N	"	6	4833

TOTAL 7 48

GETTY OIL CO.

Christmas	(3) 1 D	26-22-36	3	4333
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GULF OIL CORP.

Christmas A	(3) 7 O	27-22-36	3	1667
"	(5) 9 H	"	5	4600
Greer	(2) 1 K	21-22-36	1	*388000
"	(1) 4 L	"	1	*449000
Janda B	(9) 3 P	32-21-36	9	5778
Janda F	(10) 1 M	4-22-36	10	**25800
"	(6) 2 L	"	6	**18000
"	(8) 3 F	"	8	**14125
"	(4) 4 G	"	4	3250
"	(7) 5 E	"	7	**14429
"	(5) 6 D	"	5	6200
"	(5) 7 K	"	5	4400
"	(2) 9 J	"	2	**25000
"	(11) 10 N	"	11	**12545
"	(8) 12 O	"	8	**39000
"	(4) 14 A	"	4	**111000
Leon. D	(10) 1 H	3-22-36	10	**12600
"	(8) 2 A	"	8	**31375
"	(4) 3 K	"	4	4000
"	(5) 4 I	"	5	5200
"	(3) 5 B	"	3	**17333
"	(6) 6 L	"	6	**15167
"	(5) 7 E	"	5	9200
"	(6) 8 M	"	6	833
"	(7) 9 D	"	7	**23000
"	(5) 10 F	"	5	6800
"	(2) 11 J	"	2	1500
"	(6) 12 C	"	6	**15833
"	(6) 13 G	"	6	**12333
"	(3) 14 N	"	3	1000
"	(2) 15 P	"	2	1500
"	(6) 16 O	"	6	1167
A. Rams. D	(6) 6 K	33-21-36	6	**33000

EUNICE SEVEN RIVERS QUEEN SOUTH CONT'D

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
GULF OIL CORP. CONT'D			
A.Rams.D (6)	9 L 33-21-36	6	**26500
" (7)	10 O "	7	**46429
" (4)	12 J "	4	*165250
" (3)	13 I "	3	**148000
W.A.Rams.A (8)	49 M 34-21-36	8	5125

TOTAL	38	207	
KINGREA, GEORGE W.			
A.L.Christmas (8)	1J 25-22-36	8	TSTM

LATE OIL CO.			
Rector	1 AG 31-21-36	No C-116	

LONG, C. E.			
Pech St. (10)	3 L 32-21-36	10	**32195
Shell St. (5)	1 N "	5	3600

TOTAL	2	15	
MARATHON OIL CO.			
McDon.A/c-A (11)	2 K 15-22-36	11	2623
" (6)	3 E "	6	821
" (6)	4 D "	6	**32404
McDon.A/c-B (7)	1 O 26-22-36	7	6337
" (5)	2 B 35-22-36	5	2922
" (6)	3 J 26-22-36	6	5392
" (7)	4 G 35-22-36	7	2727
" (4)	5 A "	4	6179
" (34)	8 I "	34	1828
" (4)	9 L 36-22-36	4	5204
" (4)	11 E "	4	327
" (7)	12 N "	7	3622
" (5)	13 K "	5	975
" (3)	14 O "	3	4210
" (5)	16 F "	5	7701
" (1)	17 P "	1	5007
" (3)	19 P "	3	757
" (1)	20 I 26-22-36	1	6028
" (13)	21 E 25-22-36	13	4404
" (3)	22 F "	3	5450
" (3)	23 H 26-22-36	3	2818
" (45)	24 D 25-22-36	45	6186
" (3)	25 G 26-22-36	3	704
" (3)	26 A "	3	4263
" (1)	27 C 25-22-36	1	710
" (58)	28 M 24-22-36	58	2983
" (21)	30 N "	21	1182
" (3)	31 B 25-22-36	3	1939
" (17)	33 G "	17	1090
McDon.A/c-2 (3)	27 H 24-22-36	3	6591
E.S.Owen (5)	1 L 25-22-36	5	4057
" (5)	2 M "	5	4459
" (5)	4 K "	5	1374

TOTAL	33	307	
SHELL OIL CO.			
Christmas A (3)	2 M 23-22-36	3	7888
Christmas B (10)	2 M 25-22-36	10	1982
" (14)	3 L "	14	3373
" (16)	5 K "	16	4148
Christmas C (5)	1 F 26-22-36	5	1600
Dev.Chris. (4)	2 B 21-22-36	4	1460
" (1)	4 H "	1	**53717

TOTAL	7	53	
SINCLAIR OIL & GAS CO.			
Hale WN (1)	2 K 34-22-36	1	6000
" (4)	3 N "	4	8000
" (14)	4 L 34-22-36	14	4857
" (10)	5 M "	10	500
Harr. WN (8)	2 D 10-22-36	8	4375
" (6)	3 C "	6	6667
" (5)	4 E "	5	**46000

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
SINCLAIR OIL & GAS CO. CONT'D			
Harr. WN (2)	5 F 10-22-36	2	**20000
Jones (4)	2 D 35-22-36	4	**100000
" (28)	3 G "	28	**14286
" (5)	4 F "	5	**20000
" (10)	5 E "	10	**16000
Jones WN (5)	2 D 34-22-36	5	7000
" (9)	3 C "	9	2333
" (4)	4 B "	4	3000
" (10)	5 F "	10	2900
" (7)	6 A "	7	**17142
" (6)	7 H "	6	8333
" (8)	8 G "	8	8750
" (5)	9 E "	5	4000
Record WN (8)	2 M 10-22-36	8	**43125
" (7)	3 L "	7	**30000
" (1)	4 K "	1	*420000
M.E.Ship.WN (4)	2 L 27-22-36	4	7500
" (3)	3 K "	3	5667
" (2)	4 N "	2	9500
Ship.A WN (2)	2 D "	2	2000
" (12)	3 E "	12	1917
" (3)	4 F "	3	4667
St.157-A (3)	1 O 9-22-36	3	**36667
" (4)	2 J "	4	**56250
" (2)	3 P "	2	**200000
" (3)	4 I "	3	9333
St.157-G (4)	1 H 5-22-36	4	5750
" (6)	2 G "	6	5167
" (5)	3 A "	5	5600
" (5)	4 B "	5	6200

TOTAL	37	225	
SKELLY OIL CO.			
Christmas C (3)	1 I 21-22-36	3	2333
" (2)	2 P "	2	2000

TOTAL	2	5	
SOUTHERN PETROLEUM EXPLORATION, INC.			
Shell A St. (8)	1 D 16-22-36	8	**17650

SUN OIL CO.			
H.S.Record (6)	1 D 22-22-36	6	**15667
" (4)	3 F "	4	4325
" (4)	4 G "	4	9900
" (5)	5 B "	5	2520
" (5)	6 E "	5	5840
" (6)	7 H "	6	**38217

TOTAL	6	30	
SUNRAY OX OIL CO.			
Boren (6)	1 A 20-22-36	6	1082
Boren & Greer Gas Com			
" (5)	2 H "	5	783
H.D.Greer (5)	3 F 21-22-36	5	1260
" (4)	4 E "	4	3170

TOTAL	4	20	
TEXAS PACIFIC OIL CO.			
Christmas (4)	3 I 28-22-36	4	5000
" (3)	4 J "	3	3666
" (2)	5 P "	2	5500
" (7)	8 M "	7	**38571
" (3)	9 N "	3	9333
St. A-2 (4)	1 N 9-22-36	4	**75500
" (2)	2 L 5-22-36	2	**87500
" (7)	3 G 8-22-36	7	**12714
" (3)	4 M 9-22-36	2	*255266
" (7)	5 B 7-22-36	7	TSTM
" (6)	7 D 8-22-36	6	**37000
" (3)	10 M "	3	*224666
" (18)	23 H "	18	**22333
" (18)	24 I "	18	**25722

EUNICE SEVEN RIVERS QUEEN SOUTH CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
TEXAS PACIFIC OIL CO. CONT'D			
St. A-2 (9)	25 A 8-22-36	9	**39222
" (11)	26 B "	11	**28636
" (19)	27 P 4-22-36	19	7947
" (14)	28 I 5-22-36	14	**35214
" (13)	29 D 9-22-36	13	**20846
" (10)	30 E "	10	**41000
" (5)	31 F 5-22-36	5	**55000
" (11)	33 O "	11	**28454
" (13)	34 J "	13	8538
" (10)	37 K 8-22-36	10	**18200
" (2)	39 C 9-22-36	2	*244500
" (5)	44 F 5-22-36	5	9200
" (5)	45 K "	5	8800
" (10)	46 N "	10	5700
" (10)	47 C "	10	3400
" (12)	48 B 9-22-36	9	*65250
" (3)	49 C 8-22-36	3	7666
" (4)	50 A 9-22-36	4	**10250
" (4)	51 F 8-22-36	4	6250
" (1)	52 H "	1	**243000
" (14)	53 N "	14	**37285
" (23)	54 O "	23	**17826
" (10)	55 P "	10	**15000
" (9)	57 G 9-22-36	9	*62555
" (7)	58 L 8-22-36	7	3714
" (11)	59 K 9-22-36	10	*58727

TOTAL 40 327

POOL TOTAL 219 1498

FIELD RANCH WOLFCAMP

Top Allowable 219 No GOR Limit
 UNION OIL CO. OF CALIFORNIA
 E11.Fed. (11) 1 O 27-11-38 7

FLYING M ABO

(80 Acre Spacing)

Top Allowable 232 GOR Limit 2,000

COASTAL STATES GAS PRODUCING CO.
 Fly.M.St.(41) 1 D 15-9-33 41 154
 So.Min.St.(50) 1 J 16-9-33 50 1220

TOTAL 2 91
 PUBCO PETROLEUM CORP.
 Robinson (23) 1 H 23-9-33 23 **4043

SOUTHWEST PRODUCTION CO.
 J.C.Ainsw.(27) 1 F 23-9-33 27 1852

POOL TOTAL 4 141

FLYING M PENN SOUTH

(80 Acre Spacing)

Top Allowable 277 GOR Limit 2,000

BTA OIL PRODUCERS
 FMS 664 Ltd.(282) 1M 19-9-33 277 1830
 " (291) 2 N " 277 1520

TOTAL 2 554
 HANKS, ROGER C. LTD.
 McGuffin(281) 1 O 24-9-32 277 70

UNION TEXAS PETROLEUM CORP.
 McGuffin(155) 1 C 30-9-33 121 *4568

POOL TOTAL 4 952

FLYING M SAN ANDRES

(80 Acre Spacing)

Top Allowable 116 GOR Limit 2,000

COASTAL STATES GAS PRODUCING CO.
 Flying "M" San Andres Unit
 Tr. 1a (19) 2 H 29-9-33 25 TSTM
 " (35) 3 P " 40 371

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
COASTAL STATES GAS PRODUCING CO. CONT'D			
Flying "M" San Andres Unit			
Tr. 1a (54)	5 J 29-9-33	55	1438
Tr. 3 (88)	1 N 17-9-33	85	182
" (1)	2 L "	1	2800
Tr. 4 (46)	4-1, 1 P "	45	413
" (43)	2 J "	45	233
" (4)	3 H "	5	1STM
Tr. 5 (30)	1 G 16-9-33	40	900
" (9)	3 E "	10	TSTM
Tr. 6 (6)	1 F "	7	3667
Tr. 8 (17)	1 N "	20	2882
Tr. 9 (78)	3 J "	80	220
Tr. 10 (35)	4-M, 2 L "	37	1628
Tr. 13 (172)	1 F 21-9-33	175	1105
" (28)	2 C "	25	2286
" (4)	4 B 20-9-33	4	TSTM
Tr. 14 (52)	4-1, 1 P "	65	58
Tr. 15 (34)	1 B 21-9-33	35	882
" (45)	2 N "	45	511
" (26)	3 P "	30	TSTM
Tr. 17 (84)	3-0, 1 J "	83	1500
" (21)	2 L "	20	512
Tr. 20	1 F 32-9-33	S.I.	
Tr. 25 (23)	1 D 28-9-33	25	1043
" (23)	2 F "	25	1043
" (57)	3 L "	60	1439
" (106)	4 N "	100	858
Tr. 3	3 F 17-9-33	Input	
Tr. 5	2 D 16-9-33	"	
Tr. 13	3 H 20-9-33	"	
"	5 F "	"	
Tr. 14	2 J 29-9-33	"	
Tr. 16	4 H 21-9-33	"	
Tr. 19	2 L 22-9-33	"	
Tr. 1a	1 B 29-9-33	"	
Tr. 1b	4 D 33-9-33	"	
Tr. 21	1 B 32-9-33	"	

TOTAL 31 1187

COASTAL STATES GAS PRODUCING CO.
 Gonsales Fed.(70) 7B 33-9-33 70 500
 " (55) 9 H " 50 200
 McGuffin(125) 1 F 29-9-33 116 246
 W.A.State(5) 2 D 32-9-33 5 400
 Nancy Trow et al
 " (96) 1 L 29-9-33 96 400
 " (82) 2 N " 82 451

TOTAL 6 419

SOUTHLAND ROYALTY CO.

Grady Ferguson
 " (65) 1 B 28-9-33 65 455
 O.D.McCoy(89) 1 J " 89 482
 " (115) 2 O " 70 525
 Acreage factor .600

TOTAL 3 224

POOL TOTAL

FOSTER SAN ANDRES

Top Allowable 58 No GOR Limit
 MARTINDALE PETROLEUM CORP.
 Foster (12) 1 D 5-19-39 10

FOUR LAKES PENN

(80 Acre Spacing)

Top Allowable 329 No GOR Limit

HUMBLE OIL & REFINING CO.
 S.Four Lk.(40) 1 B 2-12-34 40
 " (20) 5 C " 11

POOL TOTAL 2 51

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
FOWLER BLINEBRY (80 Acre Spacing)			PAN AMERICAN PETROLEUM CORP. CONT'D		
Top Allowable	136	GOR Limit 6,000	S. Mattix Unit Federal		
GULF OIL CORP.			" (137) 15 A	22-24-37	137 1737
S.A. Carr (17)	5 N 10-24-37	17 470	Acreage factor 0.75		
Lillie (31)	2 D 23-24-37	31 **7065	" (210) 17 G	15-24-37	210 862
" (21)	4 F "	21 3476	" (220) 21 K	"	186 441
Pl. Kn. (17)	2 N 23-24-37	17 **6059	TOTAL	10	1421
TOTAL	4	86	POOL TOTAL	15	2100
HUMBLE OIL & REFINING CO.			FOWLER FUSSELMAN		
J.A.E. Kn. (14)	3 J 23-24-37	14 1286	Top Allowable	136	GOR Limit 2,000
N.M. St. AB (16)	2 H 16-24-37	16 1125	GULF OIL CORP.		
TOTAL	2	30	Pl. Knight	3 L 23-24-37	Gas Well
PAN AMERICAN PETROLEUM CORP.			FOWLER LOWER PADDOCK		
Meyer B Fed. (11)	24 O 9-24-37	11 TSTM	(80 Acre Spacing)		
S. Mattix Unit Federal			Top Allowable	136	GOR Limit 4,000
" (11)	1 J 15-24-37	11 **9706	PAN AMERICAN PETROLEUM CORP.		
" (17)	2 N "	17 **6400	S. Mattix Unit Federal		
" (25)	3 B 22-24-37	25 **13000	" (11) 9 B	15-24-37	11 **6909
" (9)	9 B 15-24-37	9 2192	" (8) 18 G	22-24-37	8 **21750
" (26)	10 H "	26 2667	" (21) 19 C	"	21 3286
" (30)	12 P 22-24-37	30 1333	POOL TOTAL	3	40
Acreage factor .500			GARRETT SAN ANDRES		
" (24)	13 I "	24 **6667	Top Allowable	78	No GOR Limit
" (44)	14 K 15-24-37	44 2568	LEA COUNTY WATER CO.		
" (6)	18 G 22-24-37	6 **8667	Peo. Sec.	1 L 23-16-38	4
" (10)	19 C "	10 5400	EAST GEM YATES		
" (55)	20 E 15-24-37	55 1400	Top Allowable	58	GOR Limit 2,000
" (39)	22 C "	39 3000	PAN AMERICAN PETROLEUM CORP.		
" (5)	23 O "	5 *153600	Bate Fed. (205)	1 N 26-19-33	58 TSTM
TOTAL	14	312	GLADIOLA DEVONIAN		
POOL TOTAL	20	428	Top Allowable	392	No GOR Limit
FOWLER DEVONIAN			CITIES SERVICE OIL CO.		
Top Allowable	136	GOR Limit 2,000	Newmont (55)	1 K 7-12-38	30
GULF OIL CORP.			GULF OIL CORP.		
Carr (170)	6 L 10-24-37	136 1759	Harris (22)	1 C 8-12-38	22
Holt A (69)	3 G 16-24-37	67 *4073	" (27)	3 E "	27
TOTAL	2	203	Lea St. AV (22)	1 D 19-12-38	22
PAN AMERICAN PETROLEUM CORP.			" (22)	4 F "	20
Myers B Fed. (31)	12 P 9-24-37	31 1194	" (54)	5 C "	54
State D (12)	3 B 16-24-37	8 *34333	E.E. Ober. (44)	1 C 7-12-38	44
TOTAL	2	39	TOTAL	6	189
POOL TOTAL	4	242	LOWE, RALPH		
FOWLER ELLENBURGER			Law St. (25)	1 M 32-11-38	25
(80 Acre Spacing)			Mark St. (24)	1 O "	24
Top Allowable	277	GOR Limit 2,000	Oberh. (33)	1 B 8-12-38	33
GULF OIL CORP.			Shell Br. (16)	1 H 31-11-38	16
Lillie (192)	1 D 23-24-37	192 438	State A (27)	1 E 32-11-38	27
" (177)	3 E "	177 881	Wall. 31 (34)	2 J 31-11-38	34
Pl. Kn. (211)	1 L "	211 788	Wallace (32)	1 A 6-12-38	32
TOTAL	3	580	" (33)	2 B "	33
HUMBLE OIL & REFINING CO.			" (31)	4 H "	31
J. A. E. Knight			Warren St. (25)	1 P 31-11-38	25
" (40)	2 M 14-24-37	40 625	TOTAL	10	280
Acreage factor .500			McALESTER FUEL CO.		
N.M. St. AB (59)	1 H 16-24-37	59 1017	Brnfd. A (422)	1 B 24-12-37	392
TOTAL	2	99	" B (38)	1 G "	38
PAN AMERICAN PETROLEUM CORP.			N.M. Fed. A (292)	1 O 6-12-38	270
S. Mattix Unit Federal			TOTAL	3	700
" (145)	1 J 15-24-37	124 **3186	PAN AMERICAN PETROLEUM CORP.		
" (239)	4 F "	220 435	Houston A (38)	1 L 19-12-38	38
" (72)	5 H 22-24-37	72 930	Houston B (23)	1 M "	23
" (175)	6 L 15-24-37	154 434	St. A-19 (37)	2 A 19-12-38	35
" (58)	7 D "	58 1724	State B-19 (40)	1 K "	35
" (260)	24-0,8 P "	260 1575	Wingerd (48)	2 H 19-12-38	48

GLADIOLA DEVONIAN CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
PAN AMERICAN PETROLEUM CORP. CONT'D					SKELLY OIL CO. CONT'D				
Wingerd (63)	5 A	19-12-38	63		M.A.Foster (223)	2 I	27-12-37	219	
" (48)	10 J	"	30						
" (13)	12 O	"	13		TOTAL	2		350	
" (85)	13 P	"	85						
TOTAL	9		370		POOL TOTAL	6		383	
SIGNAL OIL & GAS CO.					GOODWIN ABO				
Slack et al (75)	1 E	18-12-38	75		Top Allowable	136	GOR Limit	2,000	
" (229)	4 D	"	229		AMERADA PETROLEUM CORP.				
TOTAL	2		304		St.WM E (86)	2 D	31-18-37	58	572
SINCLAIR OIL & GAS CO.					CONTINENTAL OIL CO.				
Harris (32)	2 A	18-12-38	30		St. GG-30 (6)	1 K	30-18-38	6	TSTM
" (27)	3 B	"	20		" (20)	2 M	"	20	TSTM
J.Shults (330)	1 O	13-12-37	330		TOTAL	2		26	
" (247)	4 P	"	247						
" (289)	6 I	"	289		POOL TOTAL	3		84	
R.Shults (49)	2 N	18-12-38	49		GOODWIN DRINKARD				
TOTAL	6		965		Top Allowable	136	GOR Limit	2,000	
SUNRAY OX OIL CO.					CONTINENTAL OIL CO.				
Z.Taylor (104)	1 B	7-12-38	104		Goodwin 30 (7)	1 E	30-18-37	7	TSTM
" (67)	2 G	"	67		" (8)	2 F	"	8	TSTM
" (24)	3 A	"	24		St. GG-30 (28)	3 N	"	28	932
TOTAL	3		195		POOL TOTAL	3		43	
TEXAS CRUDE OIL & J. I. O'NEILL, JR.					HALFWAY YATES				
Shell Shults					Top Allowable	58	No GOR Limit		
" (90)	1 H	12-12-37	90		LOMERSON, WILLIAM R.				
UNION OIL CO. OF CALIFORNIA					Little Eddy Unit				
M.J.Wall. (50)	1 O	31-11-38	50		" (17)	16 F	16-20-32	10	
POOL TOTAL	42		3173		PRICE, MRS. BERTIE NOLAN				
GLADIOLA DEVONIAN SOUTHWEST					Bruner	3 XO	9-20-32	No C-115	
(80 Acre Spacing)					Texas St.	3 J	16-20-32	"	
Top Allowable	450	No GOR Limit			SECO PRODUCTION COMPANY				
CITIES SERVICE OIL CO.					Phillips St. (15)	1 G	16-20-32	10	
Turner D (78)	1 N	27-12-37	78		Stout St. (11)	1 B	"	7	
INGRAM, TOM L.					TOTAL	2		17	
Midhurst (260)	1 D	32-12-37	260						
" (120)	2 F	"	120		POOL TOTAL	3		27	
Craig (53)	1 K	"	50		HARE SIMPSON				
TOTAL	3		430		Top Allowable	136	GOR Limit	2,000	
MALLARD PETROLEUM INC.					AZTEC OIL & GAS CO.				
Lowe (98)	1 A	34-12-37	98		State (14)	4 M	2-21-37	14	**7643
MOSS, H. S.					CITIES SERVICE OIL CO.				
Peck (215)	3 L	26-12-37	200		State S (4)	4 E	15-21-37	4	**6000
" (80)	4 N	"	80		" (6)	5 F	"	6	**6700
TOTAL	2		280		TOTAL	2		10	
POOL TOTAL	7		886		CONTINENTAL OIL CO.				
GLADIOLA WOLFECAMP					L'ht.B-12 (1)	2 D	12-21-37	1	**15000
Top Allowable	219	No GOR Limit			M.E.Wantz (44)	1 N	"	44	**4180
CITIES SERVICE OIL CO.					" (15)	2 O	"	15	**5470
Taylor B (10)	2 I	7-12-38	2		TOTAL	3		60	
GULF OIL CORP.					ELLIOTT PRODUCTION CO.				
Lea St.AV (18)	2 E	19-12-38	18		Elliott (17)	1 U	1-21-37	17	322
MARATHON OIL CO.					GETTY OIL CO.				
St.E-476A (10)	1 D	30-12-38	10		State S (16)	5 D	15-21-37	16	**2063
SINCLAIR OIL & GAS CO.					GULF OIL CORP.				
Green (3)	1 N	13-12-37	3		King (20)	14 G	28-21-37	20	1000
SKELLY OIL CO.					" (22)	20 F	"	22	**2500
M.A.Foster	1 P	27-12-37	131		" (46)	23 B	"	43	1196
					Leon. F (9)	15 O	2-21-37	9	**6889
					TOTAL	4		94	

HARE SIMPSON CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
HUMBLE OIL & REFINING CO.			
N.M.St. V (8)	4 N 10-21-37	8	**7375
" (19)	9 K "	16	526
TOTAL	2	24	

MOBIL OIL CORP.			
Bruns.Argo(9)	9 B 9-22-37	9	1789
Car.E.O. (8)	9 E 33-21-37	8	**2013
" (2)	21 L 28-21-37	2	**2050
TOTAL	3	19	

SHELL OIL CO.			
Argo (5)	11 K 14-21-37	5	**20800
" (9)	12 M "	9	**10778
St.Sec.2 (31)	3 U 2-21-37	31	1613
" (4)	14 N "	4	**23000
Taylor G(12)	4 I 3-21-37	12	**12000
Turner (13)	10 K 22-21-37	13	**18308
TOTAL	6	74	

SINCLAIR OIL & GAS CO.			
R.L.Brun. (11)	4 O 4-22-37	11	1818

SKELLY OIL CO.			
Sticher (10)	1 K 4-22-37	10	1100

POOL TOTAL 25 349

HIGH PLAINS PENN

(80 Acre Spacing)

Top Allowable	445	GOR Limit	2,000
TEXAS CRUDE OIL & SINCLAIR OIL & GAS CO.			
State (25)	1-23 M 23-14-34	25	987

DELAWARE APACHE CORP.			
High Pl. (23)	1 A 22-14-34	23	1143

POOL TOTAL 2 48

HIGHTOWER DEVONIAN

Top Allowable	271	GOR Limit	2,000
AMERADA PETROLEUM CORP.			
State BTE(40)	1 N 23-12-33	40	TSTM

HIGHTOWER PERMO PENN

Top Allowable	174	GOR Limit	2,000
AMERADA PETROLEUM CORP.			
B.C.Roach	1 L 26-12-33	Gas Well	
State BTB(15)	1 D "	15	*22600
" (40)	2 F "	33	*10640

TOTAL 2 48

HOPE OIL CO., INC.			
N.M.I St. (2)	1 P 22-12-33		**62500

POOL TOTAL 3 50

EAST HIGHTOWER LOWER PENN

(80 Acre Spacing)

Top Allowable	329	GOR Limit	2,000
BOREN, SAM			
Shell St. (182)	1 H 25-12-33	100	735

PAN AMERICAN PETROLEUM CORP.			
State CY(47)	1 M 30-12-34	47	1021

TEXAM OIL CORP.			
State (23)	1 B 30-12-34	20	648
Acreage factor .500			

POOL TOTAL 3 167

EAST HIGHTOWER UPPER PENN

(80 Acre Spacing)

Top Allowable	277	GOR Limit	2,000
BOREN, SAM			
Amerada St. (31)	1 N 25-12-33	31	177

(47)

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
PETROLEUM CORPORATION OF TEXAS			
H.T. St. (14)	1 P 25-12-33	14	1286
HTA St. (81)	1 B 36-12-33	81	296
HTB St. (18)	1 D 31-12-34	18	83
Acreage factor .925			

TOTAL 3 113

POOL TOTAL 4 144

HOBBS BLINEBRY EAST

Top Allowable	103	No GOR Limit	
MARTINDALE PETROLEUM CORP.			
Davis (15)	2 J 29-18-39	15	
Acreage factor .650			

HOBBS DRINKARD

Top Allowable	103	No GOR Limit	
PAN AMERICAN PETROLEUM CORP.			
State A-2 R/AA			
" (12)	11 YC 4-19-38	12	

HOBBS (G-SA)

Top Allowable 58 GOR Limit 3,500

AMERADA PETROLEUM CORP.			
B.Hardin(66)	1 M 18-18-38	30	513
" (16)	2 N "	16	**4096
" (3)	3 L "	3	799
" (16)	5 K "	6	**4825
H.D.McKin. (60)	1 D 30-18-38	58	307
" (61)	2 F "	58	1099
" (59)	3 C "	58	2211
" (64)	4 E "	58	490
State A (66)	1 B 32-12-38	58	794
" (75)	2 A "	58	2612
State B (60)	1 F 29-18-38	58	650
" (63)	2 G "	58	119
" (59)	3 B "	58	2624
" (33)	4 C "	22	2165
State C (36)	1 A 36-18-37	22	2488
" (20)	2 H "	18	1584
" (9)	3 G "	9	1104
State E (83)	1 E 24-18-37	58	2441
" (6)	2 D "	6	*33000
State WH B(11)	1 O 14-18-37	8	**12208
" (7)	2 K "	6	726

TOTAL 21 726

ANTWEIL, MORRIS R.			
Hobbs Cone Townsite			
" (25)	1 J 21-18-38	25	3440

ATLANTIC RICHFIELD CO.			
O.O.Brad. (63)	1 A 6-19-38	58	2746
" (63)	6 B "	58	825
" (71)	7 H "	58	619
Grimes (64)	1 O 20-18-38	58	1016

TOTAL 4 232

BYROM, W. K.			
Atl.Brad. (61)	5 G 6-19-38	58	1213
O.O.Brad. (19)	1 I "	19	1840
" (42)	2 P "	42	1650
O.O.Brad.B(45)	1 J "	45	1802
J.R.Holt(26)	1 B 36-18-37	26	1660
H.T.Orcutt(45)	1 C 8-19-38	45	888
" (3)	2 D "	3	1730

TOTAL 7 238

CITIES SERVICE OIL CO.			
Fowler (61)	1 A 31-18-38	58	477
" (64)	2 B "	58	695
" (63)	3 G "	58	1652
" (59)	4 H "	58	412

HOBBS (G-SA) CONT'D											
COMPANY	WELL	SEPT.				COMPANY	WELL	SEPT.			
LEASE	UNIT S.T.R.	DAILY	GOR.			LEASE	UNIT S.T.R.	DAILY	GOR.		
CITIES SERVICE OIL CO. CONT'D						GULF OIL CORP. CONT'D					
Hardin	(23) 1 F	19-18-38	20	436		Hardin	(8) 3 I	18-18-38	8	**6000	
"	(30) 2 E	"	27	1561		"	(6) 4 G	"	6	**6500	
"	(22) 3 C	"	20	1937		"	(20) 5 J	"	20	**4400	
"	(42) 5 D	"	37	1215		"	(3) 6 H	"	3	**7333	
Acreage factor	.950					"	(5) 7 B	"	5	**4400	
Shipp	(3) 1 E	23-18-37	3	TSTM		"	(3) 8 A	"	3	**6000	
						Lea St.FO	(25) 1 N	14-18-37	25	24.0	
TOTAL	9		339			TOTAL	25		878		
CONTINENTAL OIL CO.						HUMBLE OIL & REFINING CO.					
W.D.Grimes	(52) 1 O	28-18-38	52	498		Bowers A	(62) 2 J	30-18-38	58	419	
"	(72) 2 P	"	58	TSTM		"	(72) 3 M	29-18-38	58	722	
"	(63) 3 J	"	58	"		"	(63) 4 P	30-18-38	58	111	
"	(64) 4 I	"	58	"		"	(62) 5 I	"	58	129	
State A-5	(36) 1 J	5-19-38	35	1994		"	(65) 7 E	29-18-38	58	1600	
"	(26) 2 O	"	25	1615		"	(61) 8 O	30-18-38	58	787	
St. A-29	(80) 1 J	29-18-38	58	252		"	(64) 10 L	29-18-38	58	797	
"	(108) 2 N	"	58	45		Bowers B	(19) 1 D	"	19	1263	
"	(67) 3 K	"	58	910		Grimes	(52) 1 A	"	52	1173	
St. A-33	(62) 1 M	33-18-38	58	1983		State A	(62) 1 I	25-18-37	58	790	
"	(63) 2 L	"	58	333		"	(58) 5 O	"	58	2241	
"	(66) 3 K	"	58	790		"	(33) 6 K	"	33	2727	
"	(72) 4 J	"	58	477		"	(65) 7 P	"	58	2015	
"	(71) 5 O	"	58	1015		"	(62) 8 J	"	58	984	
"	(91) 6 N	"	58	TSTM		"	(26) 9 N	"	26	1423	
"	(61) 7 G	"	58	637							
St. B-13	(10) 1 N	13-18-37	10	1410		TOTAL	15		768		
"	(1) 2 M	"	1	2900		MARATHON OIL CO.					
"	(8) 4 F	"	8	1137		State 30	(76) 1 K	30-18-38	58	818	
"	(8) 5 E	"	8	1150		"	(67) 2 N	"	58	3286	
"	(2) 6 C	"	2	2050		"	(72) 3 L	"	58	275	
"	(6) 7 L	"	6	**3566		"	(64) 9 M	"	55	3329	
St. B-25	(61) 1 C	25-18-37	58	708		Acreage factor	.950				
"	(14) 2 D	"	14	292		State 32	(73) 2 P	32-18-38	58	2926	
TOTAL	24		973			"	(75) 3 I	"	58	2206	
GACKLE, ALBERT						"	(70) 4 J	"	58	3191	
Terry	(10) 1 A	8-19-38	10	TSTM		"	(60) 5 O	"	58	702	
GETTY OIL CO.						TOTAL	8		461		
Grimes	(68) 3 I	29-18-38	58	956		MARTINDALE PETROLEUM CORP.					
"	(55) 4 H	"	55	2691		Terry	(90) 1-2 O	10-19-38	58	522	
McKinley	(70) 1 G	30-18-37	58	786		"	(63) 3 P	"	58	238	
"	(68) 2 H	"	58	1471		TOTAL	3		116		
"	(70) 4 B	"	58	700		McPHERON, R. G.					
"	(60) 5 A	"	58	700		Crump	(51) 1 A	15-19-38	58	588	
Hardin	(12) 1 G	19-18-38	12	1667		MINERALS INC.					
"	(8) 2 H	"	8	2125		Ora B. Terry	(35) 1 H	8-19-38	35	TSTM	
"	(32) 3 B	19-18-38	32	563		MOBIL OIL CORP.					
"	(3) 4 A	"	3	**6000		Berry	(57) 1 K	31-18-38	57	288	
State B	(6) 1 H	14-18-37	6	1333		"	(57) 2 N	"	57	1007	
"	(5) 2 G	"	5	400		"	(56) 3 L	"	56	1261	
TOTAL	12		411			"	(69) 4 M	"	55	928	
GULF OIL CORP.						Acreage factor	.950				
Grah.St.A	(58) 1 H	24-18-37	58	862		TOTAL	4		225		
"	(72) 3 G	"	58	2194		MORAN, R. M.					
"	(20) 4 B	"	17	2750		Hardin B	(6) 1 E	18-18-38	6	3333	
Grimes A	(69) 2 F	32-18-38	58	696		Acreage factor	.950				
"	(63) 3 K	"	58	619		"	(9) 2 F	"	9	1555	
"	(69) 5 M	"	58	1971		"	(6) 3 O	"	6	**5500	
"	(68) 7 C	"	58	941		Acreage factor	.950				
"	(63) 8 E	"	58	698		"	(7) 4 C	"	7	**4857	
"	(60) 9 L	32-18-38	58	700		TOTAL	4		28		
"	(67) 15 N	"	58	1060		MORAN OIL PRODUCING & DRILLING CORP.					
Grimes B	(33) 1 I	33-18-38	33	818		Hobbs	(34) 1 H	34-18-38	34	1029	
"	(67) 2 H	"	58	824		Rice	(4) 1 H	13-18-37	4	**6000	
"	(68) 3 B	"	58	1103		"	(10) 2 G	"	10	**4400	
"	(69) 4 A	"	58	420		"	(10) 3 A	"	10	**4100	
Grimes C	(16) 1 M	21-18-38	16	1938							
"	(10) 2 N	"	10	1200							
"	(16) 3 L	"	16	2313							
Hardin	(20) 2 P	18-18-38	20	2400							

HOBBS (G-SA) CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
MORAN OIL PRODUCING & DRILLING CORP. CONT'D					PAN AMERICAN PETROLEUM CORP. CONT'D				
Rice	(4) 4 B	13-18-37	4	**5750	Terry 2	(12) 13 K	10-19-38	12	2500
State M-16	(5) 1 A	16-19-38	5	**11000	Terry 3	(12) 21 E	9-19-38	12	1500
State T	(14) 1 E	17-18-36	14	3214	Thorp R/AB	(64) 7Y B	"	58	1560
Terry	(4) 1 L	9-19-38	4	1200	"	(50) 10 A	"	50	2600
"	(11) 2 K	"	11	818	" R/AA	(58) 11 C	"	58	2724
					"	(81) 26 F	"	58	1723
					" R/AC	(72) 27 H	"	58	222
					"	(114) 30Y G	"	58	158
TOTAL	9		96		Turn. 1 R/AB	(130) 80	34-18-38	58	2059
PAN AMERICAN PETROLEUM CORP.					" R/AA	(105) 29Y E	"	58	686
Byers A	(83) 8 D	3-19-38	58	1801	Turner 2	(136) 8Y L	"	58	1691
"	(51) 11 C	"	51	1078	"	(56) 11 K	"	58	575
"	(71) 26 F	"	58	1972	"	(98) 26 N	"	58	2347
"	(78) 29 E	"	58	2733	"	(79) 29 M	"	58	3152
Byers B	(116) 8 B	4-19-38	58	1362					
"	(76) 11 A	"	58	2645					
"	(67) 26 H	"	58	2582					
"	(69) 33 G	"	58	2855					
Capps	(79) 7Y J	3-19-38	58	1177	TOTAL	77		3120	
"	(57) 8 L	"	57	1333	SAMEDAN OIL CORP.				
"	(12) 10Y I	"	12	**7500	Byers	(13) 1 B	3-19-38	13	1385
"	(54) 11 K	"	54	741	"	(32) 2 G	"	32	1375
"	(73) 26 N	"	58	1095	"	(16) 3 A	"	16	1375
"	(27) 27 P	"	27	2593	"	(35) 4 H	"	35	1371
"	(19) 30Y O	"	19	3105	Moon A	(69) 1 G	28-18-38	58	1507
"	(79) 31 M	"	58	2165	"	(70) 2 B	"	58	614
Leech R/AA	(6) 24 F	5-19-38	6	**4833	Moon B	(71) 1 H	"	58	1394
" R/AB	(7) 1 K	"	7	**4429	"	(70) 2 A	"	58	1357
McKinley	(97) 1 C	"	58	3423	State B	(14) 1 F	25-18-37	14	1643
"	(104) 6 D	"	58	2202	"	(4) 2 E	"	4	1750
"	(64) 26 F	"	49	*4156	State C	(71) 1 N	24-18-37	58	845
"	(48) 29 E	"	43	*4667	"	(70) 2 K	"	58	857
State A-1	(6) 1-13 C	15-19-38	6	667	"	(71) 3 L	"	58	845
"	(12) 2 D	"	12	1416	"	(70) 4 M	"	58	857
"	(7) 3 E	"	7	285	Turner A	(60) 1 J	34-18-38	58	1633
"	(79) 8 D	10-18-38	58	1357	"	(70) 2 O	"	58	514
"	(17) 24-36 N	"	17	647	Turner B	(70) 1 I	"	58	343
"	(28) 29 M	"	28	679	"	(69) 2 P	"	58	783
"	(82) 30 E	"	58	1341					
State A-2 R/AA					TOTAL	18		810	
"	(26) 4 J	4-19-38	26	**7654	SHELL OIL CO.				
"	(87) 5 A	9-19-38	58	1851	Berry	(72) 1 P	31-18-38	58	2764
"	(38) 6 B	"	38	2868	"	(55) 2 J	"	55	709
"	(30) 9 K	4-19-38	30	**14367	"	(75) 3 I	"	58	1955
"	(85) 10 I	"	46	*4376	"	(75) 4 O	"	58	1503
"	(120) 11 C	"	58	1783	Grimes	(67) 1 M	28-18-38	58	2900
"	(66) 12 P	"	58	1439	"	(67) 2 L	"	58	2002
"	(34) 14 N	"	23	*8714	"	(67) 3 K	"	58	2125
"	(23) 15 C	9-19-38	23	3478	"	(67) 4 N	"	58	1055
"	(132) 17 D	4-19-38	58	2144	McKin. A	(67) 1 M	19-18-38	58	2077
"	(122) 18 O	"	58	344	"	(68) 2 O	19-18-38	58	1197
"	(109) 19 N	4-19-38	58	798	"	(54) 3 P	"	54	479
"	(21) 20 G	9-19-38	21	**4619	"	(60) 4 N	"	58	716
"	(166) 21 M	4-19-38	58	639	"	(62) 5 J	"	58	903
"	(84) 22 L	5-19-38	40	*5048	"	(67) 6 K	"	58	1343
"	(78) 23 K	4-19-38	58	3205	"	(68) 7 L	"	58	1426
"	(106) 26 H	9-19-38	58	660	"	10 I	"	58	
"	(60) 32 F	4-19-38	39	*5233	McKin. B	(66) 3 M	30-18-38	58	1076
"	(102) 33 E	"	46	*4431	Rice	(40) 1 P	13-18-37	40	1475
State A-2 R/AB					"	(40) 2 O	"	40	1925
"	(29) 16 F	9-19-38	29	1483	"	(9) 3 I	"	9	2889
St. A-3	(83) 25 P	33-18-38	58	1843	Sanger	(75) 1 M	27-18-38	58	587
State G	(130) 1 E	"	58	1754	"	(74) 2 N	"	58	648
"	(97) 2 F	"	58	763	"	(66) 3 L	"	58	717
State H	(26) 1 C	6-19-38	24	1615	"	(68) 4 E	"	58	507
"	(20) 2 F	"	13	1950	"	(66) 5 K	"	58	527
"	(5) 3 D	"	5	1000	State A	(67) 3 H	32-18-38	58	2338
Acreage factor .975					"	(69) 4 G	"	58	3030
Terry	(20) 8 D	9-19-38	20	2200	State B	(70) 1 D	33-18-38	46	*4371
Terry 1 R/AA	(4) 8 J	"	4	2500	"	(67) 2 C	"	58	3164
"	(24) 11 I	"	24	625	State D	(20) 1 F	24-18-37	20	2900
Terry R/AB	(7) 27 P	"	7	1714	"	(18) 2 C	"	18	1984
"	(14) 28 O	"	14	857	State F	(10) 2 G	23-18-37	10	3000
Terry 2	(33) 8 L	10-19-38	33	2333	Thorp	(66) 1 J	10-19-38	58	258
					"	(67) 2 I	"	58	451

HOBBS (G-SA) CONT'D											
COMPANY	WELL	SEPT.				COMPANY	WELL	SEPT.			
LEASE	UNIT S.T.R.	DAILY	GOR.			LEASE	UNIT S.T.R.	DAILY	GOR.		
SHELL OIL CO. CONT'D						TEXAS PACIFIC OIL CO.					
Turner (67)	1 G 24-18-38	58	373			State G (63)	1 P 24-18-37	58	698		
" (67)	2 B "	58	194			" (65)	2 I "	58	338		
						" (64)	3 J 24-18-37	58	734		
TOTAL	36	1858				" (63)	4 O "	58	349		
SINCLAIR OIL & GAS CO.						State V A/c-1 (58)	1 I 14-18-37	58	2965		
Crump (3)	1 B 15-19-38	3	1000			" (10)	2 J "	10	2300		
Grimes (67)	1 E 28-18-38	58	149			St. V A/c-2 (7)	3 C 28-18-37	7	2571		
" (67)	2A F "	58	298			" (9)	4 F "	9	2777		
" (35)	3 D "	35	971			" (11)	5 K "	11	1909		
" (67)	4 C "	58	284			" (10)	6 N "	10	1400		
Selman (5)	1 G 15-19-38	5	1600								
TOTAL	6	217				TOTAL	10	337			
SKELLY OIL CO.						YATES, JOHN A.					
Fowler (65)	1 C 31-18-38	58	307			Shell St. (20)	1 P 23-18-37	20	2645		
" (67)	2 F "	58	268			" (23)	2 J "	23	2717		
Hobbs E (5)	1 A 26-18-37	5	1800			" (30)	3 O "	30	1293		
McKinley (11)	1 D 20-18-38	11	1636								
Mex. U (39)	1 B 8-19-38	39	2513			TOTAL	3	73			
" (25)	2 G "	25	1720								
State A (4)	1 M 17-18-38	4	2250			POOL TOTAL	337	13256			
B.H. Turn. (62)	1 F 34-18-38	58	1016			HOBBS EAST SAN ANDRES					
" (61)	2 C "	58	516			Top Allowable	58	GOR Limit 2,000			
TOTAL	9	316				CONTINENTAL EMSCO CO.					
SOUTHERN PETROLEUM EXPLORATION CO. INC.						Pearl Goode (18)	1 B 31-18-39	14	*8056		
Morris A (38)	1 O 21-18-38	38	990			" (35)	2 A "	29	*3971		
Morris B (35)	1 P "	35	1430			" (15)	3 C "	13	*8667		
						" (10)	4 D "	10	*11900		
TOTAL	2	73				TOTAL	4	66			
STANDARD OIL CO. OF TEXAS						GULF OIL CORP.					
McKinley (17)	1 F 20-18-38	17	3071			Davis (22)	1 N 29-18-39	17	1091		
State 17 (7)	1 L 17-18-38	7	1529			" (11)	2 L "	11	545		
State 29 (64)	3 P 29-18-38	58	3145			" (19)	3 M "	17	**2053		
" (57)	4 O "	57	2716			TOTAL	3	45			
TOTAL	4	139				HUMBLE OIL & REFINING CO.					
SUN OIL COMPANY						Cain (30)	2 K 30-18-39	30	**2367		
McKinley (54)	1 A 5-19-38	54	3341			" (22)	3 N "	22	1818		
" (55)	2 H "	55	2716			TOTAL	2	52			
" (67)	3 B "	58	1245			MARTINDALE PETROLEUM CORP.					
" (40)	4 G "	40	2603			Davis (11)	1 O 29-18-39	11	455		
TOTAL	4	207				R. Lowe (35)	1 C 32-18-39	35	1029		
SUNRAY OIL COMPANY						" (37)	2 D "	37	1108		
Fowler (48)	1 D 31-18-38	48	690			Rocket C (15)	1 L 30-18-39	15	1400		
" (19)	4 E "	19	1048			" (17)	2 M "	15	1471		
TOTAL	2	67				TOTAL	5				
SWEET, BILL L.						PENROSE PRODUCTION CO.					
Fed. Bowers (7)	2 J 30-18-38	7	185			Davis (13)	1 K 29-18-39	13	692		
SWEET, C. H.						STALLWORTH OIL & GAS INC.					
Grimes (3)	1A I 20-18-38	3	TSTM			L. Reese (54)	1 I 30-18-39	54	817		
McKin. B (10)	2 H 30-18-38	10	1200			TEXACO INC.					
State F (20)	2 H 23-18-37	20	3350			Ferguson (2)	1 H 30-18-39	2	**4000		
" (24)	3 I "	24	3416			VIERSON, SAM K.					
" (6)	4 A "	6	3333			Laney (40)	1 J 30-18-39	40	690		
TOTAL	5	63				" (15)	2 O "	15	1400		
TEXACO INC.						" (10)	3 P "	10	750		
McKinley (34)	1 L 4-19-38	34	1442			TOTAL	3	65			
" (24)	3 M "	24	708			POOL TOTAL	20	410			
" (8)	4 P 5-19-38	8	1500			HOUSE ABO					
" (60)	5 I "	58	2000			Top Allowable	136	GOR Limit 2,000			
Nordon C (8)	1 N "	8	250			PAN AMERICAN PET. CORP.					
Selman (14)	1 J 15-19-38	14	1143			Howse C (14)	1 H 11-20-38	14	1571		
" (4)	2 I "	4	TSTM								
St. DD&B (34)	1 A 35-18-37	34	420								
" (50)	2 H "	50	710								
" (62)	3 G "	58	820								
" (61)	4 B "	58									
TOTAL	11	350	(50)								

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
HOUSE DRINKARD			
Top Allowable	103	GOR Limit 2,000	
MALLARD PETROLEUM INC.			
Phil. Hous. St. (11)	1 O 2-20-38	10	1268
PAN AMERICAN PETROLEUM CORP.			
Cone (7)	1 F 12-20-38	7	1286
Cone B (9)	1 J "	9	**4111
State U (9)	1 P 2-20-38	9	TSTM
TOTAL	3	25	
RAY, B. A.			
Blank. (8)	1 E 12-20-38	8	488
" (18)	2 L "	18	1639
" (5)	3 M "	2	*96000
TOTAL	3	28	
READ, CHARLES B.			
Crown (12)	1 B 13-20-38	12	**6250
TEXAS CRUDE OIL CO.			
Hester (8)	1 K 12-20-38	8	**11500
" (9)	2 N "	9	**9000
" (8)	3 O "	8	**8200
TOTAL	3	25	
WOLFSON OIL CO.			
Shell Waldrop	(10) 1 L 6-20-39	10	1870
POOL TOTAL	12	110	
HOUSE SAN ANDREAS			
Top Allowable	58	GOR Limit 2,000	
PAN AMERICAN PET. CORP.			
Howse A (12)	1 I 11-20-38	12	**6333
Howse B (10)	1 P "	10	TSTM
TOTAL	2	22	
PENROSE PRODUCTION CO.			
House (2)	1 D 13-20-38	2	**6500
RAY, B. A.			
Blank. (6)	1 L 12-20-38	6	TSTM
UNION OIL CO. OF CALIFORNIA			
Fletch. A (5)	2 F 5-20-39	5	1706
Kyte (4)	1 L "	4	1120
" (4)	2 K "	4	1660
TOTAL	3	13	
POOL TOTAL	7	43	
HUME QUEEN			
Top Allowable	58	No GOR Limit	
BURK ROYALTY CO.			
Project. Allowable (2 x 58 = 116).			
Shell State A	1 N 8-16-34	60	Input
"	2 M "		
UNION OIL CO. OF CALIFORNIA			
Project. Allowable (21 x 58 = 1218).			
Hume Queen Unit			
"	1 J 7-16-34	40	
"	2 I "	5	
"	3 L 8-16-34	32	
"	4 K "	38	
"	5 J "	60	
"	6 I "	30	
"	7 H "	75	
"	8 O "	25	
"	9 B 17-16-34	Input	
"	10 P 8-16-34	"	
"	11 E 9-16-34	"	
"	12 L "	"	

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
UNION OIL CO. OF CALIFORNIA CONT'D			
Hume Queen Unit			
"	13 A 8-16-34	Input	
"	14 G "	"	
"	15 F "	"	
"	16 E "	"	
"	17 H 7-16-34	"	
"	18 G "	"	
"	19 K "	"	
"	20 N "	"	
"	21 O "	"	
TOTAL	8	395	
POOL TOTAL	9	365	
HUME QUEEN WEST			
Top Allowable	58	GOR Limit 2,000	
BAXTER, MURPHY			
Pure St. (9)	1 G 15-16-33	9	410
" (6)	2 I "	6	420
POOL TOTAL	2	15	
IMPERIAL TUBB DRINKARD			
Top Allowable	103	GOR Limit 2,000	
BRONCO OIL CORP.			
E.C. Hill A (4)	3 O 27-23-37	4	325
INBE PERMO PENN			
(80 Acre spacing)			
Top Allowable	277	GOR Limit 2,000	
AMINI, K. K.			
Champion St. (60)	1 Y P 26-10-33	60	1900
CABOT CORP.			
N.M.N St. (178)	1 G 35-10-33	140	985
CAYMAN CORP.			
Murphy St. (289)	1 O 13-10-33	277	969
Murphy A St. (315)	1 J 24-10-33	277	892
Murphy A St. Com.	(416) 3 L "	277	770
TOTAL	3	831	
CHAMPLIN PET. CO.			
State 18 (286)	1 K 18-10-34	277	1563
DELAWARE APACHE CORP.			
Midwest State Unit			
"	(212) 1 J 23-10-33	212	851
Midwest St. (313)	2 C "	277	812
Midwest State Com.	(332) 3 E "	277	947
TOTAL	3	766	
GENERAL AMERICAN OIL CO. OF TEXAS			
Gulf St. (45)	1 A 18-11-34	40	662
" (50)	2 C "	45	460
" (84)	3 J "	70	432
" (110)	4 L "	90	377
Acreage factor	.888		
TOTAL	4	245	
GULF OIL CORP.			
Mary Wilson (224)	1 N 13-11-33	224	629
Lea FH St. (107)	1 N 18-11-34	107	444
TOTAL	2	331	
HODGE, T. F.			
And. St. (67)	1 B 35-10-33	60	1489
Humb. St. (48)	1 N 26-10-33	48	1284
" (72)	2 G "	70	1586
" (82)	3 E "	55	575
Hum. St. A (57)	1 F "	30	711

INBE PERMO PENN CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
HODGE, T. F. CONT'D					READ, CHARLES B.				
Hum.St.A(30)	2 J 26-10-33	30	1750		Aztec (260)	1 I 15-10-33	220	926	
					" (275)	2 N "	220	600	
TOTAL	6	293			Gross (236)	1 A "	210	1060	
HOOD, H. C.					" (255)	2 F "	200	945	
O'Neill St.(167)	1 O 24-10-33	167	867		Humble A(193)	1 A 26-10-33	150	1425	
Warren St. 23					Humble B(230)	1 M 24-10-33	230	1425	
" (403)	1 B 23-10-33	277	1100		State CF (35)	1 A 33-10-33	35	TSTM	
" (462)	2 K "	277	1100						
TOTAL	3	721			TOTAL	7	1265		
HUMBLE OIL & REFINING CO.					SOUTHERN MINERALS CORP.				
State BQ (37)	1 L 26-10-33	37	1622		State D (175)	1 E 8-11-34	175	1395	
N.M.CC St.(70)	1 O 27-10-33	70	1629		" (335)	2 D "	165	1877	
" (170)	2 N "	90	1488						
" (280)	3 C "	277	260		TOTAL	2	340		
TOTAL	4	474			SOUTHERN NATURAL GAS CO.				
LOUISIANA LAND & EXPLORATION					State B (47)	1 N 7-11-34	20	881	
State 14(300)	1 N 14-10-33	277	817						
" (304)	2 O "	277	878		SOUTHLAND ROYALTY CO.				
" (293)	3 P "	277	867		Epperson(185)	1 G 24-11-33	185	1016	
State (289)	4 D 24-10-33	277	862		" (145)	2 K "	145	979	
" (320)	5 C "	277	865		" (215)	3 O "	215	990	
" (350)	6 B "	277	1100		" (225)	4 E "	236	1200	
" (300)	7 A "	277	1200		Epperson A(157)	1 C 25-11-33	155	1019	
TOTAL	7	1939			Farrar (175)	1 F 13-11-33	175	1057	
MAJOR, GIEBEL & FORSTER					Farrar A(172)	1 A "	150	1052	
Nine Ranch Inc. State					Farrar B(275)	1 O "	275	855	
" (359)	1 C 22-10-33	277	1250		Fed.McKin.(456)	1 O 1-11-33	252	*2200	
" (324)	2 F "	277	950		J.D.Guye(35)	1 H 12-11-33	35	1285	
" (283)	3 K "	277	750		" (32)	2 A "	32	1437	
" (254)	4 N "	254	913		" (90)	3 I "	90	1300	
" (301)	5 J "	277	1628		" (38)	4 F "	38	1236	
Shell St.(268)	1 A "	268	1425		" (76)	5 N "	76	1276	
" 3 H 22-10-33		277			Shell St.(119)	1 D 19-11-34	90	849	
TOTAL	7	1907			Acreage factor .950				
McGRATH & SMITH INC.					Shell St.(111)	2 L "	111	1050	
State 36(320)	1 N 36-10-33	277	840		TOTAL	16	2260		
MIDWEST OIL CORP.					SUN OIL CO.				
Mae Dallas(387)	1 H 26-11-33	277	1130		N.M.A St.(77)	2 J 7-11-34	77	401	
R.Epperson(342)	1 P 23-11-33	277	1130		N.M.C St.(82)	1 E "	82	520	
" "A" (825)	1 I "	277	496		Acreage factor .950				
LLE St. (238)	1 L 14-10-33	200	925		" (79)	2 D "	79	442	
N.M.A St.(246)	1 D 10-10-33	230	1350		Acreage factor .938				
N.M.O St.(344)	1 A 26-11-33	277	550		N.M.I St.(64)	1 B "	64	219	
TOTAL	6	1538			" (94)	2 G "	94	438	
PENNZOIL UNITED INC.					TOTAL	5	396		
Harris St.(207)	1 L 5-11-34	150	981		SUPERIOR OIL CO.				
Acreage factor .675					State E (320)	1 M 13-10-33	277	1325	
Harris St.(214)	2 K "	187	1413		State G (367)	1 L "	277	1500	
Acreage factor .675					TOTAL	2	554		
Harris St.17(127)	1 E 17-11-34	127	1165		TAMARACK PET. CORP.				
TOTAL	3	464			State 23(184)	1 H 23-11-33	184	902	
PUBCO PETROLEUM CORP.					TENNECO OIL CO.				
Brit.Am.St.(58)	1 O 23-10-33	58	300		State (67)	1 C 35-10-33	67	**2710	
Gulf St.(65)	1 E 18-11-34	60	520		St.EF Ut.(185)	1 P 6-11-34	185	811	
Hum.A St.(109)	1 P 27-10-33	90	**2200		Acreage factor 1.175				
Hum.B St.(228)	1 H 34-10-33	200	**2520		St.EF Ut.(39)	2 J "	39	TSTM	
Hum.C St.(80)	1 I "	60	1500		Acreage factor 1.162				
" (90)	2 O "	65	1800		" (138)	3 K 6-11-34	138	1232	
Hum.CC St.(63)	3 B "	50	**2200		Acreage factor 1.162				
" (35)	4 K "	30	**2300		St.Tr.OG4303(79)	2Y D 35-10-33	79	**2165	
" (130)	5 M "	130	1800		St.EF Ut.(138)	4 L 6-11-34	138	1320	
" (65)	6 F "	65	1900		Acreage factor 1.025				
So.Na...as Co.					St.EF Com(125)	5 M 5-11-34	125	504	
" (157)	1 I 1-11-33	100	**3160		TOTAL	7	771		
Acreage factor 1.300					TEXACO INC.				
TOTAL	11	908	(52)		N.M. AQ State NCT-5				
					" (323)	1 A 23-10-33	150	1470	

INBE PERMO PENN CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TEXACO INC. CONT'D			
State CQ(120)	1 K 35-10-33	120	176
" (52)	2 L "	52	411
TOTAL	3	322	
UNION OIL CO. OF CALIFORNIA			
State 13(293)	1 E 13-10-33	277	1262
" (328)	2 C "	277	1110
State 14	1 G 14-10-33	277	
Southland "13" St. Com.			
" (330)	1 G 13-10-33	277	882
TOTAL	4	1108	
POOL TOTAL	111	18391	

INBE PENN EAST

Top Allowable	271	GOR Limit 2,000
AMINI, K. K.		
Lane St.(312)	1 Y M 30-10-34	271 1215

JAL DELAWARE WEST

Top Allowable	136	No GOR Limit
SKELLY OIL CO.		
W.Jal A (11)	1 K 21-25-36	5

JALMAT YATES SEVEN RIVERS

Top Allowable	58	GOR Limit 10,000
AMERADA PET. CORP.		
A.G.Falby(2)	1 L 19-24-37	2 8888
" (6)	2 N "	6 **38577
" (7)	4 M "	7 7613
Acreage factor .950		

TOTAL	3	15
AMINI, K. K.		
Annie L. Christmas A		
"	2 N 31-22-36	No C-116

ANTWEIL, MORRIS R.			
Federal (32)	1 N 24-25-36	32	4116
" (29)	2 K "	29	4079

TOTAL	2		61	
APCO OIL CORP.				
Dabbs	1 G	34-25-37	No C-116	
Ehrmann (3)	1 A	1-23-36	3	2800
Malco Fed. (2)	1 I	"	2	2900

TOTAL	2		5	
ARES, A. L.				
M. Forrest (12)	2 M	24-25-36	12	1500
" (14)	3 I	23-25-37	14	1857
" (4)	4 L	24-25-36	4	1250

TOTAL	3	30
ARES, A. L. & SAM D.		
Cit.Ser.Fed.(25)	2 I 35-24-36	25 **11160

ARES, SAM D.			
Everett (8)	1 K 35-24-36	8	1500
A. Sams.A (9)	1 C 2-25-36	9	5778
" (2)	2 B "	2	3500
" (32)	3 D "	32	4895
Zattu Cush.(13)	1 F 23-24-36	13	**30615
Chas.Whit.(3)	3 H 4-24-36	3	3333
" (24)	4 I "	24	3417

TOTAL	7	91	
ARGUS PRODUCTION CO.			
Coates	(5)	3 D 10-24-36	5 TSTM
"	(8)	4 C "	8 "
Isbell	(5)	3 G 15-24-36	5 4240
"	(11)	4 B "	11 9300

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
ARGUS PRODUCTION CO. CONT'D			
Lynn A-28(24)	1 I 28-23-36	24	2425
" (5)	2 P "	5	6960
" (5)	3 J "	5	7240
" (8)	4 C "	0	4645
Mosley (8)	2 O "	8	TSTM
Vaughn A-15(6)	1 O 15-24-36	6	1712
" (18)	2 J "	18	1850
Vaughn B-3(3)	2 D 3-24-36	3	2033
" (8)	3 E "	8	8910
" (3)	4 G "	3	6800
" (14)	5 C "	14	1971
Vaughn B-9(11)	1 A 9-24-36	11	TSTM
Wells B (3)	1 H 12-25-36	3	1007

TOTAL	17	145
ATLANTIC RICHFIELD CO.		
B.Davis(5)	1 L 34-23-36	5 1600

AZTEC OIL & GAS CO.			
State SR (8)	1 G 16-24-36	6	1750
" (2)	3 F "	31	1677

TOTAL	2	37	
BOGLE OIL CO.			
Aztec St. (2)	1 M 16-23-36	2	**85000

BURK ROYALTY CO.			
Lindley (8)	1 H 26-25-36	6	TSTM
" (3)	2 A "	3	"

TOTAL	2	9
CAMPBELL, E. P.		
Christmas	1 C 6-23-36	No C-115
		No C-116
J. Whitten (4)	1 N 33-23-36	4 TSTM

CITIES SERVICE OIL CO.			
Closson (7)	3 G 6-22-36	7	1430
Closson B(10)	3 D 20-22-36	10	900
" (1)	10 L 30-22-36	1	**42000
" (13)	13 E "	13	1154
Acreage factor .925			
" (5)	14 D 19-22-36	5	3000
Acreage factor .925			
" (2)	15 E "	2	3500
Acreage factor .925			
" (15)	16 M 18-22-36	15	1067
Acreage factor .925			
" (17)	17 L "	17	1765
Acreage factor .925			

TOTAL	8		70	
CLARK, RALPH L.				
Freedman St. (3)	1 H	36-21-35	3	4333
" (2)	2 A	"	2	2500

TOTAL	2	5
CONE, J. R.		
Project. Allowable (35 x 58 = 2030).		
Cone Jalmat Yates Sand Unit		
Tr. 1	1 I 13-22-35	3
"	2 C 24-22-35	14
"	3 K 13-22-35	100
Tr. 1	6 M 13-22-35	10
"	8 O "	140
"	12 E 24-22-35	2
Tr. 2	1 A "	5
Tr. 3	3 G "	110
Tr. 4	1 I 23-22-35	3
Tr. 5	1 K 24-22-35	55
"	4 M "	6
Tr. 6	5 I "	60

JALMAT YATES SEVEN RIVERS CONT'D					DALPORT OIL CORP. CONT'D				
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
CONE, J. R. CONT'D					E.C.Winters B				
Cone Jalmat Yates Sand Unit					" (3)	3 N 7-25-37	3	**13000	
Tr. 6	3 O 24-22-35	42			" (3)	4 K "	3	**16566	
Tr. 7	3 G 25-22-35	33			Winters C (1)	1 J "	1	**10000	
"	4 A "	45			" (4)	2 O "	4	9125	
Tr. 8	1 C "	20			" (4)	3 P "	4	**10175	
"	4 K "	5			" (2)	4 I "	2	5000	
"	5 E "	9			Winters D (1)	1 H 18-25-37	1	**15000	
Tr. 9	1 I "	20			" (2)	2 G "	2	**10500	
"	4 O "	4			E.C.Winters E				
Tr. 10	1 A 36-22-35	2			" (3)	1 B "	3	**13266	
Tr. 1	4 J 13-22-35	Input			" (2)	2 A "	2	**15500	
"	5 L "	"							
"	7 D 24-22-35	"			TOTAL	11		29	
"	9 N 13-22-35	"			DECK, MILLARD				
"	10 F 24-22-35	"			Atha	1 M 31-21-36		No C-116	
"	11 P 13-22-35	"							
Tr. 2	2 B 24-22-35	"			GACKLE, ALBERT				
Tr. 3	4 H "	"			H.E. Esmond A (5)	1 A 33-22-36	5	**12800	
Tr. 5	2 L "	"			Etz (7)	1 M 27-23-36	7	2050	
"	3 N "	"			" (20)	2 L "	20	2000	
Tr. 6	2 J "	"			Sinc.St. (7)	3 D 3-23-36	5	**23000	
"	4 P "	"			Acreage factor	1.050			
Tr. 7	1 H 25-22-35	"							
"	2 B "	"			TOTAL	4		37	
Tr. 8	2 D "	"			GETTY OIL CO.				
"	3 F "	"			Coates B (1)	1 D 21-25-37	1	8000	
Tr. 9	2 P "	"			J.H.Day (2)	2 D 6-22-36	2	5500	
"	3 J "	"			Acreage factor	.900			
TOTAL	21	688							
CONTINENTAL OIL CO.					TOTAL	2		3	
Farney A-17(3)	1 F 17-22-36	3	**12333		GULF OIL CORP.				
Jack 19 Fed. (1)	1 E 19-24-37	1	**61000		Day (26)	1 K 6-22-36	26	2231	
Acreage factor .950					" (10)	2 F "	10	2200	
" (4)	2 F "	4	**55000		Janda B (3)	4 O 32-21-36	3	**90667	
" (1)	3 D "	1	9000		Janda F (1)	8 C "	1	**69000	
Acreage factor .950					A.Rams.D (5)	6 K 33-21-36	5	**49200	
L'ht.B-31 (4)	1 D 31-21-36	4	**18900		" (12)	7 M "	12	**11250	
" (12)	5 K "	12	2800		" (11)	8 N "	11	**45000	
" (28)	6 F "	28	4570		" (6)	9 L "	6	**55167	
" (3)	7 E "	3	1000		A.Rams.E	3 M 16-25-37		No C-116	
Acreage factor .875									
Lynn A-27(30)	2 E 27-23-36	27	1267		TOTAL	8		74	
Lynn A-28(12)	5 A 28-23-36	12	1833		GULF OIL CORP.				
" (11)	6 H "	11	5542		Project. Allowable (46 x 58 = 2668).				
Meyer B-22(1)	2 N 22-22-36	1	**28000		Jalmat Field Yates Sand Unit				
" (3)	3 L "	3	**71000		" 101 M 2-22-35		7		
Meyer B-31 A(6)	1 D 31-22-36	6	2333		" 104 A 10-22-35		11		
Acreage factor .925					" 106 C 11-22-35		7		
" (5)	2 F "	5	2600		" 109 G "		10		
" (1)	3 K "	1	500		" 111 E "		9		
Meyer B-33(2)	2 J 33-22-36	2	**21500		" 113 K "		15		
" (4)	9 L "	4	**10000		" 115 I "		28		
Sholes A(50)	1 P 24-25-36	50	3800		" 118 M 12-22-35		6		
" (48)	2 A "	48	83		" 120 O 11-22-35		8		
" (48)	3 I "	48	292		" 122 M "		29		
" (48)	4 H "	48	104		" 126 C 14-22-35		60		
" (45)	5 O 13-25-36	45	422		" 129 A "		20		
" (5)	6 J "	5	800		" 131 C 13-22-35		15		
Sholes B-25(58)	1 H 25-25-36	58	2724		" 132 G "		15		
" (33)	2 B "	33	364		" 134 E "		15		
" (36)	3 I "	36	889		" 136 G 14-22-35		70		
Sholes B-25(56)	4 A "	56	2625		" 138 E "		40		
St.A-32 (7)	6 O 32-22-36	7	2143		" 140 K 14-22-35		20		
State E (2)	4 E 17-22-36	2	**23350		" 142 I "		13		
E.J.Wells A(3)	3 H 11-25-36	3	TSTM		" 144 O "		25		
" (3)	6 D 12-25-36	3	"		" 147 A 23-22-35		10		
TOTAL	32	570			" 100 N 2-22-35		Input		
DALPORT OIL CORP.					" 102 P 3-22-35		"		
E.C.Winters B					" 103 B 10-22-35		"		
" (4)	1 M 7-25-37	4	**16275		" 105 D 11-22-35		"		
Acreage factor .975					" 107 B "		"		

JALMAT YATES SEVEN RIVERS CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
GULF OIL CORP. CONT'D			O'NEILL, JOSEPH I., JR.		
Jalmat Field Yates Sand Unit			Rockett (5)	1 N 10-24-36	5 3154
"	108 H 11-22-35	Input	PETERSON, L. F.		
"	110 F "	"	State A	1 J 36-21-35	No C-116
"	112 L "	"	"	2 O "	No C-116
"	114 J "	"	PETROLEUM CORP. OF TEXAS		
"	116 L 12-22-35	"	Harrison	1 C 25-24-36	No C-116
"	117 N "	"	"	2 E "	"
"	119 P 11-22-35	"	"	3 D "	"
"	121 N "	"	"	4 "	"
"	124 D 14-22-35	"	Phillips	1 P 24-24-36	"
"	127 B "	"	"	2 I "	"
"	130 D 13-22-35	"	Tex. St.	1 P 16-23-36	"
"	133 F "	"	Thomas	1 O 24-24-36	"
"	135 H 14-22-35	"	"	3 N "	"
"	137 F "	"	"	4 K "	"
"	139 L "	"	"	5 J "	"
"	141 J "	"	PHILLIPS PETROLEUM CO.		
"	143 P "	"	Woolw. (14)	8 O 22-24-36	14 TSTM
"	145 N "	"	" (20)	14 L 26-24-36	15 2900
"	146 B 23-22-35	"			
"	148 H "	"			

TOTAL 21 433

HUMBLE OIL & REFINING CO.

Hunter (5)	2 F 24-24-36	5 8600
" (8)	3 E "	6 **15750
Thomas (3)	2 L "	3 6667
" (4)	3 M "	4 4750
" (2)	4 P 23-24-36	2 **13000
" (4)	5 L 24-24-36	4 **18250
Winters (2)	1 E 18-25-37	2 7000
" (2)	2 F "	2 **42500
Winters C (8)	1 D "	8 7375
Acreage factor .975		
" (4)	2 C "	4 **11750

TOTAL 10 40

JOHNSON & FRENCH OIL CO.

Woolworth	1 H 26-24-36	No C-116
		No C-115

LANIER, SIDNEY

Ogg A (40)	3 E 35-24-36	40 4250
" (4)	4 D "	4 4500
" (1)	6 B "	1 **10000
Whitten (8)	1 C 33-23-36	8 4000
Woolw. (47)	1 J 26-24-36	47 6660

TOTAL 5 100

LONG, C. E.

Pech St. (6)	1 L 32-21-36	6 **29000
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LOWE, RALPH

Humble St. (7)	2 H 36-25-36	7 1460
" (9)	3 A "	9 1133
Humphrey (10)	1 N 25-25-36	10 2175
" (5)	2 K "	5 2600
Rose (2)	2 L 18-25-37	2 2900
Shell St. (4)	1 B 36-25-36	4 2700
Sholes B (5)	1 O 25-25-36	5 1800
" (8)	3 J "	8 **45536
" (1)	4 D 31-25-37	1 **44710
Winters B (6)	1 H 13-25-36	6 8182
" (3)	2 A "	3 5712
" (2)	3 B "	2 6000
Winters B (6)	4 G 13-25-36	6 4727
Winters C (8)	1 P 12-25-36	8 **11100
" (3)	2 I "	3 **12000
" (4)	3 O "	4 8100
" (5)	4 J "	5 7111

TOTAL 17 88

TOTAL 2 29

RESERVE OIL & GAS CO.

Van Zandt (2)	1 B 25-24-36	2 **55200
" (7)	2 A "	7 **51100
" (4)	3 H "	4 **53400
Vosburg (6)	2 P 18-25-37	6 TSTM
Woolw. (2)	1 L 8-25-37	2 **62000
" (2)	2 K "	2 **61100
" (2)	3 N "	2 **59300
" (1)	5 M "	1 **59500
Woolw. B (5)	1-5 D 17-25-37	5 **26940
" (2)	2 F "	2 **33000
" (2)	3 C "	2 **17800
" (2)	4 E "	2 **22300
Woolw. C (5)	1 K "	5 **16300
" (1)	2 N "	1 700
Woolw. D (2)	1 L "	2 750
" (4)	2 M "	4 675

TOTAL 17 49

RESLER & SHELDON

State (2)	1 P 36-21-35	2 2100
" (2)	2 I "	2 7500

TOTAL 2 4

ROSS, WM. G.

Turner St. (7)	1 L 2-22-35	7 TSTM
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SCHNEIDER, TOM

State (22)	1 O 16-23-36	22 1818
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SHELL OIL CO.

State (25)	2 E 36-24-36	25 **21400
State A (36)	1 Y D "	36 **15914

TOTAL 2 61

SINCLAIR OIL & GAS CO.

Davis (17)	3 K 34-23-36	17 9411
Dunn SCP WN (8)	1 G 24-24-36	8 **10250
" (22)	2 H "	22 6181
" (16)	3 A "	16 **13500
Federal 714 (3)	1 K 17-23-36	3 2000
" (4)	2 N "	4 8750
" (14)	3 L "	12 1714
Shipp A WN (8)	1 C 27-22-36	7 **62250

TOTAL 8 89

SKELLY OIL CO.

Coats (15)	1 O 3-24-36	13 693
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JALMAT YATES SEVEN RIVERS CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SKELLY OIL CO. CONT'D			
Coats (9)	6 K 3-24-36	9	555
Hobbs Q (8)	1 C 16-24-36	8	1125
" (4)	2 K "	4	1000
" (3)	4 E "	3	2000
Joyner (5)	1 I 36-25-36	5	1000

TOTAL	6	42	
STANDARD PRODUCTION CO.			
Brown (18)	3 C 25-25-36	18	4722

SUN OIL CO.			
Record (8)	2 E 22-22-36	8	*75500

TENNECO OIL CO.			
Christmas (1)	1 E 20-25-37	1	1800
Johns (4)	1 A "	3	TSTM
Justis, B.M.A (5)	3 B "	5	4200
" (12)	6 H "	12	2083
Justis, B.M.B (8)	4 A 19-25-37	8	**14625
" (2)	7 F 20-25-37	2	**50500
" (5)	8 G "	5	**29400
" (1)	9 H 19-25-37	1	**90000
Justis, B.M.C (5)	5 C 20-25-37	5	2800
Justis, V.H. (5)	2 D "	5	2800
Lanehart (3)	1 G 21-25-37	3	**38333
" (4)	2 F "	4	**22500
" (4)	3 C "	4	**21750
" (3)	4 B 21-25-37	3	**43667
State O (1)	1 A 16-25-37	1	**30000
Wells, E.J. (8)	1 F 12-25-36	8	8625
" (41)	1 L 1-25-36	30	2610
" (30)	3 E "	26	1967

TOTAL	18	126	
TEXACO INC.			
E. E. Blinbry B Federal NCT-1			
" (11)	4 O 31-23-37	10	**11364
C. C. Fristoe B Federal NCT-3			
" (3)	2 F 30-24-37	3	**25000
" (3)	3 C "	3	**11333
" (2)	4 D "	2	TSTM
Acreage factor .950			
C. W. Shepherd A Federal			
" (58)	3 H 1-26-36	58	5103
" (27)	4 A "	27	1148

TOTAL	6	103	
TEXAS PACIFIC OIL CO.			
Cov. Fed. (2)	2 L 31-25-37	2	**13000
Greg. B (4)	1 E 28-26-37	4	**4000
Gut. 1-18 (2)	1-3 O 18-25-37	2	**14500
" (2)	2 J "	2	**41500
Harner (2)	2 J 20-25-37	2	4000
Langlie (2)	2 G 17-25-37	1	**14500
Legal (5)	1 P 31-25-37	5	3000
" (5)	3 O "	5	2200
Meyer 3-26 (2)	1 A 26-24-36	2	5000
Meyer C (15)	1 F 22-24-36	15	TSTM
" (20)	2 C "	20	TSTM
St. A A/c-1 (4)	7 D 22-23-36	3	**81500
" (10)	36 B 9-23-36	10	**39700
" (3)	87 G 4-23-36	3	2333
St. A A/c-2 (12)	9 G 7-22-36	12	583
" (4)	19 O "	4	750
" (7)	20 J "	7	285
Watkins (52)	1 A 35-24-36	52	2903
" (6)	2 H "	6	**38333
Wells (6)	2 M 5-25-37	5	**21666
" (5)	5 G "	4	**56600
Woolworth, C. D.			
" (7)	1 P 26-24-36	7	**49571

TOTAL 23 173

(56)

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
THOMAS, CLIFTON			
J.H. Day (4)	1 L 6-22-36	4	**10000
Acreage factor .900			
" (10)	2 M "	10	1500
TOTAL	2	14	

THORNTON PETROLEUM CORP.			
Federal (3)	1 C 5-23-36	3	2033
Acreage factor 1.025			

UNION TEXAS PETROLEUM CORP.			
Carl. (1)	2 E 12-25-37	1	**74000
Lanehart (3)	1 L "	3	1333
Langlie (2)	5 O 8-25-37	2	**34000
" (2)	6 J "	2	**38000
Langlie A (3)	2 P 17-25-37	3	**48000
" (3)	3 O "	3	**27000
Langlie C (3)	1 H "	3	**41000
" (2)	2 B "	2	**29000
Olsen Phil. (1)	4 O 6-25-37	1	**11000

TOTAL	9	20	
WALLACE, ROBERT R.			
Fed. 2-21 (12)	2 A 21-24-36	12	1354

WATTS, ED. E.			
Coates (3)	2 F 10-24-36	3	**23667
Whitten (4)	1 J 33-23-36	4	**24250
" (1)	2 O "	1	**81000

TOTAL	3	8	
POOL TOTAL	289	3365	

JENKINS CISCO			
(160 Acre Spacing)			
Top Allowable	277	GOR Limit 2,000	
AMERADA PETROLEUM CORP.			
S.E. And. (320)	1 B 30-9-35	277	1320

DELAWARE APACHE CORP.			
Andr. Veasey Com.			
" (296)	1 M 19-9-35	277	1111
Hileman Est. (304)	1 P 24-9-34	277	1536
S. Cole (288)	1 A 25-9-34	277	927
S. Andr. (281)	1 D 30-9-35	270	897
Acreage factor .975			

TOTAL	4	1101	
SUPERIOR OIL CO.			
N. Mounsey	1 N 24-9-34	No C-116	
Acreage factor .750			

POOL TOTAL	5	1378	
JENKINS WOLFCAMP			
Top Allowable	219	No GOR Limit	
SIGNAL OIL & GAS CO.			
McNulty (85)	1 N 3-9-34	85	

NORTH JUSTIS ABO			
Top Allowable	103	GOR Limit 2,000	
CONTINENTAL OIL CO.			
State A-2 (2)	3 O 2-25-37	2	**3000

JUSTIS BLINBRY			
Top Allowable	78	GOR Limit 6,000	
AMERADA PETROLEUM CORP.			
St. NJA (4)	3 A 2-25-37	4	**28249
W.F. Stu. (81)	1 F 14-25-37	78	4274
Ida Wimb. (17)	9 E 25-25-37	17	3339
" (82)	10 A 26-25-37	78	411
" (25)	11 L 24-25-37	25	5782
" (9)	13 M "	9	878
" (16)	14 G 25-25-37	16	**6021

JUSTIS BLINEBRY CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
AMERADA PETROLEUM CORP. CONT'D			GULF OIL CORP. CONT'D		
Ida Wimb. (12)	15 D 25-25-37	12 **13870	V. Rams. B (9)	1 M 36-25-37	9 3111
" (22)	16 F "	22 **11516	" (31)	6 K "	31 1452
" (11)	17 C "	11 **23280	" (37)	7 J "	37 1351
			" (40)	8 I "	30 450
TOTAL	10	272	" (8)	9 P "	8 **7250
ATLANTIC RICHFIELD CO.			" (20)	10 O "	20 2250
Carl. Fed. (43)	1 K 25-25-37	43 5813	" (7)	11 N "	7 **7714
" (66)	2 L "	28 *17013	" (87)	12 L "	55 1161
Carl. A Fed. (18)	1 I 23-25-37	15 **6611	A. Rams. F (17)	4 G 36-25-37	17 647
" (40)	2 J "	40 1700	" (8)	5 A "	8 1125
Gregory (13)	1 I 35-25-37	13 TSTM	" (133)	6 C "	61 **7714
Jal (81)	2 B 11-25-37	78 3283	" (26)	7 D "	26 462
" (17)	3 A "	17 **8117	" (63)	9 B "	63 1651
Justis (47)	2 O "	47 3021	" (20)	10 H "	20 1850
" (17)	3Y P "	17 1529	" (32)	11 F "	32 1563
Lang. Fed. (84)	1 I 14-25-37	59 *7988	" (17)	12 E "	17 353
" (82)	2 J "	78 2268	Stu. J. A. (16)	8 D 11-25-37	16 750
Lang. A Fed. (41)	1 H "	41 2463			
" (52)	2 G "	52 5307	TOTAL	25	675
Lang. B Fed. (24)	1 A "	24 4666	HALE, ELWYN C.		
" #2 (31)	2 B "	31 4000	Hale St. (25)	2 G 2-25-37	25 **6720
State Y (20)	3 B 25-25-37	20 **11400	" (7)	3 H "	7 **68571
" 8-6 H "		78			
" (90)	7 A "	72 *6544	TOTAL	2	32
TOTAL	19	753	HUMBLE OIL & REFINING CO.		
CITIES SERVICE OIL CO.			N. M. St. BM (5)	2 I 2-25-37	5 **6800
Hodges B (16)	3 L 1-25-37	16 5875	J. Williams (84)	8 H 34-24-37	78 1369
			" (31)	9 A "	31 2161
CONTINENTAL OIL CO.			TOTAL	3	114
Jack B-26 (81)	1 C 26-24-37	78 2160	LOWE, RALPH		
" (47)	2 E "	47 617	M. D. Self (6)	5 L 6-26-38	6 5808
" (80)	3 D "	78 425	" (9)	6 E "	9 4467
State A-2 (36)	2 J 2-25-37	36 **8500	TOTAL	2	15
" (19)	3 O "	19 5632	PAN AMERICAN PETROLEUM CORP.		
TOTAL	5	258	State AJ (28)	5 L 30-25-38	28 **6214
CRA INC.			" (13)	6 M "	13 2308
Carl. B-13 (20)	5 G 13-25-37	20 5730	TOTAL	2	41
" (36)	6 H "	36 3244	READING & BATES OFFSHORE DRILLING CO.		
" (44)	7 B "	44 4514	Mosley (35)	1 P 34-24-37	35 1286
TOTAL	3	100			
GETTY OIL CO.			RHODES, J. CECIL		
Buff. C (4)	1 M 18-25-38	4 2750	Corrigan (6)	1 M 11-25-37	6 TSTM
Coates C (12)	10 F 24-25-37	9 *49417	J. A. Stu. (26)	1 N "	26 1857
" (35)	14 G "	17 *28143	TOTAL	2	32
" (12)	18 I "	10 1083	SHELL OIL CO.		
" (24)	21 J "	24 **10083	State JM (20)	1 B 2-25-37	20 **2050
" (37)	23 F "	37 **8459	State JP (19)	1 C "	19 2000
" (18)	23 F "	18 3667	TOTAL	2	39
" (49)	24 H "	49 **6653	SINCLAIR OIL & GAS CO.		
" (21)	25 A "	21 **6667	Stu. A WN (35)	2 C 14-25-37	35 2857
" (49)	26 O "	49 **6959	Wimb. WN (93)	3 D 24-25-37	78 2602
" (59)	27 K "	59 **7831	" (56)	7 B 23-25-37	56 4125
Coates D (9)	3 N "	9 **10333	" (23)	8 C "	23 2913
G. Riggs A (4)	3 C 1-26-37	4 TSTM	" (28)	9 E 24-25-37	28 1821
G. Riggs B (36)	6 A "	36 **7790	" (32)	10 F 28-25-37	32 3719
" (15)	7 H "	15 **6667	TOTAL	6	252
" (26)	8 B "	26 4962	SKELLY OIL CO.		
State BB (53)	2 D 2-25-37	53 2736	Hobbs A (20)	6 E 30-25-37	20 4750
TOTAL	17	440	" (15)	7 D "	15 4933
GULF OIL CORP.			Las Cru. C (46)	1 G 23-25-37	46 5022
McBuff. (25)	4 N 13-25-37	25 4760	State L (16)	3 F 2-25-37	16 4939
" (31)	5 J "	30 *15677	" (21)	4 E "	21 5143
" (53)	6 O "	31 **8981	TOTAL	5	118
" (11)	9 K "	10 *49091	TENNECO OIL CO.		
" (26)	10 L "	26 2538	Fed. 35 (34)	1 A 35-25-37	34 1559
" (15)	12 I "	15 1000			
" (56)	13 M "	56 5000			
" (25)	14 P "	25 5760			

JUSTIS BLINEBRY CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
TENNECO OIL CO. CONT'D					UNION TEXAS PETROLEUM CORP. CONT'D				
Gins. Fed. (12)	8 M 31-25-37	12	3333		Carl. B (96)	2 H 26-25-37	78	5990	
" (14)	9 D "	14	**7857		Greg. Fed. A (11)	1 H 35-25-37	11	1182	
" (13)	10 L "	13	4154		Justis (50)	1 J 11-25-37	50	3500	
" (10)	11 E "	10	3900		" (15)	2 I "	15	3533	
" (4)	13 K "	4	5250		Lang. B (240)	1 P 14-25-37	78	5830	
R. L. Mosley (71)	1 I 34-24-37	71	620		" (33)	2 O "	33	5303	
TOTAL	7	158			Lang. D (55)	1 N "	55	4000	
TEXACO INC.					" (50)	2 K "	50	3500	
G. L. Erwin A Federal					Olsen Stu. (15)	2 K 11-25-37	15	3600	
" (58)	1 N 35-24-37	58	2480		Two St. Stu. (2)	1 L 14-25-37	2	TSTM	
" (24)	2 K "	24	2083		Stuart (72)	6 C 11-25-37	72	3597	
" (80)	3 M "	78	800		" (70)	7 F "	70	1314	
" (80)	4 L "	78	2550		" (32)	8 E "	32	1813	
G. L. Erwin B Federal NCT-1					TOTAL	24	1007		
" (33)	5 B 26-24-37	33	1400		U. S. SMELTING REFINING & MINING CO.				
" (30)	6 G "	30	4150		Westates Fed. (3) 5 E 5-25-38	3	**46220		
" (4)	7 H "	4	5500		WESTATES PETROLEUM CORP.				
G. L. Erwin B Federal NCT-2					Car. B-25 (42)	2 P 25-25-37	42	**6288	
" (6)	1 P 35-24-37	6	**61667		" (61)	5 O "	61	4147	
" (12)	2 J "	12	**8250		Carl. B-26 (53)	5 I 26-25-37	53	2208	
" (33)	3 I "	25	5697		" (90)	6 P "	78	1380	
" (10)	4 O "	10	**19600		" (8)	7 J "	8	3263	
C. C. Fristoe A Federal NCT-1					TOTAL	5	242		
" (85)	10 E "	78	1059		POOL TOTAL 179 5649				
" (82)	11 D "	78	695		NORTH JUSTIS DEVONIAN				
C. C. Fristoe A Federal NCT-2					Top Allowable 136 GOR Limit 2,000				
" (19)	7 A 3-25-37	19	2000		CITIES SERVICE OIL CO.				
C. C. Fristoe B Federal NCT-1					Hodges B (9)	4 M 1-25-37	7	1000	
" (9)	2 M 26-24-37	9	TSTM		" (10)	5 K "	9	1000	
C. C. Fristoe B Federal NCT-2					TOTAL	2	16		
" (34)	6 H 35-24-37	34	**10912		CONTINENTAL OIL CO.				
" (6)	7 A "	6	TSTM		State A-2 (7)	2 J 2-25-37	3	**4714	
" (4)	8 G "	4	**84800		SHELL OIL CO.				
" (10)	9 C "	10	3400		State JP (18)	1 C 2-25-37	18	**3944	
" (5)	10 P 26-24-37	5	**11000		TEXACO INC.				
" (94)	11 F 35-24-37	78	2460		G. L. Erwin A Federal				
" (10)	12 J 26-24-37	10	**46400		" (2)	1 N 35-24-37	2	**8000	
" (2)	13 O "	2	**102000		" (5)	2 K "	5	TSTM	
C. E. Penny Federal NCT-4					G. L. Erwin B Federal NCT-2				
" (5)	6 E 19-25-38	5	2800		" (7)	2 J "	7	**26285	
" (5)	7 D "	5	5600		" (1)	4 O "	1	TSTM	
State N. M. BZ-10					St. N. M. BZ-10 (2)	1 K 2-25-37	2	1000	
" (40)	1 K 2-25-37	40	1600		TOTAL	5	17		
" (35)	2 N "	35	1428		POOL TOTAL 9 54				
" (25)	3 L "	25	2000		JUSTIS ELLENBURGER				
" (14)	4 M "	14	2143		Top Allowable 174 GOR Limit 2,000				
TOTAL	29	815			GETTY OIL CO.				
TEXAS PACIFIC OIL CO.					Buff. B (66)	1 M 19-25-38	66	**2379	
Carl. Fed. (42)	1 B 26-25-37	42	2047		" (39)	2 L "	39	**2769	
" (16)	2 G "	16	3000		Coates C (104)	6 B 24-25-37	104	**2231	
Eaton, S. W. (18)	8 M 12-25-37	18	**11444		" (77)	7 G "	77	805	
" (40)	10 N "	40	1600		" (205)	9 J "	174	1112	
Langlie B (25)	1 G 11-25-37	25	5360		" (116)	17 H "	116	724	
" (20)	2 H "	20	**6700		" (171)	18 I "	171	1795	
Wimberly (46)	2 A 23-25-37	46	**7934		" (185)	19 P "	174	789	
" (25)	3 H "	25	2280		Coates C (121)	20 A "	88	*3975	
TOTAL	8	232			TOTAL	9	1009		
UNION TEXAS PETROLEUM CORP.					GULF OIL CORP.				
Blocker (19)	4 F 13-25-37	19	**8210		L. McBuff. (40)	3 O 13-25-37	40	650	
" (121)	5 E "	78	2620		" (92)	11 P "	92	630	
" (15)	6 D "	15	**15533		TOTAL	2	132		
" (60)	7 C 13-25-37	60	3650						
Buff. B (5)	3D M 19-25-38	5	2400						
" (6)	4 L "	6	1167						
Carl. A (75)	3 N "	75	2133						
" (30)	4 M "	30	1800						
" (30)	5 I "	30	4533						
" (50)	6 J "	50	3240						
Carl. B (166)	1 P 23-25-37	78	4602						

JUSTIS ELLENBURGER CONT'D

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
TEXACO INC.			
C. E. Penny Federal	NCT-4		
" (198)	4 E 19-25-38	174	818
" (201)	5 D "	174	498
TOTAL	2	348	

POOL TOTAL 13 1489

NORTH JUSTIS ELLENBURGER

Top Allowable 174 GOR Limit 2,000

GULF OIL CORP.

W.A. Rams. C (56) 2 M 36-25-37 55 821

TEXACO INC.

G. L. Erwin B Federal NCT-2

" (22) 5 P 35-24-37 22 TSTM

POOL TOTAL 2 77

JUSTIS FUSSELMAN

Top Allowable 136 GOR Limit 2,000

AMERADA PETROLEUM CORP.

Ida Wimb. (11) 3 L 24-25-37 11 **2391

" (16) 4 M " 16 **2434

" (45) 5 C 25-25-37 45 **2194

" (5) 6 F " 5 **4993

" (6) 7 D " 6 866

" (21) 8 G " 21 **3250

TOTAL 6 104

ATLANTIC RICHFIELD CO.

State Y (145) 5 B 25-25-37 136 282

" (82) 8 H " 82 524

" (4) 9 A " 4 1500

TOTAL 3 222

GETTY OIL CO.

Coates C (118) 11 F 24-25-37 118 1110

" (144) 12 K " 136 1181

Coates D (24) 2 N " 24 **2708

TOTAL 3 278

GULF OIL CORP.

L. McBuff. (256) 9 K 13-25-37 136 203

Rams. F (143) 8 A 36-25-37 136 350

" (70) 9 B " 70 125

" (84) 10 H " 84 262

TOTAL 4 426

PAN AMERICAN PETROLEUM CORP.

State AJ (25) 6 M 30-25-37 25 1280

SINCLAIR OIL & GAS CO.

Wimb. WN (55) 2 C 34-25-37 55 **2581

" 3 D " No C-116

" (37) 4 E " 37 594

" 5 C 24-25-37 60

Wimb. WN (165) 6 D " 136 1509

TOTAL 4 288

TENNECO OIL CO.

Gins. Fed. (24) 9 D 31-25-38 24 625

" (16) 11 E " 16 1125

TOTAL 2 40

UNION TEXAS PETROLEUM CORP.

Carl. A (83) 1 J 25-25-37 83 892

" (242) 2 I " 136 182

TOTAL 2 219

WESTATES PETROLEUM CORP.

Carl. B-25 (200) 3 O 25-25-37 136 922

" (180) 6 P " 136 723

TOTAL 2 272

POOL TOTAL 27 1874

(59)

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	

NORTH JUSTIS FUSSELMAN

Top Allowable 136 GOR Limit 2,000

AMERADA PETROLEUM CORP.

St. NJA (28) 3 A 2-25-37 28 **6010

CITIES SERVICE OIL CO.

Hodges B (18) 3 L 1-25-37 18 111

GULF OIL CORP.

Rams. C (56) 3 L 36-25-37 56 745

" (6) 4 M " 6 **19333

TOTAL 2 62

HALE, ELWYN C.

Hale St. (56) 3 H 25-25-37 56 **2536

HUMBLE OIL & REFINING CO.

N.M. St. BM (46) 1 I 2-25-37 35 413

" (39) 3 P " 37 769

TOTAL 2 72

SHELL OIL CO.

State JM (8) 2 B 2-25-37 8 375

TEXACO INC.

G. L. Erwin B Federal NCT-2

" (30) 3 I 35-24-37 25 TSTM

" (81) 4 O " 70 "

" (24) 5 P " 18 "

C. C. Fristoe B Federal NCT-2

" (6) 6 H " 6 "

TOTAL 4 119

U. S. SMELTING REFINING & MINING CO.

Westates Fed. (138) 4 E 1-25-37 136 558

" (148) 7 D " 136 736

TOTAL 2 272

POOL TOTAL 14 635

NORTH JUSTIS GLORIETA

Top Allowable 58 GOR Limit 2,000

WESTATES PETROLEUM CORP.

Carlson B-1 (2) 2 E 1-25-37 2 **32555

JUSTIS MCKEE

Top Allowable 136 GOR Limit 2,000

GETTY OIL CO.

Justis McKee Unit

" 107 G 24-25-37 Gas Well!

" (3) 108 B " 3 667

" (12) 117 H " 12 833

" (1) 304 E 19-25-38 1 **81000

" (14) 305 D " 14 **11571

TOTAL 4 30

GETTY OIL CO.

Project. Allowable (7 x 136 = 952.)

Justis McKee Unit

" 116 O 24-25-37 8

" 119 P " 6

" 606 O 13-25-37 63

" 701 M 19-25-38 17

" 404 A 25-25-37 Input

" 604 N 13-25-37 "

" 612 I " "

TOTAL 4 94

POOL TOTAL 8 124

NORTH JUSTIS MCKEE

Top Allowable 136 GOR Limit 2,000

AMERADA PETROLEUM CORP.

St. NJA (6) 1 A 2-25-37 6 **12212

NORTH JUSTIS MCKEE CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
HALE, ELWYN C.			
Hale St. (34)	3 H 2-25-37	34	**4844

HUMBLE OIL & REFINING CO.			
N.M.BM St. (11)	1 I 2-25-37	11	1909
" (4)	3 P "	4	TSTM

TOTAL	2	15	
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POOL TOTAL	4	55	
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JUSTIS MONTOYA

Top Allowable 136 GOR Limit 2,000

ATLANTIC RICHFIELD CO.			
State Y (40)	3 B 25-25-37	40	**2100
" (168)	6 H "	136	369
" (156)	7 A "	136	435

TOTAL	3	312	
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GETTY OIL CO.			
Coates C (21)	10 F 24-25-37	21	**2333
" (72)	13 K "	72	889
" (48)	14 G "	34	*7979
" (73)	15 O "	73	**2877
" (5)	21 J "	5	400
" (80)	22 B "	80	**3338

TOTAL	6	285	
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GULF OIL CORP.			
McBuff. (75)	8 N 13-25-37	75	389

UNION TEXAS PETROLEUM CORP.			
Carlson A (40)	2 I 25-25-37	40	875
" (3)	6 J "	3	**3667

TOTAL	2	43	
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POOL TOTAL	12	715	
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NORTH JUSTIS MONTOYA

Top Allowable 136 GOR Limit 2,000

AMERADA PETROLEUM CORP.			
St. NJA (14)	1 A 2-25-37	14	**6876

GULF OIL CORP.			
W. A. Ramsay C			
" (53)	4 M 36-24-37	53	620

TEXACO INC.			
G. L. Erwin B Federal NCT-2			
" (40)	5 P 35-24-37	25	625

U. S. SMELTING REFINING & MINING CO.			
West. Fed. (16)	7 D 1-25-37	16	1394
" (13)	8 E "	13	1108

TOTAL	2	29	
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POOL TOTAL	5	121	
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JUSTIS PADDOCK

Top Allowable 58 GOR Limit 2,000

CRA, INC.			
Carl. B-13 (3)	5 G 13-25-37	3	1740

JUSTIS TUBB DRINKARD

Top Allowable 78 GOR Limit 2,000

AMERADA PETROLEUM CORP.			
Ida Wimb. (6)	3 L 24-25-37	6	**9192
" (14)	4 M "	14	1279
" (17)	5 C 25-25-37	17	**8908
" (2)	6 F "	2	1160
" (8)	7 D "	8	**8758
" (16)	8 G "	16	**8154
" (6)	9 E "	6	**5462

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
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AMERADA PETROLEUM CORP. CONT'D			
Ida Wimb. (11)	10 A 26-25-37	11	**2592

TOTAL	8	80	
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ATLANTIC RICHFIELD CO.			
Carl. Fed. (3)	1 K 25-25-37	3	**9000
Carl. A Fed. (8)	1 I "	8	**6500
" (9)	2 J "	9	1000
Jal (50)	2 B 11-25-37	44	*3520
" (51)	3 A "	30	1509
Lang. A Fed. (5)	1 H 14-25-37	5	TSTM
State Y (4)	5 B 25-25-37	4	**8250
" (8)	8 H "	No	C-116
" (6)	9 A "	3	*57666

TOTAL	8	106	
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CONTINENTAL OIL CO.			
State A-2 (8)	2 J 2-25-37	8	1750
" (18)	3 O "	13	*12111

TOTAL	2	21	
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GETTY OIL CO.			
Coates C (5)	8 B 24-25-37	5	**3400
" (5)	9 J "	5	**4800
" (74)	11 F "	60	*2581
" (51)	12 K "	51	647
" (52)	14 G "	46	*3423
" (58)	16 O "	20	*7724
" (10)	18 I "	10	900
" (19)	23 P "	19	**5632
" (12)	24 H "	12	**7417
" (21)	25 A "	21	1857
Coates D (15)	2 N "	14	*10933
State BB (35)	2 D 2-25-37	21	*7571

TOTAL	12	284	
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GULF OIL CORP.			
L. McBuff. (9)	7 M 13-25-37	9	**3000
" (18)	10 L "	18	**4500
" (3)	14 P "	3	1000
A. Rams. F (6)	4 G 36-25-37	6	667
" (3)	11 F "	3	**12000
V. Rams. B (30)	7 J "	30	**3566
" (17)	8 I "	17	**2529

TOTAL	7	86	
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HALE, ELWYN C.			
Hale St. (9)	1 H 2-24-37	9	**5011
" (9)	2 G "	9	**6811

TOTAL	2	18	
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SHELL OIL CO.			
State JM (24)	1 B 2-25-37	17	*9250
State JP (10)	1 C "	10	**4600

TOTAL	2	27	
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SINCLAIR OIL & GAS CO.			
Stu. A WN (5)	2 C 14-25-37	5	**4600
Wimb. WN	3 D 24-25-37	No	C-116
" (95)	6 D "	78	1526
" (11)	7 B 23-25-37	11	**3455

TOTAL	3	94	
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SKELLY OIL CO.			
Hobbs A (2)	6 E 30-25-38	2	**17000
" (2)	7 D "	2	**7000
Las Crus. C (11)	1 G 23-25-37	11	**2000
State L (13)	3 F 2-25-37	13	1615
" (9)	4 E "	9	1333

TOTAL	5	37	
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TENNECO OIL CO.			
R. L. Mosley (39)	1 I 34-24-37	39	1974

JUSTIS TUBB DRINKARD CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TEXACO INC.				MARATHON OIL CO. CONT'D			
G. L. Erwin A Federal				State SB (5)	1 N 16-16-34	5	**4486
" (2)	1 N 35-24-37	1	TSTM	TOTAL	3	24	
" (2)	2 K "	2	"	MIDWEST OIL CORP.			
" (4)	3 M "	4	"	State G (34)	1 O 23-16-33	34	**2730
" (3)	4 L "	3	"				
G. L. Erwin B Federal NCT-2				PHILLIPS PETROLEUM CO.			
" (4)	1 P 35-24-37	4	TSTM	N.M. A (20)	1 K 25-16-33	20	902
" (1)	2 J "	1	"	" (14)	3 J "	10	827
" (1)	4 O "	1	"	Acreage factor .750			
C. C. Fristoe B Federal NCT-1				TOTAL	2	30	
" (6)	2 M 26-24-37	6	"	PUBCO PETROLEUM CORP.			
C. C. Fristoe B Federal NCT-2				Pubco Pure State			
" (5)	6 H 35-24-37	5	**40600	" (120)	1 A 28-16-34	120	**3196
" (8)	7 A "	5	**34375	Sinc. St. (40)	1 C 27-16-34	40	**4353
" (3)	10 P 26-24-37	2	**60000	Humb. St. (60)	1 M 22-16-34	60	1716
N.M.BZ-10 (8)	1 K 25-25-37	8	**4750	" (40)	2 O "	36	800
" (7)	2 N "	7	**3000	Humb. D St. (50)	3 K "	50	**2535
" (10)	3 L "	10	200	TOTAL	5	306	
" (10)	4 M "	10	**2100	TENNECO OIL CO.			
C. E. Penny Federal NCT-4				Kennitz Wolfcamp Unit			
" (2)	6 E 19-26-38	2	TSTM	" (26)	1 I 21-16-34	26	4885
TOTAL	16	69		" (5)	2 C "	5	7400
TEXAS PACIFIC OIL CO.				" (6)	3 K 20-16-34	6	3333
Eaton, S.W. (33)	8 M 12-25-37	33	**3536	" (18)	4 I 24-16-33	18	9722
" (22)	9 L "	22	**4590	" (8)	8 P 19-16-34	S.I.	
" (20)	10 N "	20	**2050	" (18)	11 M 20-16-34	18	539
Lang. B (15)	1 G 11-25-37	15	**9466	" (46)	12 O 19-16-34	46	4109
" (19)	2 H "	19	**5421	" (29)	13 A 29-16-34	29	13827
Wimberly (9)	2 A 23-25-37	9	**15777	" (43)	14 C "	43	31535
" (38)	3 H "	30	**5210	" (15)	15 D "	S.I.	
TOTAL	7	148		" (16)	16 A 30-16-34	16	91250
UNION TEXAS PETROLEUM CORP.				" (17)	17 C "	S.I.	
Blocker (18)	4 F 13-25-37	18	**5556	" (16)	18 A 25-16-33	16	99875
" (12)	5 E "	12	**9000	" (48)	19 C "	48	23396
" (58)	6 D "	37	**4224	" (20)	20 A 26-16-33	20	4400
" (7)	7 C "	No C-116		" (36)	21 E 25-16-33	36	3472
Buff. B (3)	3 M 19-25-38	3	1667	" (43)	22 G "	43	4814
" (2)	4 L "	2	**4500	" (22)	23 E 30-16-34	22	22273
Carl. A (19)	1 J 25-25-37	19	**7579	Acreage factor .813			
" (5)	3 N "	5	**4000	" (36)	24 G "	36	47333
" (30)	4 M "	30	1933	" (106)	25 G 29-16-34	106	4311
" (4)	5 I "	4	**29750	" (15)	26 E "	15	8467
Carl. B (8)	1 P "	8	**2530	" (108)	27 K "	108	2120
" (22)	2 H 26-25-37	22	1518	" (77)	28 K 30-16-34	77	8597
Justis (20)	1 J 11-25-37	20	**5400	Phil. St. (61)	1 I 25-16-33	61	443
" (19)	2 I "	19	**6895	Kem. WC Ut.	5 O 24-16-33	Input	
Lang. B (265)	1 P 14-25-37	62	*2528	" (6)	6 M 19-16-34	"	
" (25)	2 O "	25	400	Acreage factor .800			
Olsen Stu. (15)	2 K 11-25-37	15	**3800	" (7)	7 O 19-16-34	"	
Stuart (12)	6 C "	10	*15000	" (9)	9 M 20-16-34	"	
" (30)	7 F "	29	*5333	" (10)	10 O "	"	
TOTAL	18	340		TOTAL	21	795	
WESTATES PETROLEUM CORP.				*Allowable transferred from input wells By Order R-1938.			
Carl. B (48)	2-4 P 25-25-37	38	*4120	POOL TOTAL	33	1199	
" (23)	3 O "	23	**3496	KEMNITZ LOWER WOLFCAMP WEST (80 Acre Spacing)			
Carl. B-26 (32)	5 I 26-25-37	32	1528	Top Allowable	329	GOR Limit 2,000	
" (40)	6 P "	40	1705	DELAWARE APACHE CORP.			
TOTAL	5	133		Mall. No. Ut. (58)	1 G 31-16-33	30	982
POOL TOTAL	96	1482		" (113)	2 K "	113	1788
KEMNITZ LOWER WOLFCAMP				" (25)	4 E "	25	**2200
Top Allowable	329	GOR Limit 2,000		TOTAL	3	168	
HUMBLE OIL & REFINING CO.				MONSANTO CO.			
State BE (10)	1 E 22-16-34	10	**3400	N.E. Mall. (16)	1 I 31-16-33	16	**3500
MARATHON OIL CO.				POOL TOTAL	4	184	
State SA (11)	1 G 20-16-34	10	**5854				
" (9)	2 H "	9	**6840				

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KEMNITZ UPPER WOLFCAMP SOUTH</u>		
Top Allowable	271	GOR Limit 2,000
PENNZOIL UNITED, INC.		
Gulf St. (10)	1 P 32-16-34	10 313

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KEMNITZ CISCO PENN</u>		
Top Allowable	329	GOR Limit 2,000
TENNECO OIL CO.		
State B (26)	2 E 21-16-34	18 4269

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KING DEVONIAN</u>		
Top Allowable	392	No GOR Limit
CABOT CORP.		
H. Fleet (55)	2 P 35-13-37	50
" (10)	3 J "	5
N.M.C St. (80)	1 E "	70
J.L. Reed (81)	1 H "	81
" (242)	2 A "	242
" (10)	3 G "	8
" (25)	4 B "	25

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KING PENN</u>		
Top Allowable	271	No GOR Limit
CABOT CORP.		
H. Fleet (80)	1 I 35-13-37	15

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KING WOLFCAMP</u>		
Top Allowable	271	No GOR Limit
CABOT CORP.		
N.M.C St. (26)	2 D 26-13-37	20

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN</u>		
Top Allowable	784	No GOR Limit
Allowables figured in accordance with R-49 and R-52.		
AMERADA PETROLEUM CORP.		
Nona T. Axvig		
" (193)	1 P 34-16-38	165
**L. Cooper (19)	2 C 2-17-38	19
Acreage factor .900		
W.W. Ham. (86)	1 K 35-16-38	81
**W.W. Ham. A (97)	2 I 34-16-38	91
Rose Eaves (18)	1 N 35-16-38	18
Rose Eaves A (19)	1 B 2-17-38	19
Acreage factor .950		
S.B. Rose (17)	1 F 35-16-38	17

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN SOUTH</u>		
Top Allowable	150	No GOR Limit
GULF OIL CORP.		
H.V. Black (51)	1 K 13-17-38	45
W.F. Cone (144)	1 P 12-17-38	120
" (43)	2 O "	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN SOUTH</u>		
Top Allowable	150	No GOR Limit
GULF OIL CORP.		
H.V. Black (51)	1 K 13-17-38	45
W.F. Cone (144)	1 P 12-17-38	120
" (43)	2 O "	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN SOUTH</u>		
Top Allowable	150	No GOR Limit
GULF OIL CORP.		
H.V. Black (51)	1 K 13-17-38	45
W.F. Cone (144)	1 P 12-17-38	120
" (43)	2 O "	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN SOUTH</u>		
Top Allowable	150	No GOR Limit
GULF OIL CORP.		
H.V. Black (51)	1 K 13-17-38	45
W.F. Cone (144)	1 P 12-17-38	120
" (43)	2 O "	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>KNOWLES DEVONIAN SOUTH</u>		
Top Allowable	150	No GOR Limit
GULF OIL CORP.		
H.V. Black (51)	1 K 13-17-38	45
W.F. Cone (144)	1 P 12-17-38	120
" (43)	2 O "	40

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>JAKE HAMON & GULF OIL CORP. CONT'D</u>		
D.F. Will. (26)	2 M 18-17-39	26
TOTAL 8 396		
MACDONALD OIL CORP.		
Amer. Hardin (70)	1 B 24-17-38	70

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>POOL TOTAL</u>		
12		671
<u>LANGLIE MATTIX SEVEN RIVERS QUEEN</u>		
Top Allowable	58	GOR Limit 10,000
AIKMAN, CLAUD E.		
M.E. Hale	1 G 2-25-37	Gas Well

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>AMERADA PETROLEUM CORP.</u>		
Project. Allowable (29 x 58 = 1682).		
Langlie Mattix Woolworth Unit		
Tr. 1	3 F 28-24-37	S.I.
Tr. 2	1 K "	8
"	2 N "	T.A.
Tr. 3	1 B "	125
"	4 I "	375
"	5 G "	30
"	6 O "	50
Tr. 4	1 A "	65
Tr. 5	1 D 27-24-37	3
"	2 E "	40
Tr. 6	2 M "	400
"	3 K "	60
Tr. 8	4 D 33-24-37	T.A.
Tr. 11	2 I "	5
"	6 A "	400
"	7 G "	3
Tr. 12	3 E 34-24-37	20
"	6 C "	44
Tr. 3	2 H 28-24-37	Input
"	7 P "	"
"	8 J "	"
Tr. 5	4 F 27-24-37	"
"	5 C "	"
Tr. 6	1 L "	"
"	4 N "	"
Tr. 7	3 J "	"
Tr. 11	1 H 33-24-37	"
"	8 B "	"
Tr. 12	2 F "	"
"	4 D "	"
"	5 B "	"
Tr. 14	2 L "	"

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>TOTAL</u>		
15		1628
<u>AMERADA PETROLEUM CORP.</u>		
A.G. Falby (5)	3 K 19-24-37	4 **78770
Federal H (20)	1 H 18-23-37	20 2864
St. LMA Com (5)	1 P 32-23-37	5 2370
St. LMT	2 F 36-23-36	Gas Well
" (5)	3 G "	5 1264
" (6)	4 H "	6 944
" (4)	7 C "	4 1540
" (4)	8 D "	4 **77343
LMW Ut. Tr. 1 (28)	1 C 28-24-37	28 TSTM
" (9)	2 D "	9 533
LMW Ut. Tr. 5 (1)	3 C 27-24-37	1 TSTM
" Tr. 7 (2)	1 B "	2 3104
" (2)	5 I "	2 248
" (4)	9 O "	4 6343
" Tr. 10 (8)	1 N 33-24-37	8 TSTM
" Tr. 11 (2)	3 P "	2 5399
" Tr. 12 (1)	7 A 34-24-37	1 TSTM
" Tr. 16 (5)	1 O "	5 5839
Ida Wimberly	1 A 26-25-37	Gas Well
"	2 C 25-25-37	"
"	11 L 24-25-37	"
"	13 M "	"
"	14 G 25-25-37	"

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
AMERADA PETROLEUM CORP. CONT'D					ANADARKO PRODUCTION CO. CONT'D				
Ida Wimberly	15 D	25-25-37	Gas Well		Langlie Mattix	Penrose Sand Unit			
"	16 F	"	"		Tr. 22	1 L	27-22-37	Input	
					Tr. 24	4 J	28-22-37	"	
					Tr. 28	4 L	"	"	
TOTAL	17		110		Tr. 35	2 H	33-22-37	"	
ANADARKO PRODUCTION CO.					Tr. 36	1 B	34-22-37	"	
Cary	(5)	1 N	21-22-37	5	7800	"	4 H	"	"
"	(7)	2 K	"	7	5600	"	1 J	"	"
"	(5)	3 J	"	5	8100	"	3 P	"	"
					Tr. 39	1 P	29-22-37	"	
TOTAL	3		17		Tr. 35	3 B	33-22-37	"	
ANADARKO PRODUCTION CO.									
Langlie Mattix Penrose Sand Unit					TOTAL	17		478	
Tr. 1	(4)	1 M	14-22-37	4	3190	ATLANTIC RICHFIELD CO.			
Tr. 2	(4)	1 E	23-22-37	4	3390	M. Golins (23)	2Y I	27-23-37	10 8260
Tr. 3	(11)	1 H	22-22-37	11	1880	" (17)	3 P	"	9 **13058
"	(4)	4 A	"	4	1290	State Y	1 B	25-25-37	Gas Well
Tr. 4	(2)	1 L	"	2	4570	" (2)	2 A	"	2 **12000
"	(1)	3 F	"	1	4820				
Tr. 5-A	(4)	1 D	"	4	2350	TOTAL	3		21
Tr. 8	(2)	1 F	"	2	7840	BATEMAN, FRANK			
"	(2)	3 D	"	2	8550	Davis	1 N	33-23-37	No C-116
Tr. 11	(2)	1 M	"	2	7050				
Tr. 12	(1)	1 N	"	1	9320	BOURG, OSCAR DRILLING CO.			
Tr. 13-B	(1)	2 D	27-22-37	1	TSTM	Janda St. (2)	1 H	24-23-36	2 *310000
Tr. 13-C	(2)	3 C	"	2	4950	" (4)	2 B	"	4 **22500
"	(2)	8 A	"	2	7260				
Tr. 13-D	(2)	4 E	"	2	4500	TOTAL	2		6
Tr. 15	(2)	1 I	22-22-37	2	7500	BROWN DRILLING CO.			
Tr. 16	(2)	1 M	23-22-37	2	**20100	LaMun. Fed. (12)	1 E	28-23-37	12 3750
Tr. 17	(28)	2 E	26-22-37	28	1590				
Tr. 24	(4)	1 I	28-22-37	4	3650	BUCKLES, GEO. L. CO.			
"	(4)	2 O	"	4	2140	Project. Allowable	(3.66 x 58 = 212).		
"	(4)	3 J	"	4	3630	Jamison	1 H	21-24-37	12
Tr. 25	(2)	1 A	"	2	TSTM	"	2 E	22-24-37	13
Tr. 27	(1)	1 C	"	1	7360	"	3 A	21-24-37	6
Tr. 28	(2)	1 N	"	2	1370	"	6 H	"	input
"	(2)	2 K	"	2	1600	"	5 H	"	"
"	(2)	3 F	"	2	1850				
"	(9)	5 M	"	9	1400	TOTAL	3		31
Tr. 29	(18)	1 I	29-22-37	18	5250	BUCKLES, GEO. L. CO.			
"	(11)	3 A	"	11	4750	Project. Allowable	(6.31 x 58 = 366).		
Tr. 30	(6)	1 A	32-22-37	6	TSTM	Knight	1 I	21-24-37	206
Tr. 39	(20)	2 O	29-22-37	20	1570	"	2 L	22-24-37	70
						"	3 P	21-24-37	50
TOTAL	31		161			"	4 M	22-24-37	40
ANADARKO PRODUCTION CO.						"	5 M	"	Input
Project. Allowable (33.33 x 58 = 1933).						"	6 P	21-24-37	"
Langlie Mattix Penrose Sand Unit						"	7 I	"	"
Tr. 13-E	6 G	27-22-37	9			"	8 L	22-24-37	"
Tr. 18	1 M	26-22-37	11			"	9 L	"	"
Tr. 19	3 I	27-22-37	4			"	10 M	22-24-37	"
Tr. 20	1 O	"	34			"	11 M	"	"
Tr. 21	1 M	"	35			"	12 P	21-24-37	"
"	6 E	34-23-37	36			"	13 P	"	"
"	8 C	"	36						
Tr. 22	2 K	27-22-37	85			TOTAL	4		366
Tr. 23	1 P	28-22-37	7			BUCKLES, GEO. L. CO.			
Tr. 33	2 C	33-22-37	9			Fristoe	(3)	2 A	3-25-37
Tr. 34	1 G	"	1			"	(4)	3 H	"
Tr. 35	1 A	"	37			"	(5)	4 I	"
Tr. 36	2-5 A	34-22-37	70			"	(5)	5 P	"
"	3 G	"	2			Humphrey A (3)	1 B	"	3 6560
Tr. 37	2 O	"	100			"	(4)	2 C	"
"	4 I	"	2			"	(3)	3 G	"
Tr. 13-C	5 F	27-22-37	Input			"	(3)	4 F	"
Tr. 18	2 L	26-22-37	"			"	(3)	5 J	"
Tr. 19	2 P	27-22-37	"			"	(1)	6 O	"
"	4 H	"	"			"	(6)	8 K	"
"	5 J	"	"			Humphrey B (3)	7 N	"	3 TSTM
Tr. 21	2 N	"	"			Liberty	(4)	1 D	"
"	3 D	34-22-37	"			"	(3)	2 E	"
"	7 F	"	"						3 TSTM

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.	
BUCKLES, GEO. L. CO. CONT'D				
Liberty (6)	4 M	3-25-37	6	6203
" (11)	5 L	"	11	2909
Smith (2)	1 A	4-25-37	2	1000
" (3)	2 H	"	3	3821
" (4)	4 I	"	4	6000
FSB Stu. (8)	1 B	22-25-37	8	5532
Stu.Comm. (1)	1 A	"	1	**28109
Stu.Tr. 1 (4)	3 O	10-25-37	4	**36111
" (3)	2 P	"	3	TSTM
Stu.Tr. 2 (1)	3 N	"	1	"
Stu.Tr. 3 (2)	1 L	11-25-37	2	**163092
Stu.Tr. 4 (1)	1 C	15-25-37	1	TSTM
Stu.Tr. 5 (3)	1 D	14-25-37	3	8318
" (3)	2 E	"	3	**14679
Stu.Tr. 6 (10)	2 G	22-25-37	10	300
Stu.Tr. 7 (1)	1 H	"	1	TSTM
Stu.Tr. 9 (3)	3 A	15-25-37	3	**12942
" (1)	1 B	"	1	**19594
" (9)	2 G	"	9	3730
" (11)	4 H	"	11	9103
Stu.Tr. 10 (2)	1 M	11-25-37	2	**17500
TOTAL	35		138	
BURK GAS CORP.				
LaMun. (3)	1 M	21-23-37	3	**10000
"	2 E	"		Gas Well
"	3 F	"		"
"	4 C	"		"
BYROM, W. K.				
Buff. (4)	1 L	19-25-38	4	4875
" (3)	2 H	"	3	5466
Davis (5)	1 L	33-23-37	3	5142
" (3)	2 K	"	3	7066
Davis B (3)	1 M	"	3	3867
McBuff. (4)	1 I	13-25-37	3	4650
" (2)	2 P	"	2	7850
Sinc.Carter (3)	1 A	9-24-37	3	4866
TOTAL	8		24	
CARTER FOUNDATION PRODUCTION CO.				
B.Cade (20)	3 N	35-23-37	20	2660
G.H.Mtx. (6)	1 F	3-24-37	6	374
" (3)	2 C	"	3	2155
Acreage factor .975				
" (3)	3 J	"	3	5833
" (3)	4 D	"	3	4710
" (5)	6 O	"	5	6083
" (6)	5 E	"	6	6159
TOTAL	7		46	
CARTER FOUNDATION PRODUCTION CO.				
Project. Allowable (13.66 x 58 = 792).				
E.E.Blinebry	1 I	34-23-37	12	
"	2 O	"	3	
"	3 P	"	6	
"	4 M	35-23-37	7	
"	5 E	"	14	
"	6 F	"	12	
"	7 H	34-25-37	1	
"	8 A	"	51	
"	9 D	35-24-37	59	
"	10 C	35-23-37	48	
"	12 J	34-23-37	12	
B.Cade	1 L	35-23-37	4	
"	2 K	"	3	
E.E.Blinebry	11 P	34-23-37	Input	
"	15 E	35-23-37	"	
"	13 M	"	"	
"	14 I	34-23-37	"	
"	16 G	"	"	
TOTAL	13		232	(64)

COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.	
CITIES SERVICE OIL CO.				
Dabbs (2)	2 E	23-25-37	1	**62000
Han. Jack A	1 K	18-24-37		Gas Well
Hodges B	1 M	1-25-37		"
Jack A (2)	1 M	18-24-37	2	**80000
Acreage factor .950				
TOTAL	2		3	
CLARK, RALPH				
Imp. Roy. (3)	1 F	9-24-37	3	**22100
CONTINENTAL OIL CO.				
Langlie Jack Unit				
" (2)	1 O	17-24-37	2	2500
" (1)	5 C	20-24-37	1	**10000
" (3)	6 D	"	3	TSTM
" (4)	7 F	"	4	8750
" (2)	11 L	21-24-37	2	1000
TOTAL	5		12	
CONTINENTAL OIL CO.				
Cline A-15 (1)	3 L	15-23-37	1	600
Jack 19 Fed. (10)	5 D	19-24-37	8	**17900
Acreage factor .950				
" (8)	6 E	"	7	**14875
Acreage factor .950				
" (1)	7 F	"	1	**45000
" (1)	8 C	"	1	**16000
Langlie Jack Ut. 9H	20-24-37			Gas Well
Langlie Jack Ut. 17A	29-24-37			"
"	2 I	"		"
Jack B-17 (2)	2 D	17-24-37	2	4500
Jack B-29	1 P	29-24-37		Gas Well
Lynn B-25 (1)	4 O	25-23-36	1	**37000
Lynn B-1 (5)	5 C	26-23-36	5	**51000
" (12)	6 D	"	12	4500
" (9)	8 A	27-23-36	8	2889
" (8)	9 B	26-23-37	6	7000
" (10)	10 E	"	8	3500
" (8)	11 K	"	6	375
" (10)	12 G	"	10	**11700
" (5)	14 F	"	5	**19400
" (7)	15 L	"	7	7714
Stevens B (3)	3 D	12-23-36	3	4000
" (8)	5 N	"	8	250
" (1)	9 G	"	1	3000
" (2)	10 H	"	2	TSTM
Stevens B (14)	12 J	7-23-37	14	"
" (14)	14 M	"	14	**12857
" (40)	17 P	"	40	4450
" (56)	18 I	"	56	7643
Stevens B (66)	19 O	7-23-36	58	3576
" (36)	20 B	18-23-37	36	1167
" (48)	21 H	7-23-37	48	1313
Stevens B-14 (6)	2 J	14-23-36	5	2333
Stew. 28 (3)	1 M	28-23-37	3	4000
Stew. 29 (2)	1 O	29-23-37	2	1500
St. KQ-32 (10)	1 J	32-24-37	10	1100
Vaughn A-12 (2)	1 E	12-24-36	2	3500
Vaughn B-1 (12)	2 F	1-24-36	8	6667
" (5)	3 A	"	5	**12600
Acreage factor .975				
" (7)	5 D	"	7	**36429
Vaughn B-12	1 H	12-24-36		Gas Well
Wells B-1 #2	3 C	1-25-36		No C-116
TOTAL	35		410	
CONTINENTAL EMSCO CO.				
Fow. Hair (7)	1 C	9-24-37	7	3429
CRA, INC.				
Carl. B-13 (3)	1 H	13-25-37	2	9533
" (4)	3 G	"	4	9100

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D					GREAT WESTERN DRILLING CO. CONT'D				
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
CRA, INC. CONT'D									
Carl.B-13(4)	4 A 13-25-37	4	6550		Leon. B (3)	5 A 32-23-37	3	9000	
TOTAL	3	10			TOTAL	3	9		
EL PASO NATURAL GAS CO.					GULF OIL CORP.				
Carl.A Fed.	2 M 25-25-37	Gas Well			L.McBuff.	1 L 12-25-37	Gas Well		
Carl.Fed.	3 I 23-25-37	"			Bertha	1 M 23-24-37	"		
Greg.A Fed.	2 L 33-25-37	"			Carr. (1)	2 E 10-24-37	1	**12000	
Langlie A	2 K 14-25-37	"			Car.Evs.A(7)	2 F 6-24-37	7	5571	
FROST, JACK					Christmas(10)	1 K "	10	7600	
Rams.St.(5)	1 E 36-24-37	4	**14471		Hair	1 M 8-24-37	Gas Well		
" (3)	3 L "	3	**12554		Holt A	2 N "	"		
" (3)	4 M "	3	**14851		Holt B (14)	2 P 36-23-36	14	4643	
TOTAL	3	10			Janda H (3)	1 I 11-23-36	3	2667	
GACKLE, ALBERT					" (2)	2 P "	2	*376000	
Cowden B (5)	2 M 30-23-37	5	TSTM		" (1)	3 J "	1	*840000	
Cowden C (4)	1 D 31-23-37	4	1750		" (8)	4 O "	8	4125	
" (5)	2 E "	4	1000		Janda I (6)	3 D 2-23-36	6	**13333	
" (4)	3 F "	4	1000		Acreage factor	1.075			
" (4)	5 G "	4	TSTM		" (6)	4 A "	6	*102000	
E.F.King(27)	2 I 12-23-36	27	3666		Acreage factor	1.100			
" (22)	3 P "	22	4136		" (5)	5 C "	5	3600	
Mobil King(8)	1 O "	8	**13000		Acreage factor	1.075			
" (7)	2 J "	5	**12000		" (9)	7 H "	9	*68000	
Sinc.St.A(5)	2 K 23-23-36	5	**27600		" (4)	8 G "	4	5750	
" (5)	3 L "	5	**10800		LaMun. (2)	2 E 29-23-37	2	1500	
" (11)	4 J "	11	**15909		" (4)	17 B "	4	3750	
" (14)	5 I "	14	**12000		" (2)	18 C "	2	TSTM	
" (5)	6 N "	5	**13600		A.Rams. F	1 D 36-25-37	Gas Well		
" (8)	7 O "	8	8125		Woolw.	1 I 30-24-37	"		
" (8)	8 H "	8	**41875		TOTAL	16	84		
" (17)	9 P "	17	4764		GULF OIL CORP.				
Sinc.St.B(3)	5 B 3-23-36	3	**17666		Stuart Langlie Mattix Unit				
Acreage factor	1.075				" (2)	101 D 2-25-37	2	TSTM	
" (8)	6 C "	6	2750		" (1)	102 E "	1	"	
Acreage factor	1.075				" (2)	103 F "	2	"	
" (12)	7 A "	8	1333		" (2)	104 K "	2	"	
Acreage factor	1.075				" (1)	105 L "	1	"	
" (4)	8 D "	4	750		" (2)	106 M "	2	"	
Acreage factor	1.050				" (3)	110 D 11-25-37	3	8000	
" (4)	9 E "	4	9750		" (3)	111 A "	3	9000	
" (8)	10 F "	8	**24750		" (3)	112 B "	3	*14000	
" (8)	11 G "	8	4750		" (3)	113 C 10-25-37	3	*13333	
" (7)	12 H "	6	**22285		" (9)	114 D "	9	3222	
TOTAL	25	203			" (3)	115 E "	3	1667	
GETTY OIL CO.					" (2)	116 F "	2	*14000	
Buffin. (3)	1 L 18-25-38	3	2333		" (3)	118 H "	3	9420	
" "A" (3)	1 M "	3	4667		" (1)	121 I "	1	TSTM	
Coates C	1 F 24-25-37	Gas Well			" (1)	122 J "	1	"	
" (2)	2 A "	2	**31500		" (1)	123 K "	1	TSTM	
" (2)	3 P "	2	**39000		" (2)	124 L "	2	1000	
" (5)	5 H "	5	**10600		TOTAL	18	44		
Coates D	1 N "	Gas Well			HILL, JOHN H.				
B.F.Davis(2)	1 J 33-23-36	2	5500		Las Crus.(6)	1 N 15-23-37	6	3000	
Hair (3)	2 L 25-24-37	3	6000		" "A" (4)	1 G 22-23-37	4	2750	
King (12)	2 L 1-23-36	12	9083		LaMun.A (4)	1 C "	4	*22000	
" (3)	3 K "	3	8000		" (2)	2 F "	2	*29000	
" (7)	4 M "	7	5000		LaMun.B (2)	1 K "	2	8500	
" (2)	5 N "	2	2500		" (5)	2 J "	5	5600	
Riggs A (5)	1-2 D 1-26-37	5	1200		" (3)	3 O "	3	7667	
Riggs B (1)	1 A "	1	7000		LaMun.C (3)	1 B 27-23-37	3	5667	
" (2)	2 H "	2	4000		" (9)	2 A "	9	2222	
" (1)	3 G "	1	**12000		TOTAL	9	38		
" (2)	4 B "	2	4500		HUMBLE OIL & REFINING CO.				
TOTAL	17	55			E.E.Hunter(4)	4 C 24-24-36	4	*17250	
GREAT WESTERN DRILLING CO.					" (8)	5 F "	8	2250	
Leon. B (3)	1 H 32-23-37	3	9000		N.M.St.AA(7)	2 A 22-23-36	7	4000	
" (3)	4 B "	3	**10000		" (2)	3 H "	2	3500	
					" (4)	4 B "	4	2500	

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

HUMBLE OIL & REFINING CO. CONT'D			
N.M.St.AA(4)	5 G 22-23-36	4	3250

TOTAL	6	29	
HUMBLE OIL & REFINING CO.			
Project. Allowable (39 x 58 = 2262).			
N.M.State M	5 D 19-22-37	10	

"	6 B "	2	
"	8 J 18-22-37	12	
"	11 J 19-22-37	8	
"	12 M 17-22-37	6	
"	17 M 29-22-37	60	
"	18 K "	50	
"	19 A 31-22-37	2	
"	20 F 29-22-37	15	
"	21 G "	70	
"	25 L "	13	
"	27 H 30-22-37	70	
"	29 N 19-22-37	16	
"	30 P "	28	
"	34 D 29-22-37	55	
"	35 B 30-22-37	38	
"	36 P "	10	
"	39 J "	50	
"	40 L 19-22-37	8	
Acreage factor .925			
"	43 F 30-22-37	1	
"	47 N 20-22-37	12	
"	4 C 19-22-37	Input	
"	13 K 20-22-37	"	
"	14 H 31-22-37	"	
"	15 N 29-22-37	"	
"	16 J "	"	
"	22 B "	"	
"	23 C "	"	
"	24 O 19-22-37	"	
"	26 E 29-22-37	"	
"	28 I 30-22-37	"	
"	31 A "	"	
"	37 M 20-22-37	"	
"	38 G 30-22-37	"	
"	41 O "	"	
"	42 E 19-23-37	"	
"	44 I "	"	
"	45 G 30-22-37	"	
"	46 G 19-22-37	"	

TOTAL	21	536	
HUNT, N. B.			
Mattix A (2)	1 B 3-24-37	2	**14150
Acreage factor .975			
"	(3) 3 H "	3	8333
"	(2) 4 G "	2	**15150
"	(3) 5 I "	3	9767
Mattix B (3)	1 H 10-24-37	3	2333
"	(1) 2 J "	1	5000
"	3 O "		Gas Well
"	(2) 4 G "	2	3400
Matt.B-10(4)	1 F "	4	**13775
"	(4) 2 C "	4	**10325
"	(10) 3 B "	8	4261

TOTAL	10	32	
JOHNSON, S. A. & JOHNNIE FRENCH			
Davis (4)	1 O 33-23-37	4	5610
"	(3) 2 P "	3	**21490
Federal (2)	1 A 14-25-37	2	**89600
"	(1) 2 B "	1	**226100
Federal B (1)	1 G "	1	**227500
"	(1) 2 H "	1	**243300

TOTAL	6	12	
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COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

KING, WARREN & DYE			
Toby (2)	1 L 7-24-37	2	TSTM
" (1)	2 K "	1	**12000

TOTAL	2	3	
LANIER, SIDNEY			
Conditt (19)	1 M 12-25-36	19	737

LOWE, RALPH			
M.D.Self (8)	3 D 6-26-38	8	206
" (9)	4 E "	9	197
State C (1)	1 K 36-26-36	1	**35000

TOTAL	3	18	
MAN & HILL			
LaMunyon (1)	1 A 21-23-37	1	**81000
" (3)	2 D 22-23-37	3	**24333
" (1)	4 H 21-23-37	1	**41000

TOTAL	3	5	
MOBIL OIL CORP.			
Camp (8)	1 D 6-24-37	8	2963
Acreage factor .950			

PAN AMERICAN PETROLEUM CORP.			
Lang.B Fed. (5)	4 L 14-25-37	5	7200
Courtland Meyers Unit			
" (4)	2 P 22-24-37	4	9500
" (5)	3 O "	4	6600
" (6)	4 N "	5	7176
" (2)	5 F "	2	**13500
"	6 J "		Gas Well

Myers B Federal R/AA			
" (2)	3 I 4-24-37	2	**21500
"	5 K 9-24-37		Gas Well
" R/AB (8)	8 H 7-24-37	8	2333
" (15)	15 A 6-24-37	15	2000
" (16)	16 D 5-24-37	16	857

Acreage factor .975			
" (5)	17 E "	5	1750
" (5)	18 H 6-24-37	5	1400
" (3)	19 G "	3	1667
" R/AB (10)	20 A 7-24-37	10	300
" (10)	21 B "	10	1200
" (5)	22 C 5-24-37	5	400
Acreage factor .975			
" R/AB (5)	23 F "	5	600
State AJ (9)	1 M 30-25-38	5	1666
" (7)	2 L "	5	2571
" (3)	4 H "	3	3000

TOTAL	19	117	
PARKER, R. L.			
Erwin (4)	1 M 35-24-37	3	1675
" (3)	2 L "	2	1700
" (2)	3 K "	1	1700

TOTAL	3	6	
PEARSON SIBERT OIL CO. OF TEXAS			
Mattix (2)	1 A 10-24-37	2	1600
Fow.Hair (3)	1 D 11-24-37	3	1692

TOTAL	2	5	
PETROLEUM CORP. OF TEXAS			
Lank. B (3)	2 B 25-23-36	3	1427
Phillips (3)	3 I 24-24-36	3	582
" (3)	4 P "	3	853

TOTAL	3	9	
PHILLIPS PETROLEUM CO.			
Matkins (8)	1 J 15-23-36	8	2250
" (6)	2 O "	6	3000
Vernon (8)	1 J 36-24-36	7	1625

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
PHILLIPS PETROLEUM CO. CONT'D			
C.D.Woolw. (22)	7 N 23-24-36	20	5454
C.D.Woolworth Tr. 3			
" (9)	3 I 6-25-37	9	**16889

TOTAL	5	50	
RASMUSSEN, JAMES W.			
LaMun. Fed. (2)	1 H 29-23-37	2	**13300
" (1)	2 A "	1	**13300

TOTAL	2	3	
RESERVE OIL & GAS CO.			
Andrews (5)	1 B 18-24-37	5	5000
" (3)	2 A "	3	6000
Carter (4)	1 A 25-23-36	4	6000
Gutman (2)	2 H 18-24-37	2	4000
Hunter (2)	2 N 13-23-36	2	**26500
" (2)	3 M 13-24-36	2	**25000
" (1)	5 K "	1	**24000
Lanehart (12)	1 E 28-25-37	12	800
Martin (3)	1 H 31-24-37	3	**20667
" (3)	3 G "	3	**20000
" (2)	4 B "	2	**19500
Martin B (10)	2 E "	10	4900
Russ. A (1)	1 I 18-24-37	1	TSTM
Van Zandt (3)	5 B 25-24-36	3	6000
" (3)	6 A "	3	5667
" (3)	7 H "	3	5667

TOTAL	16	59	
RESLER & SHELDON			
Fanning (1)	1 E 33-23-37	1	3300
" (5)	3 F "	5	6800
" (7)	4 D "	7	8100
Fanning B (3)	1 A "	3	7100
Kelly St. (1)	1 K 16-23-37	1	5600
" (1)	2 L "	1	5000
" (1)	3 M "	1	7600
" (1)	4 N "	1	Gas Well
May	1 B "	"	"
May A	2 B 21-23-37	"	"
Steeler A (4)	1 L 20-23-37	4	**16100
Steeler B (1)	1 I "	1	**10500

TOTAL	9	24	
SAMEDAN OIL CORP.			
Hughes B-4 (12)	7 E 17-23-37	6	5430
" (20)	11 D "	20	5350
" (49)	12 A 18-23-37	40	4750
Hughes B-6 (4)	10 E 19-23-37	4	**12500
Acreage factor .950			

TOTAL	4	70	
SHELL OIL CO.			
State A (8)	1 I 36-24-36	8	4875
" (16)	2 Y H "	15	4688
State JG (14)	1 I 2-23-36	14	**39571
" (4)	2 J "	4	**98750
" (3)	3 K "	3	3667
" (2)	4 L "	2	**48500
State JJ (4)	1 I 13-23-36	4	9500
State JK (3)	1 I 22-23-36	3	1333
" (7)	2 J "	7	8000
" (9)	3 P "	9	4778
" (6)	4 O "	6	7667

TOTAL	11	75	
SHELL OIL CO.			
Project. Allowable (4.33 x 58 = 251).			
Black	1 J 21-24-37	100	
"	2A O "	84	
"	3 N "	67	

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SHELL OIL CO. CONT'D			
Black	4 N 21-24-37	Input	
"	5 N "	"	
"	6 O "	"	
"	7 J "	"	

TOTAL	3	251	
SHELL OIL CO.			
Project. Allowable (18 x 58 = 1044).			
Langlie Mattix Unit No. 1			

"	2 L 14-24-37	35	
"	4 H "	40	
"	6 B 23-24-37	40	
"	8 O "	15	
"	10 F "	30	
"	12 H "	2	
"	14 J "	50	
"	16 N "	3	
"	18 P "	15	
"	1 K 14-24-37	Input	
"	3 M "	"	
"	5 O "	"	
"	7 C 23-24-37	"	
"	9 E "	"	
"	11 G "	"	
"	13 I "	"	
"	15 K "	"	
"	17 O "	"	

TOTAL	9	230	
SINCLAIR OIL & GAS CO.			
Bates WN (1)	1 C 18-24-37	1	8000
Burleson WN (2)	1 C 8-25-37	2	**26000
Camp WN	1 M 6-24-37	Gas Well	
" (6)	3 L "	6	8500
Acreage factor .950			
L. Carter (6)	1 H 9-24-37	6	7000
Combest WN (1)	1 H 35-23-36	1	**37000
" (4)	2 G "	4	6500
" (1)	3 A "	1	4000
B. Davis (46)	2 N 34-23-36	45	1022
Mag. Dunn WN (1)	1 P 13-24-36	1	**63000
Mag. Dunn WN Com			
" (4)	1 B 24-24-36	4	**49500
Dunn SCP WN (1)	4 G "	1	**97000
" (4)	5 M "	4	**19250
" (4)	6 A "	3	3000

Duthie And. Ut. WN			
"	1 J 18-24-37	Gas Well	
Duthie, J.W. WN (2)	3 I "	2	3500
Hanagan (41)	3 L 12-25-36	41	463
Harr. A WN	2 D 29-24-37	Gas Well	
Harr. C WN	3 L 20-24-37	"	
Harr. D WN	4 L 29-24-37	"	
King WN (7)	2 E 12-23-36	5	5000
Lank. WN (3)	1 C 25-23-36	3	**10333
Matkins WN (5)	2 I 15-23-36	5	2000
" (6)	3 L 14-23-36	6	9170
" (9)	4 K "	9	2000
Steeler WN (2)	1 P 19-23-37	2	7500
Toby WN (2)	2 I 12-24-36	2	**160000

TOTAL	22	154	
SKELLY OIL CO.			
E. Coates (16)	4 P 3-24-36	16	1437
" (12)	5 I "	12	**30083
Cooper (4)	1 K 12-24-36	4	9750
" (3)	2 L "	3	**20333
Hobbs A (3)	1 D 30-25-38	3	2666
" (3)	2 C "	3	2000
" (2)	3 E "	2	3000
" (1)	4 F "	1	5000
Hobbs K (3)	1 N 2-23-36	3	5333

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
SKELLY OIL CO. CONT'D					
Hobbs K (3)	2 M 2-23-36	3 ***23000			
Hobbs L (3)	1 P "	3 ***23666			
" (5)	2 O "	5 ***56200			
Johnson JC (6)	1 E 20-23-37	6 7500			
" (16)	2 A "	16 1000			
" (3)	3 H "	3 ***23666			
" (2)	5 C "	2 ***16500			
King C (3)	2 B 1-23-36	3 6333			
Acreage factor	1.100				
" (12)	3 G "	10 2083			
" (4)	4 H "	4 6500			
" (1)	5 A "	1 ***21000			
Acreage factor	1.125				
Lib. Roy. (3)	1 O 7-24-37	3 ***14333			
" (3)	2 P "	3 7666			
" (3)	3 I "	3 4000			
" (2)	4 J "	2 5000			
Matkins, J.M. (5)	1 M 14-23-36	5 ***19000			
" (6)	2 N "	6 ***20666			
Mattix 'A' #1 (5)	1 D 2-24-37	5 1200			
Acreage factor	.975				
" (6)	2 E "	6 1166			
" (4)	3 L "	4 1500			
" (3)	4 K "	3 2000			
" (6)	5 C "	6 1166			
Acreage factor	.975				
Mattix A #2 (3)	7 M "	3 TSTM			
" (3)	8 N "	3 "			
Mex. D (1)	1 J 36-23-36	1 ***97000			
" (5)	2 O "	5 ***30800			
Mex. G	2 F 16-24-37	Gas Well			
Mex. P (3)	2 G 2-24-37	3 1000			
Sherrell (3)	1 P 31-23-37	3 4666			
" (3)	2 I "	3 3333			
" (6)	4 K "	6 5333			
" (9)	6 C 6-25-37	9 6444			
" (1)	7 J 31-24-37	1 5000			
" (1)	8 O "	1 9000			
State M (4)	1 M 32-24-37	4 1750			
" (3)	2 L "	3 ***28333			
" (2)	3 K "	2 ***18500			
Steeler (2)	1 B 17-23-37	2 6000			
" (2)	2 A "	2 4500			
" (2)	3 H "	2 ***11000			
" (6)	4 M "	6 2500			
" (4)	5 K "	4 6000			
" (3)	6 J "	3 5333			
" (8)	7 L "	8 3750			
" (7)	8 G "	7 2571			
Toby (6)	2 N 7-24-37	6 1500			

TOTAL	54	236
SKELLY OIL CO.		
Project. Allowable (60 x 58 = 3480).		
Skelly Penros A Unit		
"	1 K 34-22-37	12
"	3 I 33-22-37	5
"	5 K "	3
"	7 M "	2
"	9 O "	2
"	11 M 34-22-37	2
"	13 B 3-23-37	10
"	14 C "	13
"	15 D "	53
"	16 A 4-23-37	14
"	18 C "	34
"	20 G "	2
"	22 E 3-23-37	1
"	24 G "	3
"	25 I "	4
"	27 K "	3
"	29 J 4-23-37	3

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
SKELLY OIL CO. CONT'D		
Skelly Penrose A Unit		
"	31 K 4-23-37	1
"	33 M "	2
"	35 O "	2
"	37 M 3-23-37	13
"	39 O "	2
"	41 A 10-23-37	12
"	43 C "	2
"	45 A 9-23-37	2
"	47 G 9-23-37	2
"	49 E 10-23-37	2
"	51 G "	5
"	54 K "	3
"	56 I 9-23-37	54
"	58 O "	1
"	59 P "	34
"	60 M 10-23-37	32
"	2 L 34-22-37	Input
"	4 J 33-22-37	"
"	6 L "	"
"	8 N "	"
"	10 P "	"
"	12 N 34-22-37	"
"	17 B 4-23-37	"
"	21 H "	"
"	23 F 3-23-37	"
"	26 J "	"
"	28 L "	"
"	30 J 4-23-37	"
"	32 L "	"
"	34 N "	"
"	36 P "	"
"	38 N 3-23-37	"
"	40 P "	"
"	42 B 10-23-37	"
"	44 D "	"
"	46 B 9-23-37	"
"	48 H "	"
"	50 F 10-23-37	"
"	52 H "	"
"	53 J "	"
"	55 L "	"
"	57 J 9-23-37	"

TOTAL	33	335
SKELLY OIL CO.		
Project. Allowable (59.4 x 58 = 3445).		
Skelly Penrose B Unit		
"	2 C 32-22-37	15
"	4 E "	15
"	6 G "	20
"	7 I "	56
"	8 J "	7
"	9 K "	13
"	10 L "	30
"	11 I 31-22-37	9
"	13 M 32-22-37	11
"	15 O "	14
"	18 A 5-23-37	10
Acreage factor 1.100		
"	19 B 32-22-37	14
"	20 C "	23
Acreage factor 1.100		
"	21 D "	20
Acreage factor 1.100		
"	22 A 6-23-37	30
"	23 B "	16
Acreage factor 1.100		
"	24 G "	9
"	26 E 5-23-37	11
"	28 G "	25
"	30 E 4-23-37	2

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
SKELLY OIL CO. CONT'D			TENNECO OIL CO.		
Skelly Penrose B Unit			Cline Fed. (3)	4 K 15-23-37	3 TSTM
"	31 I 5-23-37	1	Ginsb. Fed. (2)	5 D 31-25-38	2 **42500
"	32 J "	12	" (3)	6 E "	3 **26667
"	33 K "	56	" (4)	7 L "	4 **18250
"	34 L "	12	" (5)	8 M "	5 5800
"	35 I 6-23-37	3	" (12)	13 K 31-25-38	12 4000
"	37 M 5-23-37	5	TOTAL 6 29		
"	39 O "	19	TEXACO INC.		
"	41 C 9-23-37	1	Black (34)	1 G 21-24-37	34 206
"	43 A 8-23-37	6	" (3)	3 B "	3 8000
"	44 C "	6	" (10)	4 F "	10 2500
"	45 D "	8	" (3)	5 K "	3 2333
"	46 A 7-23-37	7	"	6 F "	Input
"	47 B "	4	"	7 C "	"
"	48 E "	4	E.E.Blinebry A Fed. NCT-1		
"	49 G 8-23-37	4	" (6)	1 J 31-23-37	3 1697
"	51 E 9-23-37	3	" (4)	2 I "	4 2755
"	53 K "	2	" (3)	3 P "	3 3025
"	54 L "	3	E.E.Blinebry B Fed. NCT-1		
"	55 I 8-23-37	12	" (2)	1 L 31-23-37	2 1296
"	56 L "	11	" (3)	2 M "	3 3152
"	59 P "	6	" (1)	3 K "	1 TSTM
"	63 B "	13	" (14)	5 N "	14 844
"	1 B 32-22-37	Input	E.E.Blinebry B Fed. NCT-4		
"	3 D "	"	" (3)	1 G 35-23-37	3 TSTM
"	5 F "	"	"	2 J "	No C-116
"	12 P 31-22-37	"	G.L.Erwin B Fed. NCT-1		
"	14 N 32-22-37	"	" (3)	1 B 36-24-37	3 4657
"	16 P "	"	" (2)	2 G "	2 TSTM
"	17 D 4-23-37	"	" (1)	3 A "	1 "
"	25 H 6-23-37	"	" (1)	4 H "	1 "
"	27 F 5-23-37	"	Fanning	2 B 4-24-37	No C-116
"	29 H "	"	" (3)	3 H 5-24-37	3 3393
"	36 P 6-23-37	"	" (3)	4 E 4-24-37	3 3393
"	38 N 5-23-37	"	" (3)	5 A 5-24-37	3 3393
"	40 P "	"	Acreage factor .975		
"	42 D 9-23-37	"	" (3)	6 D 4-24-37	3 864
"	50 H 8-23-37	"	C.C.Fristoe A Fed. NCT-1		
"	52 F 9-23-37	"	"	6 D 35-24-37	Gas Well
"	62 F 8-23-37	"	C.C.Fristoe B Fed. NCT-2		
TOTAL 42 548			" (3)	2 I 26-24-37	3 1938
SKELLY OIL CO.			" (3)	4 A 34-25-37	3 5087
Skelly Penrose B Unit			" (1)	5 H 35-24-37	1 5813
"	(4) 57 N 8-23-37	4 5500	C.C.Fristoe B Federal NCT-3		
"	(1) 58 O "	1 2000	" (3)	5 D 30-24-37	3 TSTM
"	(1) 60 M 9-23-37	1 1000	Acreage factor .950		
"	(1) 61 N "	1 2000	C.C.Fristoe B Fed. NCT-4		
TOTAL 4 7			" (3)	1 L 31-24-37	3 TSTM
SOLAR OIL CO., INC.			J.H.Gambrell Fed.		
Alton (4)	3 A 27-25-37	4 2500	" (3)	1 E 26-24-37	3 TSTM
"	4 F 26-24-37	Gas Well	C.E.Penny Fed. NCT-4		
G.W.Dobbs	2 D 35-25-37	No C-116	" (3)	1 E 19-25-38	3 3673
" (41)	3 F "	41 1342	" (1)	2 F "	1 TSTM
TOTAL 2 45			" (2)	3 D "	2 **14105
SOUTHERN EXPLORATION INC.			State B-4 (3)	1 H 32-23-37	3 3673
Calley	1 N 20-24-37	Gas Well	" (1)	2 N "	1 TSTM
SUN OIL CO.			St.N.M.BZ (1)	1 E 16-23-37	1 2620
Lanehart (1)	1 P 20-25-37	1 1000	" (1)	2 F "	1 2620
SUNSET INTERNATIONAL PETROLEUM CORP.			" (1)	3 J "	1 TSTM
F.Hair (2)	1 E 14-24-37	2 300	" (1)	4 G "	1 5760
" (7)	3-5 D "	5 286	" (3)	5 C "	3 273
M.A.Hair (5)	1 E 11-24-37	4 300	" (1)	6 B "	1 1840
Jack B-26 (1)	3 L 26-24-37	1 **10000	" (4)	7 H "	3 460
Jack B-15 (3)	1 A 15-24-37	3 **153333	" (4)	8 D "	3 460
TOTAL 6 15			" (3)	9 A "	3 2033
			" (2)	10 P "	2 8120
			" (1)	11 I "	1 2620
			" (1)	12 O "	1 2620
			Young B (5)	2 I 5-24-37	5 1275
			" (3)	3 O "	3 1938

(65) TOTAL

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LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
TEXAS PACIFIC OIL CO.			
Bline. Eva (2)	1 M 29-23-37	2 **11000	
" (3)	2 N "	3 **12666	
Bline. A (2)	4 K "	2 **41500	
" (3)	5 A 30-23-37	3 **18333	
" (2)	10 C "	2 3500	
" (2)	11 E "	2 3500	
Acreage factor .925			
Bline. B (3)	2 N 34-23-37	3 8000	
" (6)	6 K "	6 5666	
Carlson	2 H 26-25-37	Gas Well	
"	3 P 23-25-37	Gas Well	
Clift (30)	6 M 8-23-37	30 3700	
Cooper (5)	6 P 14-24-36	5 4200	
Eaton (4)	1 M 12-25-37	4 **22250	
" (4)	2 O "	4 7750	
" (4)	3 K "	4 **18750	
" (5)	4 N "	5 **20400	
" (5)	5 J "	5 **13200	
" (3)	6 L "	3 **26000	
Eaton B A/c-1 (6)	1 G 12-25-37	6 1833	
Farnsw. (4)	1 B 4-26-37	7 2000	
" (14)	2 A "	14 2571	
" (6)	3 H "	6 1666	
" (5)	10 I "	5 9000	
" (5)	11 D "	5 8600	
" (5)	12 E "	5 9800	
" (5)	14 P "	5 9600	
Greg. L.L. (5)	1 P 35-25-37	5 2200	
Greg. A (5)	5 I 33-25-37	5 **26800	
Greg. C (11)	2 H 35-25-37	10 3000	
Greg. R.O. (4)	3 M 33-25-37	4 8000	
" (8)	1 O "	8 **16250	
Gutman (5)	1 I 29-25-37	5 5400	
Hodge (3)	1 H 8-24-37	3 **98333	
" (2)	3 B "	2 **131000	
" (4)	4 G "	4 **65500	
E. King SE (11)	3 J "	10 2909	
" (12)	4 O "	12 3916	
Langlie (Jal)	1 J 14-24-37	Gas Well	
Langlie 17 (2)	3 A 17-25-37	2 **62500	
C. Meyers B (4)	1 F 13-24-36	4 2750	
C. Meyers (2)	1 J 6-24-37	2 TSTM	
" (2)	2 M 5-24-37	2 2500	
" (2)	3 N "	2 2500	
" (4)	4 P 6-24-37	4 3500	
" (3)	5 O "	3 5666	
" (4)	6 I "	4 4500	
" (4)	7 L 5-24-37	4 4250	
" (3)	8 K "	3 4333	
Russell (3)	1 P 18-24-37	3 2333	
St. A A/c-1 (3)	17 P 24-23-36	3 6666	
" (1)	27 F 23-23-36	1 *790000	
" (4)	33 F 15-23-36	4 **19500	
" (3)	41 A 9-23-36	3 **15333	
" (12)	42 A 4-23-36	10 4000	
Acreage factor 1.050			
" (11)	43 M 3-23-36	10 **12818	
" (10)	44 B 4-23-36	8 **11700	
Acreage factor 1.050			
" (11)	45 H "	9 7545	
" (6)	46 L 3-23-36	6 **23000	
" (12)	47 K "	12 5833	
" (19)	48 N "	19 4368	
" (5)	49 D 10-23-36	4 *145600	
" (4)	50 H 24-23-36	4 **11250	
" (5)	51 N "	5 **28000	
" (9)	52 K 24-23-36	6 **55444	
" (1)	53 E "	1 *523000	
" (8)	54 I "	8 **12625	
" (6)	55 E 10-23-36	6 **46500	
" (3)	58 G 11-23-36	3 **136000	
" (2)	59 E 15-23-36	2 **23500	
" (6)	60 G 13-23-36	6 500	

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	
TEXAS PACIFIC OIL CO. CONT'D			
St. A A/c-1 (14)	61 J 3-23-36	11 **24428	
" (3)	62 B 11-23-36	3 **110666	
" (7)	63 I 3-23-36	7 1571	
" (11)	64 O "	10 **42000	
" (5)	65 D 23-23-36	5 **42600	
" (4)	66 D 13-23-36	4 5500	
" (8)	67 H 11-23-36	8 **10000	
" (10)	68 A "	10 **46600	
" (7)	69 P 3-23-36	7 1285	
" (10)	70 H 15-23-36	10 4100	
" (6)	71 M 13-23-36	6 **78833	
" (5)	72 E 23-23-36	5 9200	
" (7)	73 C "	7 **10857	
" (5)	74 E 13-23-36	5 **43200	
" (12)	75 F "	12 **35000	
" (6)	77 B 14-23-36	6 **10333	
" (4)	78 G "	4 **34750	
" (4)	79 E 14-23-36	4 **52000	
" (6)	80 G 15-23-36	6 9000	
" (8)	81 C 10-23-36	8 9125	
" (2)	83 C 11-23-36	2 **67500	
" (7)	84 G 23-23-36	7 **34142	
" (5)	85 F 11-23-36	5 **52000	
" (10)	88 K 10-23-36	10 **14100	
" (8)	90 A 15-23-36	8 **25375	
" (27)	91 C "	27 2148	
" (2)	92 D 11-23-36	2 **117500	
" (5)	95 L "	5 2000	
" (3)	97 P 22-23-36	3 **132000	
" (2)	98 B 23-23-36	2 **95500	
" (2)	99 E 11-23-36	2 **185500	
" (4)	100 H 9-23-36	4 **26000	
" (2)	102 D 14-23-36	2 **46500	
" (2)	103 N 11-23-36	2 *241500	
" (1)	105 H 23-23-36	1 *871000	
" (8)	106 A 13-23-36	8 **21750	
" (9)	107 L 24-23-36	9 **49111	
" (4)	108 M 24-23-36	4 **52500	
" (3)	109 A 23-23-36	3 *194666	
" (10)	110 H 13-23-36	10 6900	
St. A A/c-3A (27)	3 I 10-23-36	27 2962	
St. A A/c-3 (6)	4 B "	6 **52666	
St. A A/c-3A (3)	8 P "	3 **113000	
Wells (6)	3 K 5-25-37	6 3600	
" (12)	6 J "	8 4000	
" (5)	7 F 6-25-37	5 **42000	
" (4)	8 K "	4 **10250	
" (8)	9 D "	8 2000	
Acreage factor .950			
TOTAL 115 688			
THORNTON PETROLEUM CORP.			
State L (2)	1 A 32-24-37	2 4000	
UNION TEXAS PETROLEUM CORP.			
Blocker (3)	1 C 13-25-37	3 **51000	
" (3)	2 F "	3 **52666	
" (3)	3 D "	3 **48000	
Farnsw. (3)	1 G 4-26-37	3 8000	
Harrison (2)	1 M 23-23-37	2 **183500	
Henry (6)	3 M 26-25-37	6 5333	
Olsen Phil. (7)	1 E 6-25-37	7 5143	
Acreage factor .950			
" (7)	2 L "	7 4571	
Acreage factor .950			
" (2)	3 N "	2 5500	
Wells (2)	2 O 5-25-37	No C-116	
" (2)	11 G 4-25-37	2 7500	
TOTAL 1 38			
WESTATES PETROLEUM CO.			
Carl. A (1)	1 L 23-25-37	1 **148000	
" (3)	1 P 22-25-37	3 **11533	

LANGLIE MATTIX SEVEN RIVERS QUEEN CONT'D

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
WESTATES PETROLEUM CO. CONT'D			
Carl. A (5)	2 O 22-25-37	5 **12480	
Carl. B-27(6)	2 I 27-25-37	6 6766	
Carl. B-25(1)	1 P 25-25-37	1 **161600	
Carl. B-1	1 C 1-25-37	No C-116	
Carl. B-26(1)	3 J 26-25-37	1 **324600	
Wells B-5(6)	2 H 5-25-37	6 3467	
Carl. B	2 P 26-25-37	Gas Well	
"	4 I "	"	

TOTAL	7	23	
WILBANKS, BRUCE A.			
Janda (5)	1 G 24-23-36	5 **97700	

YURONKA, JOHN			
Lynn B-25(3)	1 N 25-23-36	3 **24285	
" (4)	2 J "	4 7300	
" (3)	3 K "	3 1266	

TOTAL	3	10	
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POOL TOTAL	789	8015	
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LAZY J PENN

Top Allowable	219	GOR Limit 2,000	
COASTAL STATES GAS PRODUCING CO.			
Federal 20(210)	1 P 20-13-33	210	290

GEROR, R. E.			
Dun. White State			
" (7)	3 A 34-13-33	7 **3416	

GILLESPIE, CHARLES B., JR.			
State (57)	1 D 35-13-33	57	1300
" (6)	2 E 33-13-33	6	900

TOTAL	2	63	
GREYHOUND LEASING & FINANCIAL CORP.			
Lazy J B (8)	1 P 34-13-33	8	900

HANAGAN PETROLEUM CORP.			
State (200)	1 K 21-13-33	200	1060

McGRATH & SMITH			
Huber St.	1 G 2-14-33	219	

MOSS, H. S.			
State C (27)	2 C 34-13-33	27	1040

SINCLAIR OIL & GAS CO.			
St. 245 (9)	3 A 33-13-33	9	**4014
" (100)	5 G 28-13-33	100	1950
St. 251 (11)	1 P "	11	727
" (9)	3 O "	9	778

TOTAL	4	129	
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SKELLY OIL CO.			
W. Beaty (46)	1 F 35-13-33	46	**2521
" (97)	2 H "	97	1814
" (91)	3 K "	91	1967
" (112)	1 P "	112	1795
" (70)	5 I "	70	**2657
Childress A (49)	1 L 1-14-33	49	1857
W. Sanders (143)	1 D "	143	1734

TOTAL	7	608	
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TEXACO INC.			
N.M. AQ St. 11 (50)	1 J 3-14-33	50	**2464
" (30)	2 N "	30	1120
N.M. BV St. NCT-1			
" (4)	3 K 26-13-33	4	**2630
N.M. BV St. #2 (114)	3 M 36-13-33	70	851
N.M. BY-1 St. (71)	2 A 35-13-33	51	1525
N.M. BY-2 St. (186)	1 N "	90	1314

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
TEXACO INC. CONT'D			
N.M. BV St. #2 (113)	1 E 36-13-33	70	1080
N.M. BV St. NCT-2			
" (61)	2 K 36-13-33	30	1364
N.M. DM State NCT-1			
" (235)	1 N 21-13-33	219	895
N.M. BV St. #1	1 E 26-13-33	Input	

TOTAL	9	614	
TEXAS CRUDE OIL CO.			
State (12)	1-26 G 26-13-33	12	**2700

TEXAS PACIFIC OIL CO.			
State F (85)	2 L 35-13-33	85	1105

TRICE PRODUCTION CO.			
Lazy J St. (16)	1 C 2-14-33	16	**3260

WESTERN OIL PROD. INC.			
State A (78)	1 L 34-13-33	78	TSTM

POOL TOTAL	32	2276	
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LEA BONE SPRINGS

(80 Acre Spacing)

Top Allowable	277	GOR Limit 2,000	
BLAIR, EDWIN FOSTER			
Lea Fed. (14)	1 K 11-20-34	12	**10720

MARATHON OIL CO.			
Lea Ut. (95)	2 F 12-20-34	60	1820
" (110)	4 H "	70	1465
" (27)	7 N "	20	1534

TOTAL	3	150	
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TEXACO INC.			
K.F. Quail Federal			
" (9)	1 L 1-20-34	6	**4222

U. S. SMELTING REFINING & MINING CO.			
Federal (12)	1 F 11-20-34	12	**13160

POOL TOTAL	6	180	
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LEA DEVONIAN

Top Allowable 716 No GOR Limit

MARATHON OIL CO.			
Lea Ut. (321)	1 L 12-20-34	250	
" (102)	2 F "	75	
" (204)	3 J 13-20-34	204	
" (157)	4 H 11-20-34	157	
" (80)	5 J 12-20-34	80	
" (112)	6 J 11-20-34	90	
" (130)	9 B 13-20-34	120	
" (272)	10 F "	250	

POOL TOTAL	8	1226	
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LEA YATES

Top Allowable 58 No GOR Limit

GACKLE, ALBERT			
Han. Fed. A (5)	1 I 15-20-34	3	

LEAMEX PENN

Top Allowable 329 No GOR Limit

PHILLIPS PETROLEUM CO.			
Leamex (47)	6 L 24-17-33	47	
" (37)	7 F "	37	

POOL TOTAL	2	84	
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LEAMEX WOLFCA??

Top Allowable 271 No GOR Limit

PHILLIPS PETROLEUM CO.			
Leamex (40)	9 O 16-17-33	31	
" (28)	10 I "	25	

(71) POOL TOTAL	2	56	
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COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
<u>LEONARD SEVEN RIVERS</u>				<u>LOVINGTON ABO</u>			
Top Allowable	58	GOR Limit	2,000	Top Allowable	174	GOR Limit	2,000
TENNECO OIL CO.				AMERADA PETROLEUM CORP.			
Federal (4)	1 J 11-26-37	3	TSTM	State LA(185)	8 A 1-17-36	174	586
" (2)	2 N "	2	**3000	" (119)	9 B "	119	581
				" (113)	11 G "	113	222
POOL TOTAL	2	5		" (7)	12 K "	7	311
<u>LEONARD QUEEN SOUTH</u>				TOTAL	4	413	
Top Allowable	58	GOR Limit	10,000	ASHLAND OIL & REFINING CO.			
SHELL OIL CO.				C.S.Caylor(90)	3 C 6-17-37	80	1282
Scarborough(10)	1 F 24-26-37	10	TSTM	" (5)	4 F "	5	740
" (2)	2 K "	2	"				
" (4)	3 E "	4	"				
TOTAL	3	16		TOTAL	2	85	
TENNECO OIL CO.				CITIES SERVICE OIL CO.			
Leon.Fed. (1)	5 I 14-26-37	1	**60500	State AE(120)	1 M 36-16-36	120	184
TEXAS PACIFIC OIL CO.				GETTY OIL CO.			
Dublin (9)	1 C 24-26-37	5	6777	State M (58)	2 I 36-16-36	58	793
" (13)	2 D "	10	7230	" (122)	3 J "	115	500
" (7)	3 G "	7	8706	State P (40)	2 D 32-16-37	40	350
" (11)	5 B "	10	7000	" (35)	3 M "	35	317
" (6)	6 J "	5	TSTM	" (30)	4 N "	30	567
" (3)	7 M "	3	"	TOTAL	5	278	
TOTAL	6	40		PAN AMERICAN PETROLEUM CORP.			
POOL TOTAL	10	57		State E-18(143)	15 C 1-17-36	143	336
<u>LIGHTCAP DEVONIAN</u>				" (95)	16 D "	90	368
Top Allowable	136	GOR Limit	2,000	" (144)	17 F "	144	354
MOBIL OIL CORP.				" (39)	18 A 2-17-36	39	410
L'Cap. (8)	1 P 6-8-30	7	**19250	" (96)	19 E 1-17-36	96	531
O'Brien(18)	1 A 7-8-30	10	**17200	" (108)	20 H 2-17-36	108	389
POOL TOTAL	2	17		" (21)	21 B "	21	619
<u>LITTLE LUCKY LAKE DEVONIAN</u>				" (28)	22 G "	28	571
Top Allowable	329	GOR Limit	2,000	TOTAL	8	669	
TEXACO INC.				SINCLAIR OIL & GAS CO.			
Perry Fed. (152)	1 G 29-15-30	152	**3519	St.182-A(125)	4 K 31-16-37	125	528
" (35)	2 O "	35	1620	SKELLY OIL CO.			
" (20)	3 K "	20	**3630	Caylor (63)	3 B 16-17-37	63	333
V.G.Kinahan Federal				" (18)	4 G "	18	833
" (37)	1 O 20-15-30	37	1203	State O (54)	9 M 31-16-37	54	574
POOL TOTAL	4	244		Acreage factor 1.225			
<u>LITTMAN SAN ANDRES</u>				" (56)	10 L "	56	825
Top Allowable	58	No GOR Limit		Acreage factor 1.250			
ATLANTIC RICHFIELD CO.				" (19)	11 O "	19	**2421
East Eunice Federal				" (63)	12 J "	63	937
" (26)	1 N 21-21-38	20	461	" (9)	14 I "	9	**2556
Acreage factor 1.150				State Q (96)	3 P 36-16-36	96	458
SOHIO PETROLEUM CO.				" (80)	4 O "	80	613
Littman San Andres Unit				State R (11)	5 N "	11	1636
Tr. 1 (8)	1 A 17-21-38	5		" (175)	6 K "	174	511
Tr. 2 (17)	3 I 8-21-38	8		State S (156)	2 P 35-16-36	156	447
Tr. 3 (10)	1 N 9-21-38	5		TOTAL	12	799	
Acreage factor 1.125				SUNRAY DX OIL CO.			
" (8)	2 M "	3		Caylor (156)	3 D 6-17-37	156	763
Tr. 4 (13)	1 C 16-21-38	10		Acreage factor .925			
Acreage factor 1.125				" (20)	7 E "	20	500
Tr. 2	2 P 8-21-38	Input		Acreage factor .925			
Tr. 3	3 K 9-21-38	"		TOTAL	2	176	
Acreage factor 1.125				POOL TOTAL	35	2665	
Tr. 4	2 D 16-21-38	"		<u>LOVINGTON PADDOCK</u>			
TOTAL	5	31		Top Allowable	103	GOR Limit	2,000
POOL TOTAL	6	51		ALBRITTON & MEYER			
<u>LONE WOLFCAMP</u>				Shipp (31)	1 P 29-16-37	31	960
Top Allowable	136	No GOR Limit		" (15)	2 O "	15	940
B.W.P. INC.				TOTAL	2	46	
Gen.Am.Fed. (8)	1 E 7-7-31	3					

LOVINGTON PADDOCK CONT'D					SKELLY OIL CO. CONT'D				
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
CONTINENTAL OIL CO.					Lovington Paddock Unit				
Lovington (12)	1 A 5-17-37	12	917		"	24 F 31-16-37	7		
Acreage factor 1.025					"	25 G "	8		
COX, JOHN L.					"	26 J "	5		
Meyers (20)	1 E 36-16-37	20	950		"	28 L "	7		
" (15)	2 F 33-16-37	15	1400		Acreage factor 1.250				
" (18)	3 D 33-16-37	18	1278		"	31 L 36-16-36	6		
Shipp (13)	2 G "	13	1850		"	32 J "	25		
TOTAL 4 66					"	36 O 31-16-37	5		
GETTY OIL CO.					"	37 N "	11		
H.L.Batton (17)	1 B 5-17-37	17	1294		"	38 M "	8		
H.L.Batton A (10)	1 E "	10	800		Acreage factor 1.225				
Meyers (11)	1 L 33-16-37	11	**2182		"	39 P 36-16-36	13		
Shipp (20)	1 G 32-16-37	20	**2650		"	40 O "	11		
" (21)	2 H "	21	1333		"	41 N "	5		
" (15)	3 A "	15	1267		"	42 M "	5		
" (11)	4 B "	11	1091		"	43 F 35-16-36	11		
State U (17)	1 D 4-17-37	17	294		"	46 D 1-17-36	10		
Acreage factor 1.025					"	48 B "	7		
State V (11)	1 D 5-17-34	10	1636		"	50 D 6-17-37	12		
" (10)	2 C "	10	1600		Acreage factor .925				
State P (10)	5 M 32-16-37	5	900		"	52 B "	7		
" (12)	6 K "	12	**2167		"	55 G "	7		
" (12)	7 J "	12	**2000		"	56 F "	5		
" (20)	8 F "	20	1250		"	57 E "	11		
Acreage factor .925					Acreage factor .925				
" (17)	9 I "	17	1412		"	58 H 1-17-36	10		
" (4)	10 O "	4	**5000		"	59 G "	7		
" (17)	11 E "	17	1824		"	60 F "	17		
" (16)	12 D "	16	1438		"	61 E "	6		
TOTAL 18 245					"	63 L "	10		
SKELLY OIL CO.					"	65 J "	5		
State O (20)	25 H 31-16-37	20	950		"	71 P "	8		
" (13)	26 A "	13	1308		"	72 N "	9		
TOTAL 2 33					"	74 P 2-17-36	5		
SKELLY OIL CO.					"	76 B 12-17-36	20		
Lovington Paddock Unit					"	78 D 7-17-37	16		
" (5)	1 L 30-16-37	5	1200		"	79 H 12-17-36	7		
Acreage factor 1.250					"	81 F "	11		
" (5)	2 I 25-16-36	5	1400		"	4 M 25-16-36	Input		
" (3)	3 J "	3	1333		"	6 O "	"		
" (8)	9 N 30-16-37	8	750		"	11 F 31-16-36	"		
" (9)	10 B 31-16-37	9	1222		"	13 A 36-16-36	"		
" (13)	34 I "	13	1077		"	15 C "	"		
" (4)	35 P "	4	1500		"	17 A 35-16-36	"		
" (8)	53 A 6-17-37	8	625		"	27 K 31-16-37	"		
" (7)	54 M "	7	1143		"	29 K 36-16-36	"		
" (9)	67 L 9-17-37	9	889		"	30 I 35-16-36	"		
Acreage factor .925					"	33 I 36-16-36	"		
" (7)	69 J "	7	1857		"	44 O 35-16-36	"		
TOTAL 11 78					"	45 A 2-17-36	"		
SKELLY OIL CO.					"	47 C 1-17-36	"		
Project. Allowable (103 x 68 = 7004).					"	49 A "	"		
Lovington Paddock Unit					"	51 C 6-17-36	"		
" 5 N 25-16-36	3				"	62 I 2-17-36	"		
" 7 P "	7				"	64 K 1-17-36	"		
" 8 M 30-16-37	5				"	66 I "	"		
Acreage factor 1.250					"	68 K 6-17-37	"		
" 12 D 31-16-37	7				"	70 M "	"		
Acreage factor 1.250					Acreage factor .925				
" 14 B 36-16-36	5				"	73 M 1-17-36	"		
" 16 D "	8				"	75 C 12-17-36	"		
" 18 H "	5				"	77 A "	"		
" 19 E "	7				"	80 G "	"		
" 20 F "	8				TOTAL 46 388				
" 21 G "	6				SOUTHERN PETROLEUM EXPLORATION				
" 22 H "	5				State H (35)	1 C 32-16-37	35	1045	
" 23 E 31-16-37	5				TENNECO OIL CO.				
Acreage factor 1.250					State Q (11)	2 K 30-16-37	10	TSTM	

LOVINGTON PADDOCK CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TENNECO OIL CO. CONT'D			
State Q (13)	4 F 30-16-37	13	TSTM
TOTAL	2	23	
POOL TOTAL	87	926	
LOVINGTON PENN EAST			
Top Allowable	329	GOR Limit 2,000	
GETTY OIL CO.			
Montieth (66)	1 M 20-16-37	65	985
" B (22)	1 C 19-16-37	22	1318
State P (22)	1 F 32-16-37	22	773
TOTAL	3	109	
PENNZOIL UNITED INC.			
Aztec St. (221)	1 J 18-16-37	221	793
SOUTHWEST PRODUCTION CORP.			
Montieth St. (146)	1 E 19-16-37	146	622
Acreage factor 1.275			
Montieth A St. (366)	1 K "	329	1540
TOTAL	2	475	
POOL TOTAL	6	805	

LOVINGTON SAN ANDRES

Top Allowable	58	No GOR Limit
GETTY OIL CO.		
State PS (31)	1 N 32-16-37	31
SKELLY OIL CO.		
Project. Allowable (55 x 58 = 3190).		
Lovington San Andres Unit		
"	2 O 25-16-35	5
"	3 C 36-16-36	7
"	5 A "	5
"	7 G 31-16-37	18
"	8 F "	15
"	9 H 36-16-36	6
"	10 G "	7
"	11 F "	7
"	12 K "	8
"	13 I "	8
"	15 K 31-16-37	22
"	17 I "	7
"	19 M 32-16-37	8
"	20 P 31-16-37	8
"	21 O "	40
"	22 N "	5
"	23 M "	15
"	24 P 36-16-36	15
"	25 O "	16
"	26 N "	10
"	27 P 35-16-36	10
"	29 A 2-17-36	50
"	31 C 1-17-36	48
"	33 A "	35
"	35 C 6-17-37	11
"	37 A "	20
"	38 F "	7
"	39 E "	5
"	40 H 1-17-36	48
"	41 G "	85
"	42 F "	129
"	43 E "	49
"	44 H 2-17-36	100
"	45 G "	30
"	47 K 1-17-36	60
"	49 I "	60
"	51 P "	S.I.
"	53 N "	7
"	57 M 36-16-36	6
"	58 E 31-16-37	5

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SKELLY OIL CO. CONT'D			
Lovington San Andres Unit			
"	1 P 25-16-36	Input	
"	4 B 36-16-36	"	
"	6 B 31-16-37	"	
"	14 L "	"	
"	16 J "	"	
"	18 L "	"	
"	28 B 2-17-36	"	
"	30 D 1-17-36	"	
"	32 B "	"	
"	34 D 6-17-37	"	
"	36 B "	"	
"	46 L 1-17-36	"	
"	48 J "	"	
"	54 L 36-16-36	"	
"	59 L 6-17-36	"	

TOTAL 39 997

POOL TOTAL 40 1028

LOVINGTON WEST

Top Allowable	58	No GOR Limit
TEXACO INC.		
Project. Allowable (58 x 60 = 3480).		
West Lovington Unit		
"	1 M 36-16-36	S.I.
"	3 A 5-17-36	4
"	5 C 4-17-36	10
"	7 H 6-17-36	4
"	9 F 5-17-36	20
"	10 G "	5
"	11 H "	60
"	12 E 4-17-36	24
"	13 F "	30
"	14 G "	35
"	17 I 6-17-36	10
"	19 K 5-17-36	70
"	21 I "	50
"	23 K 4-17-36	15
"	25 I "	20
"	27 N 6-17-36	4
"	28 O "	22
"	29 P "	18
"	30 M 5-17-36	75
"	31 N "	25
"	32 O "	3
"	33 P "	38
"	34 M 4017-36	34
"	35 N "	6
"	36 O "	40
"	37 P "	20
"	38 M 3-17-36	10
"	40 C 7-17-36	9
"	42 A "	28
"	44 C 8-17-36	22
"	46 A "	19
"	48 O 9-17-36	40
"	50 E 7-17-36	17
"	51 F "	25
"	52 G "	25
"	53 H "	30
"	54 E 8-17-36	35
"	55 F "	32
"	56 G "	12
"	57 H "	55
"	59 I 7-17-36	8
"	61 J 8-17-36	12
"	2 B 5-17-36	Input
"	4 D 4-17-36	"
"	6 B "	"
"	16 J 6-17-36	"
"	18 L 5-17-36	"

LOVINGTON WEST CONT'D							
COMPANY	WELL	SEPT.		COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.	LEASE	UNIT S.T.R.	DAILY	GOR.
TEXACO INC. CONT'D				TREBOL DRILLING CO. CONT'D			
West Lovington Unit				Lusk Deep Unit			
"	20 J 5-17-36	Input		"	(57) 11 L 17-19-32	40	**9456
"	22 L 4-17-36	"		So. Cal. Fed. (60) 1 H 29-19-32	52	**1000	
"	24 J "	"		"	(35) 2 D "	30	**14857
"	26 L 3-17-36	"		"	(175) 3 K "	175	**5760
"	39 D 7-17-36	"		"	(62) 4 I "	55	**16129
"	41 B "	"					
"	43 D 8-17-36	"		TOTAL	14	581	
"	45 B "	"		U. S. SMELTING REFINING & MINING CO.			
"	47 D 9-17-36	"		Lusk St. (55) 1 M 32-18-32	30	**14100	
"	49 B 9-17-36	"					
"	58 J 7-17-36	"		YATES, S. P. & MARTIN III			
"	60 L 8-17-36	"		Ell. Hall A (38) 1 A 30-19-32	30	**15196	
"	62 J "	"		" B (160) 2 K "	130	1690	
POOL TOTAL	41	1021		TOTAL	2	160	
LUSK SEVEN RIVERS				POOL TOTAL	33	1564	
Top Allowable	58	GOR Limit 2,000		LUSK YATES (LEA)			
TENNECO OIL CO.				Top Allowable	58	No GOR Limit	
Shell Fed. (37) 1 J 3-19-32	25	1430		COLLIER, R. D.			
" (25) 2 F "	18	1920		So. Cal. Pet. Fed.			
" (16) 3 D "	11	TSTM		" (6) 1 G 19-19-32	5		
Shell A Fed. (17) 1 K "	17	**2250					
" (16) 2 G "	16	765		PLEMON, JACK			
" (12) 3 L "	12	TSTM		Gulf Fed. 1-2 F 19-19-32	7		
POOL TOTAL	6	99		TENNECO OIL CO.			
LUSK STRAWN				Miller (49) 1 E 19-19-32	10		
(160 Acre Spacing)							
Top Allowable	503	GOR Limit 4,000		POOL TOTAL	4	22	
PAN AMERICAN PETROLEUM CORP.				LYNCH YATES SEVEN RIVERS			
Pl. Ut. Fed. (42) 2 E 28-19-32	35	**4476		Top Allowable	58	No GOR Limit	
" (35) 3 Y L "	13	**4686		BERRY, DAN G.			
" (44) 4 Y M 31-19-32	36	2727		Kinney (2) 1 D 34-20-34	2		
" 6 E "	No C-116						
" (23) 7 D 33-19-32	15	**4304		BURK ROYALTY CO.			
Grw. PGOA (49) 1 B 7-19-32	20	3102		Hanson B (15) 1 E 26-20-34	15		
TOTAL	5	119		" (20) 2 F "	20		
SHELL OIL CO.				Han. Fed. C (20) 1 M 23-20-34	20		
Mid. Fed. A (18) 2 P 30-19-32	14	TSTM		" (22) 3 N "	22		
TENNECO OIL CO.				Han. Fed. D (13) 1 E 26-20-34	10		
Delhi Fed. (63) 1 C 30-19-32	58	*34702		Keohane (3) 1 O 27-20-34	3		
USA Cont. (138) 1 O 6-19-32	111	*18066		Neal (5) 1 B 35-20-34	5		
" A Unit (110) 1 G "	70	*28649		" (8) 2 G "	8		
USA Hudson (48) 1 E "	30	**26313		" (6) 3 A "	6		
USA Moleen Unit				" (6) 4 H "	6		
" (50) 1 P 31-18-32	42	**27817		TOTAL	10	115	
USA Trigg (48) 1 K 8-19-32	30	**5129		HUDSON, W. A. & E. R.			
TOTAL	6	341		Federal (8) 1 E 35-20-34	8		
TEXACO INC.				MALLARD PETROLEUM CO.			
St. N. M. CR (66) 1 D 32-19-32	45	1005		Fed. 02127 (31) 2 K 35-20-34	31		
" (22) 3 L "	15	121		" (20) 3 F "	20		
Tex. Cit. Serv. (33) 1 G "	33	**4960		" (18) 4 C "	18		
TOTAL	3	93		TOTAL	3	69	
TEXAS CRUDE OIL CO.				McKINLEY & PLUMMER			
Price Fed. (226) 5 M 5-19-32	226	**5824		Sinc. St. (47) 1 R 2-21-33	47		
				" (23) 2 Q "	23		
TREBOL DRILLING CO.				TOTAL	2	70	
Lusk Deep Unit				PHILLIPS PETROLEUM CO.			
" (17) 1 A 19-19-32	14	**23647		Cruces Fed. (15) 1 M 26-20-34	15		
" (51) 2 O 18-19-32	44	**25941		" (16) 2 L "	16		
" (32) 3 E 20-19-32	28	**44437		" (5) 3 N "	5		
" (10) 4 J "	9	**5800		" (9) 4 O "	9		
" (30) 5 J 19-19-32	25	**14333		" (22) 6 K "	22		
" (71) 6 M "	60	**19338		TOTAL	5	67	
" (15) 7 L 20-19-32	13	**5880					
" (1) 9 D 17-19-32	1	**13000					
" (40) 10 F 19-19-32	35	**6250					

LYNCH YATES SEVEN RIVERS CONT'D

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

READ, CHARLES B.			
Hum.St. (20)	1 P 2-21-33	20	
Sinc.St. (56)	1 S "	56	

TOTAL	2	76	
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READING & BATES OFFSHORE DRILLING CO.			
Sinc.St. (8)	1 M 1-21-33	8	

SINCLAIR OIL & GAS CO.

Federal Ballard DE			
" (24)	2 C 27-20-34	24	
" (35)	3 D "	35	
" (16)	4 A "	16	
" (72)	5 M 22-20-34	58	
Flet. A Federal DE			
" (6)	1 D 35-20-34	6	
" (17)	2 P 27-20-34	17	
" (12)	3 I "	12	
Gulf Fed. DE (72)	1 M "	58	

TOTAL	8	226	
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SIVLEY, T. J.			
Sil.Fed. (61)	1 J 28-20-34	58	
" (84)	3 N "	58	
" (30)	4 O "	30	

TOTAL	3	146	
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SUNSET INTERNATIONAL PETROLEUM CORP.			
Perry Fed. (22)	1 P 22-20-34	22	

TEXACO INC.

B. V. Lynch A Federal			
" (22)	1 J 34-20-34	22	
" (8)	2 P "	8	
" (11)	3 B "	11	
" (30)	6 M 35-20-34	30	
" (3)	7 L "	3	
" (3)	8 I 34-20-34	3	
" (17)	9 F "	17	
" (6)	10 C "	6	
" (3)	11 G "	3	
" (66)	12 A "	58	

B. V. Lynch B Federal			
" (8)	2 N 27-20-34	8	
State A (4)	2 H 2-21-33	4	
" (2)	4 G "	2	
" (10)	5 A "	10	

TOTAL	14	185	
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VOGEL, A. J. INC.			
D & E Fed. (7)	1 N 22-20-34	7	
" (29)	2 B 27-20-34	29	
R & B Fed. (13)	1 O 22-20-34	13	

TOTAL	3	49	
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POOL TOTAL	54	1043	
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LYNCH YATES SEVEN RIVERS MIDDLE

Top Allowable	58	GOR Limit	2,000
BERRY, DAN C.			
Muse (6)	1 A 21-20-34	5	TSTM

HANSON, ERNEST A.			
Fed. RB (15)	1 B 21-20-34	15	993

POOL TOTAL	2	20	
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LYNCH YATES SEVEN RIVERS NORTH

Top Allowable	58	No GOR Limit	
BARTON, ROY G.			
Federal (25)	1 J 18-20-34	12	

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

CITIES SERVICE OIL CO.			
J.McDon. (12)	1 P 18-20-34	7	

POOL TOTAL	2	19	
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MALJAMAR ABO

(80 Acre Spacing)

Top Allowable	232	GOR Limit	4,000
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CONTINENTAL OIL CO.			
Baish A (2)	8 I 21-17-32	2	**72250
" (47)	12 A "	47	3558
Baish A (99)	13 E 22-17-32	99	2123

TOTAL	3	148	
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PAN AMERICAN PETROLEUM CORP.

USA Baish B Federal			
" (12)	1 I 28-17-32	12	1083

POOL TOTAL	4	160	
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MALJAMAR DEVONIAN

Top Allowable	464	No GOR Limit	
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CONTINENTAL OIL CO.			
Baish B (29)	5 L 22-17-32	29	

MALJAMAR (G-SA)

Top Allowable	58	GOR Limit	3,000
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AZTEC OIL & GAS CO.

Robinson Unit			
Tr. 1-31	3 C 31-16-32	2	
"	4 D "	3	
Acreage factor	1.025		
"	5 E "	10	
Acreage factor	1.025		
Tr. 2-31	7 G "	15	
Tr. 3-30	15 O 30-16-32	4	
Tr. 3-31	11 K 31-16-32	14	
"	13 M "	5	
Tr. 4-36	9 I 36-16-31	4	
"	15 O "	4	
Tr. 5-31	15 O 31-16-32	10	
"	16 P "	10	
Tr. 2-31	2 B "	Input	
"	6 F "	"	
Tr. 3-31	14 N "	"	
Tr. 4-31	12 L "	"	
Acreage factor	1.025		
Tr. 4-36	16 P 36-16-31	"	
Tr. 5-31	10 J 31-16-32	"	

TOTAL	11	81	
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BAXTER, MURPHY H.			
State 13 (43)	5 O 13-17-32	43	465
State 17 (5)	1 A 17-17-33	5	2800

TOTAL	2	48	
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BAXTER, MURPHY H.

Project Allowable (18 x 58 + 4 AF = 1048).

State 17	2 B 17-17-33	51	
"	3 C "	35	
"	4 D "	123	
"	5 E "	25	
"	7 G "	74	
State 13	3 I 13-17-32	25	
State 18	7 M 18-17-33	66	
Acreage factor	1.050		
"	1 K "	65	
State 18-B	1 A "	15	
"	3 I "	20	
"	5 O "	25	
"	7 G "	25	
State 17	6 F 17-17-33	Input	
"	8 H "	"	
State 18-B	2 N 18-17-33	"	

MALJAMAR (G-SA) CONT'D							
COMPANY	WELL	SEPT.		COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.	LEASE	UNIT S.T.R.	DAILY	GOR.
BAXTER, MURPHY H. CONT'D				DENIUS, H. R. ET AL			
State 18-B	4 P 18-17-33	Input		Cockb. Fed. (4)	7 I 33-17-33	4	975
"	6 J "	"		" (15)	3-10 J "	15	1020
"	8 B "	"		Wyatt Phil. (24)	8 D 34-17-33	24	171
State 18	2 L "	"					
Acreage factor	1.050			TOTAL	4	43	
State 13	4 J 13-17-32	"		DONOHUE, E. C.			
"	6 P "	"		Gulf St. (5)	2 K 16-17-32	5	1200
State 18	8 N 18-17-33	"		" (17)	3 L "	15	529
TOTAL	12	549		TOTAL	2	20	
CIMA CAPITAN INC. (N.S.L.)				DUNIGAN, JAMES P.			
Harrison (4)	1 F 3-17-32	4	TSTM	Den. Fed. (25)	9 L 33-17-33	25	1560
" (20)	2 E "	20	1050	" (13)	10 K "	13	1923
" (8)	4 D "	8	1040	Wy. Phil. (3)	1A C "	3	**3000
TOTAL	3	32		" (3)	3 E "	3	**3333
CITIES SERVICE OIL CO.				" (11)	10 G "	11	1182
Cockb. B St. (5)	1 E 2-18-33	4	TSTM	" (2)	12 C "	2	**9500
Corbin A (3)	2 B 3-18-33	3	1955	TOTAL	6	57	
State BY (26)	5 J 32-17-33	23	**5080	GETTY OIL CO.			
" (23)	6 I "	12	2343	State BD (80)	1 H 7-17-33	58	TSTM
State CB (13)	1 G "	9	834				
State CD (13)	1 K "	10	1236	GREAT WESTERN DRILLING CO.			
West. A (1)	1 D 36-17-32	1	TSTM	Malmar Unit			
Wyatt A (4)	3 N 34-17-33	4	460	13	13 M 13-17-32	No C-116	
" #2 (6)	4 O 33-17-33	3	437				
S.M.G.S.A.U. Tr. 9				GREAT WESTERN DRILLING CO.			
" (27)	5 H 32-17-33	27	**3152	Project. Allowable (33 x 58 + 9 AF = 1923).			
TOTAL	10	96		Malmar Unit			
CITIES SERVICE OIL CO.				7	5 E 7-17-33	6	
Project. Allowable (23.66 x 58 = 1372).				Acreage factor	1.025		
S.M.G.S.A.U.				"	9 I "	5	
Tr. 1	2 I 30-17-33	18		"	11 K "	20	
Tr. 2	4 A "	10		"	13 M "	15	
"	3 G "	10		Acreage factor	1.050		
Tr. 4	2 E 29-17-33	130		"	15 O "	15	
"	8 C "	8		12	9 I 12-17-32	12	
Tr. 5	4 G "	20		"	11 K "	7	
Tr. 6	3-5 K "	15		"	13 M "	7	
"	4 M "	7		"	15 O "	8	
Tr. 7	1 O "	8		13	1 A 13-17-32	25	
"	4 I "	10		"	3 C "	8	
Tr. 9	2-4 A 32-17-33	15		"	4 D "	6	
Tr. 10	4 C "	7		"	5 E "	10	
Tr. 1	1 J 30-17-33	Input		"	7 G "	15	
"	3 P "	"		"	11 K "	14	
Tr. 2	5 B "	"		"	12 L "	4	
Tr. 3	1 H "	"		18	3 C 18-17-33	18	
Tr. 4	3 F 29-17-33	"		"	5 E "	20	
"	7 D "	"		Acreage factor	1.050		
Tr. 5	5 H "	"		7	6 7-17-33	Input	
"	6 B "	"		"	10 J "	"	
Tr. 6	1 L "	"		"	12 L "	"	
"	2 N "	"		Acreage factor	1.050		
Tr. 7	2 J "	"		"	14 N "	"	
"	3 P "	"		"	16 P "	"	
Tr. 8	3 B 32-17-33	"		12	10 J 12-17-32	"	
TOTAL	14	258		"	12 J "	"	
MAGGIE SUETTA COCKBURN				"	14 N "	"	
U.S.Min. (12)	1-2 D 33-17-33	9	1535	"	16 P "	"	
CONTINENTAL OIL CO.				13	2 B 13-17-32	"	
G.Mitch. B (6)	2 P 5-17-33	6	**9866	"	6 F "	"	
" (9)	3 I "	9	**4750	"	8 H "	"	
" (5)	4 O "	5	2295	"	14 N "	"	
" (1)	5 H "	1	**15400	18	4 D 18-17-33	"	
" (10)	6 J "	10	**9999	Acreage factor	1.050		
TOTAL	5	31		18	6 F 18-17-33	"	
				TOTAL	18	215	
				HUDSON, W. A. & E. R.			
				Hudson (15)	1 L 15-17-32	15	333

MALJAMAR (G-SA) CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
HUDSON, W. A. & E. R. CONT'D				PENNZOIL UNITED, INC. CONT'D			
Hudson (10)	2 J 15-17-32	10	400	Western St.	15 L 17-17-33	Input	
N.M.State (3)	1 M 32-16-32	3	2000				
TOTAL	3	28		TOTAL	16	588	
KENNEDY OIL CO., INC.				PHILLIPS PETROLEUM CO.			
State (60)	1 M 16-17-33	58	TSTM	*Kennedy St.	2 I 17-17-32	S.I.	
Kennedy St.	1 J 9-17-32	Input		Leamex (12)	1 M 19-17-33	12	TSTM
				Mex. A (3)	3 N 1-17-32	3	"
				Philmex (15)	5 N 27-17-33	15	1733
				" (9)	6 M "	9	1778
KERSEY & COMPANY				*Order R-2362-A			
Project. Allowable (4 x 58 = 232).							
Hover F St.	1 A 32-17-32	4					
"	5 H "	6					
"	2 B "	Input					
"	4 G "	"					
TOTAL	2	10		TOTAL	4	39	
LA RUE, C. E. & B. N. MUNCY, JR.				PHILLIPS PETROLEUM CO.			
Johns B (3)	2 A 35-17-32	3		Project. Allowable (9 x 58 = 522).			
				Phil.St.E	1 K 8-17-33	18	
PENNZOIL UNITED, INC.				"	3 O "	58	
Phil.Fed. (20)	1 A 33-17-33	20	140	"	4 P "	32	
Phil.St. (9)	1 M 28-17-33	9	1069	"	5 I "	84	
" (2)	3 E "	2	**3250	"	6 M 9-17-33	34	
" (2)	5 C "	2	2688	"	7 L "	30	
" (8)	9 O "	8	684	"	2 J 8-17-33	Input	
" (2)	12 I "	2	1917	"	8 N 9-17-33	"	
West.St. (12)	9 A 29-17-33	11	922	"	9 K "	"	
TOTAL	7	54		TOTAL	6	256	
PENNZOIL UNITED, INC.				RYDER SCOTT MANAGEMENT CO.			
Project. Allowable (36 x 58 + 6 AF = 2094).				Project. Allowable (6 x 58 = 348).			
Phil.St.	7 K 28-17-33	16		Mitchell Fed.	1 M 5-17-32	10	
Phil.St. B	2 I 19-17-33	30		"	3Y L "	48	
"	4 A "	60		"	6 D "	5	
"	6 G "	25		Mitchell	8 A 7-17-32	27	
"	8 O "	8		"	2 P 6-17-32	Input	
"	9 K "	19		"	5 E 5-17-32	"	
"	11 C "	48		TOTAL	4	90	
"	13 E "	30		RYDER SCOTT MANAGEMENT CO.			
Acreage factor 1.050				Taylor Fee (14)	3 N 30-16-32	14	TSTM
"	14 N "	30					
Western State	1 G 20-17-33	80		SHENANDOAH OIL CORP.			
"	2 C "	40		Aztec St.	1 L 8-17-33	58	
"	7 O 17-17-32	7		"	2 M "	58	
"	11 M 17-17-33	55		" (40)	3 N "	28	100
"	12 I "	7		" (40)	4 N "	40	100
"	14 K "	71		Phil.St. (40)	5 L 16-17-33	40	350
"	16 E 20-17-33	62		" (12)	6 K "	12	700
Phillips Fed.	3 H 33-17-33	Input		" (10)	7 N "	10	950
"	2Y B "	"		State C (58)	1Y G 8-17-33	58	350
Phillips St.	2 L 28-17-33	"		Shell St.	1 H 8-17-33	Input	
"	4 D "	"		TOTAL	8	304	
"	6 E "	"		SHENANDOAH OIL CORP.			
"	8 N "	"		Project. Allowable (4 x 58 = 232).			
"	10 J "	"		Phillips St.	1 E 16-17-33	6	
"	13 P "	"		"	3 F "	45	
Phillips St.B	1 P 19-17-33	"		"	4 C "	8	
"	3 H "	"		"	2 D "	Input	
"	5 B "	"		TOTAL	3	59	
"	7 J "	"		SHENANDOAH OIL CORP.			
"	10 F 19-17-33	"		Project. Allowable (4 x 58 = 232).			
"	12 D "	"		State A	1 B 7-17-33	58	
Acreage factor 1.050				"	5 F 8-17-33	58	
"	15 L "	"		"	7 A 7-17-33	58	
Acreage factor 1.050				"	6 D 8-17-33	Input	
Western St.	3 F 20-17-33	"		"	2 C 7-17-33	"	
"	4 H "	"		TOTAL	3	174	
"	5 B "	"		SINCLAIR OIL & GAS CO.			
"	6 D "	"		Project. Allowable (16 x 58 = 928).			
"	8 N 17-17-33	"		Johns A-24 DE	1 M 24-17-32	39	
"	10 P "	"		"	3 O "	15	
"	13 J "	"		Johns B-DE	1 E "	9	

MALJAMAR (G-SA) CONT'D

COMPANY	WELL	SEPT.	COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR.	LEASE	UNIT S.T.R.	DAILY GOR.
SINCLAIR OIL & GAS CO. CONT'D			STANDARD OIL CO. OF TEXAS CONT'D		
Johns B-DE	3 K 24-17-32	15	Maljamar Grayburg Unit		
"	6 I "	20	"	44 L 9-17-32	Input
"	7 A "	46	"	46 N "	"
"	9 G "	38	"	48 P "	"
"	11 C "	53	"	50 B 10-17-32	"
Johns A-24 DE	5 P "	Input	"	52 D "	"
"	2 N "	"	"	54 F "	"
Johns B-DE	2 L "	"	"	56 H "	"
"	4 F "	"	"	58 J "	"
"	5 H "	"	"	60 L "	"
"	8 B "	"	"	62 N "	"
"	10 J "	"	"	66 L 11-17-32	"
"	12 D "	"	"	68 N "	"

TOTAL 8 235

STANDARD OIL CO. OF TEXAS

Project. Allowable (66.99 x 58 = 3885).

Maljamar Grayburg Unit

"	2 L 2-17-32	55
"	4 G 3-17-32	13
"	5 H "	4
"	6 I "	50
"	8 K "	80
"	10 M "	40
"	12 O "	40
"	14 P "	T.A.
"	15 E 4-17-32	50
"	17 G "	60
"	18 H "	50
"	19 I "	50
"	21 K "	65
"	23 L 4-17-32	5
"	24-25 M "	45
"	27 O "	55
"	29 A 8-17-32	15
"	33 A 9-17-32	70
"	35 C "	45
"	37 E "	24
"	39 G "	20
"	41 I "	15
"	49 A 10-17-32	2
"	51 C "	60
"	53 E "	30
"	55 G "	50
"	57 I "	40
"	59 K "	25
"	61 M "	10
"	63 O "	15
"	64 P "	60
"	65 K 11-17-32	60
"	67 M "	25
"	69 O "	10
"	70 C 14-17-32	20
"	72 E "	49
"	74 A 15-17-32	8
"	76 G "	20
"	3 A 3-17-32	Input
"	7 J "	"
"	9 L "	"
"	11 N "	"
"	13 P "	"
"	16 F 4-17-32	"
"	20 J "	"
"	22 L "	"
"	26 N "	"
"	28 P "	"
"	32 P 8-17-32	"
"	34 B 9-17-32	"
"	36 D "	"
"	38 F "	"
"	40 H "	"
"	42 J "	"

TOTAL 38 1335

STANDARD OIL CO. OF TEXAS

Maljamar Grayburg Unit

"	(24) 1 E 2-17-32	24	532
"	30 I 8-17-32	No C-116	
"	(2) 31 O "	2	**4590
"	(4) 43 K 9-17-32	4	2303
"	(1) 45 M "	1	**8800
"	(2) 47 O "	2	2500

TOTAL 5 33

SUNSET INTERNATIONAL PETROLEUM CORP.

Project. Allowable (15 x 58 = 870).

Mal. Gray. Ut. B	1 I 20-17-33	105
"	2 O "	59
"	5 K "	30
"	6 M "	12
Mal. Gra. Ut. D	2 E 21-17-33	21
"	3 M "	34
Mal. Gra. Ut. E	1 A 29-17-33	12
Mal. Gra. Ut. B	3 P 20-17-33	Input
"	4 N "	"
"	7 L "	"
Mal. Gra. Ut. D	1 L 21-17-33	"
"	4 D "	"
"	5 N "	"
Mal. Gra. Ut. CPS	1 J 20-17-33	"
Mal. Gra. Ut. PLM	12 F 21-17-33	"

TOTAL 7 273

TENNECO OIL CO.

Vickers St. (2) 1 M 4-17-33 2 TSTM

TEXACO INC.

Federal C (8) 1 P 15-17-32 8 **5988

Federal (9) 2 I " 9 2823

TOTAL 2 17

TEXACO INC.

Project. Allowable (4 x 58 = 232).

St. H. M. O	21 G 12-17-32	11
"	23 F "	77
"	20 H "	Input
"	22 F "	"

TOTAL 2 88

POOL TOTAL 211 5157

MALJAMAR REPRESS. (G.-S.A.)

Top Allowable 58 No GOR Limit

CONTINENTAL OIL CO.		
Baish Fed. V	3 B 22-17-32	6
Miller B	1 A 23-17-32	41
Miller BX	1 P 14-17-32	4
"	2 I "	26

MALJAMAR REPRESS. (G.-S.A.) CONT'D

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO. CONT'D				CONTINENTAL OIL CO. CONT'D			
Miller BX	3 H 14-17-32	9		MCA Unit Battery #2			
"	4 A "	4		"	151 G 28-17-32	80	
"	5 O "	5		"	152 F "	129	
"	7 G "	15		"	153 E 28-17-32	73	
Wm. Mitch. B Fed.	1B 18-17-32	2		"	155 G 29-17-32	6	
"	3 G 17-17-32	3		"	158 E "	17	
"	7 L 17-17-32	6		"	170 K "	19	
"	9 O 18-17-32	8		"	172 O "	15	
"	12 P "	2		"	173 I "	1	
"	19 K 17-17-32	2		"	214 M "	7	
State B	3 J 16-17-32	8		"	234 N 21-17-32	101	
"	7 H "	12		MCA Unit Battery #3			
"	8 A "	4		"	36 H 22-17-32	S.I.	
Taylor	1 M 14-17-32	5		"	37 G "	5	
"	2 L "	3		"	39 F "	S.I.	
"	3 N "	4		"	71 I 21-17-32	50	
"	4 K "	3		"	72 L 22-17-32	4	
				"	73 K "	6	
TOTAL	21	172		"	74 J "	10	
CONTINENTAL OIL CO.				"	75 I "	28	
MCA Unit Battery #1				"	84 P "	20	
"	15 N 17-17-32	10		"	85 O 22-17-32	3	
"	17 M 18-17-32	4		"	87 N "	S.I.	
"	19 C 19-17-32	5		"	88 M "	122	
"	23 C 20-17-32	97		"	118 A 28-17-32	35	
"	25 A "	65		"	119 D 27-17-32	57	
"	47 E 21-17-32	10		"	120 C "	8	
"	49 G 20-17-32	90		"	121 B "	9	
"	51 E "	110		"	122 A "	14	
"	53 G 19-17-32	8		"	145 H "	13	
"	55 E "	75		"	146 G "	29	
"	56 L "	15		"	147 F "	20	
"	57 K "	36		"	149 E "	60	
"	60 I "	100		"	176 K 28-17-32	18	
"	63 K 20-17-32	40		"	177 J "	12	
"	95 O "	36		"	179 I "	36	
"	98 M "	30		"	180 L 27-17-32	46	
"	101 O 19-17-32	8		"	181 K "	27	
"	103 M "	18		"	183 O "	27	
"	105 C 30-17-32	10		"	184-185 J "	74	
"	108 A "	10		"	186 I "	31	
"	160 G "	9		"	203 P 27-17-32	S.I.	
"	162 F "	S.I.		"	205 N "	9	
"	163 E "	9		"	206 M "	15	
"	165 K "	5		"	208 O 28-17-32	15	
"	167 I "	16		"	210 M "	91	
"	216 O "	19		"	220 D 33-17-32	S.I.	
"	218 M "	5		"	221 C "	33	
"	219 C 31-17-32	S.I.		"	223 B "	S.I.	
MCA Unit Battery #2				"	224 A "	55	
"	9 M 15-17-32	8		"	226 D "	S.I.	
"	11 O 16-17-32	21		"	227 C "	8	
"	13 M "	S.I.		"	228 B "	5	
"	21 A 19-17-32	S.I.		"	229 E "	S.I.	
"	27 C 21-17-32	260		"	230-231 G "	S.I.	
"	29 A "	9		"	233 E "	S.I.	
"	30 D 22-17-32	43		MCA Unit Battery #4			
"	40 E "	68		"	31 D 23-17-32	S.I.	
"	43 G 21-17-32	71		"	32 C "	S.I.	
"	44 F "	100		"	33 G "	S.I.	
"	46 E "	91		"	34 F "	S.I.	
"	66 I 20-17-32	55		"	35 E 23-17-32	2	
"	67 L 21-17-32	120		"	76 L "	6	
"	69 K "	60		"	77 K "	S.I.	
"	91 O "	100		"	79 I "	40	
"	92 N "	114		"	80 P "	S.I.	
"	93 M "	52		"	81 O "	7	
"	110 C 29-17-32	40		"	83 M "	20	
"	112 A "	80		"	123 D 26-17-32	7	
"	114 D 28-17-32	32		"	124 C "	2	
"	115 C "	98		"	125 B "	4	
"	117 B "	75		"	126 A "	S.I.	

MALJAMAR REPRESS. (G.-S.A.) CONT'D

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
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CONTINENTAL OIL CO. CONT'D

MCA Unit Battery #4

"	129 C	27-17-32	35						
"	132 A	"	34						
"	134 C	30-17-32	S.I.						
"	136 E	"	9						
"	138 G	25-17-32	35						
"	140 E	"	3						
"	141 H	26-17-32	20						
"	142 G	"	14						
"	143 F	"	7						
"	187 L	"	6						
"	188 K	"	8						
"	189 J	"	16						
"	190 L	25-17-32	43						
"	191-192 K	"	6						
"	196 I	"	50						
"	199 K	30-17-33	60						
"	201 N	26-17-32	20						
"	202 M	"	11						

MCA Unit Battery #5

"	I B	17-17-32	4						
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MALJAMAR REPRESS. (G-SA) CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO. CONT'D.				CONTINENTAL OIL CO. CONT'D.			
MCA Unit Battery #5				MCA Unit 197-198 L	30-17-33	Input	
"	2 A	17-17-32	S.I.	"	200 O	25-17-32	"
"	3 D	16-17-32	S.I.	"	204 O	27-17-32	"
"	4 C	"	S.I.	"	207 P	28-17-32	"
"	5 E	"	3	"	209 N	"	"
"	6 H	17-17-32	S.I.	"	211 P	29-17-32	"
"	7 F	"	S.I.	"	212 O	"	"
"	8 I	"	S.I.	"	213 N	"	"
MCA Unit	10 P	16-17-32	Input	"	215 P	30-17-32	"
"	12 N	"	"	"	217 N	"	"
"	14 P	17-17-32	"	"	222 B	33-17-32	"
"	16 M	"	"	"	225 D	34-17-32	"
"	18 D	19-17-32	"	"	232 F	33-17-32	"
"	20 B	"	"	"	235 F	28-17-32	"
"	22 D	20-17-32	"				
"	24 B	"	"	TOTAL	120		4252
"	26 D	21-17-32	"	FAIR OIL CO.			
"	28 B	"	"	Johns 8	3 O	26-17-32	9
"	38 F	22-17-32	"	"	4 I	"	23
"	41-42 H	21-17-32	"				
"	44-45 F	"	"	TOTAL	2		32
"	48 H	20-17-32	"				
"	50 F	"	"	REPRESS. TOTAL	143		4456
"	52 H	19-17-32	"				
"	54 F	"	"	POOL TOTAL	354		9613
"	58-59 J	"	"	MALJAMAR PADDOCK			
"	61-62 L	20-17-32	"	Top Allowable 78	No GOR Limit		
"	64 K	"	"	CONTINENTAL OIL CO.			
"	65 J	"	"	Wm.Mitch.A(7)	1 D	20-17-32	7
"	68 K	23-17-32	"	"	(7)	2 F	7
"	70 J	21-17-32	"	"	(8)	3 C	8
"	78 J	23-17-32	"	"	(8)	4 E	8
"	82 N	"	"	Wm.Mitch.B(15)	10 O	17-17-32	15
"	86 N	22-17-32	"	"	(43)	11 N	43
"	89 M	"	"	"	(25)	15 L	25
"	90 P	21-17-32	"				
"	94 P	20-17-32	"	POOL TOTAL	7		113
"	96-97 N	"	"	MALJAMAR PENN			
"	99-100 P	19-17-32	"	Top Allowable 329	GOR Limit 2,000		
"	102 N	"	"	AZTEC OIL & GAS CO.			
"	104 D	30-17-32	"	NE Malj.Ut.	2 F	5-17-33	No C-116
"	106 C	"	"				
"	107 B	"	"	MALJAMAR WOLFCAMP			
"	109 D	29-17-32	"	Top Allowable 271	GOR Limit 2,000		
"	111 B	"	"	AZTEC OIL & GAS CO.			
"	113 D	28-17-32	"	NE Malj.Ut.(38)	1 D	5-17-33	38 1868
"	116 B	"	"				
"	127 D	27-17-32	"	MASON DELAWARE EAST			
"	128 F	25-17-32	"	Top Allowable 58	GOR Limit 2,000		
"	130 G	"	"	GRAUTEN, WILLIAM F.			
"	131 B	27-17-32	"	Russ.Fed.(60)	1 B	20-26-32	40 1100
"	133 D	30-17-32	"	"	(56)	2 P	56 1125
"	135 F	30-17-33	"	"	(35)	4 C	35 1171
"	137 H	25-17-32	"	"	(57)	5 O	17-26-32 39 860
"	139 F	"	"	"	(1)	6 K	20-26-32 1 *750000
"	144 E	26-17-32	"	"	(49)	7 G	" 49 1878
"	148 E	27-17-32	"				
"	150 H	28-17-32	"	POOL TOTAL	6		220
"	154 H	29-17-32	"	MASON DELAWARE NORTH (LEA)			
"	156-157 F	"	"	Top Allowable 43	GOR Limit 2,000		
"	159 H	30-17-32	"	CONTINENTAL OIL CO.			
"	161 F	"	"	Russ. 19 Federal			
"	164 L	"	"	"	(7)	1 L	19-26-37 7 **5857
"	166 J	"	"	Acreage factor 1.025			
"	168 I	"	"	"	(3)	2 K	" 3 **2000
"	169 L	29-17-32	"	"	(7)	3 M	" 7 1571
"	171 J	"	"	Acreage factor 1.025			
"	174-175 L	28-17-32	"	"	(5)	4 N	" 5 1600
"	178 J	"	"	Thomp. 18 Federal			
"	182 J	27-17-32	"	"	(4)	1 I	18-26-32 4 1750
"	193-194 J	25-17-32	"	"	(11)	2 G	" 11 630
"	195 I	"	"				

MASON DELAWARE NORTH (LEA) CONTINUED

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
CONTINENTAL OIL CO. CONT'D.			
Thomp. 19 Federal			
" (10) 1 E	19-26-32	10	1300
Acreage factor	1.025		
" (5) 2 F	"	5	1800
" (6) 3 D	"	6	1333
Acreage factor	1.025		

POOL TOTAL 9 58

MCCORMACK SILURIAN

Top Allowable 136 GOR Limit 2,000
 GULF OIL CORP.
 McCorm. (43) 11 A 32-21-37 43 1419

MOBIL OIL CORP.
 Carson (10) 16 D 33-21-37 10 **3010
 E.O. Carson (2) 18 M 28-21-37 2 TSTM

TOTAL 2 12

POOL TOTAL 3 55

SOUTH MCCORMACK SILURIAN

Top Allowable 136 GOR Limit 2,000
 GULF OIL CORP.

R. E. Cole NCT-A
 " (196) 8 K 16-22-37 136 1418
 " (136) 10 E " 136 1221
 " (38) 12 D " 38 1526

POOL TOTAL 3 310

MEDICINE ROCK DEVONIAN

(80 Acre Spacing)

Top Allowable 450 No GOR Limit

ATLANTIC RICHFIELD CO.
 Corbin (29) 11 15-15-38 29
 F.B. Graham (28) 10 " 28

TOTAL 2 57

GREATHOUSE & PIERCE
 Lee Carter (35) 1 M 14-15-38 No C-116

HAMON, JAKE L.
 Clara Roberts
 " (11) 1 E 23-15-38 11

SINCLAIR OIL & GAS CO.
 Reed Est. (24) 1 J 22-15-38 24
 " (24) 2 I " 24
 Stone (50) 1 G " 50
 " (27) 2 B " 27

TOTAL 4 125

POOL TOTAL 7 193

MESA QUEEN

Top Allowable 58 GOR Limit 5,000

ANTWEIL, MORRIS R.
 Hum. St. (4) 1 J 16-16-32 4 TSTM

GETTY OIL CO.
 State AT (7) 1 C 20-16-32 No C-116

SHELL OIL CO.
 St. "MQ" (43) 1 L 16-16-32 43 2349
 St. "MQA" (7) 1 H " 7 286
 St. "MQB" (17) 1 I 17-16-32 17 2412
 St. "MQD" (7) 1 N " 7 **5429
 " (6) 2 K " 6 **10333
 DeCleva St. (4) 1 D 20-16-32 4 TSTM

TOTAL 6 84

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
TENNECO OIL CO.			
Conoco B State			
" (1) 2 O	17-16-32	1	**9000
Mobil St. (6)	3 K 16-16-32	6	667
Mobil A St. (2)	2 G "	2	TSTM
Mobil B St. (2)	1 F "	2	**5000
Mobil C St. (6)	1 P 17-16-32	6	**14000
Cactus Sinc. State			
" (2) 1 B	16-15-32	2	**15500
" (4) 2 A	"	4	**5750
Cactus Sinc. A State			
" (2) 1 H	17-16-32	2	TSTM
" (2) 3 M	16-16-32	2	**19500

TOTAL 9 27

POOL TOTAL 16 115

MESCALERO DEVONIAN

Top Allowable 219 No GOR Limit

MOBIL OIL CORP.
 N. M. B (240) 1 B 27-10-32 219
 " (238) 4 F " 219
 " (335) 5 H " 219

POOL TOTAL 3 657

MESCALERO PENN

Top Allowable 174 GOR Limit 2,000

CITIES SERVICE OIL CO.
 State AD (3) 11 O 22-10-32 3 500

HUMBLE OIL & REFINING CO.
 N.M. St. AF (14) 1 J 27-10-32 10 **3714
 " (16) 2 I " 10 1938

TOTAL 2 20

MOBIL OIL CORP.
 N.M. St. B (18) 2 A 27-10-32 18 **7333
 " (8) 3 B " 7 **8250

TOTAL 2 25

LOWE, RALPH
 Mesc. St. (9) 1 F 27-10-32 9 TSTM

SUNRAY DX OIL CO.
 State 1 F 33-10-32 No C-116

POOL TOTAL 6 57

MESCALERO SAN ANDRES

Top Allowable 58 GOR Limit 2,000

CITIES SERVICE OIL CO.
 Lane (65) 1 C 14-10-32 58 154
 State AD (12) 2 I 22-10-32 12 342
 " (22) 3 P " 22 309
 " (28) 6 H " 27 1075
 " (9) 7 O " 9 378
 " (19) 9 G 23-10-32 19 107
 " (23) 10 B " 23 1313
 State BL (36) 1 E 14-10-32 35 175
 " (37) 2 D " 36 219
 " (43) 3 F " 39 214
 State BN (48) 1 K " 48 798
 " (54) 2 M " 54 1019
 " (54) 3 L " 54 1133
 " (44) 4 N " 44 780

TOTAL 14 480

CONTINENTAL OIL CO.
 St. 11-23 (75) 1 D 23-10-32 58 1116
 " (60) 2 E " 58 946
 " (49) 3 L " 49 936
 " (70) 4 C " 58 1427
 " (45) 5 M " 45 1102

MESCALERO SAN ANDRES CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
CONTINENTAL OIL CO. CONT'D.				GULF OIL CORP.			
St.11-23 (67)	6 F 23-10-32	58	994	Lea St.KN(41)	1 A 17-17-37	41	1829
				" (30)	2 B "	30	**3533
TOTAL	6	326		Lea St.EM(8)	1 O 9-17-37	8	1250
DALBY, ARNO R.				TOTAL	3	79	
State (21)	1 I 10-10-32	21	TSTM	SINCLAIR OIL & GAS CO.			
HUMBLE OIL & REFINING CO.				C.M.Selby(85)	1 G 18-17-37	85	941
N.M.St.AF(12)	3 J 27-10-32	12	917	SOUTHERN UNION PRODUCTION CO.			
McCLELLAN, JACK L.				Lov.St. (16)	1 C 16-17-37	16	1000
Susanne St.(16)	1 I 27-10-32	16	TSTM	"	1 M 9-17-37	No C-116	
MOBIL OIL CORP.				" (11)	2 N "	10	**5000
State 88 (5)	1 B 14-10-32	5	1800	TOTAL	2	26	
" (60)	2 J "	58	184	TEXACO INC.			
" (45)	3 G "	45	178	State N. M. CW-1			
" (25)	4 O "	25	200	" (19)	1 K 18-17-37	19	442
New Mex.B(20)	6 A 27-10-32	15	215	St.N.M.DE(80)	1 F "	60	71
" (40)	7 H "	30	185	" (130)	2 E "	90	45
" (25)	8 B "	19	195	Acreage factor .950			
New Mex.X(70)	1 P 10-10-32	58	215	TOTAL	3	169	
TOTAL	8	255		POOL TOTAL 16 824			
READING & BATES OFFSHORE DRILLING CO.				MILNESAND PENN			
White (21)	1 P 15-20-32	20	886	Top Allowable	219	GOR Limit 2,000	
" (16)	2 I "	15	1238	LARIO OIL & GAS CO.			
TOTAL	2	35		Fed. A (17)	1 J 14-8-34	17	1294
REDFERN DEVELOPMENT CORP.				SUNRAY DX OIL CO.			
Sunray St.(58)	1 M 11-10-32	45	308	Federal F(19)	1 H 13-8-34	19	1180
" (40)	2 L "	40	300	POOL TOTAL 2 36			
TOTAL	2	85		MILNESAND SAN ANDRES			
SUN OIL CO.				Top Allowable	58	GOR Limit 2,000	
St.N.M.E (20)	1 D 26-10-32	19	1500	ATLANTIC RICHFIELD CO.			
" (21)	2 E "	21	824	Miller (13)	1 N 12-8-34	12	**3461
" (15)	3 C "	15	607	" (11)	2 K "	11	**2091
" (23)	4 F "	22	900	TOTAL	2	23	
TOTAL	4	77		BTA OIL PRODUCERS			
SUNRAY DX OIL CO.				Cleveland	1 M 5-8-35	No C-116	
Harris St.(45)	1 K 23-10-32	45	1410	Pate	1 H 6-8-35	Gas Well	
" (45)	2 N "	45	895	Taylor	1 M 7-8-35	No C-116	
" (39)	3 J "	39	710	Acreage factor .950			
" (38)	4 O "	38	725	"	2 N "	"	
TOTAL	4	167		"	3 L "	"	
WIL-Mc OIL CORP.				Acreage factor .950			
St. N.M. (66)	1 N 11-10-32	58	TSTM	"	4 K "	"	
" (64)	2 L "	58	"	"	5 E "	"	
N.M.St.K	1 O "	No C-116		Acreage factor .950			
White St.(21)	2 A 15-10-32	20	TSTM	"	6 D "	"	
TOTAL	3	136		Acreage factor .950			
POOL TOTAL 46 1610				"	7 F "	"	
MESCALERO WOLFCAMP NORTH				"	8 C "	"	
Top Allowable	219	GOR Limit 2,000		CITIES SERVICE OIL CO.			
WIL-Mc OIL CORP.				Pate A (9)	1 B 7-8-35	8	**2800
State (18)	1 A 15-10-32	18	1270	" (10)	2 A "	9	700
MIDWAY ABO				" (9)	3 G "	8	200
Top Allowable	174	GOR Limit 2,000		" (9)	4 J "	9	700
CONSOLIDATED OIL & GAS CO.				" (6)	5 O "	6	**6000
Midway St.(34)	1 P 8-17-37	34	**2985	" (9)	6 H "	8	1000
" (7)	2 O "	7	**7257	" (4)	7 I "	2	100
" #2 (54)	3 N "	54	**3146	Govern.G (7)	2 D 8-8-35	7	**3000
Shipp	1 H 17-17-37	No C-116		" (3)	3 C "	2	**2500
Shipp A (40)	1 G "	40	1420	Govern.J (7)	1 N 5-8-35	6	400
" (117)	2 C "	117	971	" (3)	2 K "	3	**6000
" (180)	3 D "	170	1893	" (6)	3 J "	5	650
So.Un.St.(43)	1 D 16-17-37	43	1451	" (6)	4 O "	6	650
TOTAL	7	465	(84)	TOTAL	13	79	

MILNESAND SAN ANDRES CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GETTY OIL CO.				SUN OIL CO.			
M.Hud.Fed.(9)	1 I 23-8-34	9	222	Cosby, G.M.(4)	1 G 12-8-34	3	400
C.Coleman(10)	1 F 12-8-34	8	400	" (6)	2 H "	5	483
				" (7)	3 A "	7	414
				" (4)	4 B "	4	650
TOTAL	2	17		TOTAL	4	19	
INGRAM, TOM L.				SUNRAY DX OIL CO.			
Alcorn (18)	1 D 28-8-35	18	**2000	N.M.F Fed.(14)	2 B 24-8-34	14	1430
" (10)	2 M 21-8-35	10	**2000	" (5)	3 E 13-8-34	5	**12000
TOTAL	2	28		" (8)	4 H "	8	**2500
KINCAID & WATSON DRILLING CO.				" (16)	5 G "	16	**2715
Fed.Brown A	1 F 4-8-35	No C-116		" (8)	6 F "	8	**4875
"	2 G 5-8-35	"		" (7)	7 A 24-8-34	7	**4995
"	3 I "	"		" (14)	8 A 13-8-34	11	1585
LARIO OIL CO.				" (5)	9 B "	5	1580
Federal A(3)	3 F 14-8-34	3	**9667	" (11)	10 C "	11	**3875
" (6)	4 O "	6	**3667	" (6)	11 D "	6	**2200
Heilman (3)	3 A "	3	**5667	" (11)	12 G 24-8-34	9	**3800
TOTAL	3	12		" (14)	13 H "	14	**3670
MAXWELL OIL CO.				" (12)	14 J "	12	**3200
Fraser	2 P 6-8-35	No C-116		" (12)	15 I "	12	**2400
"	3 O "	"		" (18)	17 P "	18	1350
MOBIL OIL CORP.				" (20)	19 I 25-8-34	20	1225
Jacobs Fed.(6)	4 J 19-8-35	6	1916	Y.F.Bowley(8)	1 O 12-8-34	8	**2290
" (17)	5 O "	17	765	" (10)	2 P "	10	1680
" (26)	6 P "	26	**3461	" (10)	3 J "	10	1525
" (2)	7 I "	2	750	" (15)	4 I "	15	1430
" (39)	8 M 20-8-35	39	**2026	TOTAL	20	219	
" (8)	10 L "	8	**3500	TAMARACK PETROLEUM CO.			
" (35)	11 O "	11	*10228	Ring	(8) 1 M 12-8-34	8	**5250
" (8)	12 P "	8	**3250	" (5)	2 L "	3	**4800
TOTAL	8	117		TOTAL	2	11	
PAN AMERICAN PETROLEUM CORP.				TEXACO INC.			
Horton Fed.(9)	1 D 30-8-35	9	**4222	W.L.Rogers(2)	1 B 25-8-34	2	TSTM
Acreage factor .950				" (4)	2 A "	4	"
" (37)	2 C "	37	1811	" (9)	3 H "	9	"
" (57)	3 E "	55	1972	TOTAL	3	15	
Acreage factor .950				TEXAM OIL CORP.			
" (50)	4 F "	50	680	Luman	(5) 1 A 23-8-34	5	890
" (70)	5 G "	58	1243	" (4)	3 B "	4	982
" (36)	6 L "	36	1867	Weath.	(12) 1 D 24-8-34	12	1670
Acreage factor .950				" (15)	2 C "	15	1935
" (46)	7 B "	46	**2435	" (12)	3 F "	12	1835
" (85)	8 K "	58	1918	" (12)	6 K "	12	1915
" (70)	9 J "	58	1657	TOTAL	6	60	
" (75)	10 A "	58	853	UNION TEXAS PETROLEUM CORP.			
" (65)	11 H "	58	1708	Heffle. (24)	1 E 18-8-35	24	**3167
" (67)	12 N "	58	1940	Acreage factor .950			
" (41)	13 O "	41	927	" (7)	2 D "	7	**5571
" (3)	14 M "	3	1000	Acreage factor .950			
Acreage factor .950				" (3)	3 F "	3	**7667
" (41)	17 I "	41	927	D.Heffle.(5)	4 H "	5	1400
" (66)	18 E 29-8-35	58	1303	" (5)	5 C "	5	**3200
" (16)	19 C 31-8-35	16	375	" (10)	6 G "	10	**4000
" (61)	20 D 29-8-35	58	1016	" (9)	7 B "	9	**2556
" (19)	22 C "	19	1789	Haley A/c-1(16)	1 I 13-8-34	15	**3063
Horton Fed.(15)	23 D 31-8-35	15	200	" (5)	3 O "	5	**8800
Acreage factor .950				" (4)	4 K "	4	**5750
" (4)	24 B "	4	**4750	" A/c-3 (12)	2 J "	12	**4083
" (22)	25 F "	22	182	" (9)	5 P "	9	**7667
" (63)	26 B 31-8-35	55	*2095	" (8)	6 N "	8	**7125
" (16)	27 G 29-8-35	16	1188	Haley A/c-3(5)	7 L 13-8-34	5	*23400
" (27)	28 A "	27	963	" (4)	8 M "	4	**6000
" (21)	29 H "	21	810	Jacobs Fed.(7)	1 L 18-8-35	7	**7143
TOTAL	26	977		Acreage factor .950			
				" (16)	2 M "	16	**4313
				Acreage factor .950			
				" (15)	3 J "	15	**2733
				" (15)	4 K "	15	**3267

MILNESAND SAN ANDRES CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT DAILY	GOR	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR
UNION TEXAS PETROLEUM CORP. CONT'D.				SUNRAY OX OIL CO.			
Jacobs Fed. (7)	5 D 19-8-35	7	**6286	A. Cooper (36)	10 D 7-20-37	36	1834
Acreage factor	.950			Acreage factor	.975		
" (5)	6 N 18-8-35	5	**4600	TEXACO INC.			
" (17)	7 C 19-8-35	17	**6647	Phil. (28)	7 E 6-20-37	16	857
" (5)	8 O "	5	**3800	Acreage factor	.975		
" #2 (31)	9 E "	30	**3645	" (48)	8 F "	25	1417
Acreage factor	.950			" (20)	9 C "	12	500
" (26)	10 F "	26	**4230	TOTAL 3 53			
" (9)	11 B "	9	**6778	UNION TEXAS PETROLEUM CORP.			
" (3)	12 G "	3	**4000	Britt Fed. (60)	10 B 7-20-37	35	450
" (7)	13 L "	7	**5857	" (5)	11 G "	5	800
Acreage factor	.950			TOTAL 2 40			
" (2)	14 K "	2	1500	POOL TOTAL 31 1064			
" (31)	15 M "	31	**2774	MONUMENT (G-S.A.)			
Acreage factor	.950			Top Allowable 58 GOR Limit 3,000			
" (45)	16 N "	45	**2489	AMERADA PETROLEUM CORP.			
" (2)	17 H "	2	**2000	E.S. Adkins (66)	1 M 5-20-37	58	866
" (3)	18 A "	3	**3000	T. Anders. (55)	1 K 8-20-37	55	1870
TOTAL 33 370				" (41)	2 N "	41	1467
POOL TOTAL 124 1947				H.W. Andrews (59)	2 A 11-20-36	50	167
MILNESAND SAN ANDRES WEST				" (47)	3 H "	39	338
Top Allowable 58 GOR Limit 2,000				" (72)	4 L 12-20-36	58	340
TENNECO OIL CO.				" (60)	5 E "	58	281
Hutch. (7) 1 E 21-8-34 7				" (48)	6 M "	39	550
MONUMENT BLINEBRY				" (55)	8 D "	46	590
Top Allowable 78 GOR Limit 2,000				" (70)	1 B "	45	875
AMERADA PETROLEUM CORP.				" (11)	2 G "	8	**22391
T. Ander. (87)	4 K 8-20-37	78	608	" #3 (44)	3 J "	36	2231
L.M. Lamb. (80)	5 G 6-20-37	78	1826	" #2 (45)	4 C "	45	2391
" (125)	6 H "	78	577	" (20)	5 F "	20	**7260
" (58)	7 A "	22	983	" #3 (42)	6 O "	42	**3207
State D (37)	5 C 1-20-36	16	646	W.P. Byrd A (14)	1 K "	10	2175
" (83)	6 F "	58	679	" (18)	2 N "	11	2641
State H (60)	3 J "	25	470	B.V. Culp (66)	1 O 31-19-37	30	1848
TOTAL 7 355				M.E. Gaither (102)	1 I 34-19-36	9	**4078
CONTINENTAL OIL CO.				W.D. Haney (33)	1 M 33-19-37	15	364
Britt A-6 (7)	3 L 6-20-37	7	943	L.M. Lambert #2	2 G 6-20-37	Gas Well	
Acreage factor	.975			L.M. Lambert (6)	3 A "	6	2040
" (5)	5 M "	5	1420	" (22)	4 H "	13	*12951
Acreage factor	.975			" (17)	11 B "	17	1339
Britt B-8 (1)	2 C 8-20-37	1	**5600	D.F. Larsen (13)	1 F 32-19-37	13	**7744
TOTAL 3 13				" (15)	2 C "	15	**9147
GULF OIL CORP.				" (16)	3 B "	16	**5223
Culp B (10)	4 P 31-19-37	10	300	" (24)	4 G "	21	*8449
Grah. St. (22)	6 P 36-19-36	22	1900	V. Laughlin	1 D 9-20-37	Gas Well	
Mathews (30)	5 J 6-20-37	30	**3800	" (39)	2 C "	35	648
" (9)	11 I "	9	1333	" (58)	3 B "	58	1034
Whitmire (53)	5 F 8-20-37	53	604	M.L. Love Com (62)	1 J 32-19-37	58	2465
TOTAL 5 124				J.R. Phil. (8)	1 A 1-20-36	5	*37133
MARATHON OIL CO.				" (37)	2 H "	28	505
Barber (32)	9 E 5-20-37	28	**3132	" (51)	4 B "	50	419
" (41)	10 L "	41	809	" (39)	8 G "	31	470
TOTAL 2 69				J.R. Phil. A (55)	2 H 31-19-37	42	2160
SINCLAIR OIL & GAS CO.				" (55)	3 G "	50	1710
Barber (93)	8 D 8-20-37	78	1581	S. Phil. (11)	1 N 33-19-37	6	2856
" (42)	9 A 7-20-37	38	1976	State D (62)	1 D 1-20-36	58	1709
" (74)	10 E 8-20-37	60	1338	" (32)	2 E "	32	**3044
" (91)	11 L "	78	725	" (1)	3 F "	1	*729600
" (81)	14 H 7-20-37	78	1901	" (44)	4 C "	44	725
" (28)	17 I "	22	**2643	State F (36)	1 M 36-19-36	36	538
Phil. A (14)	5 M 31-19-37	14	**3214	" (66)	2 L "	58	378
" (6)	7 N "	6	**6667	" (63)	3 K "	58	335
TOTAL 8 374				" (44)	4 N "	44	1030
				State G (33)	1 M 18-19-37	30	**4515
				" (39)	2 L "	39	797
				State H (2)	1 O 1-20-36	2	**30311
				" (18)	2 J "	18	337
				State I (17)	1 C 2-20-36	7	*26238

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
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AMERADA PETROLEUM CORP. CONT'D.						CITIES SERVICE OIL CO. CONT'D.					
State J	(43)	1 O	2-20-36	39	*4438	State E	(67)	3 L	30-19-37	58	1262
"	(60)	2 J	"	58	2250	"	(61)	4 M	"	58	547
"	(63)	3 K	"	58	846						
State K	(60)	1 F	29-19-37	58	2312	TOTAL		4		232	
"	(43)	2 C	"	40	2739	CONTINENTAL OIL CO.					
State L	(33)	1 E	20-19-37	32	769	Britt A-6(7)	1 M	6-20-37	7	1084	
"	(31)	2 F	"	30	2375	"	(7)	2 L	"	7	1028
State M	(80)	1 F	2-20-36	34	*5179	Britt B	(2)	1 D	15-20-37	2	**11000
"	(36)	2 J	13-20-36	36	737	"	(7)	2 E	"	7	1071
State O	(39)	1 B	30-19-37	39	832	"	(15)	5 K	"	15	**4940
"	(69)	2 G	"	58	1035	"	(6)	6 F	"	6	966
"	(16)	3 H	"	5	**3263	"	(3)	7 N	"	3	166
"	(53)	4 A	"	47	363	"	(8)	8 J	"	8	**7312
State P	(62)	1 L	29-19-37	58	1436	Britt B-18(6)	1 D	18-20-37	6	1100	
"	(74)	2 M	"	58	1671	"	(16)	4 I	"	16	575
State Q	(6)	1 J	16-20-37	6	**8863	"	(2)	5 E	"	2	2800
"	(50)	2 I	"	33	1197	Reed A-3	(5)	1 A	3-20-36	5	**27800
State R	(9)	1 K	29-19-37	9	**5676	"	(7)	2 H	"	5	2428
"	(45)	2 N	"	45	1549	"	(16)	3 I	"	6	*30750
State S	(58)	1 N	20-20-36	58	2685	"	(3)	4 P	"	3	**6000
"	(58)	2 M	"	50	911	Reed B	(15)	1 A	23-20-36	13	**4800
State T	(66)	1 N	25-19-36	58	496	Sand. A	(72)	1 I	11-20-36	45	1972
"	(11)	2 K	"	11	**4447	"	(31)	2 J	"	30	1342
" #3	(17)	5 G	20-19-37	13	**5948	"	(41)	3 P	"	41	2268
"	(15)	6 B	"	13	**4610	"	(5)	4 O	"	5	**10000
State T #2	(9)	7 L	28-19-37	9	2559	"	(17)	5 N	"	3	*57529
State U	(71)	1 E	32-19-37	33	*5249	"	(21)	6 M	"	21	**4524
"	(63)	2 D	"	58	978	"	(27)	7 A	14-20-36	27	1544
State V	(69)	1 A	36-19-36	58	734	"	(75)	8 B	"	58	413
"	(61)	2 B	"	58	465	"	(25)	9 H	"	25	440
"	(11)	3 H	"	11	464	"	(15)	10 I	"	15	**4333
"	(61)	4 G	"	58	388	"	(82)	11 C	"	58	2329
State X	(6)	1 L	16-20-37	6	*26910	"	(21)	13 G	"	15	*11700
State Y	(4)	1 I	17-20-37	4	*46876	"	(34)	14 J	"	15	**6147
" #2	2 J	"		Gas Well		"	(14)	15 E	"	14	1607
State Z	(46)	1 A	13-20-36	46	329	Sand. B-1	(8)	1 A	10-20-36	6	**19500
"	(41)	2 H	"	41	820	"	(6)	3 I	"	5	**25830
W.A.Weir	(17)	1 M	35-19-36	8	*22521	"	(14)	8 A	15-20-36	12	**4285
"	(33)	2 D	2-20-36	21	*8154	Sand. B-14	(21)	1 O	14-20-36	21	**7857
"	(27)	3 L	35-19-36	27	*4519	"	(10)	2 K	"	10	900
"	(6)	4 F	"	1	*168976	St. A-17	(16)	2 N	17-19-37	16	1050
"	(6)	5 E	"	6	*9305	"	(20)	3 L	"	20	225
"	(30)	6 C	"	20	*8909	"	(6)	4 K	"	6	933
"	(3)	8 D	"	1	*361337	"		5 G	"	Gas Well	
W.A.Weir B	(17)	1 G	26-19-36	17	*4528	"	(32)	7 M	"	30	544
"	(25)	2 F	"	25	*6779	St. AC Com	(67)	1 L	19-19-36	58	1776
						"	(63)	2 C	30-19-37	58	1538
TOTAL	95			3060		"	(64)	3 D	"	58	1223
BRUNSON, NOLAN & E. W. LAUGHLIN						"	(64)	5 F	"	58	1640
Patsy	(26)	1 B	18-20-37	15	2890	"	(66)	6 E	"	58	218
St. H-17	(15)	1 E	17-20-37	15	2200	St. A-26	(1)	1 M	26-19-37	1	**5600
"	(8)	2 D	"	6	**17000	"	(3)	2 L	"	3	**3333
						St. C-16	(20)	2 E	16-19-37	20	255
TOTAL	3			36							
BYROM, W. K.						TOTAL	47			923	
J.W.Cooper A	(12)	1 C	3-20-37	12	2700	D. A. & S. OIL WELL SERVICING, INC.					
J.W.Cooper C	(45)	1-2B	3-20-37	45	2404	American National Ins. Co.					
Acreage factor 1.025						"	(5)	1 D	18-19-37	4	1600
J.W.Cooper F	(27)	2 D	"	27	1085	DECK, MILLARD					
Acreage factor 1.025						Anderson		9 F	17-20-37	1	
Hum. Laugh.	(10)	1 H	4-20-37	1	TSTM	GETTY OIL CO.					
Shell GA St.	(15)	1 M	16-20-37	15	2653	Anderson	(12)	1 J	8-20-37	12	167
J.H.Williams	(53)	1 P	34-19-37	30	802	"	(16)	2 I	"	16	250
"	(8)	2 O	"	8	1213	Laughlin	(40)	1 F	4-20-37	37	775
J.H.Williams A						"	(5)	2 K	"	5	1600
"	(20)	1 N	"	20	2600	State F	(65)	1 D	20-19-37	58	462
"	(2)	2 M	"	2	2700	"	(48)	2 C	"	48	417
TOTAL	10			160		State H	(10)	1 L	32-19-37	7	*25600
CITIES SERVICE OIL CO.						State I	(5)	1 N	16-20-37	5	1200
Laugh.#2	1 J	5-20-37	Gas Well								
State E	(69)	1 K	30-19-37	58	627						
"	(64)	2 N	"	58	815 (87)						

MONUMENT (G.-S.A.) CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.		
GETTY OIL CO. CONT'D.					HUMBLE OIL & REFINING CO.						
State J	(15)	1 E	17-19-37	15	467	Laughlin	(24)	1 G	4-20-37	24	833
"	(61)	3 F	"	58	2131	"	(18)	3 N	"	18	833
"						"	(19)	4 O	"	19	737
TOTAL	10			261		"	(16)	5 J	"	16	125
GREAT WESTERN DRILLING CO.					State D	(4)	1 H	20-19-37	3	**20500	
Crutch.	(17)	1 H	32-19-37	15	2000	"	(5)	2 A	"	4	**15800
GULF OIL CORP.					State E	(10)	1 L	21-19-37	7	**3500	
Anderson	(16)	1 O	8-20-37	14	1438	State F	(26)	3 L	17-20-37	23	*7577
"	(13)	2 C	17-20-37	10	**4154	TOTAL	8		114		
"	(9)	3 P	8-20-37	8	1667	LONG, C. E.					
"	(7)	6 A	17-20-37	7	**8571	Huston	(6)	1 K	21-19-37	5	**7140
"	(53)	7 H	"	50	755	Sinc.Fed.	(6)	2 N	"	4	**7636
"	(21)	8 G	"	15	857	TOTAL	2		9		
Bates	(6)	1 P	26-19-36	5	*35667	McPHERON, R. G.					
Bell G	(14)	1 P	13-20-36	14	714	C.H.Kyte	(9)	1 N	7-19-37	9	2640
"	(15)	2 O	"	15	**5800	MARATHON OIL CO.					
Culp A	(68)	1 C	19-19-37	58	985	Barber	(14)	1 M	32-19-37	12	*14246
"	(68)	2 E	"	58	706	"	(34)	2 C	5-20-37	34	887
"	(69)	3 F	"	58	536	"	(28)	3 N	32-19-37	11	*15593
"	(68)	4 G	"	58	338	"	(20)	5 D	5-20-37	20	**3118
"	(60)	5 H	"	58	483	"	(16)	6 I	"	16	2010
"	(67)	6 B	"	58	1791	"	(18)	8 E	"	18	1159
"	(68)	7 A	"	58	1074	Ell.St.	(62)	1 J	30-19-37	58	365
Culp B	(51)	1 J	31-19-37	51	*3392	"	(69)	2 I	"	58	971
"	(61)	2 I	"	56	*3115	"	(69)	3 O	"	58	455
"	(66)	3 P	"	58	803	"	(60)	5 P	"	58	1167
Gra.St.B	(30)	1 P	2-20-36	30	1233	Han.St.	(8)	1 B	16-20-37	8	2407
"	(62)	2 I	"	58	2000	"	(33)	3 A	"	33	634
Gra.St.C	(32)	1 J	24-19-36	32	*3150	"	(22)	5 H	"	22	**5997
"	(12)	2 B	"	12	*3833	Laughlin	(53)	1 E	9-20-37	53	279
"	(12)	3 G	"	12	*8200	"	(63)	2 F	"	58	1538
"	(21)	4 O	"	21	*3048	"	(31)	3 G	"	30	*5838
"	(48)	5 B	25-19-36	48	2875	McGrail	(1)	2 K	26-19-36	1	*357931
"	(69)	6 O	"	58	551	TOTAL	17		548		
"	(37)	7 G	"	37	1865	MOBIL OIL CORP.					
"	(68)	8 J	"	58	1074	Gen.St.	(19)	1 D	16-20-37	19	**6316
Gra.St.D	(68)	1 O	19-19-37	58	544	PAN AMERICAN PETROLEUM CORP.					
"	(24)	2 P	"	24	417	Gillully A Federal RA/A #2					
Gra.St.F	(38)	1 P	36-19-36	38	447	"	(70)	1 M	8-20-37	15	1500
"	(11)	2 I	"	6	*30091	"	(101)	2 A	24-20-36	58	208
"	(35)	4-7 O	"	35	714	"	(76)	12 D	"	23	92
Gra.St.G	(16)	1 O	17-19-37	16	125	Gillully B Federal RA/A					
"	(3)	3 P	"	3	667	"	4 D	22-20-37	Gas Well		
Gra.St.H	(17)	1 L	13-20-36	16	*10647	TOTAL	3		96		
Kutter A	(6)	1 O	20-19-37	6	2833	PHILLIPS PETROLEUM CO.					
"	(9)	2 J	"	9	*13778	Culp	(75)	1 D	19-19-37	46	*3760
Kutter B	(17)	1 M	21-19-37	17	*3176	Hobbs Fed.	(32)	1 K	18-20-37	30	556
"	(7)	2 E	28-19-37	7	*24174	"	(37)	2 L	"	34	451
"	(11)	3 D	"	11	*6636	"	(49)	3 M	"	45	537
"	(10)	4 F	"	10	*8000	"	(26)	4 N	"	25	577
Kutter C	(22)	1 H	18-19-37	22	591	Land Off.	(58)	1 K	19-19-37	58	466
"	(54)	2 G	"	54	815	Mexico	(5)	1 A	18-20-37	5	1800
"	(22)	3 F	"	22	1273	"	(6)	2 G	"	1	*129897
"	(34)	4 E	"	34	882	"	(20)	3 H	"	20	2446
Kutter D	(8)	1 M	8-19-37	8	2125	TOTAL	9		264		
Kyte	(17)	1 P	7-19-37	17	1412	SHELL OIL CO.					
"	(3)	2 O	"	3	*4000	Cooper B	(40)	3 E	4-20-37	38	TSTM
Love	(44)	1 O	32-19-37	44	432	Foster	(6)	1 P	34-19-36	5	*36167
"	(22)	2 P	"	22	864	State A	(42)	1 P	35-19-36	35	*3500
Luthy St.	(50)	1 E	29-19-37	50	180	State B	(75)	1 E	36-19-36	58	1160
"	(20)	2 D	"	20	500	"	(75)	2 D	"	58	1107
Martin	(65)	1 I	25-19-36	58	846	"	(75)	3 C	"	58	747
"	(64)	2 P	"	58	688	"	(78)	4 F	"	58	1193
Mathews	(13)	1 O	6-20-37	13	1615	State C	(58)	1 A	24-19-36	58	1190
Orcutt	(15)	1 B	13-20-36	15	*5867	"	(58)	2 H	"	58	2017
"	(15)	2 G	"	15	2267						
Phillips	(50)	1 B	31-19-37	50	600						
"	(53)	2 A	"	43	*4038						
Shipp B	(10)	1 L	8-19-37	10	2500						
Whitmire	(16)	2 B	8-20-37	16	1375						
Williams	(15)	1 J	29-19-37	15	*7533						
"	(21)	2 O	"	21	*5000						
TOTAL	66			1941	(88)						

MONUMENT (G.-S.A.) CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
SHELL OIL CO. CONT'D.					SUPERIOR OIL CO.				
State D (75)	1 J	19-19-37	58	440	State A (36)	1 A	20-20-36	36	2194
" (42)	2 I	"	42	2524	" (15)	2 B	"	15	2133
State E (48)	4 E	13-20-37	48	TSTM	" (39)	3 H	"	39	**3333
State H (23)	1 I	20-19-37	23	*7522	" (31)	4 G	"	31	**4677
					" #2 (45)	5 I	13-20-36	45	2177
TOTAL	13			597	TOTAL	5			166
SINCLAIR OIL & GAS CO.					TEXACO INC.				
Bordages (8)	1 M	28-19-37	7	**3250	American National Ins.				
Byrd, M.J. (45)	1 B	11-20-37	45	**3556	" (3)	1 C	18-19-37	3	**5000
" (60)	3 G	"	58	1500	Cook Hartley (43)	1A	32-19-37	35	2000
Byrd, W.P. (58)	1 C	"	58	1603	Cooper (7)	1 B	5-20-37	6	714
" (60)	2 D	"	58	1667	" (10)	2 A	"	8	TSTM
" (55)	3 K	"	55	2673	" (24)	4 H	"	24	1220
" (62)	4 F	"	58	2581	Keohane A (44)	1 A	18-19-37	44	820
" (18)	5 E	"	18	**3722	Keohane B (62)	1 B	"	32	TSTM
" (32)	6 L	"	32	**4375	Mattern (54)	1 L	20-19-37	54	313
S. Maveety (4)	1 H	36-19-35	2	*97250	" (50)	2 M	"	45	300
Phil. A (6)	1 M	31-19-37	6	**25000	" (45)	3 N	"	45	1220
" (32)	3 K	"	28	2031	" (22)	4 K	"	22	1820
" (8)	4 L	"	7	2250	Phillips (3)	3 F	5-20-37	3	TSTM
Phil. B (3)	1 C	"	3	**3667	" (8)	4 F	"	8	2000
" (60)	2 D	"	58	1000	"	2 C	"		Gas Well
" (60)	3 F	11-20-36	58	1250	C. J. Saunders Federal				
" (60)	4 E	"	58	817	" (66)	1 N	18-19-37	58	924
Roach (5)	1 D	21-20-37	5	1200	" (70)	2 O	"	58	513
" (5)	2 C	"	5	1200	" (74)	3 J	"	58	500
TOTAL	19			619	" (63)	4 K	"	58	921
SKELLY OIL CO.					State E (44)	1 M	1-20-36	42	705
Christmas (3)	1 M	25-19-36	3	**17667	" (6)	2 N	"	6	TSTM
Monstate (3)	1 P	13-19-36	3	*51333	" (23)	3 L	"	23	**3435
State D (14)	1 P	1-20-36	14	857	" (1)	4 K	"	1	*426000
" (12)	2 I	"	12	667	State F (61)	1 I	24-19-36	58	361
State E (15)	1 H	20-19-37	15	**7133	" (66)	2 F	"	58	356
" (48)	2 A	"	48	**3396	State G (60)	1 N	19-19-37	58	617
State F (9)	1 P	17-20-37	9	1889	" (28)	2 M	"	28	678
Van Etten (5)	1 L	9-20-37	4	1400	N. M. H State NCT-2				
" (16)	3 N	"	12	1313	" (7)	3 A	"	7	1143
" (9)	5 J	"	7	1556	" (6)	6 B	20-20-37	6	500
" (45)	6 O	"	41	684	" (50)	7 C	"	50	2240
" (1)	7 I	"	1	**73000	" (7)	11 D	"	7	**4571
TOTAL	12			169	N. M. H State NCT-3				
SOUTHERN PETROLEUM EXPLORATION CO., INC.					" (10)	10 D	19-20-37	10	2900
Klingsmith (3)	1 P	20-19-37	3	TSTM	" (9)	18 C	"	9	**5111
State A (16)	1 G	29-19-37	14	237	State J (5)	1 K	24-19-36	5	**30400
Luthy A St. (23)	2 B	"	23	2780	" (1)	2 N	"	1	TSTM
TOTAL	3			40	State K (63)	1 P	18-19-37	58	143
SUN OIL CO.					" (50)	2 I	"	50	220
Barr. (4)	1 M	24-19-36	4	**15175	Weir (2)	1 E	25-19-36	2	1000
Laughlin (53)	1 L	4-20-37	45	1262	" (1)	3 D	"	1	*135000
" (42)	2 I	5-20-37	40	**3880	TOTAL	37			1041
Maveety (12)	1 I	35-19-36	12	**6225	ESTATE OF FRED TURNER, JR.				
" (9)	2 O	"	9	738	State A (30)	1 L	2-20-36	24	2995
" (14)	3 H	"	12	*15085	UNION TEXAS PETROLEUM CORP.				
" (14)	4 J	"	14	**10328	Britt (1)	1 F	7-20-37	1	*367000
" (15)	6 B	"	15	700	" (6)	4 B	"	6	667
" (15)	7 G	"	13	760	" (2)	5 K	"	2	*76500
State (64)	1 A	25-19-36	58	231	" (5)	12 C	"	5	600
" (44)	2 H	"	58	1040	"	13 J	"		No C-116
TOTAL	11			280	Britt A (23)	1 N	6-20-37	20	783
SUNRAY DX OIL CO.					State A (33)	2 E	2-20-36	25	**5843
Cooper (15)	5 I	12-20-36	12	*14650	TOTAL	6			59
" (6)	6 M	7-20-37	6	950	WILBANKS & RASMUSSEN				
" (10)	7 L	"	10	1260	Wood St. A (15)	1 C	16-20-37	9	*20313
" (17)	11 H	12-20-36	17	1532	POOL TOTAL	392			10755
" (14)	12 D	7-20-37	14	1086	MONUMENT PADDOCK				
Acreage factor .975					Top Allowable	78	GOR Limit	2,000	
TOTAL	5			59	AMERADA PETROLEUM CORP.				
					E.S. Adkins (80)	3 M	5-20-37	78	970

MONUMENT PADDOCK CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
AMERADA PETROLEUM CORP. CONT'D.					CONTINENTAL OIL CO. CONT'D.				
T Ander. (47)	3 K	8-20-37	13	499	Britt B (72)	20 L	10-20-37	72	**5736
L.M. Lambert (39)	8 B	6-20-37	39	556	" (73)	21 J	"	73	**7504
" (88)	9 H	"	78	551	" (35)	22 P	"	35	3297
" (83)	10 G	"	78	686	" (9)	23 K	3-20-37	9	3888
J.R. Phil. (8)	6 B	1-20-36	8	668	" (11)	24 L	11-20-37	11	**7181
" (13)	9 A	"	13	580	Britt Phil. (10)	1 E	10-20-37	10	**36900
TOTAL	7		307		SEMU Blinbry Tubb				
CONTINENTAL OIL CO.					" (43)	84 A	22-20-37	40	186
Britt B-8(16)	3 C	8-20-37	16	350	" (88)	85 H	15-20-37	50	2789
GETTY OIL CO.					SEMU Dr. (27)	70 I	"	22	**6259
T. Anderson (55)	3 J	8-20-37	55	109	SEMU Tubb (156)	86 D	14-20-37	130	3647
GULF OIL CORP.					" (5)	87 M	"	5	**18380
Matthews (69)	7 P	6-20-37	69	725	" (91)	88 F	"	75	3604
" (35)	9 O	"	35	1286	Skaggs B A/C-1				
" (19)	10 J	"	19	1474	" (14)	6 N	11-20-37	14	**43785
" (55)	11 I	"	50	673	TOTAL	20		704	
Whitmire (20)	6 B	8-20-37	20	750	GULF OIL CORP.				
" (24)	7 G	"	24	792	Orcutt NCT-H(28)	1E	11-20-37	25	**13393
" (18)	8 F	"	18	1056	MALLARD PETROLEUM INC.				
TOTAL	7		235		Laughlin (33)	1 H	9-20-37	30	**7987
MARATHON OIL CO.					MARATHON OIL CO.				
Barber (8)	9 E	5-20-37	8	1256	St. Hanson (22)	5-6 HG	16-20-37	22	**11735
" (18)	12 L	"	18	1231	PAN AMERICAN PETROLEUM CORP.				
TOTAL	2		26		Gillully B Federal RA/A				
RODMAN PETROLEUM CORP.					" (10)	8 C	22-20-37	10	**7700
Gill. Fed.	1 M	8-20-37	No	C-116	" (13)	9 D	"	13	**7154
SINCLAIR OIL & GAS CO.					" (17)	10 B	"	17	**13647
Barber (35)	12 A	7-20-37	35	771	TOTAL	3		40	
" (87)	13 E	8-20-37	78	1149	SINCLAIR OIL & GAS CO.				
" (14)	15 D	"	14	**5928	Lea 373"A"(6)	1 I	34-19-37	6	TSTM
" (72)	16 L	"	72	1917	Acroage factor .500				
" (28)	18 H	7-20-37	28	929	SKELLY OIL CO.				
" (89)	19 I	"	78	1213	L. Van Etten (11)	11 I	9-20-37	10	**7091
" (26)	20 P	"	26	**4615	" (3)	12 O	"	3	**78600
TOTAL	7		331		TOTAL	2		13	
TEXACO INC.					TEXACO INC.				
Phil. (24)	12 F	6-20-37	18	*8500	E. H. B. Phil. B				
UNION TEXAS PETROLEUM CORP.					" (59)	1 F	10-20-37	18	1875
Britt A (12)	5-3 K	6-20-37	12	750	" (10)	2 G	"	10	2500
" (9)	4 N	"	9	778	E. H. B. Phil. C				
Britt B (65)	2 N	5-20-37	65	TSTM	" (10)	1 A	"	6	913
TOTAL	4		86		TOTAL	3		34	
POOL TOTAL					POOL TOTAL	36		947	
MONUMENT TUBB	30		1074		MOORE DEVONIAN				
(80 Acre Spacing)					Top Allowable	271	No GOR Limit		
Top Allowable	161	GOR Limit	4,000		AMERADA PETROLEUM CORP.				
AMERADA PETROLEUM CORP.					C.W. Robin. (70)	1 A	23-11-32	70	
V. Laughlin (35)	4 A	9-20-37	26	2078	C.W. Robin. A (25)	1 P	14-11-32	25	
State Q (12)	4 L	16-20-37	12	**11658	State MA (280)	1 M	24-11-32	271	
TOTAL	2		38		TOTAL	3		366	
ASHMUN & HILLIARD OIL CO.					SAMEDAN OIL CORP.				
J.W. Cooper (38)	1 F	3-20-37	35	3300	Moore B (198)	1 E	25-11-32	198	
CONTINENTAL OIL CO.					" (271)	2 F	"	271	
Britt B (20)	9 J	15-20-37	20	**19200	TOTAL	2		469	
" (28)	10 F	"	13	*49280	TEXACO INC.				
" (11)	11 N	"	11	**13090	Moore (339)	1 D	25-11-32	271	
" (96)	12 E	"	40	*16250	" (339)	2 C	"	271	
" (30)	14 L	"	30	**10800	St. BN-1 (265)	2 K	"	265	
" (14)	18 N	10-20-37	14	**13714	St. N.M. 80 (235)	1 F	24-11-32	235	
" (30)	19 B	15-20-37	30	1766	" (240)	2 E	"	240	
					" (10)	3 D	"	10	

MOORE DEVONIAN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TEXACO INC. CONT'D.				NONOMBRE LOWER PENN (160 Acre Spacing)			
St.N.M.BR(252)	1 N 24-11-32	250		Top Allowable	445	GOR Limit	2,000
" (235)	2 K "	230		MIDWEST OIL CORP.			
TOTAL	8	1772		State D (135)	2 C 32-13-34	100	525
POOL TOTAL	13	2607		NONOMBRE MIDDLE PENN			
MOORE PERMO PENN				Top Allowable	271	GOR Limit	2,000
Top Allowable	219		GOR Limit 2,000	MIDWEST OIL CORP.			
AMERADA PETROLEUM CORP.				State D (187)	3 F 32-13-34	187	876
State MA (213)	3 M 24-11-32	80	1911	NONOMBRE UPPER PENN			
C.W.Robinson	2 H 23-11-32	Gas Well		(160 Acre Spacing)			
TEXACO INC.				Top Allowable	445	GOR Limit	2,000
J.H.Moore(155)	3 D 25-11-32	11	**3871	MIDWEST OIL CORP.			
POOL TOTAL	2	91		State C (339)	1 K 32-13-34	339	1360
MORTON PERMO PENN NORTH				State D (218)	1 G "	218	1210
(80 Acre Spacing)				POOL TOTAL	2	557	
Top Allowable	329		GOR Limit 2,000	OIL CENTER BLINEBRY			
FEATHERSTONE, OLEN F.				(80 Acre Spacing)			
Mobil St.(349)	1 E 32-14-35	329	504	Top Allowable	136	GOR Limit	2,000
Amerada Fed.(396)	1H 31-14-35	329	518	ATLANTIC RICHFIELD CO.			
Tenneco Fee(409)	1J "	329	1449	State L (8)	6 E 11-21-36	10	**9500
Tenneco Fed.(176)	1F "	176	512	CONTINENTAL OIL CO.			
TOTAL	4	1163		Meyer 8-4(110)	19 O 4-21-36	110	**2230
TENNECO OIL CO.				" (14)	20 G "	14	**3230
Anderson Fed.(327)	1G 31-14-35	327	844	" (64)	21 Q "	57	**2920
POOL TOTAL	5	1490		" (32)	22 K "	32	**2006
MORTON WOLFCAMP				" (7)	23 W "	7	**4230
(80 Acre Spacing)				" (49)	24 I "	49	**5030
Top Allowable	329		GOR Limit 2,000	" (20)	25 S "	20	**2280
CABOT CORP.				" (55)	26 C "	55	1152
State Q (45)	1 L 7-15-35	45	1860	Acreage factor .975			
GULF OIL CORP.				" (60)	27 H "	60	1490
Featherstone Federal				Acreage factor .662			
" (28)	1 A 12-15-34	22	**6643	State D (12)	13 M 11-21-36	12	**2830
HUBER CORP., J. M.				TOTAL	10	416	
Stoltz Fed.(343)	1J 12-15-34	329	1108	GULF OIL CORP.			
Stoltz St.(30)	1 M 6-15-35	25	1683	Evans St.(8)	4 O 3-21-36	8	**2250
TOTAL	2	354		" (5)	5 I "	5	1400
UNION OIL CO. OF CALIFORNIA				Heasley St.(11)	8 A 5-21-36	11	455
Arreguy (35)	1 B 13-15-34	20	1854	Acreage factor .975			
State 7 (28)	1 D 7-15-35	28	**2214	B.Rams.A (40)	11 M 4-21-36	40	**2525
Fed. A (396)	1 P 12-15-34	329	1379	" (7)	12 E "	7	1429
Gulf Fed.(44)	1 H "	35	1639	TOTAL	5	71	
Reed (366)	1 N "	300	1599	HUMBLE OIL & REFINING CO.			
TOTAL	5	712		Adkins (66)	8 K 10-21-36	66	121
POOL TOTAL	9	1133		" (9)	9 E "	9	1556
NADINE DRINKARD				" (9)	10 M "	9	**3556
Top Allowable	58		No GOR Limit	Blinebry Oil Com #1			
PAN AMERICAN PETROLEUM CORP.				" (107)	1 C "	77	*3514
Foster B (16)	1 O 14-19-38	9		J.D.Knox (47)	9 A 10-21-36	47	**5043
Foster C (12)	1 K 23-19-38	9		" (92)	10 G "	66	*4130
TOTAL	2	18		" (4)	11 I "	4	**6500
SHENANDOAH OIL CORP.				" (19)	12 O "	19	**2105
Ruth Terry Furneaux				TOTAL	8	297	
" (15)	1 D 26-19-38	15		ME-TEX SUPPLY CO.			
Will Terry(20)	1 N 23-19-38	20		Wallace St.(75)	5 M 3-21-36	75	**3493
TOTAL	2	35		" (76)	6 K "	76	**3145
POOL TOTAL	4	53		" (95)	7 E "	95	**2411
SHELL OIL CO.				TOTAL	3	246	
State J	6 N 32-20-37		No C-116	SINCLAIR OIL & GAS CO.			
SINCLAIR OIL & GAS CO.				E.C.Adkins(9)	11 A 9-21-37	9	**2000

OIL CENTER BLINEBRY CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SUN OIL CO.				HUMBLE OIL & REFINING CO. CONT'D.			
J.A.Akens (65)	7 S 3-21-36	60	*4545	Paddock Unit			
" (110)	8 W "	44	*6118	" (6)	26 J 3-22-37	6	**3667
" (13)	9 Q "	13	**3615	" (29)	27 I "	10	**2000
Akens A 0-Unit				" (7)	28 L 2-22-37	7	**8714
" (122)	1 U "	122	1581	" (9)	30 J "	9	**3667
TOTAL	4	239		" (5)	31 I "	5	**7000
POOL TOTAL	32	1288		" (13)	38 N 3-22-37	10	1923
OSUDO WOLFCAMP				" (13)	39 O "	6	1385
Top Allowable	271	GOR Limit	2,000	" (26)	40 P "	26	1885
AMERADA PETROLEUM CORP.				" (9)	41 M 2-22-37	9	**4556
St.WE 1-32(60)	2 O 32-20-36	60	**2723	" (4)	42 N "	4	**11750
HAMON, JAKE L.				" (3)	43 O "	3	**7667
St.E-8321(11)	1 L 4-21-35	7	**9818	" (3)	44 P "	3	**11333
POOL TOTAL	2	67		" (3)	52 B 10-22-37	3	**12667
PADDOCK				" (3)	53 A 10-21-37	3	**15000
Top Allowable	78	GOR Limit	2,000	" (8)	54 D 11-22-37	8	**6410
AMERADA PETROLEUM CORP.				" (10)	55 C "	10	**7200
State DC (68)	1 F 19-21-37	58	*2676	" (25)	56 B "	25	**3240
L.G.War1.A(22)	2 J "	18	*8535	" (51)	57 A "	48	*3235
TOTAL	2	76		" (8)	65 G 10-22-37	8	**3500
AMERICAN PETROFINA CO. OF TEXAS				" (2)	67 E 11-22-37	1	*111878
E.Butler (4)	1 M 18-22-38	4	**17300	" (6)	68 F "	5	**14050
CONTINENTAL OIL CO.				" (4)	69 G "	4	**9222
M.E.Wantz(3)	4 J 21-21-37	3	TSTM	" (2)	70 H "	2	*83056
GULF OIL CORP.				" (13)	74 L 10-22-37	13	**7023
Carson A (34)	3 B 33-21-37	13	*11853	" (2)	75 K "	9	*16916
" (6)	5 I 28-21-37	6	**6333	" (13)	76 J "	13	*12231
" (6)	8 O "	6	**7500	" (6)	85 M "	6	**3500
" (22)	11 K "	22	**3818	" (21)	86 N "	21	**4952
Carson C (2)	5 A 33-21-37	2	**5000	" (2)	87 O "	2	**48000
" (19)	7 P "	17	*9105	" (15)	88 P "	15	**2705
" (1)	9 I "	1	**18000	" (60)	89 M 11-22-37	21	*7517
Graham St.(82)	1 M 19-21-37	72	512	" (7)	97 C 14-22-37	7	**4143
Acreage factor	.925			"	5 O 35-21-37		Input
Gra.St.-1(35)	2 L "	35	429	"	11 C 2-22-37		"
Acreage factor	.925			"	13 A "		"
Hardy (4)	2 N 20-21-37	4	**7750	"	17 E "		"
" (12)	4 M "	12	417	"	19 G "		"
King (15)	7 G 28-21-37	15	**4267	"	29 K "		"
" (36)	10 B "	36	**2000	TOTAL	43	490	
" (19)	15 F "	19	**4000	MACDONALD OIL CORP.			
" (3)	19 C "	3	**12667	Gulf Mat.A(12)	1 I 24-21-36	12	105
Matt. A (5)	3 P 24-21-36	5	1200	MARATHON OIL CO.			
W.A.Rams.B(90)	3 A 25-21-36	78	322	Marshall B(23)	5 N 27-21-37	23	1604
" (6)	4 H "	6	1333	" (25)	6 M "	25	1878
TOTAL	18	352		TOTAL	2	48	
HANSON, ERNEST A.				MOBIL OIL CORP.			
Max Gutman(44)	2 L 19-22-38	44	TSTM	Bruns.Argo(16)	5 F 10-22-37	16	*10043
HUMBLE OIL & REFINING CO.				" (20)	14 C "	20	**4270
Greenw. (18)	14 L 9-22-37	18	556	" (16)	16 D "	8	*19975
HUMBLE OIL & REFINING CO.				" (18)	19 E "	9	*16688
Paddock Unit				J.N.Car. (43)	1 H 33-21-37	39	*4000
" (11)	2 P 34-21-37	8	1091	E.O.Car. (51)	11 G "	51	1362
" (65)	4 N 35-21-37	65	**2169	" (6)	15 C "	6	TSTM
" (6)	6 P 35-21-37	6	**3500	" (6)	20 N 28-21-37	6	"
" (6)	8 B 3-22-37	6	**3500	" (5)	22 L "	5	"
" (6)	9 A 3-22-37	6	**5500	Hardy (10)	6 D 29-21-37	9	550
" (29)	10 D 2-22-37	29	**2034	Long (5)	1 I 11-22-37	5	**8340
" (3)	12 B "	8	**3500	" (3)	3 O "	3	**6133
" (8)	18 F "	8	203	" (1)	4 P "	1	**16100
" (8)	20 H "	8	91	Marsh. (52)	6 E 34-21-37	18	*8869
" (10)	24 L 3-22-37	10	1100	" (35)	8 D "	11	*14682
" (17)	25 K "	14	**5580	TOTAL	15	207	
				PAN AMERICAN PETROLEUM CORP.			
				State CK (60)	1 N 19-21-37	60	917
				" (65)	2 K "	65	292
				Corr. (1)	1 I 33-21-37	1	**62000
				Grizz.B (7)	2 H 8-22-37	7	**3286
				Owen A (3)	1 E 3-22-37	3	**2000

PADDOCK CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	
PAN AMERICAN PETROLEUM CORP. CONT'D.				
Owen B (3)	1 M 34-21-37	3	1667	
" (3)	5 L "	3	**6667	
TOTAL	7	142		
PEERY, J. W.				
Hardy Fed. (51)	4 P 19-21-37	18	1060	
" (56)	5 O "	40	950	
TOTAL	2	58		
SHELL OIL CO.				
Argo A (4)	11 F 22-21-37	4	TSTM	
Grizzell (5)	5 I 8-22-37	5	400	
TOTAL	2	9		
SINCLAIR OIL & GAS CO.				
Boyd (5)	2 D 23-22-37	5	**6000	
SOHIO OIL CO.				
Penrose (8)	2 E 9-22-37	6	**3763	
SUNRAY OX OIL CO.				
Christmas (14)	1 N 1-22-37	14	**8570	
Lynch (5)	1 K "	5	**7200	
" (14)	2 L "	14	**6780	
" (15)	3 M "	15	**6870	
TOTAL	4	48		
TEXACO INC.				
Henderson (1)	3 H 30-21-37	1	TSTM	
" (48)	5 B "	48	333	
" (40)	6 C "	40	200	
" (40)	7 F "	40	275	
" (50)	8 E "	50	1080	
Acreage factor .925				
" (40)	9 G "	40	500	
" (50)	10 D "	50	1400	
Acreage factor .925				
C. H. Lockhart Federal NCT-1				
" (12)	3 O 18-22-38	12	416	
TOTAL	8	281		
TEXAS PACIFIC OIL CO.				
E11.8-12 (15)	1 D 12-22-37	14	*10800	
E11.8-15 (13)	2 A 15-22-37	11	*13923	
Walden (3)	5 C "	3	TSTM	
TOTAL	3	28		
ZACHRY, GUY R.				
Grizzell (19)	2 A 8-22-37	19	842	
POOL TOTAL	114	1850		
PADDOCK SOUTH				
Top Allowable	78	GOR Limit 2,000		
CITIES SERVICE OIL CO.				
State P (65)	3 M 32-22-38	60	615	
GULF OIL CORP.				
Andrews (62)	3 J 32-22-38	62	274	
" (30)	4 O "	30	433	
" (35)	6 H "	35	543	
" (54)	7 P "	54	389	
" (84)	8 I "	78	321	
Higgins (70)	2 I 29-22-38	70	386	
TOTAL	6	329		
PAN AMERICAN PETROLEUM CORP.				
State T (80)	1 YK 32-22-39	78	688	
" (46)	2 N "	46	152	
TOTAL	2	124		

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	
TEXACO INC.				
A.H. Blinebry Federal NCT-1				
" (62)	8 E 33-22-38	62	984	
" (48)	14 M 28-22-38	48	438	
A.H. Blinebry Federal NCT-1 Battery 3				
" (11)	15 D 33-22-38	11	**3727	
TOTAL	3	121		
POOL TOTAL	12	634		
PADUCA DELAWARE				
Top Allowable	58	GOR Limit 2,000		
TENNECO OIL CO.				
J.D. Sena, Jr. (12)	1 K 28-25-32	12	820	
" (10)	2 L "	10	915	
St. Monsanto (18)	1 I 16-25-32	18	**3790	
" (26)	2 P "	26	**2110	
" (14)	3 O "	14	**4200	
" (37)	4 N "	30	1225	
" (40)	5 J "	30	**2640	
" (20)	6 K "	20	1830	
" (12)	7 M "	12	**3070	
TOTAL	9	172		
TEXACO INC.				
Cotton Draw Unit				
" (30)	1 M 15-25-32	20	**4200	
" (22)	2 F "	20	*5773	
" (30)	3 H 16-25-32	19	*6133	
" (34)	4 D 22-25-32	16	**5088	
" (15)	5 C 15-25-32	15	*7733	
" (20)	6 M 10-25-32	20	**2150	
" (34)	8 K 15-25-32	20	*5912	
" (43)	9 E 22-25-32	23	*4953	
" (41)	10 A 16-25-32	20	*5732	
" (58)	11 N 15-25-32	35	1966	
" (37)	12 E "	21	*5595	
" (22)	16 C 22-25-32	10	**6500	
" (30)	17 G 15-25-32	23	*4967	
" (14)	18 F 22-25-32	14	**4357	
" (44)	19 N 10-25-32	38	*3068	
" (40)	20 D 15-25-32	27	*4300	
" (33)	21 B "	30	*3900	
" (43)	22 L "	32	*3674	
" (22)	24 K 10-25-32	22	**3091	
" (44)	33 F 10-25-32	30	1841	
" (23)	34 P 9-25-32	17	*6826	
" (28)	37 M 21-25-32	28	**2250	
" (29)	38 N "	29	1897	
" (6)	41 L 10-25-32	6	1367	
" (11)	43 P 20-25-32	11	**2545	
" (21)	44 O 21-25-32	21	**3143	
" (12)	45 D 28-25-32	7	**2417	
" (11)	47 C 21-25-32	11	**2273	
" (23)	48 L 22-25-32	16	1913	
" (14)	50 F 28-25-32	14	1857	
" (16)	51 B "	16	**2188	
" (7)	52 I 9-25-32	7	**2714	
" (6)	55 A 29-25-32	6	1000	
" (15)	56 A 28-25-32	15	1333	
" (17)	57 P 21-25-32	17	**3000	
" (30)	60 G 10-25-32	22	**2633	
Ray. Fed. B	6 J "	No C-116		
Fed. B	(9) 1 O "	9	444	
Jor. Fed. (5)	10 J 15-25-32	5	1200	
G. E. Jordan NCT-1 Battery 2				
" (4)	15 E 28-25-32	4	1500	
" (2)	16 C 9-25-32	2	**2000	
" (2)	20 H 28-25-32	2	1500	
Ray. Fed.	2 F 10-25-32	No C-116		
Ray. Fed. B-1 (9)	3 C "	9	333	
TOTAL	42	729		

PADUCA DELAWARE CONTINUED									
COMPANY	WELL	SEPT.			COMPANY	WELL	SEPT.		
LEASE	UNIT S.T.R.	DAILY	GOR.		LEASE	UNIT S.T.R.	DAILY	GOR.	
TEXACO INC.					GULF OIL CORP. CONT'D.				
Project. Allowable (13 x 58 = 754).					West Pearl Queen Unit				
Cotton Draw Unit					"	124 O	28-19-35	165	
"	7 B	21-25-32	12		"	126 M	"	220	
"	15 D	"	20		"	128 O	29-19-35	65	
"	25 A	"	14		"	130 M	"	25	
"	26 H	"	17		"	132 O	30-19-35	5	
"	27 I	"	26		"	133 C	31-19-35	5	
"	28 J	"	6		"	135 A	"	80	
"	29 K	"	79		"	137 C	32-19-35	130	
"	30 F	"	132		"	139 A	"	80	
"	31 C	"	37		"	141 C	33-19-35	345	
"	35 L	"	32		"	143 A	"	290	
"	42 I	20-25-32	11		"	145 G	"	75	
"	23 G	21-25-32	Input		"	147 E	"	60	
"	36 E	"	"		"	149 G	32-19-35	110	
TOTAL	11		386		"	151 E	"	50	
POOL TOTAL	62		1287		"	153 G	31-19-35	190	
EAST PADUCA DELAWARE					"	155 K	"	30	
Top Allowable	58		GOR Limit	2,000	"	157 I	"	22	
O'NEILL, JOSEPH I., JR.					"	159 K	32-19-35	44	
Federal O(25)	1 P	14-25-32	25	531	"	162 I	33-19-35	55	
NORTH PADUCA DELAWARE					"	102 D	29-19-35	Input	
Top Allowable	58		GOR Limit	3,000	"	104 B	"	"	
TEXACO INC.					"	106 D	28-19-35	"	
Cotton Draw Unit					"	108 F	"	"	
"	(8) 69 K	34-24-32	8	**3925	"	110 H	29-19-35	"	
"	(27) 70 L	"	7	*24400	"	112 F	"	"	
POOL TOTAL	2		15		"	114 H	30-19-35	"	
PEARL QUEEN					"	116 L	29-19-35	"	
Top Allowable	58		GOR Limit	2,000	"	118 J	"	"	
CABOT CARBON CORP.					"	120 L	28-19-35	"	
N.M. 1 St. (6)	1 D	23-19-35	6	1333	"	122 J	"	"	
"	(1) 2 C	"	1	1400	"	123 P	"	"	
"	(1) 3 F	"	1	1200	"	125 N	"	"	
"	(2) 4 E	"	2	1300	"	127 P	29-19-35	"	
TOTAL	4		10		"	129 N	"	"	
COLTON, EARL G.					"	131 P	30-19-35	"	
Gulf St. (15)	1 L	23-19-35	15	TSTM	"	134 B	31-19-35	"	
Tex. Hamon (17)	1 B	"	17	TSTM	"	136 D	32-19-35	"	
"	(17) 2 G	"	17	TSTM	"	138 B	"	"	
Tex. Hamon A(4)	1 E	24-19-35	4	1250	"	140 D	33-19-35	"	
Tex. Moran	1 A	22-19-35	No C-116		"	142 B	"	"	
"	(6) 2 H	"	6	TSTM	"	144 H	"	"	
TOTAL	5		59		"	146 F	"	"	
DRISCOLL, JOSEPH P.					"	148 H	32-19-35	"	
Pure St. (25)	1 M	36-19-34	25	1160	"	150 F	"	"	
FUNDINGSLAND, E. L.					"	152 H	31-19-35	"	
Tex. Lea	1 L	24-19-35	No C-116		"	154 F	"	"	
Tex. Lea A	1 M	23-19-35	"		"	156 J	"	"	
GULF OIL CORP.					"	158 L	32-19-35	"	
Project. Allowable (63 x 58 = 3654).					"	160 J	"	"	
West Pearl Queen Unit					"	161 J	33-19-35	"	
"	100 M	21-19-35	5		TOTAL 32 3024				
"	101 O	20-19-35	26		HANSON, ERNEST A.				
"	103 C	29-19-35	125		Mescalero Ridge Unit 35				
"	105 A	"	9		"	(35) 1 I	35-19-34	35	714
"	107 C	28-19-35	10		"	(14) 2 J	"	12	1779
"	109 E	"	32		"	(11) 3 H	"	11	809
"	111 G	29-19-35	40		"	(77) 4 G	"	45	319
"	113 E	"	146		"	(15) 5 F	"	15	1433
"	115 I	30-19-35	152		"	(20) 6 C	"	20	1565
"	117 K	29-19-35	120		"	(42) 7 B	"	13	1714
"	119 I	"	103		"	(22) 8 K	"	22	1064
"	121 K	28-19-35	210		"	(12) 10 P	"	12	500
					"	(15) 12 E	"	12	1633
					"	(12) 13 L	"	12	1075
					"	(16) 14 D	"	16	1463
					"	(63) 15 A	"	50	513
					"	(24) 16 O	"	12	512
					Mescalero Ridge Unit 26				
					"	(21) 2 P	26-19-34	21	1085

PEARL QUEEN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
HANSON, ERNEST A. CONT'D. Mescalero Ridge Unit 26				SHELL OIL CO. CONT'D. East Pearl Queen Unit			
"	(38) 3 O 26-19-34	38	608	"	47 L 35-19-35	Input	
"	(44) 4 N "	44	477	"	49 J 34-19-35	"	
"	(58) 5 K "	50	228	"	51 L "	"	
"	(57) 7 M "	30	542	"	53 N "	"	
"				"	55 P "	"	
TOTAL	19	470		TOTAL	26	1751	
MINERALS INC.				ST. CLAIR, D. W.			
Gulf St. (35)	1 E 36-19-34	30	629	Super.Fed. (17)	1 F 25-19-34	15	1235
"	(13) 3 D "	13	**3077	"	(26) 2 D "	26	1076
Minerals St. (5)	1 N "	5	TSTM	"	(17) 3 E "	17	882
Pure St. (13)	1 K "	13	1538	"	(21) 4 L "	21	714
TOTAL	4	61		"	(43) 5 M "	40	1907
SANFORD, JOHN D.				"	(14) 6 N "	10	428
Cabot Carb. (6)	1 O 15-19-35	6	500	"	(5) 7 G "	5	1200
"	(14) 2 P "	14	643				
Union St. (47)	1 N "	44	TSTM	TOTAL	7	134	
TOTAL	3	64		TAMARACK PETROLEUM CO., INC.			
SHELL OIL CO.				South Pearl Queen Unit			
Project. Allowable (55 x 58 = 3190).				"	(11) 1 B 3-20-35	11	1545
East Pearl Queen Unit				Acreage factor	1.025		
"	2 C 22-19-35	28		"	(58) 2 C "	58	379
"	4 E "	30		Acreage factor	1.025		
"	6 G "	26		"	(9) 3 D "	9	1111
"	8 K "	99		Acreage factor	1.025		
"	10 I 21-19-35	10		"	(3) 5 H 4-20-35	3	333
"	12 O "	20		"	(9) 6 E 3-20-35	9	1222
"	14 M 22-19-35	79		"	(3) 7 F "	3	**3666
"	16 O "	14		"	(32) 8 L "	32	406
"	19 C 27-19-35	3		"	(22) 9 I 4-20-35	22	818
"	21 A 28-19-35	60		"	(10) 10 J "	10	1300
"	23 G "	34		"	(11) 11 K "	11	1182
"	25 E 27-19-35	56		"	(8) 12 L "	8	1000
"	27 G "	116		"	(8) 13 P 5-25-35	8	1250
"	30 I "	117		"	(9) 14 M "	9	1222
"	32 K "	156		"	(14) 15 N "	14	929
"	34 I 28-19-35	50		"	(11) 16 O 4-20-35	11	1182
"	35 M 27-19-35	197		"	(50) 17 P "	50	600
"	37 O "	16		"	(10) 18 M 3-20-35	10	1600
"	39 A 34-19-35	62		"	(8) 19 N "	8	1625
"	41 C "	107		"	(10) 20 C 10-20-35	8	1000
"	43 E "	50		"	(5) 21 D "	5	1200
"	45 G "	144		"	(5) 22 A 9-20-35	5	1200
"	48 I "	99		"	(2) 23 B "	2	1000
"	50 K "	120		"	(10) 24 C "	10	1000
"	52 M "	21		"	(12) 25 D "	10	900
"	54 O "	37		TOTAL	24	326	
"	1 B 22-19-35	Input		TENNECO OIL CO.			
"	3 D "	"		C. Featherstone Federal			
"	5 F "	"		"	(8) 2 C 6-20-35	8	1000
"	7 J "	"		"	(10) 3 D "	10	900
"	9 L "	"		Acreage factor	.975		
"	11 N 21-19-35	"		Pure St. (13)	1 P 36-19-34	13	1077
"	13 P "	"		"	(35) 2 I "	35	1286
"	15 N 22-19-35	"		Super.Fed. (9)	1 K 25-19-34	9	1111
"	17 P "	"		Tex.Fed. (2)	2 A 1-20-34	2	1500
"	18 B 27-19-35	"		Acreage factor	1.025		
"	20 D "	"		TOTAL	6	77	
"	22 B 28-19-35	"		TEXAS OIL & GAS CORP.			
"	24 H "	"		Tex.Ham. (11)	1 A 23-19-35	11	982
"	26 F 27-19-35	"		Tex.Ham.A (7)	1 D 24-19-35	7	929
"	28 H "	"		"	(12) 2 C "	12	1017
"	29 L 26-19-35	"		TOTAL	3	30	
"	31 J 27-19-35	"		THOMAS, CLIFTON			
"	33 L "	"		Lea St.BF (12)	1 K 23-19-35	12	833
"	36 N "	"		"	(8) 2 J "	8	1375
"	38 P "	"		"	(3) 3 I "	3	1667
"	40 B 34-19-35	"		TOTAL	3	23	
"	42 D "	"					
"	44 E "	"					
"	46 H "	"					

PEARL QUEEN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
UNION OIL CO. OF CALIFORNIA				LARUE, C. E. & B. N. MUNCY, JR.			
Lea St.K (14)	1 L 36-19-34	10	857	Johns (4)	1 B 35-17-32	4	
POOL TOTAL	138	6064		POOL TOTAL	17	883	
PEARL QUEEN EAST				PENROSE SKELLY GRAYBURG			
Top Allowable	58	GOR Limit 2,000		Top Allowable	58	GOR Limit 10,000	
TRIGG, JOHN H.				AMERADA PETROLEUM CORP.			
Fed. PT (4)	1 K 20-19-36	4	TSTM	State DC (23)	1 F 19-21-37	20	**22496
				" (18)	2 E "	18	**27028
PEARL SAN ANDRES				Acreage factor	.925		
Top Allowable	78	No GOR Limit		L.G.War1.(8)	1 H "	7	**27709
SHELL OIL CO.				" (8)	2 G "	7	9879
Record (108)	2 G 35-19-35	50		L.G.War1.A(10)	1 I "	8	**11000
				" (10)	2 J "	8	**11312
PEARL SEVEN RIVERS				TOTAL	6	68	
Top Allowable	58	GOR Limit 2,000		ANADARKO PRODUCTION CO.			
HANSON, ERNEST A.				Brun.#1 (3)	1 P 4-22-37	3	*201000
Mescalero Ridge Unit 35				Brun.#2 (9)	2 I "	7	1100
" (55)	9 I 35-19-34	23	**2982	" (5)	3 M 3-22-37	4	980
" (52)	17 G "	40	TSTM	" (1)	4 N "	1	*520000
POOL TOTAL	2	63		" (33)	5 K "	28	1200
PEARSALL QUEEN				E11.Fed. (3)	1 G 15-22-37	3	3115
Top Allowable	58	No GOR Limit		E.W.Walden(2)	1 E "	2	3540
ANADARKO PRODUCTION CO.				" (1)	2 F "	1	5200
Project. Allowable (58 x 18 = 1044).				" (1)	4 K "	1	6800
Pearsall Queen Sand Unit				" (1)	6 N "	1	7200
Tr. 1	1 H 5-18-32	140		" (46)	7 L "	30	2270
Tr. 3	2 B "	30		Lou Wortham(11)	1 D 11-22-37	10	2820
Tr. 4	1 D 4-18-32	115		" (20)	2 E "	18	3510
Tr. 5-A	1 B "	25		" (41)	3 C "	41	2240
Tr. 6	1 F "	30		" (19)	4 F "	16	3150
Tr. 7	1 F 5-18-32	20		TOTAL	15	166	
Tr. 8	1 J "	90		ATLANTIC RICHFIELD CO.			
Tr. 12	3 J 32-17-32	2		Carson (2)	2 J 28-21-37	1	2000
Tr. 13	1 P "	90		CAMPBELL & HEDRICK			
Tr. 1	2 G 5-18-32	Input		Alex. (4)	1 L 7-21-37	3	**47875
Tr. 2	1 C "	"		W.E.Lee (3)	4 F 20-17-37	2	**96333
Tr. 2-A	2 K "	"		TOTAL	2	5	
Tr. 3	1 A "	"		CONTINENTAL OIL CO.			
Tr. 4	2 C 4-18-32	"		E11.A-15 (11)	1 P 15-22-37	11	545
Tr. 4-A	1 E "	"		" (3)	2 O "	3	3000
Tr. 9	1 I 5-18-32	"		L'ht.A-17(6)	1 L 17-21-37	5	**35500
Tr. 11	1 I 32-17-32	"		TOTAL	3	19	
Tr. 14	1 O "	"		DECK, MILLARD			
TOTAL	9	542		R.E.Cole (9)	1 J 16-22-37	8	9310
ANADARKO PRODUCTION CO.				R.E.Cole A(16)	1 K "	14	8840
Love Fed.	1 K 4-18-32	Input		Hugh (63)	9 D 14-22-37	58	2050
CONTINENTAL OIL CO.				" (65)	10 E "	58	3150
Pearsall AX	3 N 33-17-32	41		"	11 F "	58	
Pearsall BX	2 H 34-17-32	15		L.Wortham(29)	1 B 11-22-37	27	2135
Queen B	1 O 27-17-32	5		" (32)	2 G "	30	2290
TOTAL	3	61		L.Wortham A(28)	1 A "	25	1975
CONTINENTAL OIL CO.				" (30)	2 H "	26	2270
Project. Allowable (5 x 58 = 290).				TOTAL	9	304	
Pearsall A	3 F 33-17-32	60		GETTY OIL CO.			
Pearsall AX	1 L "	94		D.C.Hardy(1)	2 O 20-21-37	1	**46000
Pearsall A	1 E "	Input		GULF OIL CORP.			
Pearsall AX	2 M "	"		Carson A (8)	1 K 28-21-37	8	**10875
"	4 K "	"		Carson C (14)	9 I "	14	4786
TOTAL	2	154		Cole St. (5)	1 P 16-22-37	5	5000
FAIR OIL CO.				" (6)	3 I "	6	3667
Johns B	2 I 26-17-32	6		Hardy (5)	3 L 20-21-37	5	**17000
JACKSON, B. M.				King (9)	1 E 28-21-37	9	7000
Project. Allowable (2 x 58 = 116).				" (3)	3 F "	3	**14333
Federal	1 G 4-18-32	116		" (5)	7 G "	5	4000
"	2 H "	Input		" (10)	11 B "	10	5700

PENROSE SKELLY GRAYBURG CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.			
GULF OIL CORP. CONT'D.					PARKER, R. L.							
Matt. A	(5)	2 J	24-21-36	5	4400	Long	(5)	1 L	11-22-37	4	335	
Matt. B	(10)	1 I	30-21-37	10	**12900	PEERY, J. W.						
"	(10)	10 C	31-21-37	10	**21400	Hardy	(2)	1 P	19-21-37	2	**32456	
"	(7)	11 N	30-21-37	7	**16143	PENROSE PRODUCTION CO.						
Matt. C	(7)	1 I	18-21-37	7	**11000	Gill A	(3)	1 L	31-21-37	3	2666	
Owen	(7)	1 J	34-21-37	7	3143	Acreage factor	.925					
TOTAL 15					111	Warlick	(10)	1 A	19-21-37	8	8300	
GULF OIL CORP.						"	(12)	2 B	"	10	8083	
South Penrose Skelly Unit					TOTAL 3							21
"	(5)	136 P	5-22-37	5	**56400	SHELL OIL CO.						
"	(2)	140 A	10-22-37	2	**10500	Long	(11)	6 K	11-22-37	10	3503	
"	(2)	142 C	"	2	4500	SINCLAIR OIL & GAS CO.						
"	(7)	143 D	"	7	5571	Turn.H.S.	(4)	1 N	29-21-38	4	**15000	
"	(4)	144 A	9-22-37	4	1250	"	(6)	2 M	"	6	**11667	
"	(3)	167 H	10-22-37	3	**10000	Turn.W.H.	(4)	2 K	"	4	2750	
"	(1)	168 I	"	1	9000	TOTAL 3					14	
"	(1)	170 K	"	1	3000	SKELLY OIL CO.						
"	(1)	175 L	9-22-37	1	4000	State K	(2)	1 C	32-21-37	2	**55500	
"	(6)	176 I	8-22-37	6	**25833	"	(3)	2 D	"	3	**72667	
"	(1)	177 J	"	1	**128000	TOTAL 2					5	
"	(8)	183 P	"	8	9125	SOHIO OIL CO.						
"	(4)	185 N	9-22-37	4	2500	Elliott 8-15-2	2 H	15-22-37	58			
"	(1)	190 A	17-22-37	1	**18000	Pruitt	(4)	1 P	31-21-37	4	2000	
"	(5)	191 B	"	5	**19200	State A	(8)	1 F	32-21-37	8	6000	
TOTAL 15					51	"	(2)	2 E	"	2	**42000	
GULF OIL CORP.						TOTAL 4					72	
Project. Allowable (20 x 58 = 1160).						SOUTHERN PETROLEUM EXPLORATION CO.						
South Penrose Skelly Unit						Downes A	(3)	1 N	32-21-37	3	TSTM	
"		104 A	5-22-37	14		"	(1)	3 K	"	1	"	
"		105 B	"	25		"	(1)	4 L	"	1	"	
"		107 D	"	7		TOTAL 3					5	
"		108 A	6-22-37	8		SUN OIL CO.						
"		109 G	"	5		Weatherly	(16)	1 K	17-21-37	14	2019	
"		112 F	5-22-37	3		SUNRAY DX OIL CO.						
"		114 H	"	6		Hardy	2 G	29-21-37	No C-116			
"		126 J	"	12		V.L.Linam	(10)	2 B	"	10	**49400	
"		128 L	"	15		TENNECO OIL CO.						
"		130 J	6-22-37	1		Sun.St.	(9)	1 C	19-21-37	7	9059	
"		132 P	"	3		"	(16)	2 D	"	14	**10625	
"		134 N	5-22-37	1		Acreage factor .925						
"		151 D	8-22-37	10		TOTAL 2					21	
"		152 A	7-22-37	1		TEXACO INC.						
"		106 C	5-22-37	Input		Henderson	(1)	7 F	30-21-37	1	2000	
"		11 E	"	"		"	(4)	8 E	"	4	TSTM	
"		113 G	"	"		Acreage factor .925						
"		127 K	"	"		"	(2)	9 G	"	2	"	
"		129 I	6-22-37	"		"	(2)	10 D	"	2	"	
"		133 M	5-22-37	"		Acreage factor .925						
TOTAL 14					111	M.Weath.	(3)	4 E	17-21-37	3	9000	
MARATHON OIL CO.						"	(3)	5 D	"	3	**10700	
Hardy	(3)	1 I	20-21-37	3	7939	TOTAL 6					15	
Warl.	(3)	1 O	18-21-37	3	**14906	TEXAS PACIFIC OIL CO.						
TOTAL 2					6	E11.B-15	(40)	2 A	15-22-37	40	3850	
MOBIL OIL CORP.						"	(34)	3 B	"	34	4676	
Carson	(2)	4 N	28-21-37	2	**14750	State B	(9)	1 N	18-21-37	9	5666	
"	(5)	5 G	33-21-37	5	**14660	Walden	(10)	1 D	15-22-37	10	**11800	
Corr.	(9)	3 J	"	9	5600	"	(11)	2 C	"	11	**12636	
Hardy	(5)	1 E	29-21-37	5	**11300	TOTAL 5					104	
"	(4)	4 F	"	4	9750							
S.E.Long	(5)	2 J	11-22-37	5	3980							
TOTAL 6					30							
MOORE, J. H.												
Brownlee												
1 P 25-21-36 Gas Well												
PAN AMERICAN PETROLEUM CORP.												
State CK (12) 3 N 19-21-37					12	5333						

PENROSE SKELLY GRAYBURG CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
TWO STATES OIL CO.		
Cole St. 8(4)	1 A 16-22-37	4 **12875
" (3)	2 D "	3 **13236
" (3)	3 C "	3 **17666
" (4)	4 E "	4 7950
" (4)	5 H "	4 **15850

TOTAL 5 18

ZACHRY, GUY R.
Christmas 1 I 17-22-37 No C-116

POOL TOTAL 128 1200

PRAIRIE CISCO SOUTH (ROOSEVELT)
(80 Acre Spacing)

Top Allowable 277 No GOR Limit

AMERICAN PETROFINA CO. OF TEXAS

Federal C(37)	1 G 20-8-36	37
" (12)	2 E 21-8-36	12
Federal E(50)	1 K 20-8-36	50
Federal F(20)	1 D 21-8-36	20
Federal J(41)	1 K 23-8-36	41
" (16)	2 D "	16

TOTAL 6 176

CHAMBERS & KENNEDY
Mobil Fed. 1 E 28-8-36 No C-116

COASTAL STATES GAS PRODUCING CO.
T.S. Massey(14) 1 N 15-8-36 14

HUBER, J. M. CORP.
Perry Fed.(38) 1 O 17-8-36 30

LONE STAR PRODUCING CO.
Federal N.M.(106) 1 I 20-8-36 106
Fed.N.M.B(92) 2 K 21-8-36 92

TOTAL 2 198

McCOY & STEVENS
Hatch (100) 1 F 20-8-36 95

O'NEILL, JOSEPH I., JR.
Federal H(10) 1 I 17-8-36 10

SHELL OIL CO.
Bates Fed.(72) 1 B 22-7-36 65
" (65) 2 F " 60

TOTAL 2 125

SUNSET INTERNATIONAL PETROLEUM CORP.
O'Neill State 1 L 16-8-36 Gas Well

POOL TOTAL 14 648

PRAIRIE SAN ANDRES SOUTH
Top Allowable 58 No GOR Limit

HUBER, J. M. CORP.
Perry Fed.(99) 2 P 17-8-36 58
Lone Star Fed.(11) 1 A 20-8-36 No C-115

O'NEILL, JOSEPH I., JR.
State L (91) 1 M 16-8-36 25

SUNSET INTERNATIONAL PETROLEUM CORP.
O'Neill St.A(62) 1 L 16-8-36 20

POOL TOTAL 3 103

QUAIL RIDGE BONE SPRINGS
Top Allowable 271 No GOR Limit

GULF OIL CORP.
Lea St.ED(156) 1 M 16-19-34 100

SINCLAIR OIL & GAS CO.
Mescalero Ridge Unit DE
" (135) 1 D 21 19-34 130

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
SINCLAIR OIL & GAS CO. CONT'D.		
Mescalero Ridge Unit		
" (50) 22 C	21-19-34	50
TOTAL	2	180

POOL TOTAL 3 280

QUAIL QUEEN
Top Allowable 78 GOR Limit 2,000

ATLANTIC RICHFIELD CO.

State BG (49)	1 H 14-19-34	49	244
State BH (11)	1 D 13-19-34	11	181

TOTAL 2 60

READ, CHARLES B.
Atl. Richfield(60) 1 L 13-19-34 60 TSTM

POOL TOTAL 3 120

QUERRECHO PLAINS DELAWARE

Top Allowable 103 No GOR Limit

YATES, HARVEY E.
Sweeney Fed.(31) 1 C 25-18-32 5

QUERRECHO PLAINS PENN
Top Allowable 329 No GOR Limit

SHELL OIL CO.
Quer. Pl. Ut.(40) 1 K 22-18-32 40

TRIGG, JOHN H.
Fed. WR (245) 1 L 15-18-32 20

POOL TOTAL 2 60

QUERRECHO PLAINS YATES

Top Allowable 329 No GOR Limit

HANSON, ERNEST A.
USA Hanson(7) 1 M 35-18-32 2

RANGER LAKE PENN
(80 Acre Spacing)
Top Allowable 329 GOR Limit 2,000

GRACE, CORINNE
Ranger Lake(141) 1 N 11-12-34 141 872

PHILLIPS PETROLEUM CO.
Project. Allowable (329 x 21 = 6909).
Ranger Lake Unit

Tr. 2	1 P 23-12-34	T.A.
"	3 J "	3
"	5 B 26-12-34	40
"	6 N 23-12-34	8
"	7 L 26-12-34	15
"	9 L 23-12-34	5
Tr. 2	10 D 26-12-34	10
"	12 N "	100
"	13 B 23-12-34	30
Tr. 5	2 H 27-12-34	20
Tr. 6	1 ? "	20
Tr. 8	1 A 34-12-34	T.A.
"	2 B "	70
Tr. 1	1 P 14-12-34	Input
Tr. 2	2 D 25-12-34	"
"	4 F 23-12-34	"
"	11 F 26-12-34	"
Tr. 5	1 A 27-12-34	"
Tr. 6	2 J "	"
Tr. 8	3 J 34-12-34	"
Tr. 9	1 D 35-12-34	"

TOTAL 11 321

TEXACO INC.
St.N.M.CX(17) 1 F 34-12-34 15 935
St.N.M.CZ(13) 1 J 14-12-34 9 1177
" (60) 3 B " 50 798

RANGER LAKE PENN CONTINUED

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
TEXACO INC. CONT'D.			
N. M. DA State	NCT-2		
" (22)	1 K 14-12-34	19	**3895
TOTAL	4	93	
TEXAS PACIFIC OIL CO.			
State AH (130)	1 F 14-12-34	80	1023

POOL TOTAL 17 635

RANGER LAKE SAN ANDRES

Top Allowable 58 GOR Limit 2,000
 GRACE, CORINNE
 Ranger Lake(30)3 N 11-12-34 20 TSTM

REEVES DEVONIAN

Top Allowable 392 No GOR Limit
 CONTINENTAL OIL CO.
 Nix C (14) 1 M 13-18-35 14

REEVES PENN

Top Allowable 271 GOR Limit 2,000
 CITIES SERVICE OIL CO.
 State AX (31) 1 H 14-18-35 27 **5740
 TRIGG, JOHN H.
 Federal J 1 I 14-18-35 No C-116

RHODES YATES

Top Allowable 58 GOR Limit 10,000
 AMERADA PETROLEUM CORP.
 State JA (17) 1 F 27-26-37 10 8402
 " (11) 2 E " 9 2332
 " (6) 3 C " 5 **30641
 TOTAL 3 24

EL PASO NATURAL GAS CO.
 Moberly (3) 1 O 17-26-37 3 **70200
 Moberly B(2) 7 H 20-26-37 2 **37500
 Moberly C(8) 1 F 21-26-37 8 **38500
 Moberly C#2(5) 5 G " 5 **96900
 Moberly C#3(4) 6 K " 4 **109400
 " (8) 7 L " 8 TSTM
 Moberly C-4(8)11 P 20-26-37 8 **10900

TOTAL 7 38

ROCK ISLAND OIL & GAS CO.
 Water Flood Capacity Allowable in Accord-
 ance with Order R-1352

Wills A 1 C 35-25-37 19
 " 2 D " 18
 " 3 A 34-26-37 90
 " 4 E 35-26-37 22
 " 5 F " 17
 Wills B 1 H 34-26-37 No C-115
 Wills A 6-7 E 35-26-37 Input
 " 8-9-10-11 D " "
 " 12 F " "
 " 13 C " "

TOTAL 5 166

TEXACO INC.
 H. G. Moberly A Federal
 " (11) 1 J 8-26-37 8 TSTM
 H. G. Moberly C Federal
 " (5) 1 J 17-26-37 5 2000
 W. H. Rhodes A Federal
 " (1) 3 M 22-26-37 1 TSTM
 " (3) 6 L " 3 8000
 W. H. Rhodes B Federal NCT-1
 " (18) 1 G 27-26-37 15 9000
 " (5) 2 J " 5 TSTM
 W. H. Rhodes Federal NCT-2
 " (4) 3 I 28-26-37 4 1500

COMPANY	WELL	SEPT.	GOR.
LEASE	UNIT S.T.R.	DAILY	
TEXACO INC. CONT'D.			
W. H. Rhodes Federal	NCT-1		
" (6)	5 B 28-26-37	6	8333
" (53)	13 O 27-26-37	53	TSTM
State AD (16)	2 D "	14	"
TOTAL	10	114	

TEXACO INC.
 Project. Allowable (58 x 9 = 522).

W. H. Rhodes B Federal NCT-1
 " 4 H 27-26-37 15
 " 6 I " 70
 " 8 M 26-26-37 155
 " 9 P 27-26-37 50
 " 11 K 26-26-37 150
 " 12 O " 18
 " 14 E " 20
 " 7 L " Input
 " 10 N " "

TOTAL 7 478

TEXAS PACIFIC OIL CO.
 Morris (25) 1 K 27-26-37 24 920
 " (3) 3 N " 3 3666

TOTAL 2 27

UNION TEXAS PETROLEUM CORP.
 State A-28(8) 1 H 28-26-37 6 **21875

POOL TOTAL 35 853

S. R. R. DEVONIAN

Top Allowable 329 No GOR Limit
 AMERADA PETROLEUM CORP.
 State SRB(40) 1 P 15-9-32 30

SALADO DRAW DELAWARE

Top Allowable 78 No GOR Limit
 COASTAL STATES GAS PRODUCING CO.
 Conoco Fed.(20)1 C 15-26-33 18
 " (6) 2 B " 6
 Geodeke Fed.(17)1 K 10-26-33 17
 " (25) 2 J " 25

TOTAL 4 66

CONTINENTAL OIL CO.
 Goedeke (17) 1 O 10-26-33 17
 " (6) 2 G " 6
 " (12) 4 N " 12

TOTAL 3 35

HUMBLE OIL & REFINING CO.
 M.Medera B(2) 2 E 10-26-33 2

POOL TOTAL 8 103

SALT LAKE YATES

Top Allowable 58 No GOR Limit
 MONTGOMERY, RANDALL F.
 Bass St. (5) 1 C 18-20-33 5
 " (2) 2 F " 2
 " (10) 3 D " 10
 Brooks-7 (10) 3 O 7-20-33 10
 " (20) 4 K " 10
 " (35) 6 N " 35

POOL TOTAL 6 82

SAN MIGUEL YATES & SEVEN RIVERS

Top Allowable 58 GOR Limit 2,000
 HUDSON, WILLIAM A. & EDWARD R.
 Matlock (18) 1 B 4-20-34 6 TSTM
 Acreage factor 1.025

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
SAN SIMON YATES NORTH				AMERADA PETROLEUM CORP. CONT'D.			
Top Allowable	58		GOR Limit 10,000	St. SN Ut.	3 G 3-15-33		Input
PHILLIPS PETROLEUM CO.				"	4 K "		"
Yates A (1)	1 O 29-21-35	1	8020	"	14 E "		"
" (2)	2 K "	2	**17500				
" (1)	3 L "	1	**29002	TOTAL	10		57
" (1)	4 B 32-21-35	1	**216800	AMERADA PETROLEUM CORP.			
" (2)	5 G "	2	**14500	State SC (30)	4 B 9-15-33	20	**7366
TOTAL	5	7		State SD (25)	1 D 2-15-33	25	**4120
RESLER & SHELDON				Acreage factor	1.200		
Phil. St. A (2)	1 P 29-21-35	2	6000	" (50)	3 P 4-15-33	50	1360
Phil. St. B (2)	1 L 28-21-35	2	6800	State SH (5)	1 E 3-15-33	4	**16200
Phil. St. C (1)	1 A 32-21-35	1	**15000	" (30)	3 J 28-14-33	30	940
" (4)	2 H "	4	3000	" (2)	4 O "	2	**15200
TOTAL	4	9		" (15)	5 N "	9	**9060
SIMS, G. P.				State SJ (33)	1 M 23-14-33	33	**3420
Gulf State (8)	1 K 33-21-35	8	5950	" (22)	2 L "	21	**8363
" (5)	2 L "	5	TSTM	" (35)	4 E "	33	1818
TOTAL	2	13		" (35)	5 D "	33	**3484
SINCLAIR OIL & GAS CO.				State SJ (10)	7 C 23-14-33	10	**10300
Lea St. 407 (6)	5 D 33-21-35	6	2500	State SK (10)	1 P 29-14-33	9	**3600
TEXACO INC.				St. SIN (15)	1 N 4-15-33	13	1060
State BZ (4)	1 D 29-21-35	4	4750	" (15)	4 J "	14	1840
" (3)	2 C "	3	3000	State SL (10)	1 I 32-14-33	10	**4250
"	3 E "		No C-116	St. SM Com. (20)	1 D 10-15-33	20	1840
TOTAL	2	7		" (12)	2 F "	9	1916
WILSON OIL CO.				" (10)	3 B "	7	**8630
State 19 (4)	1 A 19-21-35	4	TSTM	" (1)	4 N 3-15-33	1	**2580
State C (8)	1 M 20-21-35	8	3875	J. E. Stevens (11)	1 P 33-14-33	1	**9090
State F	1 P 19-21-35		Gas Well	" (10)	2 O "	10	**3080
TOTAL	2	12		" (13)	3 A "	10	**6230
POOL TOTAL	16	54		" (11)	4 H "	7	**2618
SAND SPRINGS DEVONIAN				" (25)	5 I "	17	787
Top Allowable	464		No GOR Limit	" (5)	6 B "	3	**4600
ASHMUN & HILLIARD				" (6)	7 G "	1	**6166
State 11 (76)	1 G 11-11-34	60		" (8)	8 J "	1	**3875
SANMAL SAN ANDRES				TOTAL	28		403
Top Allowable	58		No GOR Limit	AMERICAN PETROFINA CO. OF TEXAS			
TENNECO OIL CO.				State B (20)	1 F 33-14-33	12	**3130
West. St. (7)	1 H 4-17-33	5		" (25)	2 K "	23	**5568
SANMAL WOLFCAMP				TOTAL	2		35
Top Allowable	271		No GOR Limit	ATLANTIC RICHFIELD CO.			
HUBER, J. M. CORP.				Lawton St. (35)	2 C 27-14-33	20	**2457
Union St. (30)	1 H 33-16-33	30		State R (16)	1 K "	10	1375
SAUNDERS PERMO PENN				" (16)	2 A "	12	**2187
Top Allowable	219		GOR Limit 2,000	" (16)	3 B "	10	1875
AMERADA PETROLEUM CORP.				TOTAL	4		52
St. SN Ut. (20)	1 B 3-15-33	13	1070	CITIES SERVICE OIL CO.			
Acreage factor	1.225			State AC (26)	1 A 9-13-33	26	903
" (15)	5 H "	1	**9400	DOANBUY LEASE & CO., INC.			
" (20)	6 J "	15	**4550	Ati. St. (20)	1 N 27-14-33	15	**2150
" (14)	7 D "	14	1442	" (30)	2 M "	27	**2267
Acreage factor	1.225			" (20)	4 L "	15	**3100
" (14)	8 L "	1	**9857	" (25)	5 J "	15	1400
" (3)	9 A 4-15-33	3	**5466	" (15)	7 I "	10	1467
Acreage factor	1.225			TOTAL	5		82
" (6)	10 H "	1	**3700	GULF OIL CORP.			
" (6)	11 B "	6	**6833	Lea St. CK (19)	1 D 35-14-33	19	**3053
Acreage factor	.1225			Saunders (5)	1 N 34-14-33	5	**10000
" (5)	12 A 3-15-33	1	**3000	" (8)	2 M "	7	**12250
Acreage factor	1.225			" (13)	4 L "	10	**6769
" (2)	13 F "	2	**2300	TOTAL	4		41
" 2 C "			Input	MOBIL OIL CORP.			
Acreage factor	1.225			New Mex. C (26)	1 F 4-15-33	26	1760
				SHELL OIL CO.			
				Gray (22)	1 M 35-14-33	22	1818
				State A (36)	1 O 34-14-33	36	**5639

SAUNDERS PERMO PENN CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
SHELL OIL CO. CONT'D.				
State A (33)	2 P	34-14-33	33	**6667
" (27)	3 I	"	27	**5037
" (22)	7 G	"	22	**4045
State SC (10)	1 C	33-14-33	10	**3400
" (28)	2 E	"	28	**5571
TOTAL	7		178	
SKELLY OIL CO.				
Gray B (12)	1 F	35-14-33	12	1250
M.H.Saund. (3)	1 F	34-14-33	3	**2333
" (6)	2 C	"	6	1333
" (13)	3 D	"	13	1615
" (7)	4 E	"	7	**2143
Hobbs O (17)	1 C	35-14-33	15	824
TOTAL	6		56	
TAMARACK PETROLEUM CO.				
Lion State (31)	1 J	9-14-33	25	839
Lion St.A (45)	2 P	"	40	889
TOTAL	2		65	
TEXACO INC.				
State AN (13)	2 J	22-14-33	13	360
" (9)	3 K	"	9	111
" (30)	4 P	"	17	180
" (34)	6 O	"	27	562
" (21)	7 A	"	21	**4938
" (16)	8 M	"	12	388
" (6)	9 C	"	6	480
" (64)	10 E	"	50	198
N. M. AT State #2				
" (70)	1 P	10-14-33	30	950
State AT (36)	3 P	15-14-33	27	350
" (32)	4 I	"	27	678
" (24)	5 M	10-14-33	22	1067
" (40)	6 F	15-14-33	35	550
" (30)	7 B	"	12	631
St. BG-2 (18)	1 A	16-14-33	7	356
St. BG-1 (33)	2 M	14-14-33	25	1455
N.M.BG St.-1 (62)	3 K	"	58	503
" (36)	4 E	"	35	1092
State BU (2)	2 P	"	2	**5500
TOTAL	19		435	
TEXAS PACIFIC OIL CO.				
State X (24)	2 C	26-14-33	16	**2875
POOL TOTAL	90		1472	

EAST SAUNDERS PERMO PENN

(160 Acre Spacing)

Top Allowable	445	GOR Limit 2,000
HUBER, J. M. CORP.		
Pure St. (231)	1 E	16-14-34 180 1121
KERN COUNTY LAND CO.		
State (192)	1 K	17-14-34 192 1406
St.A-17 (190)	2 C	" 140 1400
St.17 Com (26)	4 A	" 26 1385
State 20 (81)	3 C	20-14-34 60 1025
TOTAL	4	418
POOL TOTAL	5	598

SAUNDERS PERMO PENN SOUTH

Top Allowable	271	GOR Limit 2,000
COLORADO OIL & GAS CO.		
State A (22)	1 P	30-15-33 20 495

SAWYER DEVONIAN NORTH

(80 Acre Spacing)

Top Allowable	387	No GOR Limit
INGRAM, TOM L.		
State (224)	1 C	32-8-38 224

COMPANY WELL SEPT.
LEASE UNIT S.T.R. DAILY GOR.

SAWYER SAN ANDRES

Top Allowable	58	GOR Limit 2,000
COOLEY, RALPH S.		
Brown "51" (7)	2 F	19-9-38 7 TSTM
GREENE, VERNON & V. H. FUNK		
Ohio Fed. (12)	1 O	24-9-37 12 1624
PEARSON SIBERT OIL CO. OF TEXAS		
Sinc.Fed. (7)	1 D	4-10-38 7 1286
SHELDON, J. A.		
So.Un.Fed.	1 A	6-10-38 No C-116 No C-115
TEXAS PACIFIC OIL CO.		
Federal (12)	1 N	33-9-38 12 TSTM
Acreage factor	.875	

POOL TOTAL 4 38

SCARBOROUGH YATES SEVEN RIVERS

Top Allowable	128	GOR Limit 10,000
BOGLE FARMS INC.		
El Paso Natural Gas Federal		
" (8)	1 J	13-26-36 7 875
" (5)	2 G	" 4 800

TOTAL 2 11

CONTINENTAL OIL CO.		
Eaves A (60)	1 O	19-26-37 60 2633
" (22)	2 M	" 22 2909
" (22)	3 L	" 20 2909
" (28)	4 F	" 28 3893
" (115)	5 K	" 110 557
" (44)	6 D	" 38 364
" (11)	7 J	" 11 1182
" (40)	8 N	" 40 459
" (42)	9 E	" 42 571
" (7)	11 A	30-26-37 7 6714
" (45)	12 C	" 45 1200
" (20)	13 B	" 20 2450
" (48)	14 D	" 40 833
Acreage factor	1.025	
Eaves B-1 (38)	1 G	" 38 2026
" (6)	2 J	" 6 **29000
" (13)	3 F	" 13 4077
" (7)	4 O	" 7 6429
" (100)	5 H	" 100 1050
" (6)	6 B	31-26-37 6 **16333
" (100)	7 I	30-26-37 100 650
" (100)	8 P	" 100 160
" (50)	9 F	31-26-37 50 320
Acreage factor	.825	
" (18)	10 C	" 18 5722
" (35)	11 N	30-26-37 35 4600
" (40)	12 D	31-26-37 40 675
Eaves B-19 (52)	2 C	19-26-37 52 269
McCl.A-24 (2)	3 P	24-26-36 2 6000

TOTAL 27 1050

FIELDS, BERT JR.		
Eaves B (48)	1 H	31-26-37 40 118
" (10)	2 A	" 10 141

TOTAL 2 50

GENERAL AMERICAN OIL CO. OF TEXAS		
Eaves B (8)	1 G	31-26-37 8 750

GULF OIL CORP.		
V.Rams.A (11)	1 P	12-26-36 11 5454

HANSON, ERNEST A.		
CSA Fed. (12)	1 L	29-26-37 12 2125

SCARBOROUGH YATES SEVEN RIVERS CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
PAN AMERICAN PETROLEUM CORP.			
Farnsworth A Federal			
" (8)	1 A 13-26-36	6	8875
" (9)	2 P "	7	7111
" (6)	4 E 18-26-37	5	**12333
" (6)	5 F "	6	**11333
" (12)	6 L "	10	4250
" (32)	7 M "	21	1656
" (16)	9 N "	14	3688
" (25)	10 K "	23	2120
" (15)	11 C "	13	3200
Farnsworth B Federal			
" (16)	1 M 7-26-37	10	4625
" (71)	2 E "	71	1243
" (49)	3 K "	10	3160
" (30)	5 L "	15	2267
" (73)	6 D "	70	1233
" (11)	7 F "	7	3864

TOTAL 15 288

SHELL OIL CO.

Project. Allowable (7 x 128 = 11 AF = 885).

Pubco St.	1 H 32-26-37	2	
Acreage factor	.825		
Wills Fed.	1 E 33-26-37	5	
"	2 F "	6	
"	4 G "	10	
Acreage factor	.900		
"	3 D "	"	
"	6 B "	"	
"	7 C "	"	

TOTAL 4 23

TEXAS PACIFIC OIL CO.

Farnsw. (2) 1 B 18-26-37 2 7000

WOLFSON OIL CO.

Cash Fed. (68) 1 E 29-26-37 68 1076

POOL TOTAL 55 1523

SCHARB BONE SPRINGS
(80 Acre Spacing)

Top Allowable 329 GOR Limit 2,000

ATLANTIC RICHFIELD CO.

Ora L. Jack (249) 1 K 5-19-35 200 144
State AZ (31) 1 A 6-19-35 26 903

TOTAL 2 226

BIG "6" DRILLING CO.

Ora Jackson
" (196) 1 E 5-19-35 165 409
Ora Jackson A
" (156) 1 M " 156 442
" (61) 2 C 8-19-35 61 475
Gene Daimont
" (198) 1 I 6-19-35 190 409
Hooper B (207) 1 A 7-19-35 207 329

TOTAL 5 779

HONDO OIL & GAS CO.

Hondo St. B (349) 1 O 6-19-35 329 203

HUMBLE OIL & REFINING CO.

Charles S. Alves
" (60) 1 B 7-19-35 60 350
" (136) 2 C " 136 390

TOTAL 2 196

MARATHON OIL CO.

St. NPA (25) 1 L 6-19-35 25 545
Acreage factor .488

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
PENNZOIL UNITED, INC.			
Daimont (112) 1 M	1-19-34	112	812
State "UPC" 11			
" (168) 1 I	11-19-34	168	1131
TOTAL	2	280	
READ, CHARLES B.			
Guy Hooper Com.			
" (200) 1 K	7-19-35	200	475
STANDARD OIL CO. OF TEXAS			
Guy Hooper et al			
" (14) 1 E	8-19-35	14	TSTM
U. S. SMELTING, REFINING & MINING CO.			
State B (7)	18-19-35	7	386

POOL TOTAL 16 2056

SHOE BAR DEVONIAN

Top Allowable 392 GOR Limit 2,000

SINCLAIR OIL & GAS CO.

Eidson C (2) 1 G 35-16-35 2 TSTM

SHOE BAR PENN

Top Allowable 271 GOR Limit 2,000

ASHMUN & HILLIARD

J.E. Stokes et al
" (28) 1 G 26-16-35 28 1312

SINCLAIR OIL & GAS CO.

Ramco St. W (9) 2 I 35-16-35 8 TSTM
Eid. A WN (44) 3 L 26-16-35 35 **4733
" (195) 4 K " 150 1697
Eid. C WN (112) 3 F " 90 **2678

TOTAL 4 283

POOL TOTAL 5 311

SHOE BAR PENN NORTH

Top Allowable 271 GOR Limit 2,000

SINCLAIR OIL & GAS CO.

Danglade (6) 1 J 15-16-35 6 833

SHOE BAR WOLFCAMP

Top Allowable 271 GOR Limit 2,000

ASHMUN & HILLIARD

Eidson (25) 1 J 26-16-35 25 1757

SIMANOLA PENN

(80 Acre Spacing)

Top Allowable 277 GOR Limit 2,000

BTA OIL PRODUCERS

SCMICO 682 Ltd.

" (292) 1 C 20-10-34 277 720
" (293) 2 K " 277 710

TOTAL 2 554

MORRISON, R. R.

Atlantic A State

" (205) 1 A 17-10-34 205 458

SIGNAL OIL & GAS CO.

AP State OG-4558

" (278) 1 I 17-10-34 277 1572

SUNRAY DX OIL CO.

N.M. St. A0 (297) 1 M 16-10-34 277 270

N.M. St. AW (285) 1 A 20-10-34 277 745

N.M. Broseco State

" (289) 1 C 21-10-34 277 758

N.M. "AWA" St. (165) 1 I 20-10-34 165 1050

TOTAL 4 996

(102) POOL TOTAL 8 2032

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
<u>SKAGGS DRINKARD</u>			<u>CONTINENTAL OIL CO. CONT'D.</u>		
Top Allowable	103	GOR Limit 2,000	SEMUR Permian	29 H 24-20-37	25
CONTINENTAL OIL CO.			"	30 H 25-20-37	15
Skaggs B (12)	1 D 12-20-37	12 **2483	"	33 D 19-20-38	64
TEXACO INC.			"	34 J "	50
L.R.Kershaw(4)	9 B 13-20-37	4 **13775	"	37 J 24-20-37	5
" (2)	10 F "	2 **6100	"	38 B "	5
E.H.B.Phil.B(4)	2 G 10-20-36	4 **4250	"	39 H 19-20-38	30
Weir A (10)	4 E 12-20-37	10 **11500	"	41 P 13-20-37	Gas Well
" (6)	7 L "	5 *45400	"	42 N "	8
" (12)	8 F "	8 *27100	"	43 L "	2
C.H.Weir A(36)	10 J "	36 **2240	"	47 P 14-20-37	23
" (10)	11 G "	8 *25760	"	48 "	3
C.H.Weir B(22)	1 H 11-20-37	22 **7850	"	73 B 19-20-38	48
" (12)	2 A "	12 **12500	"	74 N 18-20-38	25
" (3)	4 I "	3 TSTM	"	75 O "	30
" (3)	5 G "	3 **2250	"	77 L "	3
" (5)	7 J "	5 363	"	80 J 13-20-37	3
M.B.Weir B(8)	7 M 12-20-37	8 1845	"	81 P 19-20-38	19
" (15)	9 O "	15 **3680	"	89 P 13-20-37	12
" (25)	10 P "	25 **2204	"	14 I 24-20-37	Input
TOTAL	16	170	"	18 K 19-20-38	"
POOL TOTAL	17	182	"	20 M "	"
<u>SKAGGS GLORIETA</u>			"	21 O "	"
Top Allowable	78	GOR Limit 2,000	"	23 C 30-20-38	"
CONTINENTAL OIL CO.			"	25 A 25-20-37	"
Skaggs B (35)	1 D 12-20-37	35 103	"	26 E 30-20-38	"
" (35)	5 C "	35 **2180	"	28 E 19-20-38	"
TOTAL	2	70	"	31 C "	"
TEXACO INC.			"	32 G "	"
Weir A (15)	4 E 12-20-37	11 *14246	"	35 G 24-20-37	"
" (16)	7 L "	16 **7780	"	36 A "	"
" (11)	8 F "	11 613	"	40 I 19-20-38	"
" (58)	9 K "	58 79	"	44 M 13-20-37	"
C.H.Weir B(25)	1 H 11-20-37	25 1140	"	45 O "	"
" (3)	2 A "	3 *45033	"	46 I 14-20-37	"
" (19)	4 I "	19 473	"	49 E 20-20-38	"
" (3)	5 G "	3 **6487	"	76 M 18-20-38	"
" (6)	6 P "	6 TSTM	"	78 I 13-20-37	"
M.B.Weir B(6)	8 N 12-20-37	6 "	"	79 G "	"
TOTAL	10	158	TOTAL	25	642
POOL TOTAL	12	228	DEPCO, INC.		
<u>SKAGGS GRAYBURG</u>			Byers A (3)	1 H 7-20-38	3 401
Top Allowable	58	GOR Limit 2,000	" (2)	2 G "	2 250
AMERADA PETROLEUM CORP.			Stovall G(4)	1 E 8-20-38	4 248
B.M.Marcus(6)	1 C 20-20-38	4 1713	" (2)	2 L "	2 299
Fred Turner Jr. A.			TOTAL	4	11
" (14)	1 A 19-20-38	13 **3375	SUNSET INTERNATIONAL PETROLEUM CORP.		
" (48)	2 K 18-20-38	33 401	Turner (12)	2 O 6-20-38	12 **2000
" (11)	4 F "	6 **2414	Weir (8)	1 J "	8 800
" (14)	5 G "	14 **2516	TOTAL	2	20
" (50)	6 J "	33 *3554	TEXACO INC.		
" (6)	8 P "	2 **4774	Project. Allowable (58 x 21.75 = 1204).		
" (5)	14 I "	5 **6291	Skaggs Grayburg Unit		
TOTAL	8	110	" 2 J 12-20-37	5	
HANSON, ERNEST A.			" 4 L 7-20-38	25	
Keohane (9)	1 N 6-20-38	9 TSTM	Acreage factor 1.025		
CONTINENTAL OIL CO.			" 6 N 12-20-37	6	
Project. Allowable (58 x 44 = 2552).			" 8 P "	9	
SEMUR Permian	15 L 19-20-38	37	" 9 M 7-20-38	3	
" 16 H 30-20-38	21		Acreage factor 1.025		
" 17 N 19-20-38	87		" 11 D 13-20-37	6	
" 19 B 30-20-38	24		" 13 B "	6	
" 22 D "	35		" 15 D 18-20-38	5	
" 24 P 24-20-37	23		Acreage factor 1.025		
" 27 F 19-20-38	45		" 16 C "	3	
			" 17 B "	8	
			" 18 E 13-20-37	9	
			" 19 F 18-20-38	10	
			" 20 H "	7	

SKAGGS GRAYBURG CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TEXACO INC. CONT'D.			
Skaggs Grayburg Unit			
"	1 K 12-20-37	Input	
"	3 I "	"	
"	5 M "	"	
"	7 O "	"	
"	12 C 13-20-37	"	
"	14 A "	"	
"	21 E 18-20-38	"	
"	22 K 13-20-37	"	

TOTAL 13 102

POOL TOTAL 53 894

SPENCER PENN

Top Allowable 219 GOR Limit 2,000

PENNZOIL UNITED, INC.

State (148) 1-25 D 25-17-36 20 620

STATELINE ELLENBURGER

(80 Acre Spacing)

Top Allowable 450 GOR Limit 2,000

CONTINENTAL OIL CO.

State A (261) 1 H 5-24-38 261 636

" (233) 2 C " 233 627

TOTAL 2 494

MARATHON OIL CO.

McDonald State A/c-3A

" (29) 1 O 32-23-38 29 287

McDonald State A/c-3B

" (128) 1 K 32-23-38 128 240

TOTAL 2 157

SECO PRODUCTION CO.

Craw.St. (102) 1 N 4-24-38 90 392

Acreage factor 1.175

" (66) 2 L " 66 763

" (42) 3 D " 42 357

TOTAL 3 198

STANDARD OIL CO. OF TEXAS

Con.St. (261) 1 B 5-24-38 261 170

State 32 (145) 1 N 32-23-38 145 286

" (245) 2 J " 245 376

TOTAL 3 651

TENNECO OIL CO.

St.U Com (103) 1 F 4-24-38 103 456

Acreage factor 1.175

POOL TOTAL 11 1603

TATUM WOLFCAMP

(80 Acre Spacing)

Top Allowable 329 No GOR Limit

SUPERIOR OIL CO.

State F (11) 1 B 5-13-36 11 1090

UNION OIL CO. OF CALIFORNIA

R.W.Dun. (18) 1 P 6-13-36 10

R.W.Dun.B(50) 1 H " 25

Turner (120) 1 D 5-13-36 100

TOTAL 3 135

POOL TOTAL 4 146

TEAGUE BLINEBRY

Top Allowable 78 GOR Limit 2,000

BRONCO OIL CORP.

Saltmount (67) 1 P 21-23-37 67 133

" (70) 2 O " 70 1300

TOTAL 2 137

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GULF OIL CORP.			
W.H.Elson(47)	1 K 21-23-37	47	1277
C. E. LaMunyon			
" (85)	14 K 22-23-37	47	*3306
" (30)	20 M 22-23-37	13	*12267
" (24)	21 A 28-23-37	24	**2167
" (28)	22 N "	28	1179
" (29)	23 B "	29	931
" (31)	24 D 27-23-37	24	*6419
" (11)	25 L 22-23-37	9	*17727
" (21)	26 F 27-23-37	21	**2000
" (187)	27 F 22-23-37	78	690
" (108)	28 N "	58	*2667
" (123)	29 H 28-23-37	78	1585
" (51)	30 E 22-23-37	40	*3902
" (25)	31 O "	25	**2800
" (83)	32 C 28-23-37	78	711
" (154)	33 G "	78	1390
" (120)	34 E 27-23-37	62	*2500
" (65)	35 F 22-23-37	65	1677
" (72)	36 E 21-23-37	72	1250
" (129)	37 H "	44	*3581
" (161)	38 F 28-23-37	78	1342
" (22)	39 C 27-23-37	16	*9591
" (38)	40 C 21-23-37	16	*9540
"	42 A "	78	

M.K.Stewart(244) 2P 28-23-37 78 1402

" (138) 3 O " 78 587

" (80) 4 I " 78 969

" (135) 5 J " 63 *2481

TOTAL 28 1405

RESLER & SHELDON

Fanning (90) 6 H 33-23-37 78 1800

SOLAR OIL CO.

Elk State(111) 1 N 16-23-37 78 927

" 2 M " 78

Fanning A(96) 1 B 33-23-37 78 309

Fanning B(105) 1 A " 78 135

E.C.Hill A(38) 2 J 27-23-37 38 1150

E.C.Hill B(74) 2 N " 74 300

" (84) 3 K " 78 612

E.C.Hill C(53) 1 M " 53 168

" 2 L " 78

Travis (110) 2 J 21-23-37 78 1240

" (108) 3 I " 31 *5000

TOTAL 11 742

TEXACO INC.

N. M. BZ State NCT-8

" (25) 15 J 16-23-37 25 1000

N.M.DC St.(12) 1 K " 12 667

TOTAL 2 37

POOL TOTAL 44 2399

TEAGUE DEVONIAN

Top Allowable 136 No GOR Limit

CARTER FOUNDATION PRODUCTION CO.

E.C.Hill D(16) 1 A 34-23-37 5

" (31) 2 H " 15

" (7) 3 D 35-23-37 5

POOL TOTAL 3 25

TEAGUE ELLENBURGER

Top Allowable 219 No GOR Limit

CARTER FOUNDATION PRODUCTION CO.

E.C.Hill E(562) 1 A 34-23-37 60

" (87) 2 H " 80

TOTAL 2 140

TEAGUE ELLENBURGER CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
GULF OIL CORP.			
LaMunyon (32)	11 C 27-23-37	30	
" (23)	13 F "	12	
TOTAL	2	42	

POOL TOTAL	4	182
TEAGUE GRAYBURG		

Top Allowable	58	GOR Limit	2,000
RESLER & SHELDON			
May B (2)	1 L 21-23-37	2	**47000

TEAGUE SIMPSON

Top Allowable	219	GOR Limit	2,000
BRONCO OIL CORP.			
E.C.Hill B(20)	1 K 27-23-37	20	525

CARTER FOUNDATION PRODUCTION CO.	Project. Allowable	(219 x 6 = 1314)
E.C.Hill M	1 H 34-23-37	65
"	3 B "	15
"	4 A "	90
"	5 E 35-23-37	7
"	2 B 34-23-37	Input
"	6 G "	"

TOTAL	4	177
GULF OIL CORP.		

Project. Allowable	(4 x 219 = 876)
LaMunyon	7 M 22-23-37
"	9 D "
"	8 N "
"	10 L "

TOTAL	2	108
GULF OIL CORP.		

C.E.LaMun. (14)	6 A 28-23-37	14	TSTM
LaMunyon (29)	11 C 27-23-37	29	**6034
" (51)	12 E "	51	**2922

TOTAL	3	94
POOL TOTAL		

POOL TOTAL	10	399
TEAS BONE SPRINGS		

Top Allowable	219	No GOR Limit
SINCLAIR OIL & GAS CO.		
MaHaffey Federal ARC		
" (25)	1 C 14-20-33	23

TEAS YATES SEVEN RIVERS

Top Allowable	58	No GOR Limit
ANADARKO PRODUCTION CO.		
Fed. A (16)	2 C 14-20-33	8
" (10)	3 F "	7
Fed. B (49)	1 K "	6
Fed. AB (13)	1 M 11-20-33	2
Fed. AC	1 A 15-20-33	3
Sinc. Fed. C(17)	1 N 14-20-33	12
Sinc. Fed. (32)	1 L "	5

TOTAL	7	43
CITIES SERVICE OIL CO.		

J.McDon. C(15)	1 E 18-20-34	6
Wills A Fed. (22)	1 D 29-20-34	2

TOTAL	2	8
GRAHAM, B. J.		

Dinnin A (25)	2 J 23-20-33	6
RESERVE OIL & GAS CO.		

Bobb (76)	1 F 13-20-33	9
" (40)	2 D "	3
C.Bobb Fed. (35)	1 G "	30
" (20)	3 H "	13

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
RESERVE OIL & GAS CO. CONT'D.			
Federal (31)	1 B 14-20-33	4	
Forest Fed. (66)	1 H "	4	
"	2 G "	3	
Turn. Fed. (47)	2 E 13-20-33	7	

TOTAL	8	73
TENNECO OIL CO.		

C.L.Loomis A(44)	1 F 23-20-33	19
" (42)	2 K "	15

TOTAL	2	34
POOL TOTAL		

POOL TOTAL	20	164
TEAS YATES SEVEN RIVERS WEST		

Top Allowable	58	GOR Limit	2,000
CITIES SERVICE OIL CO.			
State BF	1 G 16-20-33	No C-116	
"	2 K "	"	

HANSON, ERNEST A.	Atl. St. (36)	1 C 16-20-33	36	TSTM
READ, CHARLES B.				

Snyder (59)	1 J 16-20-33	58	TSTM
SINCLAIR OIL & GAS CO.			

Lea St. 886(62)	1 F 16-20-33	58	TSTM
" (42)	2 B "	42	"
" (61)	3 E "	58	"
Fed. Lea 6015(62)	2 N 9-20-33	58	"

TOTAL	4	216
POOL TOTAL		

POOL TOTAL	6	310
TERRY BLINEBRY		

Top Allowable	78	GOR Limit	6,000
ANTWEIL, MORRIS R.			
DeKalb (7)	1 P 32-20-38	7	TSTM

AZTEC OIL & GAS CO.	State (20)	3 M 2-21-37	20	**17600
"	(5)	6 D "	5	**23200
"	(4)	7 C "	4	**28250
"	(6)	8 E "	6	**26333

TOTAL	4	35
CONTINENTAL OIL CO.		

Hawk B-3 (14)	14 A 3-21-37	14	**6286
Acreage factor .950			
" (11)	15 B "	11	5545
Acreage factor .950			
Hawk B-3 (7)	16 C "	7	**9714
Acreage factor .950			
" (6)	17 D "	6	**8500
Acreage factor .950			
" (20)	18 G "	20	4800
" (7)	19 H "	7	**13143
" (11)	20 P "	11	4818
" (3)	23 A 4-21-37	3	**8000

Acreage factor .950	Hawk B-4 (11)	1 F "	11	2455
Hill, E.C. (9)	1 K "	9	**9333	
L'ht. B-11 (10)	2 D 11-20-37	10	3500	
" (24)	3 E "	24	2833	
" (6)	4 C "	6	4833	
" (13)	7-9 A "	13	**18077	
" (5)	8 O "	5	**57600	
" (12)	10 H "	12	4417	
" (13)	11 I "	13	5846	
" (16)	12 B "	10	*46438	
" (14)	13 P "	14	**27643	
" (20)	14 G "	20	**16500	
" (31)	15 J "	31	5968	

TERRY BLINEBRY CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
CONTINENTAL OIL CO. CONT'D.			SHELL OIL CO. CONT'D.		
L'ht. 8-11 (34)	16 F 11-20-37	34 5059	Fields (5)	1 O 12-21-37	5 3145
L'ht. 8-12 (4)	6 C 12-21-37	4 **6250	Plumlee (6)	1 N "	6 3500
" (16)	1-7 D "	16 **20313	Smith (33)	2 B 14-21-37	33 **12636
" (6)	8 F "	6 5500	" (17)	3 G "	17 **17751
" (3)	9 G "	3 4333	St. Sec. 2 (10)	8 L 2-21-37	10 **28400
" (8)	110 B "	8 5125	" (11)	16-17 K "	11 **41750
" (4)	11 E "	4 **6000	" (6)	18 N "	6 **6500
L'ht. 8-13 A (4)	1 M 13-21-37	4 **58750	" (12)	19 S "	12 **16250
" (7)	2 E "	6 **84280	" (19)	20 V "	19 **12737
" (15)	3 F "	15 4667	" (11)	21 T "	11 3000
" (4)	4 K "	4 **8000	" (20)	22 U "	20 5150
" (5)	6 G "	5 3000	Tay. Glenn (8)	3 I 3-21-37	7 **62750
" (2)	7 J "	2 3000	" (15)	7 H 4-21-37	15 **24333
" (8)	8 L "	8 **56250	" (16)	8 E 3-21-37	16 3875
L'ht. 8-14 A (8)	1 H 14-21-37	8 **43250	" (16)	9 F "	11 **43995
" (6)	2 P "	6 **24500			
" (15)	3 A "	15 3067	TOTAL	20	246
L'ht. 8-14 A (7)	4 I "	7 **6286	TENNECO OIL CO.		
War. Ut. Bl. (12)	12 N 34-20-38	12 **8100	Ell. Fed. (5)	1 T 1-21-37	5 5200
" (4)	14 M "	4 **18500	" (4)	2 S "	4 5000
" (6)	15 P 33-20-38	6 **14300			
" (6)	16 O "	6 **13400	TOTAL	2	9
" (8)	17 I "	8 5900	WESTERN OIL FIELDS, INC.		
" (15)	18 L 34-20-38	15 4100	Gulf Bunin (11)	2 C 13-21-37	11 **7953
" (12)	19 H 33-20-38	12 **15166	" (6)	3 B "	6 **7934
" (4)	20 E 34-20-38	4 **11000	" (14)	4 D "	14 **9198
" (2)	21 B 33-20-38	2 **10450	Gulf Hill (6)	2 N 4-21-37	6 **29892
			" (8)	3 O "	8 **29395
TOTAL	50	481			
ELLIOTT PRODUCTION CO.			TOTAL	5	45
Elliott (3)	5 U 1-21-37	3 **18700	POOL TOTAL 108 1012		
" (12)	6 V "	12 3000	TOBAC PENN		
Ell. B Fed. (6)	1 M "	6 4400	(80 Acre Spacing)		
" (3)	2 N "	3 **6200	Top Allowable 277 GOR Limit 2,000		
" (2)	3 W "	2 **13900	ALBRITTON & MEYER		
" (6)	4 L "	6 4400	State 28 (97) 1 E 28-8-33 97 785		
" (2)	5 K "	2 **6000			
Hum. Fed. (3)	1 X "	3 **6200	ATLANTIC RICHFIELD CO.		
TOTAL	8	37	Mona Fed. (27) 1 O 17-8-33 27 **14111		
GULF OIL CORP.			" (11)	2 K "	11 **4818
N. Keenum (28)	1 J 14-21-37	28 **12357	" (54)	3 N "	54 **4203
" (11)	2 O "	11 **6818	" (48)	4 P "	48 **3687
Leon. F (7)	6 O 2-21-37	7 **8857			
" (9)	8 X "	9 **9333	TOTAL	4	140
Leon. F (6)	9 Q "	6 **12000	CABOT CORP.		
" (4)	10 G "	4 **11500	McAlester State Com		
" (5)	11 P "	5 **6400	" (230)	1 O 20-8-33 230 910	
" (4)	12 I "	4 **8250	McAlester B State Com		
" (5)	14 J "	5 **12000	" (55)	1 L 28-8-33 55 855	
" (4)	16 H "	4 **6000	" (78)	1 A 29-8-33 78 935	
" (13)	18 R "	13 **22933	" (46)	2 F " 45 1040	
" (23)	19 W "	19 **24217	" (230)	3 J 29-8-33 30 910	
N. Steph. (7)	1 D 23-21-37	7 **57286			
" (7)	2 E "	7 **48143	TOTAL	5	438
TOTAL	14	129	HUMBLE OIL & REFINING CO.		
HUMBLE OIL & REFINING CO.			N.M. St. BW (150) 1 K 20-8-33 150 440		
Terry Fed. (9)	1 J 1-21-37	9 4111	" (65)	2 F " 65 862	
			" (89)	3 C " 55 1854	
MOBIL OIL CORP.			" (39)	6 J 21-8-33 39 1026	
Steph. Est. (4)	1 L 24-21-37	4 **86723	N.M. St. BX (54)	1 M 16-8-33 54 981	
" (6)	2 M "	6 **14600	Tobac State Oil Com #1		
TOTAL	2	10	" (45)	1 D 21-8-33 45 1911	
MORAN OIL PRODUCING & DRILLING CO.			Tobac State Oil Com A #1		
Dauron (4)	1 E 1-21-37	4 1125	" (52)	1 L 20-8-33 52 1250	
			TOTAL	7	460
SHELL OIL CO.			INGRAM, TOM L.		
Chesher (6)	1 K 12-21-37	6 5167	Garretson (99) 1 A 25-8-32 99 758		
" (25)	2 M "	25 4200			
Coll (6)	1 J "	6 3665	McALESTER FUEL CO.		
" (10)	2 L "	10 **6700	State KD (81) 1 D 28-8-33 81 344		

TOBAC PENN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
PHILLIPS PETROLEUM CO.				SUNRAY DX OIL CO. CONT'D.			
Davis N (91)	1 F 18-8-33	91	**2989	N.M."HH"St.(2)	1 L 20-7-36	2	TSTM
SHELL OIL CO.				TOTAL	7	126	
Levick St.	1 I 20-8-33	No	C-116	TEXACO INC.			
"	2 G "	"	"	St.N.M.CT(16)	2H-1A 35-17-35	16	**3540
"	3 A "	"	"	"	(33) 3F-4C "	33	614
SIGNAL OIL & GAS CO.				"	(45) 6 G "	45	1465
State 29 (98)	1 C 29-8-33	98	481	"	(19) 7 E "	19	1320
"	(45) 2 H "	45	838	TOTAL	6	113	
State 30 (82)	1 H 30-8-33	50	666	POOL TOTAL	36	1663	
TOTAL	3	193		TOM-TOM SAN ANDRES			
SUNSET INTERNATIONAL PETROLEUM CORP.				Top Allowable	58	GOR Limit 2,000	
Hum.St.A	1 M 21-8-33	No	C-116	PAN AMERICAN PETROLEUM CORP.			
"	2 E "	"	"	Miller Fed.(27)	1 P 34-7-31	27	667
Hum.St.B	1 K "	"	"	"	(22) 2 J "	22	545
POOL TOTAL	23	1599		"	(9) 3 H "	9	667
TODD LOWER SAN ANDRES				"	(18) 4 L 35-7-31	10	944
(80 Acre Spacing)				"	(21) 5 F 34-7-31	21	905
Top Allowable	116	GOR Limit 2,000		TOTAL	5	89	
FRANKLIN, ASTON & FAIR, INC.				UNION TEXAS PETROLEUM CORP.			
Atlantic Smith State				New Mexico(4)	1 D 2-8-31	4	TSTM
"	(140) 1 J 31-7-36	116	857	POOL TOTAL	6	93	
"	(138) 2 I "	116	899	TONTA YATES SOUTH			
Cook St. (116)	1 L 32-7-36	116	1190	Top Allowable	58	No GOR Limit	
Gates St. (128)	1 D "	116	453	HUDSON, WILLIAM A. & EDWARD R.			
Livaudais Federal				Fed. 19	1 N 19-19-33	5	
"	(18) 1 M 30-7-36	18	778	Sig.Ross	1 B 30-19-33	4	
Acreage factor .925				"	3 C "	4	
"	(28) 2 L "	28	1750	"	4 D "	5	
Acreage factor .963				Acreage factor	1.025		
"	(9) 3 C "	9	**4666	TOTAL	4	18	
"	(37) 4 F "	37	**4486	J & H PRODUCTION CO.			
Acreage factor .963				Big Circle	2 P 24-19-32	4	
"	(116) 5 P "	116	707	"	3 O "	3	
Mark Fed. (11)	6 P 25-7-35	11	**5818	TOTAL	2	7	
"	(16) 7 H "	16	937	POOL TOTAL	6	25	
Skelly Smith State				TONTA YATES & SEVEN RIVERS WEST			
"	(165) 1 B 31-7-36	116	1473	Top Allowable	58	GOR Limit 2,000	
"	(139) 2 A "	116	1194	HUDSON & HUDSON			
Val St. (116)	1 J 30-7-35	116	776	Federal (7)	1 E 18-19-33	7	529
"	(125) 2 B "	116	1824	Acreage factor	1.050		
TOTAL	15	1163		"	(20) 2 F "	20	450
HOLDER, A. C.				"	(25) 3 G "	25	1120
State BC (17)	1 L 31-7-36	17	940	"	(4) 4 H "	4	TSTM
Acreage factor .925				TOTAL	4	56	
Atlantic St. 1 K "		88		PAN AMERICAN PETROLEUM CORP.			
TOTAL	2	105		Bondurant Federal			
PAN AMERICAN PETROLEUM CORP.				"	(15) 1 I 13-19-32	15	TSTM
Peterson A Federal				POOL TOTAL	5	71	
"	(22) 1 M 29-7-36	22	1591	TOWNSEND WOLFCAMP			
"	(78) 2 L "	78	1628	Top Allowable	271	GOR Limit 2,000	
TOTAL	2	100		ASHMUN & HILLIARD			
SKELLY OIL CO.				State 8 (27)	4 H 8-16-35	27	325
Hobbs R (15)	1 C 31-7-36	15	267	"	(19) 6 N "	19	323
"	(5) 2 E "	5	600	"	(40) 8 K "	40	320
Hobbs Z (31)	1 O 19-7-36	31	935	TOTAL	3	86	
Linam A (5)	1 P "	5	**5400	ATLANTIC RICHFIELD CO.			
TOTAL	4	56		J.B.Price(8)	1 P 31-15-35	8	375
SUNRAY DX OIL CO.				CABOT CORP.			
N.M.St.AY(17)	1 B 36-7-35	14	*16750	N.M.F St.(14)	1 L 4-16-35	14	**2442
"	(14) 2 A "	14	**7560				
"	(27) 3 F "	27	**6450				
"	(40) 4 J "	27	**8610				
"	(10) 5 E "	10	**15000				
"	(32) 6 I "	32	**4690				

TOWNSEND WOLFCAMP CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
CENARD OIL & GAS CO., INC.			TRISTE DRAW DELAWARE		
State TA	1 Q 4-16-35	No C-116	Top Allowable	78	No GOR Limit
"	3 V 3-16-35	"	HODGE, T. F.		
State TB	1 V 2-16-35	"	Marathon St.(38)1D	2-24-32	38
State TD	1 W "	"			
"	3 X "	"			
CONE, J. R.			P & M DRILLING CO.		
Townsend	1 A 9-16-35	Gas Well	James Fed.(5)	1 A 32-23-32	4
			" (7)	2 B "	6
			Payne Fed.(15)	1 F "	12
			" (16)	2 C "	13
			" (14)	3 L "	11
GILLESPIE, CHARLES B., JR.			TOTAL		
W.M.Sny.A	1 T 6-16-36	No C-116		5	46
Acreage factor	.925		TEXACO INC.		
Snyder B	1 I "	"	Ohio St. (4)	1 H 2-24-32	3
"	2 J "	"			
Snyder C	1 H "	"	TRIGG, JOHN H.		
Snyder D	1 F "	"	Fed. WL (7)	1 G 35-23-32	5
Snyder E	1 B "	"	" (5)	2 H "	3
Acreage factor	1.275		" (3)	3 P 26-23-32	1
Snyder F	1 C 5-16-36	"	" (8)	4 O "	7
State B	1 P 1-16-35	"	TOTAL		
"	2 O "	"		4	16
"	4 J "	"	UNION OIL CO. OF CALIFORNIA		
State C	1 R "	"	Federal K(10)	1 I 34-23-32	10
"	2 Q "	"	Federal L(6)	1 P "	6
State D	1 U "	"	TOTAL		
"	5 S "	"		2	16
"	6 N "	"	POOL TOTAL		
GULF OIL CORP.				13	119
G.Dear. (14)	1 F 3-16-35	14 **8500	TUBB OIL		
Townsend (11)	1 J 9-16-35	11 1364	Top Allowable	103	GOR Limit 2,000
" (13)	2 I "	13 1385	AMERADA PETROLEUM CORP.		
			E.W.Walden(9)	5 L 15-22-37	9 **12131
TOTAL			BURLESON & HUFF		
	3	38	McCall. (23)	1 E 7-22-38	23 1826
HUMBLE OIL & REFINING CO.			CARTER FOUNDATION PRODUCTION CO.		
Danglade (5)	1 N 31-15-35	5 **2200	E.M.Ell.Fed.(14)3C	22-22-37	14 **2876
N.M.St.AH(5)	1 N 36-19-34	5 1800	CITIES SERVICE OIL CO.		
N.M.St.AN(15)	1 G "	15 1000	Brunson B(6)	1 I 4-22-37	6 **16670
Town.A/c-2(60)	7 K 9-16-35	60 **2300	CONTINENTAL OIL CO.		
" (21)	9 M "	21 667	Hawk B-1 (3)	5 K 9-21-37	3 **4409
TOTAL			Hawk B-3 (6)	8 P 3-21-37	6 **4000
	5	106	Hawk B-10(9)	9 B 10-21-37	7 **6889
MOBIL OIL CORP.			L'ht.A-17(3)	4 A 17-21-37	3 **12000
N.M.St.I (16)	1 L 2-16-35	16 **3375	State 10 (7)	3 D 10-21-37	2 *95857
PAN AMERICAN PETROLEUM CORP.			TOTAL		
State AG (44)	2 A 10-16-35	39 **2364		5	21
PHILLIPS PETROLEUM CO.			GULF OIL CORP.		
Ham.A.Fed.(6)	1 L 33-15-35	6 **2050	H.V.Pike (3)	1 B 6-23-38	3 **23000
SOUTHERN PETROLEUM EXPLORATION CO., INC.			Acreage factor	1.125	
Mach.36-3(23)	1 W 3-16-35	23 1975	HUMBLE OIL & REFINING CO.		
SOUTHERN UNION PRODUCTION CO.			J. L. Greenwood		
Superior St.(10)1	J 3-16-35	10 **4600	" (6)	13 L 9-22-37	5 **11500
TEXAS PACIFIC OIL CO.			MABEE ROYALTIES INC.		
State J (13)	1 L 10-16-35	13 1615	Belcher (94)	1 M 7-22-38	94 1002
State T (84)	1 M 6-16-36	84 **3178	MOBIL OIL CORP.		
Acreage factor	.925		Brun.Argo(14)	13 A 9-22-37	7 **22429
" (30)	3 N "	30 366	MORAN OIL PRODUCING & DRILLING CO.		
" (18)	4 K "	18 **4944	Xmas Ut. (10)	1 H 29-22-38	7 **3100
TOTAL			PAN AMERICAN PETROLEUM CORP.		
	4	145	S.Roy.A (4)	3 V 4-21-37	4 **3250
UNION OIL CO. OF CALIFORNIA			" (4)	8 W "	3 *65750
Lea St.A	1 D 10-16-35	No C-116	St.C Tr.13(9)	9 F 36-21-37	7 *29778
" (7)	3 D "	7 1181	TOTAL		
" (3)	4 F 2-16-35	3 TSTM		3	14
Lea St.C (7)	1 A 17-16-35	7 351			
" (1)	2 B "	1 TSTM			
TOTAL					
	4	18			
POOL TOTAL					
	26	509			

TUBB OIL CONTINUED									
COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.		COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	
PEERY, J. W. L'ht. (8)	1 L 17-21-37	8	**11937		VACUUM (G.-S.A.)				
					Top Allowable	58		GOR Limit 2,500	
PHILLIPS PETROLEUM CO.					AMERADA PETROLEUM CORP.				
Sims (20)	5 L 24-22-37	16	**4950		State VA (4)	1 N 23-17-34	3	862	
					" (4)	2 L "	3	950	
SHELL OIL CO.					St. VA #2 (5)	5 L 22-17-35	5	2046	
Livingston (15)	11 M 3-21-37	14	**8322		State VB (66)	1 K 36-17-34	58	358	
State (4)	15 K 2-21-37	4	**8668		State VA	3 K 23-17-34		Input	
St. Sec. 2 (3)	11 L "	3	**50000		"	6 M "		"	
					TOTAL	4		69	
TOTAL	3		21		AZTEC OIL & GAS CO.				
SINCLAIR OIL & GAS CO.					State VE (11)	1 P 31-17-36	11	**4909	
A.M. York (4)	2 A 20-21-37	4	**7500		BAXTER, MURPHY				
SOHIO OIL CO.					Gulf St. (2)	1 E 21-17-34	2	1857	
McCall. (4)	1 D 7-22-38	4	**2300		" (7)	2 F "	6	2270	
					" (5)	3 C "	5	2360	
TEXAS PACIFIC OIL CO.					TOTAL	3		13	
Belcher (8)	1 L 7-22-38	8	**15750		BT&A OIL PRODUCERS				
Sarkeys (2)	1 E 25-21-37	2	**28000		Union (9)	1 C 17-17-34	8	**2750	
" (3)	2 D "	3	**23666		Union A (14)	1 A "	12	2100	
					TOTAL	2		20	
TOTAL	3		13		CENARO OIL & GAS CO.				
TEXACO INC.					Lea A St. (9)	1 F 8-17-34	6	1617	
A. H. Blinbry Federal NCT-1					" (7)	2 K "	6	1486	
" (11)	11 L 28-22-38	11	**5000		" (5)	4 E "	4	1275	
" (3)	20 E 20-22-38	3	**10667		Lea B St. (15)	1 H 3-17-34	10	**5575	
A. H. Blinbry Fed. NCT-1 Battery #2					TOTAL	4		26	
" (9)	28 A 29-22-38	9	**2422		CITIES SERVICE OIL CO.				
A. H. Blinbry Fed. NCT-1 Battery #3					State K (60)	1 G 27-17-35	58	1578	
" (10)	24 E 28-22-38	10	**5400		" (47)	2 H "	46	510	
" (4)	25 N "	4	**2075		" (19)	3 B "	18	1496	
Acreage factor 1.150					" (17)	4 A "	16	1265	
" (2)	27 K "	2	**12500		TOTAL	4		138	
Acreage factor 1.150					CLEAR FORK CHARITABLE FOUNDATION				
" (5)	33 D "	5	**3540		Carthay St. (14)	1 F 20-17-35	10	72	
C. H. Lockhart Fed. NCT-1					" (18)	2 G "	14	111	
" (5)	2 D 18-22-38	2	*98000		TOTAL	2		24	
" (5)	4 J "	5	**25780		CONTINENTAL OIL CO.				
" (10)	5 C "	7	**18500		St. H-35 (34)	1 H 35-17-34	30	1206	
" (7)	6 G "	7	**8857		" (61)	2 A "	58	622	
W. L. Nix	3 F 20-22-38	No	C-116		" (35)	5 B "	31	1086	
Weatherly (1)	2 E 17-21-37	1	**6000		" (12)	4 F "	12	**3475	
					" (29)	5 G "	25	1413	
TOTAL	12		66		" (12)	6 C "	12	**3250	
POOL TOTAL	39		335		TOTAL	6		168	
TULK WOLFCAMP					GETTY OIL CO.				
Top Allowable 219		No	GOR Limit		State BA (59)	1 A 36-17-34	58	390	
AMERADA PETROLEUM CORP.					" (65)	2 B "	58	1262	
Tulk B St. (18)	1 E 5-15-32	18			" (55)	3 D "	55	800	
PHILLIPS PETROLEUM CO.					" (63)	4 C "	58	492	
Chem. St. (25)	1 A 4-15-32	25			State BC (64)	1 M 33-17-35	58	484	
Acreage factor 1.200					TOTAL	5		287	
" (8)	2 H 3-15-32	8			GULF OIL CORP.				
TOTAL	2		33		Lea FE St. (3)	1 F 11-17-34	3	667	
TEXACO INC.					" (3)	2 C "	3	2000	
St. AS NCT-1 (17)	1 A 6-15-32	17			" (20)	3 D "	20	500	
Acreage factor 1.175					" (2)	4 E "	2	2000	
" (25)	2 D 5-15-32	25			TOTAL	4		28	
Acreage factor 1.175					HUMBLE OIL & REFINING CO.				
TOTAL	2		42		State K (60)	1 P 28-17-35	58	633	
POOL TOTAL	5		93		" (47)	2 B 32-17-35	47	1340	
TULK UPPER WOLFCAMP SOUTH					" (61)	3 I 28-17-35	58	1557	
Top Allowable 219		No	GOR Limit		" (72)	4 I 32-17-35	58	1153	
GREAT WESTERN DRILLING CO.					" (62)	5 H "	58	742	
Town (28)	1 C 18-15-35	28			" (60)	6 P "	58	500	

VACUUM (G.-S.A.) CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
HUMBLE OIL & REFINING CO. CONT'D.				MOBIL OIL CORP. CONT'D.			
State K (63)	7 A 32-17-35	58	921	Brig.St. (3)	92 O 3-17-34	3	**4100
" (34)	8 M 28-17-35	20	1471	" (12)	93 J "	12	1700
" (59)	9 N "	58	1034	State G (5)	1 B 24-17-34	5	1700
" (57)	10 O "	57	1579	State H (61)	1 D 31-17-35	55	898
" (46)	11 J "	46	1109	Acreage factor .950			
" (63)	12 J 32-17-35	58	619	State I (65)	1 L 36-17-34	58	1686
" (10)	13 K 28-17-35	10	2200	State K (63)	1 J 31-17-35	58	489
" (10)	14 L "	8	**2500	" (65)	2 I "	58	1085
" (53)	15 O 32-17-35	53	1000	" (65)	3 P "	58	520
" (61)	16 G "	58	1574	" (3)	6 L 18-17-35	3	TSTM
TOTAL 16 763				Acreage factor .950			
JOSALINE PRODUCTION CO.				State L (6)	1 N 21-17-35	6	817
State C (3)	1 J 19-17-35	3	1034	" (6)	2 M "	6	717
" (1)	2 P "	1	833	" (4)	3 K "	4	1150
State E (2)	1 A 30-17-35	2	833	State M (65)	1 C 34-17-35	58	1494
State F (4)	1 M 20-17-35	3	238	" (65)	2 D "	58	1542
" (6)	2 L "	3	351	" (65)	3 E "	58	935
TOTAL 5 12				" (63)	4 F "	58	894
KINCAID & WATSON DRILLING CO.				State N (4)	1 E 19-17-35	4	750
Hale St. (60)	1 E 31-17-34	51	TSTM	N.M.St.0 (4)	1 M 18-17-35	4	1500
Acreage factor .875				State O (65)	1 L 33-17-35	58	988
MARATHON OIL CO.				State P (8)	1 O 22-17-35	8	**3375
Brig.St. (5)	1 A 20-17-34	5	**2932	" (4)	2 P "	4	**4700
Brig.St.B (2)	4 C 12-17-34	2	**4640	" (3)	4 A 26-17-35	3	TSTM
McCall. (75)	1 N 25-17-34	58	1245	State X (22)	1 A 7-17-34	2	2100
" (28)	2 K "	28	1442	" (2)	2 H "	2	2150
" (58)	3 M "	58	387	" (18)	3 G "	18	1517
" (57)	4 L "	57	1219	Santa Fe	10 C 24-17-34	Input	
Stap.St. (43)	1 N 30-17-35	43	2047	TOTAL 46 813			
Stap.St.1 (67)	5 K "	58	2123	MOBIL OIL CORP.			
Stap.St.2 (2)	1 F 19-17-35	2	TSTM	Project. Allowable	(56.33 x 58 = 3267).		
Warn.St.C (64)	1 F 31-17-35	58	632	St.Bridges	1 E 13-17-34	38	
" (60)	2 K "	58	2240	"	8 J 23-17-34	2	
Warn. 2 (74)	1 D 6-18-35	58	2251	"	9 N 13-17-34	50	
" (70)	2 C "	58	1923	"	10 F 23-17-34	16	
" (73)	3 E "	55	1660	"	18 F 24-17-34	3	
Acreage factor .950				"	19 D "	65	
" (72)	4 F "	58	2196	"	23 L "	2	
" (68)	5 L "	58	1989	"	28 D 26-17-34	6	
" (66)	6 K "	58	1713	"	34 N 14-17-34	35	
" (68)	7 M "	58	737	"	45 D 13-17-34	10	
Warn.St.A/c-2 (63)	16N 6-18-35	58	1059	"	50 M 12-17-34	58	
Warn. 3 (50)	1 H 33-17-35	50	1388	"	53 H 23-17-34	2	
" (56)	2 F "	56	1029	"	54 P 14-17-34	30	
" (57)	3 G "	57	1754	"	55 B 23-17-34	34	
TOTAL 22 1051				"	57 D "	60	
MOBIL OIL CORP.				"	59 L 13-17-34	25	
Brig.St. (54)	12 P 26-17-34	54	707	"	60 H 14-17-34	18	
" (5)	14 G 25-17-34	5	1180	"	61 J "	60	
" (24)	15 O 26-17-34	24	708	"	65 F "	50	
" (1)	16 B 25-17-34	1	**9300	"	67 L "	47	
" (1)	17 A "	1	**5400	"	68 P 15-17-34	60	
" (11)	25 I 26-17-34	11	1936	"	69 F 13-17-34	3	
" (2)	26 N "	2	1050	"	70 B 14-17-34	20	
" (5)	29 M "	5	1540	"	72 P 11-17-34	20	
" (9)	33 J "	9	1456	"	74 I "	7	
" (3)	35 K 26-17-34	3	700	"	75 J "	5	
" (5)	39 L "	5	420	"	77 L 12-17-34	4	
" (1)	42 O 27-17-34	1	**2600	"	78 K 11-17-34	1	
" (3)	44 P "	3	1233	"	79 K 12-17-34	9	
" (1)	49 H "	1	2100	"	80 B 13-17-34	4	
" (1)	52 A "	1	**6800	"	81 N 11-17-34	2	
" (1)	84 B 12-17-34	1	**8800	"	88 J 12-17-34	5	
" (2)	85 G "	2	**5650	State Bridges	2 O 14-17-34	Input	
" (5)	86 P 3-17-34	5	2400	"	3 O 23-17-34	"	
" (1)	87 L 11-17-34	1	**4000	"	5 C 26-17-34	"	
" (5)	89 A 10-17-34	5	2000	"	6 E 23-17-34	"	
" (12)	91 I 3-17-34	12	1400	"	7 G "	"	
				"	20 E 24-17-34	"	
				"	21 A 23-17-34	"	
				"	24 M 13-17-34	"	

VACUUM (G.-S.A.) CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
MOBIL OIL CORP. CONT'D.				PHILLIPS PETROLEUM CO. CONT'D.			
State Bridges	31 C 23-17-34	Input		Santa Fe	(11) 9 P 21-17-35	11	234
"	37 K 14-17-34	"		"	(64) 11 K 26-17-35	58	1060
"	40 A "	"		"	(2) 12 C 28-17-35	2	830
"	43 I 23-17-34	"		"	(6) 13 D "	6	1163
"	46 C 13-17-34	"		"	(75) 18 B 34-17-35	58	1520
"	47 K 24-17-34	"		"	(70) 20 M 27-17-35	58	400
"	51 M 12-17-34	"		"	(60) 21 A 33-17-35	58	1712
"	56 I 14-17-34	"		"	(61) 22 L 26-17-35	58	918
"	62 M "	"		"	(69) 23 M "	58	449
"	63 K 13-17-34	"		"	(60) 24 A 34-17-35	58	627
"	64 C 14-17-34	"		"	(7) 25 J 30-17-35	7	1433
"	66 E "	"		"	(8) 26 K 29-17-35	8	771
"	71 C "	"		"	(63) 27 G 34-17-35	58	702
"	73 G 13-17-34	"		"	(72) 28 K 33-17-35	58	1542
"	76 O 11-17-34	"		"	(60) 29 E "	58	884
"	83 O 12-17-34	"		"	(81) 30 E 26-17-35	58	1100
"	107 E 13-17-34	"		"	(66) 31 F "	58	429
TOTAL	32	751		"	(63) 32 B 33-17-35	58	1807
MOBIL OIL CORP.				"	(43) 33 A 5-18-35	43	744
Project. Allowable	(2 x 58 = 116).			"	(9) 34 G 26-17-35	9	1610
State G	2 H 24-17-34	1		"	(75) 35 N 33-17-35	58	1840
"	3 G "	Input		"	(72) 36 C 5-18-35	58	700
MOBIL OIL CORP.				"	(60) 38 B "	58	1069
Project. Allowable	(4 x 58 = 232).			"	(23) 39 D 4-18-35	23	TSTM
State J	2 U 22-17-34	95		"	(34) 40 D 35-17-35	34	1081
"	3 H "	90		"	(61) 41 C 26-17-35	58	1344
"	1 L "	Input		"	(28) 42 H "	28	776
"	4 A "	"		"	(60) 43 D "	58	1164
TOTAL	2	185		"	(61) 44 H 34-17-35	58	628
PENNZOIL UNITED, INC.				"	(60) 45 F 5-18-35	58	1147
State A	(2) 1 M 1-17-34	2	**4667	"	(45) 48 D 25-17-35	45	389
"	(1) 2 N "	1	1818	"	(3) 49 A 29-17-35	3	1084
Phil.St.	(12) 1 A 28-17-35	10	1652	"	(2) 50 H "	2	**11131
"	(17) 2 F "	15	1627	"	(5) 51 E 28-17-35	5	956
TOTAL	4	28		"	(4) 52 G 29-17-35	4	**3234
PENROSE PRODUCTION CO.				"	(6) 53 N 20-17-35	6	1015
South.Pet.(2)	1 M 24-17-35	2	TSTM	"	(3) 54 C 29-17-35	3	1150
PHILLIPS PETROLEUM CO.				"	(12) 55 J 20-17-35	12	**3101
Hale St.	(24) 1 I 35-17-34	24	544	"	(4) 56 H 19-17-35	4	1548
"	(85) 2 K "	58	352	"	(9) 77 I 26-17-35	9	**2956
"	(77) 3 P "	58	1719	"	(8) 81 O 20-17-35	8	**3252
"	(82) 4 N "	58	1414	"	(5) 82 K "	5	**4485
"	(60) 5 J "	58	587	"	(1) 83 D 29-17-35	1	**4881
"	(18) 6 O "	18	707	"	(2) 84 J 21-17-35	2	**9204
Lea	(8) 3 B 31-17-34	8	125	"	(73) 93 G 5-18-35	58	356
"	(7) 4 I 29-17-34	7	**3863	"	(60) 111 H "	58	533
"	(7) 5 P "	7	2243	"	14 P 20-17-35	Input	
"	(4) 6 O "	4	**6583	TOTAL	73	2231	
"	(4) 11 K "	4	**7704	ROCK ISLAND OIL & REFINING CO.			
"	12 J 30-17-34	No C-116		Brig.St.	(1) 1 N 3-17-34	1	TSTM
"	(4) 13 G 29-17-34	4	1080	Miller St.	(4) 1 P 4-17-34	4	"
"	(5) 14 F "	5	**5265	"	(4) 2 O "	4	"
"	(7) 18 P 30-17-34	7	TSTM	TOTAL	3	9	
"	19 I "	No C-116		SHELL OIL CO.			
"	(3) 20 O "	3	TSTM	State A	(65) 1 B 31-17-35	58	646
"	(2) 21 M 29-17-34	2	"	"	(64) 2 G "	58	531
Mable	(6) 1 E 35-17-34	6	TSTM	"	(63) 3 H "	58	810
"	(4) 2 D "	4	507	"	(65) 4 A "	58	1477
Philmex	(6) 9 B 28-17-35	6	TSTM	State B	(65) 1 P 30-17-35	58	2015
Santa Fe	(74) 1 E 31-17-35	58	735	"	(12) 2 I "	12	**2917
"	(3) 2 O 30-17-35	3	**9629	State D	(70) 1 M 31-17-35	58	1314
"	(35) 3 E 5-18-35	35	911	State E	(70) 1 N "	58	629
"	(85) 4 O 31-17-35	58	693	State F	(56) 1 M 29-17-35	56	1554
"	(60) 5 L "	58	759	"	(64) 2 N "	58	1625
"	(6) 6 O 21-17-35	6	593	State H	(18) 1 L "	18	1944
"	(79) 7 N 27-17-35	58	1456	State K	(9) 1 O 19-17-35	9	**5000
"	(60) 8 D 5-18-35	58	1352	State N	(10) 1 B 28-17-35	10	**4200
				"	(62) 2 H "	58	1823
				"	(67) 3 C "	58	1597
				State T	(65) 1 I 33-17-35	58	1969
				"	(65) 2 J "	58	1123

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
SHELL OIL CO. CONT'D.					STANDARD OIL CO. OF TEXAS CONT'D.				
State T (65)	3 O	33-17-35	58	446	State #3 (69)	4 F	32-17-35	58	1296
" (36)	4 P	"	36	722	State #4 (60)	1 K	27-17-35	58	956
State V (64)	1 I	27-17-35	58	1625	" (60)	2 O	"	58	995
" (60)	2 P	"	58	733	" (65)	3 J	"	58	940
State VAA (50)	5 L	5-18-35	50	960	" (62)	4 L	"	58	1089
Swlgart (42)	1 I	25-17-34	42	1595	State #5 (12)	1 D	"	12	1333
					" (61)	2 F	"	58	2138
TOTAL 23			1103		" (60)	3 E	"	58	910
SINCLAIR OIL & GAS CO.					" (28)	4 C	"	28	1054
State 197 (5)	1 P	6-17-34	5	TSTM	State #6 (62)	1 L	34-17-35	58	592
St. B-1576 (69)	1 L	32-17-35	58	1029	" (60)	2 K	"	58	570
" (62)	2 M	"	58	2371	" (62)	3 M	"	58	915
" (62)	3 K	"	58	2452	St. 6-34 (64)	10 N	"	58	1017
" (69)	4 N	"	58	290	" (62)	12 J	"	58	440
St. B-1578 (5)	1 F	30-17-35	5	1200					
" (5)	2 C	"	5	1200	TOTAL 17			910	
St. A-DE (64)	1 M	22-17-35	58	766	SUNSET INTERNATIONAL PETROLEUM CORP.				
" (65)	2 N	"	58	354	Shell St. (5)	1 D	20-17-35	4	2000
St. C-DE (9)	1 P	24-17-34	9	**4000	" (6)	2 I	19-17-35	4	2000
St. E-DE (6)	1 O	"	6	TSTM					
St. J-DE (4)	1 N	19-17-35	4	**2750	TOTAL 2			8	
St. L-DE (4)	1 B	30-17-35	4	**2500	TEXACO INC.				
St. M-DE (69)	1 O	29-17-35	58	1230	State AB (12)	1 J	6-18-35	12	TSTM
" (12)	2 J	"	12	**3750	" (48)	6 I	"	48	1279
" (63)	3 P	"	58	762	" (23)	7 O	"	23	561
" (12)	4 K	"	12	**3750	" (60)	8 P	"	5	1163
St. W-DE (69)	1 J	26-17-35	58	290	State AC (72)	1 I	2-18-34	58	216
" (6)	2 O	"	6	500	" (58)	2 J	"	58	98
St. B-TG (6)	1 D	32-17-34	6	500	St. AC-1 (72)	3 K	"	58	250
" (15)	2 F	"	15	533	State AC (69)	4 P	"	58	442
" (5)	3 E	"	5	400	" (69)	5 O	"	58	150
" (2)	4 C	"	2	**3500	" (72)	6 L	"	58	80
St. C-TG (22)	1 I	32-17-34	22	1500	" (63)	7 N	"	58	680
" (2)	2 J	"	2	**5000	" (65)	10 M	"	58	412
" (2)	3 K	"	2	**5000	State AE (37)	2 C	12-18-34	37	380
" (6)	4 P	"	6	1333	" (40)	22 D	"	40	TSTM
" (11)	5 O	"	11	2273	" (2)	23 A	11-18-34	2	"
" (8)	6 L	"	8	1875	State AD (20)	1 I	31-17-34	20	1215
" (9)	7 N	"	9	1333	" (7)	2 P	"	7	1110
" (12)	8 M	"	12	1250	State N. M. CG NCT-1				
St. E-TG (4)	1 G	36-17-33	4	750	" (16)	1 H	30-17-35	16	2240
St. F-TG (3)	1 F	"	3	1333	State D-1 (6)	2 E	27-17-34	6	2111
" (21)	2 H	"	21	476	State D-2 (10)	1 H	32-17-34	10	1111
" (4)	3 B	"	4	1250	" (7)	3 G	"	7	1210
" (9)	4 E	"	9	667	" (7)	4 B	"	7	1201
" (2)	5 A	"	2	**2500	State L (65)	1 G	1-18-34	58	1920
TOTAL 37			733		" (66)	2 A	"	58	1880
SKELLY OIL CO.					" (65)	3 H	"	58	1850
State J (60)	1 C	31-17-35	58	2283	" (60)	4 B	"	58	1820
State P (70)									

VACUUM (G.-S.A.) CONTINUED

COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT	S.T.R.	SEPT. DAILY	GOR.
TEXACO INC. CONT'D.					TEXACO INC. CONT'D.				
St.R NCT-1(65)	3 H	6-18-35	58	849	West Vacuum Unit				
"	(65) 5 G	"	58	2121	"	34 M	34-17-34	16	
St.R NCT-2(75)	4-58	2-18-34	58	1250	"	35 N	"	58	
St.R NCT-3(60)	6 I	1-18-34	58	1308	"	36 O	"	8	
"	(60) 7 J	"	58	285	"	9 A	33-17-34	Input	
"	(60) 8 K	"	58	73	"	11 C	34-17-34	"	
"	(60) 9 L	"	58	200	"	25 I	33-17-34	"	
"	(60) 10 N	"	58	225	"	27 K	34-17-34	"	
"	(69) 11 M	"	58	120	"	42 A	4-18-34	"	
"	(60) 12 O	"	58	760	"	44 C	"	"	
"	(65) 13 P	"	58	248					
St. R-4	(45) 1 C	7-18-35	45	56	TOTAL	8		133	
"	(5) 2 D	"	5	TSTM	YATES, JOHN A.				
Acreage factor .950					Angle St.(6)	1 C	9-17-34	4	TSTM
State S	(60) 1 L	35-17-34	58	TSTM	"	(3) 2 A	"	3	"
"	(60) 2 M	"	58	93	TOTAL	2		7	
State T-1(8)	3 H	25-17-34	8	TSTM	YATES, S. P.				
State U	(60) 1 A	2-18-34	58	1141	Angle (2)	1 P	2-17-34	2	**19500
"	(74) 2 H	"	58	1419	Angle A (2)	2 O	"	2	**12500
State W-1	1 O	13-17-34	Input		"	(2) 3 J	"	2	**10500
"	(10) 2 J	"	1	TSTM	Ohio Angle(4)	1 N	"	4	**16000
State X-2(72)	3 G	2-18-34	58	2300	"	(4) 2 M	"	4	**15500
St.Z NCT-1(183)	1 D	"	58	1420	"	(2) 3 K	"	2	**13000
"	(73) 2 C	"	58	985	"	(4) 4 L	"	4	**13250
"	(67) 3 F	"	58	1617	Ohio Angle 8(5)	1 F	"	5	**15600
"	(69) 4 E	"	58	1410	"	(3) 2 E	"	3	**22333
TOTAL	74		3251		Gulf Angle(3)	1 H	11-17-34	3	**10333
TEXACO INC.					"	(9) 3 B	"	9	**8778
West Vacuum Unit					"	(3) 4 A	"	3	**9667
"	(9) 1 E	28-17-34	9	1933	TOTAL	12		43	
"	(3) 3 L	"	3	2272	POOL TOTAL	461		13643	
"	(6) 4 K	"	6	1875	VACUUM ABO NORTH				
"	(5) 5 M	"	5	2370	(80 Acre Spacing)				
"	(9) 7 C	33-17-34	9	515	Top Allowable 277				GOR Limit 2,000
"	(6) 8 B	"	6	1460	CONTINENTAL OIL CO.				
"	(1) 10 D	34-17-34	1	1950	St.H-35 (165)	9 H	35-17-34	140	TSTM
"	(6) 12 B	"	6	**4500	GETTY OIL CO.				
"	(6) 13 A	"	6	1700	State BA (35)	6 D	36-17-34	25	1343
"	(9) 14 E	33-17-34	9	2050	"	(60) 8 B	"	40	**2583
"	(8) 15 F	"	8	655	TOTAL	2		65	
"	(7) 16 G	"	7	**2710	MARATHON OIL CO.				
"	(7) 17 H	"	7	1825	St.McCall.(54)	5 M	25-17-34	54	1731
"	(13) 21 H	34-17-34	13	1555	"	(4) 7 N	"	4	**8651
"	(19) 22 L	33-17-34	19	**2620	State Warn. A/c-1				
"	(18) 23 K	"	18	**5200	"	(34) 3 F	31-17-35	34	**2066
"	(28) 24 J	"	28	**4000	TOTAL	3		92	
"	(28) 29 I	34-17-34	28	**3460	MOBIL OIL CORP.				
"	(11) 30 M	33-17-34	11	**2510	St.CC Ut.(123)	1 L	36-17-34	70	1767
"	(11) 31 N	"	11	1590	Brig.St. (18)	95 P	26-17-34	15	**3994
"	(13) 32 O	"	13	2380	"	(13) 96 H	"	10	**4431
"	(6) 33 P	"	6	2145	Brig.St. (30)	98 J	"	30	1806
"	(46) 37 P	34-17-34	46	1810	"	(150) 104 B	25-17-34	130	460
"	(4) 38 A	5-18-34	4	TSTM	"	(253) 108 F	"	230	1974
"	(3) 39 D	4-18-34	3	"	"	(174) 109 N	24-17-34	174	862
"	(12) 40 C	"	12	1200	"	(153) 112 D	25-17-34	130	564
"	(20) 41 B	"	20	1612	"	(214) 116 L	24-17-34	214	1076
"	(12) 43 D	3-18-34	12	1840	"	(162) 117 P	23-17-34	120	1678
"	(37) 45 B	4-18-34	37	1180	"	(201) 119 F	24-17-34	180	1091
"	(33) 46 A	"	33	1980	"	(187) 120 N	13-17-34	150	506
"	(15) 47 F	"	15	1435	"	(258) 121 L	"	200	997
"	(22) 49 H	3-18-34	22	960	"	(62) 124 F	14-17-34	62	334
"	(5) 50 I	"	5	2430	"	(109) 125 H	"	109	202
TOTAL	33		438		St.DD Ut.(70)	1 D	31-17-35	45	1870
TEXACO INC.					S.F.Bridges State Com.				
Project. Allowable (9 x 58 = 522).					"	(101) 1 D	24-17-34	80	802
West Vacuum Unit					State G (151)	4 B	"	120	812
"	18 E	34-17-34	11		(113) TOTAL	18		2069	
"	19 F	"	10						
"	20 G	"	6						
"	26 L	"	10						
"	28 J	"	14						

VACUUM ABO NORTH CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
TEXACO INC.				JONES EXPLORATION CO.			
St.N.M. N(9)	6 L 30-17-35	9	833	State (42)	1 H 35-17-35	No	C-115
Acreage factor .938							
St.N.M.O-1(101)11F	36-17-34	76	243	MARATHON OIL CO.			
" (76) 14 J "	"	58	286	St.Warn.-2(181)8 N	6-18-35	174	1751
" (107) 18 H "	"	107	109	" (120) 9 M "	"	100	**2052
" (34) 24 P "	"	27	294	Acreage factor .950			
St.N.M. Q(35) 4 P	25-17-34	25	1520	" (61) 10 K "	"	40	**3842
N. M. W State NCT-1				" (33) 11 L "	"	25	**2906
" (80) 3 J 13-17-34	80	785		Acreage factor .950			
Tex.Mobil St.(40)1H	25-17-34	40	TSTM				
TOTAL	8	422		TOTAL	4	339	
POOL TOTAL	32	2788		PAN AMERICAN PETROLEUM CORP.			
VACUUM ABO NORTHWEST				State CT (23)	1 P 3-18-34	15	383
Top Allowable 174	GOR Limit 2,000			State CV (168)	2 E 25-17-35	126	869
MOBIL OIL CORP.				" (41) 4 L "	"	31	**3390
Bridges St.(171)122 1	3-17-34	120	1696	" (35) 5 F "	"	35	714
				TOTAL	4	207	
PENNZOIL UNITED, INC.				PHILLIPS PETROLEUM CO.			
Marathon St.(86)1 L	2-17-34	70	608	Vacuum Abo Unit			
POOL TOTAL	2	190		Battery #1			
VACUUM ABO REEF				Tract 6-1(67) 59 F	5-18-35	67	1110
Top Allowable 174	GOR Limit 2,000			" (209) 63 E "	"	174	1211
AMERADA PETROLEUM CORP.				Tr. 14 (204) 1 K "	"	174	721
State VC (30) 1 L	36-17-35	30	**2515	" (197) 2 M "	"	174	406
				" (180) 3 N "	"	174	1333
CITIES SERVICE OIL CO.				" (219) 4 L "	"	174	456
State BJ (80) 1 I	35-17-35	40	1266	Tr. 15 (95) 1 D	8-18-35	95	387
" (64) 2 K "	"	64	1228	" (213) 2 C "	"	174	502
" (44) 3 O "	"	44	1225	" (70) 4 E "	"	70	541
TOTAL	3	148		Battery #2			
FEATHERSTONE DEVELOPMENT CORP.				Tr. 13 (226) 2 E	4-18-35	174	1169
T. P. C. & O. State				" (205) 3 C "	"	174	1278
" (80) 1 I	24-17-35	25	812	" (224) 4 B "	"	174	1232
Sun. State 8-2287				" (189) 5 H	5-18-35	174	1624
" (185) 1 E	19-17-36	150	754	" (220) 6 A	4-18-35	174	1147
Acreage factor .925				" (46) 7 G	5-18-35	46	TSTM
				" (209) 8 D	4-18-35	174	1127
TOTAL	2	175		" (199) 9 D	3-18-35	174	1658
FOREST OIL CORP.				" (190) 10 J	5-18-35	174	811
St.B Lee(148) 1 F	7-18-35	120	787	" (219) 11 F	4-18-35	174	943
" (147) 3 E "	"	120	790	" (216) 12 J	"	174	870
Acreage factor .950				" (220) 13 I	5-18-35	174	418
" (134) 4 L "	"	120	765	" (222) 14 H	4-18-35	174	1839
Acreage factor .950				" (186) 15 L	"	174	860
" (140) 5 M "	"	120	758	" (193) 16 A	5-18-35	174	1098
Acreage factor .950				" (213) 17 J	"	174	894
				" (201) 18 K	4-18-35	174	333
TOTAL	4	480		" (205) 19 P	5-18-35	174	990
GETTY OIL CO.				Battery #3			
State AN (174) 1 A	7-18-36	174	684	Tr. 6-G (220) 57 N	33-17-34	174	1616
" (169) 2 B "	"	169	728	Tr. 8 (215) 9 F	34-17-35	174	740
" (157) 3 G "	"	157	732	" (221) 10 E "	"	174	684
" (170) 4 H "	"	170	600	" (185) 11 C "	"	174	1046
" (159) 5 J "	"	159	799	" (46) 12 D "	"	46	TSTM
" (176) 6 O "	"	174	494	Tr. 9 (55) 5 H	33-17-35	55	818
" (158) 7 I "	"	158	646	Tr. 10 (189) 5 M	34-17-35	174	587
				" (218) 6 L "	"	174	532
TOTAL	7	1161		" (213) 7 K "	"	174	1047
HUMBLE OIL & REFINING CO.				" (221) 8 N "	"	174	944
State 80 (218) 1 H	12-18-34	174	1344	" (184) 9 J "	"	174	65
" (154) 2 I "	"	154	747	Tr. 11 (197) 5 O	33-17-35	174	629
" (131) 3 J "	"	131	756	" (221) 6 P "	"	174	929
" (151) 4 P "	"	53	517	" (55) 7 I "	"	55	1527
" (114) 5 G "	"	114	**2886	" (29) 8 J "	"	29	**2552
" (171) 6 O "	"	171	368	Tr. 12 (149) 2 M	"	149	803
" (42) 7 A "	"	42	**2976	Battery #4			
" (105) 8 B "	"	65	*5352	Tr. 1 (36) 1 B	25-17-35	36	1472
State 8P (132) 1 K	7-18-35	132	659	" (221) 8 O	27-17-35	174	759
" (186) 2 N "	"	174	645	" (22) 9 J "	"	22	1091
TOTAL	10	1210		Tr. 2 (63) 2 C	25-17-35	63	1033
				Tr. 4 (80) 5 A	26-17-35	80	1050
				" (188) 6 B "	"	174	388

VACUUM ABO REEF CONTINUED									
COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.		COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	
PHILLIPS PETROLEUM CO. CONT'D.					GETTY OIL CO.				
Vacuum Abo Unit					State BA (95)	5 D 36-17-34	60	1421	
Battery #4					" (11)	7 C "	9	1818	
Tr. 5	(219) 1 J	26-17-35	174	651	" (22)	9 B "	15	1909	
"	(201) 2 O	"	174	517	" (6)	10 A "	4	**2833	
Tr. 6	(201) 75 D	25-17-35	174	512	TOTAL 4 88				
Tr. 6-A	(222) 66 M	26-17-35	174	275	MARATHON OIL CO.				
"	(201) 74 N	"	174	522	St. McCall. (119)	8 M 25-17-34	103	1426	
Tr. 6-B	(222) 71 H	"	174	311	" (23)	9 K "	23	**3430	
Tr. 6-C	(218) 67 L	"	174	476	" (21)	10 N "	21	1692	
"	(180) 72 I	"	174	696	" (52)	6 L "	52	**2989	
Tr. 6-D	(224) 69 K	"	174	495	TOTAL 4 199				
Tr. 6-E	(209) 70 G	"	174	338	MOBIL OIL CORP.				
"	(215) 76 F	"	174	916	St. Bridg. (7)	11 F 25-17-34	4	800	
"	(186) 79 E	"	174	516	" (44)	13 E "	20	1168	
"	(77) 80 N	27-17-35	77	731	" (71)	27 H 26-17-34	55	859	
Tr. 6-F	(181) 61 G	34-17-35	174	442	" (8)	30 G "	6	**4488	
"	(191) 64 A	"	174	644	" (24)	32 C 25-17-34	15	1263	
"	(220) 65 B	"	174	430	" (30)	36 D "	15	**2240	
"	(217) 68 H	"	174	509	" (7)	38 A 26-17-34	5	**3843	
"	(210) 78 D	35-17-35	174	776	" (50)	99 I "	40	**3280	
"	(162) 85 C	"	162	242	State I (37)	2 L 36-17-34	20	**2130	
Tr. 7	(220) 3 P	27-17-35	174	450	TOTAL 9 180				
"	(212) 4 I	"	174	604	TEXACO INC.				
TOTAL 70 10622					St. N.M.O-1 (7)	14 J 36-17-34	7	1185	
SINCLAIR OIL & GAS CO.					" (36)	16 H "	36	209	
Lea 403 St. (50) 4 D 17-18-35 50 500					" (9)	20 E "	9	500	
TEXACO INC.					" (11)	21 G "	11	491	
St. N.M.AA-4 (55) 2 A	18-18-35	55	1345		" (47)	22 M "	47	540	
" (5) 3 B	10-18-34	5	TSTM		" (19)	23 O "	19	237	
St. N.M.AB (180) 2 P	6-18-35	174	1185		St. N.M.Q (5)	5 O 25-17-34	5	**3780	
" (191) 3 O	"	174	1540		TOTAL 7 134				
" (174) 4 I	"	174	1450		POOL TOTAL 25 616				
" (197) 5 J	"	174	720		VACUUM BONE SPRINGS SOUTH				
St. N.M.AE (208) 4 F	12-18-34	174	720		Top Allowable	174	No GOR Limit		
" (187) 5 K	"	174	1401		HAMON, JAKE L.				
" (101) 6 L	"	101	270		Tex. Gulf St. (8) 1 K	27-18-35	8		
" (152) 7 N	"	152	254		UNION OIL CO. OF CALIFORNIA				
" (55) 8 H	11-18-34	55	439		S. Vac. Ut. (16) 1-27 I	27-18-35	13		
" (105) 9 C	12-18-34	105	1365		POOL TOTAL 2 21				
" (224) 10 E	"	174	1560		VACUUM DEVONIAN				
" (188) 11 I	11-18-34	174	1129		(80 Acre Spacing)				
" (27) 12 D	12-18-34	27	1120		Top Allowable	450	No GOR Limit		
" (10) 13 A	11-18-34	10	483		MOBIL OIL CORP.				
" (171) 14 B	"	171	1275		St. Bridg. (26)	95 P 26-17-34	10		
" (188) 15 G	"	174	1195		TEXACO INC.				
" (65) 16 C	"	65	266		St. N.M.O (95)	11 F 36-17-34	92		
" (145) 17 J	"	145	104		" O-1 (29)	17 N "	28		
" (107) 18 F	"	107	710		TOTAL 2 120				
" (60) 19 D	"	60	175		POOL TOTAL 3 130				
" (87) 20 M	12-18-34	87	248		MID VACUUM DEVONIAN				
" (173) 21 E	11-18-34	173	1060		Top Allowable	329	No GOR Limit		
St. R-1 (200) 6 H	6-18-35	174	1450		GETTY OIL CO.				
" (45) 7 G	"	45	**6120		State AN (34)	8 P 7-18-35	34		
St. R-3 (75) 15 P	1-18-34	50	**3750		" (15)	9 I "	15		
" (15) 16 I	"	10	1465		TOTAL 2 49				
St. R-4 (96) 1 C	7-18-35	36	1678		SINCLAIR OIL & GAS CO.				
" (137) 2 D	"	105	1138		St. Lea 403 (56)	5 F 17-18-35	40		
Acreage factor .950					" (169)	6 B "	120		
TOTAL 30 3304					" 4011 (60)	1 N 8-18-35	48		
TEXAS PACIFIC OIL CO.					TOTAL 3 208				
State AF (41) 1 M	8-18-35	41	512						
" (39) 2 O	"	31	717						
TOTAL 2 72									
POOL TOTAL 138 17798									
VACUUM BLINEBRY									
Top Allowable 103 GOR Limit 2,000									
AMERADA PETROLEUM CORP.									
State VB (30) 2 K 36-17-34 15 **2368 (115)									

MID VACUUM DEVONIAN CONTINUED

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

TEXAS PACIFIC OIL CO.			
State AF (115)	1 M 8-18-35	90	

POOL TOTAL	6	347	
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VACUUM DEVONIAN SOUTH (80 Acre Spacing)

Top Allowable	387	No GOR Limit	
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MOBIL OIL CORP.

St. Sec. 27 (65)	1 B 27-18-35	50	
" (35)	2 H "	30	

TOTAL	2	80	
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SINCLAIR OIL & GAS CO.

St. Lea 403 (72)	3 N 22-18-35	50	
Acreage factor .500			
" (30)	8 K "	20	

TOTAL	2	70	
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UNION OIL CO. OF CALIFORNIA

*Reeves (425)	2 N 26-18-35	329	
*Reeves A (425)	4 K "	329	
So. Vac. Ut. (315)	1 M "	280	
" (245)	1 G 35-18-35	200	
" (43)	2 I "	35	
" (313)	3 C "	275	
Lea St. F (90)	2 O 22-18-35	90	
Lea St. J (133)	1 E 26-18-35	133	

TOTAL	8	1671	
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*Reeves 2-N & Reeves 4-K are assigned a 40 Acre Allowable.

POOL TOTAL	12	1821	
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VACUUM GLORIETA

Top Allowable	78	GOR Limit 2,000	
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AMERADA PETROLEUM CORP.

State VB (93)	2 K 36-17-34	78	430
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CITIES SERVICE OIL CO.

State K (81)	5 H 27-17-35	78	478
" (87)	6 G "	78	307
" (77)	7 A "	77	384
" (85)	8 B "	78	324

TOTAL	4	311	
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CONTINENTAL OIL CO.

State H-35 (43)	8 A 35-17-34	43	116
" (39)	10 G "	39	169
State H-35 (87)	12 H "	78	126

TOTAL	3	160	
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GETTY OIL CO.

State BA (92)	5 D 36-17-34	78	533
" (68)	7 C "	68	485
" (19)	9 B "	18	*8526
" (27)	10 A "	27	**3000
State BC (6)	3 M 33-17-35	6	167

TOTAL	5	197	
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HUMBLE OIL & REFINING CO.

N.M. St. K (15)	17 P 32-17-35	15	400
" (38)	18 I "	38	526
" (85)	19 P 28-17-35	78	694
" (69)	20 O 32-17-35	69	681
" (88)	21 O 28-17-35	78	591
" (59)	22 J 32-17-35	35	678
" (84)	23 I 28-17-35	78	655
" (80)	24 H 32-17-35	78	500
" (82)	25 J 28-17-35	78	720
" (82)	26 G 26-17-35	78	878
" (73)	27 N 28-17-35	73	575
" (70)	28 A 32-17-35	70	757
" (86)	29 K 28-17-35	78	686

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.

HUMBLE OIL & REFINING CO. CONT'D.			
N.M. St. K (82)	30 B 32-17-35	78	488
" (89)	31 L 28-17-35	78	820
" (84)	32 M "	78	512

TOTAL	16	1080	
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MARATHON OIL CO.

St. McCall. (85)	6 L 25-17-34	78	700
" (85)	8 M "	78	485
" (97)	9 K "	78	839
" (99)	10 N "	78	759

St. Warn. A/c-1

" (87)	4 K 31-17-35	78	1757
" (9)	5 E "	9	977

St. Warn. A/c-2

" (82)	12 D 6-18-35	72	556
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Acreage factor .925

" (73)	13 C "	73	360
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" (63)	14 E "	63	652
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Acreage factor .950

" (72)	15 F "	72	438
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" A/c-3 (75)	5 H 33-17-35	75	577
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" (88)	6 G "	78	651
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" (74)	7 F "	74	484
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Stap. St. A/c-1

" (83)	3 N 30-17-35	78	860
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" (84)	4 K "	78	859
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TOTAL	15	1062	
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MOBIL OIL CORP.

St. Bridg. (79)	58 M 24-17-34	78	1156
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" (23)	97 P 26-17-34	23	1300
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" (88)	99 I "	78	714
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" (90)	102 G 25-17-34	78	622
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" (87)	103 E "	78	789
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" (84)	106 C "	78	392
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" (92)	110 B "	78	554
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" (88)	111 E "	78	413
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" (76)	112 D "	76	339
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" (15)	113 E 24-17-34	15	1313
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" (57)	114 K "	57	707
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State H (80)	2 D 31-17-35	74	743
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Acreage factor .950

State I (84)	2 L 36-17-34	78	779
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State K (80)	7 I 31-17-35	78	1075
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" (83)	8 P "	78	911
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" (36)	9 J "	36	642
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State M (87)	13 D 34-17-35	78	782
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" (87)	14 C "	78	967
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" (36)	15 E "	36	1403
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State O (44)	2 L 33-17-35	44	786
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TOTAL	20	1297	
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PHILLIPS PETROLEUM CO.

Hale, M.E. (102)	7 I 35-17-34	78	615
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" (23)	8 P "	23	80
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" (17)	9 J "	17	349
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Santa Fe (83)	80 N 27-17-35	78	567
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" 86 C 26-17-35	No C-116		
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" (32)	87 L 31-17-35	32	406
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Acreage factor .925

" (15)	88 E "	15	374
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Acreage factor .950

" (81)	89 E 26-17-35	78	272
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" (88)	90 M 27-17-35	78	1330
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" (100)	91 A 33-17-35	78	230
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" (83)	92 K "	78	356
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" (97)	94 D 25-17-35	78	266
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" (100)	95 B 33-17-35	78	260
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" (89)	96 E "	78	240
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" (43)	98 C 5-18-35	43	TSTM
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" (96)	99 D "	78	396
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" (101)	100 O 30-17-35	78	228
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VACUUM GLORIETA CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.		
PHILLIPS PETROLEUM CO. CONT'D.				TEXACO INC.					
Santa Fe	(101)101 J	30-17-35	78	272	St.N.M.M (92)	8 C	1-18-34	80	36
"	(83)102 O	31-17-35	78	1201	Acreage factor	1.025			
"	(103)103 K	29-17-35	78	450	St.N.M.N (84)	5 M	30-17-35	74	150
"	(89)104 F	28-17-35	78	254	Acreage factor	.950			
"	(89)105 E	"	78	1561	"	(84) 6 L	"	73	32
"	(93)106 H	29-17-35	78	150	Acreage factor	.938			
"	(33)107 C	28-17-35	33	567	"	(76) 7 E	"	74	34
"	(81)108 A	"	78	101	Acreage factor	.950			
"	(76)109 G	29-17-35	76	78	St.N.M.L (79)	6 B	1-18-34	57	139
"	(109)110 L	26-17-35	78	340	Acreage factor	1.025			
"	(101)112 E	5-18-35	78	721	"	(77) 7 A	"	77	170
					"	(88) 8X G	"	56	58
TOTAL	27		1799		"	(90) 9 H	1-18-34	78	180
SHELL OIL CO.					St.N.M.O-1 (73)	12 J	36-17-34	73	160
State A	(20) 5 A	31-17-35	20	600	"	(90) 13 N	"	78	120
"	(75) 6 G	"	75	1840	"	(76) 15 I	"	76	70
"	(27) 7 B	"	27	741	"	(75) 16 H	"	75	115
"	(10) 8 H	"	10	400	"	(82) 19 F	"	55	108
State B	(90) 3 I	30-17-35	78	333	"	(90) 20 E	35-17-34	78	160
"	(83) 4 P	"	78	398	"	(90) 21 G	36-17-34	78	60
State D	(87) 2 M	31-17-35	72	977	"	(79) 22 M	35-17-34	78	60
Acreage factor	.925				"	(88) 23 O	"	59	86
State E	(43) 2 N	"	43	1186	"	(83) 24 P	"	78	53
State F	(90) 3 M	29-17-35	78	344	St.N.M.Q (15)	6 P	25-17-34	15	486
"	(90) 4 N	"	78	522	"	(65) 8 J	"	65	342
State H	(90) 2 L	27-17-35	78	233	St. CG-1 (86)	2 H	30-17-35	56	33
State I	(90) 2 E	19-17-35	78	367	St. CG-2 (87)	1 F	29-17-35	55	132
State M	(90) 1 J	29-17-35	78	600	St.N.M.R-1 (61)	8 A	6-18-35	16	1820
"	(90) 2 O	"	78	622	"	(79) 9 G	"	51	950
"	(90) 3 I	"	78	633	"	(92) 10 B	"	78	755
"	(90) 4 P	"	78	511	"	(70) 11 H	"	36	1625
State N	(90) 4 G	28-17-35	78	867	St.N.M.T-1 (76)	2 H	25-17-34	76	425
"	(90) 5 H	"	78	667					
"	(90) 6 B	"	78	889	TOTAL	27		1745	
State T	(80) 9 I	33-17-35	78	275					
"	(86) 10 J	"	78	640	POOL TOTAL	166		10897	
State V	(90) 5 I	27-17-35	78	422	VACUUM MORROW NORTH				
"	(16) 6 P	"	16	1375	(80 Acre Spacing)				
Swigart	(90) 2 I	25-17-35	78	933	Top Allowable	387	GOR Limit	12,000	
					PENNZOIL UNITED, INC.				
TOTAL	24		1589		Bridg.St.(145) 1 A	11-17-34	145	**12400	
SINCLAIR OIL & GAS CO.									
St.B-1576 (80)	5 N	32-17-35	78	875	VACUUM LOWER PENN				
"	(80) 6 K	"	78	912	Top Allowable	329	GOR Limit	2,000	
"	(80) 7 L	"	78	130	MOBIL OIL CORP.				
"	(80) 8 M	"	78	525	St.Bridg.(8)	98 J	26-17-34	8	**48000
St.B-1578 (80)	3 F	30-17-35	78	150					
St.L-DE (92)	2 G	"	78	141	VACUUM MIDDLE PENN				
					Top Allowable	271	GOR Limit	2,000	
TOTAL	6		468		MOBIL OIL CORP.				
SKELLY OIL CO.					Bridg.St.(341) 121 L	13-17-34	271	1280	
State J	(84) 2 C	31-17-35	78	798					
State P	(80) 3 C	33-17-35	78	675	TEXACO INC.				
"	(91) 4 D	"	78	677	N. M. W State NCT-1				
					"	(110) 3 J	13-17-34	110	1875
TOTAL	3		234						
STANDARD OIL CO. OF TEXAS					POOL TOTAL	2		381	
State 3-32 (80)	5 F	32-17-35	78	578	VACUUM UPPER PENN				
"	(28) 6 E	"	28	1982	(80 Acre Spacing)				
"	(93) 7 C	"	78	444	Top Allowable	329	GOR Limit	2,000	
"	(66) 8 D	"	66	389	GETTY OIL CO.				
State 4-27 (31)	5 O	27-17-35	31	374	State 8A (117)	8 B	36-17-34	90	1376
"	(80) 7 K	"	78	399					
"	(91) 9UT J	"	78	369	MARATHON OIL CO.				
"	(80) 10 L	"	78	468	St.McCall.(111) 7 N	25-17-35	100	1895	
State 5-27 (80)	5 J	"	78	436	State Warn. A/c-1				
"	(80) 6 E	"	78	378	"	(179) 3 F	31-17-35	150	1525
"	(80) 7 C	"	78	351					
"	(92) 8 D	"	78	485	TOTAL	2		250	
State 6-34 (4)	11 L	35-17-34	4	975	MOBIL OIL CORP.				
Vac.Edg.Ut.(35) 20B	5-18-35	35	1526	State Bridges					
"	(11) 21 A	"	11	691	"	(343) 104 B	25-17-34	280	830
					"	(243) 108 E	"	200	1218
TOTAL	15		877	(117)					

VACUUM UPPER PENN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
MOBIL OIL CORP. CONT'D.				TEXACO INC. CONT'D.			
State Bridges				St.N.M.M (147) 5 D	1-18-34	147	610
" (113) 109 N	24-17-34	80	**2363	" (11) 7 F	"	3	427
" (351) 112 D	25-17-34	250	1786	St.N.M.N (44) 6 L	30-17-35	44	460
" (329) 119 F	24-17-34	300	1991	Acreage factor .938			
" (362) 120 N	13-17-34	329	1387	" (281) 8 D	"	260	860
" (120) 121 L	"	120	1333	Acreage factor .938			
" (240) 124 P	14-17-34	240	**2000	St.N.M.O-1 (168) 11 F	36-17-34	168	730
S. F. Bridges State Com.				" (203) 14 J	"	203	650
" (168) 1 D	24-17-34	120	1255	" (65) 18 H	"	40	83
				" (116) 24 P	"	116	520
TOTAL 9		1919		St.N.M.Q (46) 4 P	25-17-34	30	1006
TEXACO INC.				Shell St. (17) 1 J	"	12	**2582
St.N.M.O-1 (9) 17 N	26-17-34	8	1040	Tex.Mobil St. (8) 1 H	"	8	TSTM
" (210) 18 M	36-17-34	130	28				
" (17) 25 J	"	14	278	TOTAL 12		1174	
State Q (120) 4 P	25-17-34	110	1170				
Shell St. (50) 1 J	"	40	1850	POOL TOTAL 30		2394	
Tex.Mobil St.				NORTH VACUUM LOWER WOLFCAMP			
" (136) 1 H	"	80	1434	(80 Acre Spacing)			
TOTAL 6		382		Top Allowable 329	GOR Limit 2,000		
				GULF OIL CORP.			
POOL TOTAL 18		2641		Lea PS St. (372) 1 M	34-16-34	225	1527
VACUUM WOLFCAMP EAST				" (80) 2 K	"	50	1975
Top Allowable 219	No GOR Limit						
TEXAS PACIFIC OIL CO.				TOTAL 2		275	
State AF (13) 3 L	8-18-35	10		MOBIL OIL CORP.			
				Bridg.St. (386) 123 O	34-16-34	329	1692
VACUUM WOLFCAMP SOUTH							
Top Allowable 271	GOR Limit 2,000			PENNZOIL UNITED, INC.			
SINCLAIR OIL & GAS CO.				Gallagher State			
Lea St. 401 (40) 2 A	21-18-35	30	1375	" (399) 1 A	3-17-34	329	963
				Mobil St. (340) 1 G	"	329	1824
VACUUM WOLFCAMP				Rock Island State			
(80 Acre Spacing)				" (443) 1 C	"	329	1964
Top Allowable 277	GOR Limit 2,000			" #2 (115) 2 E	"	115	1755
GETTY OIL CO.				Rock Island B State			
State BA (104) 6 D	36-17-34	80	**4481	" (392) 1 A	4-17-34	342	1302
" (170) 8 B	"	120	**3488	Acreage factor 1.038			
TOTAL 2		200					
MARATHON OIL CO.				TOTAL 5		1444	
St.McCall. (15) 5 M	25-17-34	15	**5426	POOL TOTAL 8		2048	
" (23) 7 N	"	23	**2530	VACUUM YATES			
St. Warn A/c-1				Top Allowable 58	GOR Limit 2,000		
" (54) 3 F	31-17-35	54	1278	MARATHON OIL CO.			
TOTAL 3		92		Warn. State A/c-3			
MOBIL OIL CORP.				" (3) 4 H	33-17-35	3	**12206
St.Bridg. (25) 95 F	26-17-34	20	**5180				
" (91) 96 H	"	70	878	MOBIL OIL CORP.			
" (22) 98 J	"	20	**318	State M (20) 5 C	34-17-35	20	**3300
" (144) 108 F	25-17-34	100	1309	" (9) 6 D	"	9	**10100
Bridg.St. (76) 109 N	24-17-34	60	1893	" (14) 7 E	"	14	1971
" (79) 116 L	"	60	1092	" (1) 8 F	"	1	TSTM
" (88) 117 P	23-17-34	65	897				
" (232) 119 F	24-17-34	180	1008	TOTAL 4		44	
State CC (60) 1 L	36-17-34	60	**3417	PHILLIPS PETROLEUM CO.			
TOTAL 9		635		Santa Fe (7) 97 N	33-17-35	7	857
PHILLIPS PETROLEUM CO.				" (17) 113 B	34-17-35	17	**4779
Hale, M.E. (9) 8 P	35-17-34	9	822				
" (12) 9 J	"	12	375	TOTAL 2		24	
Santa Fe (258) 87 L	31-17-35	258	1748	SHELL OIL CO.			
Acreage factor .938				State V (6) 5 I	27-17-35	6	1167
TOTAL 3		279					
SINCLAIR OIL & GAS CO.				STANDARD OIL CO. OF TEXAS			
St. 8-1578 (14) 3 F	30-17-35	14	429	State 4-27 (5) 6 J	26-17-35	5	**10340
				POOL TOTAL 9		82	
TEXACO INC.							
St.N.M.L (143) 6 B	1-18-34	143	540				

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
VADA PENN (160 Acre Spacing)				MIDWEST OIL CORP. CONT'D.			
Top Allowable	277		GOR Limit 2,000	N.M.K St. (275)	1 O 2-10-33	275	810
AMINI, K. K.				" (102)	2 A "	102	547
Hutcherson (359)	1 A 28-9-34	277	650	N.M.L St. (49)	1 K "	49	1430
				" (86)	2 C "	86	943
BTA OIL PRODUCERS				Vada L. Pruitt			
Anderson A 676 Ltd.				" (158)	1 C 20-9-34	158	1240
" (215)	1 I 6-10-34	215	560	" #2 (22)	2 M 17-9-34	22	TSTM
" (262)	3 K "	262	780	Vada L. Pruitt A			
Enfield 679 Ltd.				" (205)	1 O "	205	825
" (290)	1 P 28-9-34	277	860	" (260)	2 G "	260	400
Hanson 679 Ltd.				Vada L. Pruitt C			
" (282)	1 M 1-10-33	277	680	" (155)	1 K 20-9-34	155	1260
Hooper A 679 Ltd.				Skelly St. (229)	1 P 10-10-33	229	860
" (165)	1 L "	165	430	" (270)	2 O "	270	1155
Lang "A" 674 Ltd.				State B (116)	1 N 11-10-33	116	826
" (190)	1 J 1-10-33	190	270	L. D. Tankersley			
Lane B 674 Ltd.				" (345)	1 H 30-9-34	277	1997
" (293)	3 C "	277	920	TOTAL	18	3308	
Lane "C" 674 Ltd.				READ, CHARLES B.			
" (271)	4 C 6-10-34	271	680	Apache (180)	1 P 3-10-33	180	TSTM
" (281)	5 A "	277	740	Skelly St. (196)	1 H 10-11-33	160	949
Mar 679 Ltd.				TOTAL	2	340	
" (278)	1 E 5-10-34	277	720	SOUTHLAND ROYALTY CO.			
MAR 679 Ltd. #2				Vada St. (165)	1 D 32-9-34	165	1225
" (302)	2 M 5-10-34	277	980	" (240)	2 L "	240	1330
Mattie 678 Ltd. Com.				" (290)	3 A "	277	1220
" (52)	1 G 15-9-34	52	480	" 4 J "		277	
Max 677 Ltd.				TOTAL	4	959	
" (279)	1 P 30-9-34	277	610	SUPERIOR OIL CO.			
" (271)	2 N "	271	760	Hutcherson Com.			
Newkirk 682 Ltd.				" (185)	1 C 27-9-34	185	1124
" (94)	1 O 29-9-34	94	545	Pruitt Com. (311)	1 L 22-9-34	277	891
Payne 676 Ltd.				TOTAL	2	462	
" (289)	1 M 33-9-34	277	720	TENNECO OIL CO.			
Price A 678 Ltd.				Mounsey (124)	1 B 14-9-34	124	831
" (268)	1 E 15-9-34	268	840	Insall Fed. Com.			
Sunray 682 Ltd.				" (293)	1 M 12-9-34	277	587
" (176)	1 N 36-9-33	176	840	TOTAL	2	401	
Vada A 673 Ltd.				TROBAUGH, ALLEN K.			
" (292)	1 L 21-9-34	277	850	Wood (436)	1 A 29-9-34	277	732
Vada B 673 Ltd.				" (344)	2 C "	277	1267
" (273)	2 J 20-9-34	273	870	TOTAL	2	554	
Vada C 673 Ltd.				UNION OIL CO. OF CALIFORNIA			
" (270)	3 B 21-9-34	270	750	Vada Lee Pruitt			
Vada D 673 Ltd.				" (330)	1 J 21-9-34	277	1310
" (288)	4 D 28-9-34	277	840	POOL TOTAL	61	13199	
Watson 678 Ltd.				WANTZ A80			
" (57)	1 P 9-9-34	57	520	Top Allowable	136	GOR Limit 2,000	
TOTAL	23	5334		ACOMA OIL CORP.			
CABOT CORP.				S. J. Sarkeys A			
Pruitt (190)	1 B 20-9-34	190	895	" (19)	1 A 26-21-37	19	TSTM
" (240)	2 D 21-9-34	240	1050	AMERADA PETROLEUM CORP.			
TOTAL	2	430		J. G. Hare (3)	7 M 33-21-37	3	**2432
DELAWARE APACHE CORP.				AZTEC OIL & GAS CO.			
Vada St. (155)	1 J 16-9-34	155	1097	Dauron (13)	1-3 A 10-21-37	13	**9000
" (294)	2 H "	277	810	CONTINENTAL OIL CO.			
TOTAL	2	432		Hawk B-10 (9)	1 B 10-21-37	9	**6444
LOWE, RALPH				" (9)	4 H "	9	**8667
State D (200)	1 L 16-9-34	200	710	L'ht. A-35 (45)	2 F 35-21-37	45	**2040
" (225)	2 E "	225	760	L'ht. B-11 (2)	1 D 11-21-37	2	**9000
TOTAL	2	425		" (4)	3 E "	4	**5500
MIDWEST OIL CORP.				" (5)	17 G "	5	**2000
H. Cook (220)	1 O 31-9-34	220	440	L'ht. B-12 (15)	3 C 12-21-37	15	**8250
W.F. Hutcherson							
" (337)	1 M 9-9-34	277	612				
N.M. I St. (221)	1 A 11-10-33	221	1230				
" (124)	2 E "	124	363				
N.M. J St. (262)	1 J "	262	940				

WANTZ ABO CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
CONTINENTAL OIL CO. CONT'D.			WARREN BLINEBRY		
L'ht. 8-35(108)	2 B 35-21-37	108 1870	Top Allowable	78	GOR Limit 2,000
State 10 (10)	1 D 10-21-37	10 **8200	CONTINENTAL OIL CO.		
M.E. Wantz (70)	7 N 21-21-37	70 444	War. Ut. (5)	10 B 28-20-38	5 **7152
TOTAL	10	277	WARREN DRINKARD		
EASTLAND DRILLING CO.			Top Allowable	103	GOR Limit 2,000
Sarkeys (68)	1 N 23-21-37	68 **2260	CONTINENTAL OIL CO.		
GETTY OIL CO.			War. Ut. (18)	9 E 27-20-38	18 **9800
R.L. Brun. (4)	2 P 4-22-37	4 **15500	" (9)	26 M "	8 **8650
S.J. Sarkeys (52)	5 C 26-21-37	52 **2250	War. Ut. (12)	11 A 35-20-38	4 **51200
" (21)	6 F "	21 1667	POOL TOTAL 3 30		
TOTAL	3	77	WARREN McKEE		
GULF OIL CORP.			Top Allowable	219	GOR Limit 2,000
H. Leon. F (8)	5 X 2-21-37	8 **3875	AMERADA PETROLEUM CORP.		
HARPER OIL CO.			Warren McKee Unit		
S.J. Sarkeys (136)	2H 26-21-37	136 1203	" (3)	110 G 18-20-38	3 1217
" (20)	3 G "	20 **5525	" (32)	111 I "	32 1380
TOTAL	2	156	" (22)	112 F "	22 **3367
HUMBLE OIL & REFINING CO.			" (19)	113 P "	19 **3556
N.M. St. V (2)	5 M 10-21-37	2 **2500	" (11)	114 A 19-20-38	8 **3210
State S (9)	24 J 2-21-37	4 **3667	" (1)	117 H 18-20-38	1 **5980
" (8)	25 N "	6 **43125	" (10)	119 J "	10 1638
TOTAL	3	12	" (27)	121 E 17-20-38	27 **3655
LANKHAM OIL CO.			" (48)	132 D 20-20-38	48 **5179
S. J. Sarkeys B			" (40)	141 M 17-20-38	40 **8724
" (4)	1 B 26-21-37	4 TSTM	" (49)	142 L "	40 **2081
MOBIL OIL CORP.			" (19)	401 N 7-20-38	19 **10811
H. Corr. (7)	1 O 33-21-37	7 **5726	" (42)	402 C 18-20-38	42 113
PAN AMERICAN PETROLEUM CORP.			" (42)	501 O 7-20-38	42 1065
Corrigan (1)	2 I 33-21-37	1 **36000	" (3)	701 D 17-20-38	3 **18167
St. C Tr. 13(9)	5 E 36-21-37	9 **3888	" (21)	702 M 8-20-38	21 732
TOTAL	2	10	"	901 A 18-20-38	S.I.
SHELL OIL CO.			"	102 L 8-20-38	Input
Argo (32)	10 L 15-21-37	21 **12844	"	201 I 7-20-38	"
Argo A (12)	9 D 22-21-37	12 **4833	"	202 J "	"
St. Sec. 2 (9)	10 T 2-21-37	9 1333	"	203 K "	"
Rinewalt (3)	3 F 3-22-37	3 **18333	TOTAL 16 377		
" (7)	4 C 3-22-37	7 **3286	CONTINENTAL OIL CO.		
TOTAL	5	52	SEMU McKee (28)	10 F 29-20-38	10 **15600
SINCLAIR OIL & GAS CO.			" (9)	11 D "	9 **17100
Barton (18)	1 G 23-21-37	18 1889	" (30)	13 N "	30 **5100
" (10)	3 H "	10 **3000	" (32)	50 L 20-20-38	15 **2410
E.C. Hill (35)	2 P 26-21-37	35 **2429	" (35)	53 E "	35 **2830
Sarkeys (60)	4 P 23-21-37	60 **2900	" (14)	57 I 19-20-38	14 **9650
" (48)	5 O "	48 896	" (30)	58 C 29-20-38	30 **10050
TOTAL	5	171	" (16)	59 M 20-20-38	15 **6550
SUNRAY OX OIL CO.			" (16)	62 K "	16 **17650
St. Land 15(13)	6 O 16-21-37	13 **5450	" (8)	63 G 19-20-38	8 **43000
TEXAS PACIFIC OIL CO.			" (38)	71 O 18-20-38	38 1768
S.E. Cone (35)	4 I 26-21-37	35 **2542	" (10)	72 B 19-20-38	10 **20400
WESTERN OIL FIELDS, INC.			Warren Unit McKee		
Gulf Bunin (7)	1 D 13-21-37	7 142	" (43)	3 J 29-20-38	43 **8090
Gulf Hill	4 S 4-21-37	No C-116	" (26)	6 N "	26 **5840
POOL TOTAL	41	932	" (84)	7 B "	84 **4880
WANTZ GRANITE WASH			" (23)	22 K 29-20-38	20 **13122
Top Allowable	136	GOR Limit 2,000	" (34)	23 G "	34 **5295
HUMBLE OIL & REFINING CO.			" (54)	25 O "	54 **7320
N.M. St. S (22)	24 J 2-22-37	10 **2227	" (42)	27 O 20-20-38	42 1785
" (20)	25 N "	8 **2500	" (25)	28 J "	25 **12750
POOL TOTAL	2	18	TOTAL 20 558		
(120)			POOL TOTAL 36 935		
			WATKINS SEVEN RIVERS		
			Top Allowable	58	No GOR Limit
			TENNECO OIL CO.		
			Featherstone	1 E 31-18-32	1
			Acreage factor 1.025		
			Stout Fed.	1 F "	3
			POOL TOTAL 2 4		

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
<u>WATKINS GRAYBURG</u>				<u>WILSON ET AL CONT'D.</u>			
Top Allowable	58	No GOR Limit		Shell St. (10)	1 K 7-21-35	10	
CLARK, E. B.				" (9)	5 D 18-21-35	9	
Hightower	1 N 31-18-32	22		" (7)	10 A 13-21-34	7	
<u>WEIR BLINEBRY</u>				" (8)	13 H "	8	
Top Allowable	78	GOR Limit 2,000		" (7)	15 E 18-21-35	7	
CONTINENTAL OIL CO.				Acreage factor	.900		
Britt B (35)	10 F 15-20-37	35	1902	Shell St. B (11)	14 L 7-21-35	11	
" (28)	12 E "	28	1340	" (5)	4 M "	5	
" (12)	13 D "	12	1733	" (8)	7 F "	8	
" (16)	18 N 10-20-37	16	812	Wilson St.	30 K 24-21-34		Gas Well
" (23)	19 B 15-20-37	23	538	" 32 N "			
" (24)	20 L 10-20-37	24	868	St. E-229	22 K 23-21-34		
" (19)	21 J "	19	894	State (7)	1 G 7-21-35	7	
SEMU Bl. Tu. (17)	84A 22-20-37	17	1589	" (6)	2 B "	5	
TOTAL	8	174		" (64)	5-42J 13-21-34	58	
PAN AMERICAN PETROLEUM CORP.				" (16)	7 K "	15	
Gill. B Fed. (6)	11 F 22-20-37	6	TSTM	" (6)	8 O "	6	
<u>SKELLY OIL CO.</u>				" (18)	9 F "	18	
L. Van Etten (4)	8 P 9-20-37	40	1543	" (4)	10 N "	4	
" (2)	12 O "	2	**6000	" 12 I "			Gas Well
TOTAL	2	42		" (9)	14 L "	9	
POOL TOTAL	11	222		" (18)	15 M "	18	
<u>WEIR BLINEBRY EAST</u>				" (10)	18 H 23-21-37	10	
Top Allowable	78	GOR Limit 2,000		" (16)	19 G "	15	
HANSON, ERNEST A.				" (25)	21-43 J "	25	
Keohane (40)	1 N 6-20-38	40	TSTM	" (21)	23 I "	20	
<u>TEXACO INC.</u>				" (11)	24 L 24-21-35	11	
L. R. Kershaw (8)	7 C 13-20-37	8	**4256	" 25 F 23-21-34			Gas Well
" (17)	8 D "	17	**7065	" (10)	26 O "	10	
C. H. Weir A (25)	8 F 12-20-37	6	*27388	" (10)	29 M 24-21-34	10	
" (4)	9 K "	1	*1275000	" (12)	41 E 13-21-34	12	
" 8 (13)	5 G 11-20-38	13	**8692	Wils. St. E (8)	27 N 23-21-34	5	
M. B. Weir B (1)	7 M 12-20-37	1	*228800	State H (2)	1 O 25-21-34	2	
" (20)	9 O "	20	**2977				
" (8)	10 P "	8	763				
TOTAL	8	74		POOL TOTAL	30	330	
POOL TOTAL	9	114		<u>WILSON YATES SEVEN RIVERS NORTH</u>			
<u>WEIR DRINKARD</u>				Top Allowable	58	No GOR Limit	
Top Allowable	103	GOR Limit 2,000		WILSON OIL CO.			
CONTINENTAL OIL CO.				Carl. St. (3)	4 N 29-20-36	2	
Britt B (40)	9 J 15-20-37	10	*19940	<u>WILSON SEVEN RIVERS WEST</u>			
SEMU Dr. (30)	70 I "	30	**3930	Top Allowable	58	No GOR Limit	
POOL TOTAL	2	40		KEITH, H. W. & DALTON HAINES			
<u>WEIR TUBB EAST</u>				State A (13)	1 O 16-21-34	13	
Top Allowable	103	GOR Limit 2,000		State B (6)	1 B 21-21-34	6	
CONTINENTAL OIL CO.				TOTAL	2	19	
SEMU Tubb (8)	83 G 13-20-37	8	**3487	WHITAKER, FRED R.			
<u>TEXACO INC.</u>				Whit. St. (14)	1 J 16-21-34	14	
Kershaw (33)	9 B 13-20-37	13	*16127	" (3)	2 I "	3	
" (20)	10 F "	20	453	TOTAL	2	17	
M. B. Weir B (16)	7 M 12-20-37	11	*18000	POOL TOTAL	4	36	
TOTAL	3	44		<u>YOUNG QUEEN</u>			
POOL TOTAL	4	52		Top Allowable	58	No GOR Limit	
<u>WILSON BONE SPRINGS</u>				BEARD, JOHN			
Top Allowable	219	GOR Limit 2,000		Tatum Fed. (50)	1 K 20-18-32	2	
LEONARD, ROBERT J.				" 2 N "		1	
Wilson St. (49)	1 K 19-21-37	49	327	Young Fed. (50)	1 J "	2	
<u>WILSON (Y-SR)</u>				" (48)	2 H 17-18-32	3	
Top Allowable	58	No GOR Limit		" (50)	3 O 20-18-32	3	
WILSON ET AL				" (42)	4 A 17-18-32	2	
Amer. St. (6)	3 G 13-21-34	5	(121)	" (34)	5 L 20-18-32	2	
				TOTAL	7	15	
				CONTINENTAL OIL CO.			
				T. S. Cox (12)	3 K 17-18-32	12	
				Walker B (2)	1 M 9-18-32	2	
				TOTAL	2	14	

YOUNG QUEEN CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
MINNITEX OIL CO.		
Young Fed.	2 A 19-18-32	1
"	3 J 17-18-32	10

TOTAL 2 11

NEWMONT OIL CO.

Edwards (6)	1 M 21-18-32	2
Lea St.HS (5)	2 E 16-18-32	1
" (39)	2 D "	2
Young	1 C 20-18-32	6
"	2 F "	2
"	3 E "	2
"	4-5 D "	2
" (45)	8 G "	4
" (44)	9 P "	1
"	10 I 17-18-32	3
" (38)	11 G "	6
" (54)	13 B "	3

TOTAL 13 34

POOL TOTAL 24 74

YOUNG SAN ANDRES

Top Allowable 58 No GOR Limit

NEWMONT OIL CO.

Batton	3 C 29-18-32	3
Wilson	1 D 28-18-32	5

POOL TOTAL 2 8

YOUNG WOLFCAMP

Top Allowable 271 GOR Limit 2,000

DEPCO, INC.

Linam Fed.(49) 1 I 21-18-32 49 **3563

UNDESIGNATED & WILDCAT WELLS

CHAVES COUNTY

GROUP 1, 0-5,000 Top Allowable 58

DAVIS, R. E.

Wilson Fed.(30) 1 D 6-8-32 30 TSTM

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY GOR.
GROUP 1, 0-5,000 CONT'D.	Top Allowable	58
RUNNELS, HAROLD L.		
Gulf Grimes (3)	1 N 21-18-38	3 TSTM

GROUP 1-A, 0-5,000 Top Allowable 116

COASTAL STATES GAS PRODUCING CO.

Ainsworth "33"

" (60) 1 P 33-9-33 60 TSTM
(Fly.M S.A.)

GROUP 1-AAA, Ogallala

JOMAR INDUSTRIES, INC.

Bowers A Fed.	1 J 30-18-38	10
"	2 J "	10
"	3 J "	10
"	4 J "	10
"	5 J "	10
"	6 J "	10
"	10 J "	10
"	11 J "	10
"	12 J "	10
"	13 J "	10

BROWN, H. L. JR.

Federal 13 1 L 13-8-30 58
(Cato)

SCHNEIDER, TOM

H.D.McKinley	7 F 30-18-35	5
"	8 F "	4
"	9 F "	6
"	10 F "	12

LEA COUNTY

GROUP 1, 0-5000 Top Allowable 58

CITIES SERVICE OIL CO.

Corbin Fed. 1 H 10-18-33 Gas Well
(Corb.Qu.)

GROUP 2, 5-6,000 Top Allowable 78

CONTINENTAL OIL CO.

Fields (6)	2 M 25-23-32	6 **5833
Jack B-27(95)	1 A 27-24-37	78 768
		(Justis Bl.)

UNDESIGNATED LEA COUNTY CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
<u>GROUP 2, 5-6,000 CONT'D. Top Allowable 78</u>			
SUN OIL CO.			
W.W. Weatherly	4-K	17-21-37	14 (Blinebry)

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
<u>GROUP 5, 8-9,000 Top Allowable 174</u>			
HANKS, ROGER C. LTD.			
Zapata State	1 A	10-10-32	96

TEXACO INC.			
N.M. DG St.	1 J	18-17-37	14

<u>GROUP 6, 9-10,000 Top Allowable 219</u>			
BROWN, ROBERT G.			
Mitchell	1 C	5-15-38	219

<u>GROUP 3, 6-7,000 Top Allowable 103</u>			
BRONCO OIL CORP.			
Saltmount	2 O	21-23-37	103

BTA OIL PRODUCERS			
Northcott Federal			
"	(192) 1 B	5-9-36	192 345
Acreage factor 1.025			(Bough Perm. Penn)

SOLAR OIL CO.			
G.G. Travis	2 J	21-23-37	8

COASTAL STATES GAS PRODUCING CO.			
State 26	1 D	26-14-32	219
			(Tulk Penn)

<u>GROUP 4, 7-8,000 Top Allowable 136</u>			
CHAMPLIN, JOE N.			
Baker	2 A	26-22-37	75 (E. Brunson McKee)

HANKS, ROGER C., LTD.			
Lowe St.	1 H	2-9-32	T.A.
			(Bar U Penn)
Cabot St. (56)	1 K	32-8-36	56 TSTM

<u>GROUP 4-A, 7-8,000 TOP ALLOWABLE 194</u>			
PAN AMERICAN PETROLEUM CORP.			
Gillully B Fed. 12 J		22-20-37	172
			(Cass)

MEADCO PROPERTIES LTD.			
Shell St. (17)	1 G	5-12-33	17 900
			(Bag. Penn)
Huber St.	1 L	9-12-33	219

UNDESIGNATED LEA COUNTY CONTINUED

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.
GROUP 6, 9-10,000 CONT'D. Top Allowable 219			
PHILLIPS PETROLEUM CO.			
Santa Fe (15)116 J	3-18-35	15	640
		(Buckeye)	

COMPANY	WELL	SEPT.	
LEASE	UNIT S.T.R.	DAILY	GOR.
GROUP 6-A, 9-10,000 CONT'D. Top Allowable 277			
CHAMPLIN PETROLEUM CO.			
State 18 (304) 2 G	18-10-34	277	618
		(Inbe Penn)	
State 8 (305) 1 A	8-10-34	277	1181
		(Vada)	
State 18	3 0 18-10-34	277	
		(Inbe Penn)	

READ, CHARLES B.
Natural (80) 1 B 15-12-33 80 213
(Bag. Penn)

HOOD, H. C.
T.P.St. (239) 1 D 25-10-33 277 1210
(Inbe Penn)

GROUP 6-A, 9-10,000 Top Allowable 277
BTA OIL PRODUCERS
INBE 684 Ltd.
" 1 G 36-10-33 277
(Inbe Penn)

McGRATH & SMITH
State 36 2 J 36-10-33 277
(Inbe Penn)

AMINI, K. K.
Hutcherson A 1 M 27-9-34 277
(Vada)

MORRISON, R. R.
State 17 1 K 17-10-34 277
(Simanola)

CAYMAN CORP.
Murphy A St. (77) 2 1 21-10-33 77 1130
(Inbe Penn)

MEADCO PROPERTIES LTD.
State 25 1 K 25-10-33 277
(Inbe Penn)

ATLANTIC RICHFIELD CO.
Hanagan St. 1 E 17-10-34 215
(Simanola)

MIDWEST OIL CORP.
James Pet. Corp. 1 0 8-9-34 46
(Vada)
N.M.Q St. 1 D 36-10-33 277
(Inbe)

UNDESIGNATED LEA COUNTY CONTINUED

COMPANY	WELL	SEPT.	COMPANY	WELL	SEPT.
LEASE	UNIT S.T.R.	DAILY GOR.	LEASE	UNIT S.T.R.	DAILY GOR.
<u>GROUP 6-A, 9-10,000 CONT'D. Top Allow. 277</u>			<u>GROUP 7, 10-11,000 Top Allowable 271</u>		
MOBIL OIL CORP.			MOBIL OIL CORP.		
Bridges St. 126 J	11-17-34	277	Bridges St. 126 J	11-17-34	271
	(N.Vac.Abo)			(Vacuum Middle Penn)	

PENNZOIL UNITED, INC.
Harris St.(205)3 J 5-11-34 187 1501
Acreage factor .675

READ, CHARLES B.
Alexander 1 J 29-15-36 NCT
(Caudill Penn)

READ, CHARLES B.
Continental State
" (360) 1 F 18-10-34 277 714
(Inbe Penn)

GROUP 7-A, 10-11,000 Top Allowable 329
TENNECO OIL CO.
Maxwell (286) 2 K 31-14-35 286 724
(N.Morton)

SHELL OIL CO.
State C. (345) 2 P 24-17-34 277 710
(Vac. WC)

GROUP 8, 11-12,000 Top Allowable 329
SOUTHWEST PRODUCTION CORP.
Harmon (66) 1 M 5-14-37 66 1786

SKELLY OIL CO.
Vada Pruitt 1 M 15-9-34 277
(Vada)

TEXACO INC.
E. Elliott Federal
" (35) 1 J 8-25-36 22 **4486

UNION OIL CO. OF CALIFORNIA
State 12 1 M 12-10-33 277
(Inbe)

GROUP 10, 13-14,000 Top Allowable 464
SOUTHLAND ROYALTY CO.
Gulf Fed.(115) 1 D 20-25-35 115 **3748

UNDESIGNATED LEA COUNTY CONTINUED

COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.	COMPANY LEASE	WELL UNIT S.T.R.	SEPT. DAILY	GOR.
<u>GROUP 11, 14-15,000 Top Allowable</u>				<u>542</u>			
AMERICAN TRADING & PRODUCTION CORP.							
Southeast Lea Unit							
"	(220) 1 J	26-20-35	220				1200

ROOSEVELT COUNTY

<u>GROUP 1, 0-5,000 Top Allowable</u>				<u>58</u>			
SECO PRODUCTION CO.							
Federal A(58)	2 P	24-7-32	58				880
(Chaveroo)							

ALLOCATION OF CONDENSATE & OTHER INCIDENTAL LIQUID HYDROCARBONS

OPERATOR	LEASE	WELL UNIT	S.T.R.	POOL	TOTAL SEPT. ALLOC.
Amerada Petroleum Corp.	State F	5 N	36-19-36	Mon. McKee	5520
Cities Service Oil Co.	Brunson B	3 M	3-22-37	Tubb	100
"	"	6 M	"	Blinebry	200
"	Brunson C	7 P	"	"	350
"	"	6 I	"	Tubb	200
"	Owen	3 J	35-21-37	"	1000
"	State S	2 F	15-21-37	"	200
Cone, J. R.	Eubanks	2 L	14-21-37	"	1200
"	Anderson	2 I	22-21-37	Blinebry	150
"	"	1 I	21-21-37	Tubb	40
Continental Oil Co.	Hawk B-1	2 J	9-21-37	Blinebry	350
"	"	6 N	"	"	350
"	"	5 K	"	Tubb	350
"	"	7 P	"	"	350
"	"	1 F	"	Blinebry	500
"	"	3 C	"	Tubb	500
"	Lockhart A-27	8 D	27-21-37	Blinebry	200
"	"	10 G	"	Tubb	600
"	"	12 D	"	"	200
"	Lockhart B-35	1 G	35-21-37	"	1000
"	"	2 B	"	Blinebry	1000
"	Nolan	1 M	11-21-37	"	400
"	State F-1	6 D	1-21-37	Eumont	50
"	Wantz	8 O	21-21-37	Blinebry	3000
"	"	11 L	"	"	3000
"	"	7 U	"	Tubb	1500
"	"	10 K	"	"	1500
Dalport Oil Co.	Winters	2 L	7-24-37	Jalmat	100
Elliott, Inc.	Elliott	2 J	26-20-36	Eumont	400
Gackle, Albert	Etz	4 I	27-23-36	Jalmat	750
Gulf Oil Corp.	Andrews	2 G	32-22-38	Blinebry	1000
"	"	2 G	"	Tubb	750
"	"	3 J	"	"	750
"	NW Eumont Unit	107 H	14-19-36	Eumont	150
"	Bell Ramsay D	1 G	35-20-37	"	90
"	Danglade	1 B	24-22-37	Tubb	600
Humble Oil & Rfg. Co.	Hardison B	4 B	34-21-37	Blinebry	250
"	"	8 I	27-21-37	"	550
"	"	7 P	"	Tubb	30
"	N. M. State G	4 G	26-21-36	Eumont	1000
"	"	9 G	23-21-36	"	500
"	N. M. State V	11 K	10-21-37	Tubb	500
Leonard Oil Co.	Lanehart	4 E	20-25-36	Jalmat	35
Long, C. E.	Pech State	2 K	32-21-36	"	60
Mobil Oil Corp.	Brunson Argo	13 A	9-22-37	Blinebry	900
"	Carson	8 F	33-21-37	"	200
"	"	8 F	"	Tubb	200
"	"	19 L	28-21-37	Blinebry	124
"	"	19 L	"	Tubb	124
"	C. Hardy	3 C	29-21-37	Blinebry	900
"	S. E. Long	8 J	11-22-37	"	310
"	"	8 J	"	Tubb	155
"	Marshall Unit	3 D	34-21-37	Blinebry	450
"	"	5 C	"	Tubb	660
Pan American Pet. Corp.	H. V. Pike	1 A	6-23-37	Tubb	1500
"	So. Roy. Co. A	2 B	9-21-37	"	500
"	"	4 X	4-21-37	"	500
"	State C Tr. 12	4 F	16-21-37	Blinebry	500
"	"	6 C	"	Tubb	750
"	State C Tr. 13	5 E	36-21-37	"	200
Sinclair Oil & Gas Co.	Roy Barton	1 C	23-21-37	"	350
"	Phillips A	8 N	31-19-37	Mon. McKee	1550
"	R. L. Brunson	7 O	4-22-37	Blinebry	200
"	"	1 J	"	Tubb	200
"	S. J. Sarkeys	2 O	23-21-37	"	250
Skelly Oil Company	E. A. Sticher	4 L	4-22-37	Blinebry	160
"	"	4 L	"	Tubb	160
"	State K	3 C	32-21-37	"	160
Olsen, R.	Christmas	2 A	28-22-36	Jalmat	130

ALLOCATION OF CONDENSATE & OTHER INCIDENTAL LIQUID HYDROCARBONS CONTINUED

Southern Pet. Expl., Inc.	Downes D	3 N	32-21-37	Tubb	350
Tenneco Oil Co.	USA Jennings	1 C	14-24-32	Double X Del.	160
Texaco Inc.	State N. M. BN	1 L	25-11-32	Moore WC	1240
"	Blinebry NCT-1	8 E	33-22-38	Tubb	1000
"	Blinebry NCT-2	5 M	29-22-38	"	570
"	Blinebry NCT-4	1 P	21-22-38	Blinebry	600
"	"	1 P	"	Tubb	1200
"	Henderson	2 A	30-21-37	Blinebry	1000
Texas Pacific Oil Co.	S. E. Cone	1 J	26-21-37	"	300
Getty Oil Co.	Coates C Gas Lift			J. Field	465
Union Texas Nat. Gas	Britt A	7 K	6-20-37	Mon. McKee	3000
"	Western Federal	1 D	5-2-38	Tubb	496
United States Smelting Refining & Mining					
"	Federal	1 F	11-20-34	Lea Penn	600
"	"	2 N	"	"	3000
Western Nat. Gas Co.	Matkins	1 P	15-23-36	Jalmat	250
Wolfson Oil Co.	Danglade	1 B	24-22-37	Tubb	1800

BONUS ALLOWABLE

OPERATOR	WELL	LOCATION	POOL	ACCUM.	TOTAL	SEPTEMBER	TOTAL	REMAINING
				TOTAL ASSIGNED	BONUS	DAILY	MONTH	BONUS
Midwest Oil Corp.	Vada Lee Pruitt #1	C-20-9-34	Vada Penn	42206	48960	67	2010	6154
Elk Oil Company	Aztec State #1	M-15-17-36	Emerald Abo	37700	47220	65	1950	9520
Pennzoil United, Inc.	Gallagher St. #1	A-3-17-34	N.Vac.L. WC	38406	53445	74	2220	15039
Southern Nat. Gas Co.	State C #1	C-11-11-33	NE Bagley WC	31659	44240	61	1830	12581
Pan American Pet. Corp.	Miller Fed. #1	P-34-7-31	Tom-Tom S.A.	12366	19570	27	810	7204
Joseph I. O'Neill, Jr.	Federal O #1	P-14-25-32	E.Paduca Del.	14091	24255	33	990	10164
Atlantic Richfield Co.	State BG #1	H-14-19-34	Quail Queen	14945	25630	35	1050	10685
Mobil Oil Corp.	Bridges St. #122	I-3-17-34	NW Vac. Abo	23760	43310	60	1800	19550
Mobil Oil Corp.	Bridges St. #121	L-13-17-34	Vac.Mid.Penn	21960	52180	72	2160	30220
Gulf Oil Corp.	R.E.Cole NCT-A #8	K-16-22-37	So.McCor.Sil.	16750	35930	50	1500	19180
Olen F. Featherstone	Mobil State #1	E-32-14-35	N.Morton Penn	26352	52140	72	2160	25788
Texas Pacific Oil Co.	Ella Drinkard #2	E-25-22-37	E.Brunns.Ellen.	18090	38915	54	1620	20825
Union Texas Pet. Corp.	Lee #2	P-23-22-37	E.Brunns.McKee	13974	36680	51	1530	22706
Pan American Pet. Corp.	Bate Federal #1	N-26-19-33	E. Gem Yates	1403	16750	23	690	15347
Superior Oil Co.	State D Com #1	G-4-14-34	Cerca Up.Penn	4392	52010	72	2160	47618

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SUMMARY OF ALLOCATION OF SOUTHEASTERN NEW MEXICO

FIELD	PROD. FORM.	DEPTH RANGE M.F.T.	PROPOR- TIONAL FACTOR	NO. OF NON-MARG. UNITS	TOP UNIT ALLOW.	TOTAL NON-MARG. ALLOC.	ALLOC. BY ACREAGE ADJUST.	(WATER FLD.) ADJ. ALLOC. OVER N.U.	NO. OF MARG. WELLS	MARG. ALLOC.	TOTAL WELLS	TOTAL ALLOC.
DISTRICT 1												
ALLISON ABO	ABO	8 - 9	3.00		174				1	47	1	47
ALLISON PENN (80) (LEA)	PENN	9 - 10	4.77		277				10	204	10	204
ALLISPN PENN (ROOSE.) (80)	PENN	9 - 10	4.77		277				27	1086	27	1086
ALLISON PENN, WEST	PENN	9 - 10	3.77		219				1	75	1	75
ALLISON SAN ANDRES	SA	0 - 5	1.00		58				1	11	1	11
ANDERSON RANCH DEVONIAN	DEV	13-14	8.00		464				7	539	7	539
ANDERSON RANCH WOLFCAMP	WC	9 - 10	3.77		219				12	191	12	191
ANDERSON RANCH WC, NORTH (80)	WC	9 - 10	4.77		277				12	651	12	651
ARKANSAS JUNCTION SAN ANDRES	SA	0 - 5	1.00		58				5	120	5	120
ARROWHEAD DRINKARD	DR	6 - 7	1.77		103				1	23	1	23
ARROWHEAD GRAYBURG	G	0 - 5	1.00		58				66	909	66	909
AUSTIN WOLFCAMP	WC	10-11	4.67		271				1	25	1	25
BAGLEY PENN	PENN	9 - 10	3.77		219				9	253	9	253
BAGLEY PENN, EAST	PENN	9 - 10	3.77		219				1	83	1	83
BAGLEY LOWER PENN, NORTH (80)	PENN	10-11	5.67	26	329	8554			38	6407	64	14961
BAGLEY UPPER PENN GAS	PENN	8 - 9	3.00		174				1	1	1	1
BAGLEY UPPER PENN, NORTH (80)	PENN	9 - 10	4.77	3	277	831			32	4097	35	4928
BAGLEY SILURO DEVONIAN (80)	SA	10-11	5.67	3	329	987			12	1915	15	2902
BAGLEY WOLFCAMP, NORTH	WC	8 - 9	3.00		174				4	129	4	129
BAGLEY WOLFCAMP, NE (80)	WC	8 - 9	4.00		232				3	137	3	137
BAISH YATES	Y	0 - 5	1.00		58				7	47	7	47
BAISH WOLFCAMP (80)	WC	9 - 10	4.77		277				2	50	2	50
BAISH WOLFCAMP, NORTH	WC	10-11	4.67		271				1	13	1	13
BAR-U PENN	PENN	9 - 10	3.77		219				3	553	3	553
BATTLEAXE DELAWARE	DEL	0 - 5	1.00		58				4	47	4	47
BAUM UPPER PENN (160)	PENN	9 - 10	4.77	4	277	1108			6	737	10	1845
BELL LAKE BONE SPRINGS	BS	8 - 9	3.00		174				1	25	1	25
BISHOP CANYON QUEEN	Q	0 - 5	1.00		58				2	31	2	31
BISHOP CANYON SAN ANDRES	SA	0 - 5	1.00		58				6	69	6	69
BLINEBRY	B	5 - 6	1.33	1	78	78			249	3694	250	3772
BLINEBRY, WEST	B	5 - 6	1.33		78				1	2	1	2
BOUGH DEVONIAN (80)	DEV	11-12	6.67	3	387	1161			28	122	3	1161
BOUGH PERMO PENN	PENN	9 - 10	3.77	2	219	438			2	45	2	438
BOWERS	SR	0 - 5	1.00		58				2	122	2	122
BRONCO MISSISSIPPIAN	MISS	10-11	4.67		271				2	45	2	45
BRONCO SILURO DEVONIAN	SD	11-12	5.67	3	227	681	69		8	905	11	1655
BRONCO DEVONIAN, WEST	DEV	12-13	6.75		392				2	644	2	644

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BRUNCO WOLFCAMP	WC	9-10	3.77	125		9	184	9	184
BRUNSON ELLENBURGER, EAST	ELL	7-8	2.33	136		29	298	29	298
BRUNSON ELLENBURGER, SOUTH	ELL	7-8	2.33	136		1	14	1	14
BRUNSON GRANITE WASH, EAST	GW	7-8	2.33	136		4	126	4	126
BRUNSON MCKEE, EAST	MCK	7-8	2.33	136		2	126	2	126
BUCKEYE ABO	ABO	9-10	3.77	136	136	2	142	3	278
BUTTON MESA SAN ANDRES, SO.	ABO	9-10	3.77	219	136	1	180	4	837
CAPROCK QUEEN (CHAVES)	SA	0-5	1.00	58	657	1	180	4	837
CAPROCK QUEEN (LEA)	Q	0-5	1.00	58	1044	2	35	2	35
CAPROCK DEVONIAN, EAST	Q	0-5	1.00	58	754	268	4258	286	6383
CAPROCK DEVONIAN, EAST	DEV	11-12	5.67	329	658	36	303	49	1593
CAPROCK PENN, EAST	PENN	10-11	4.67	271		10	1087	12	1745
CAPROCK WOLFCAMP, EAST	WC	8-9	3.00	174					
CARTER SAN ANDRES, SOUTH	SA	5-6	1.33	45		2	20	2	20
CARY MONTOLA	MONT	7-8	2.33	136		11	227	11	227
CASS (80)	PENN	7-8	3.33	194		1	66	1	66
CATO SAN ANDRES	SA	0-5	1.00	58	8178	5	403	5	403
CAUDILL DEVONIAN	DEV	13-14	8.00	464		66	1338	207	9516
CAUDILL PERMO PENN	PP	10-11	4.67	271		2	29	2	29
CERCA UPPER PENN (160)	PENN	10-11	7.67	445	445	9	182	9	182
CHAMBERS WOLFCAMP	WC	10-11	4.67	271		2	37	2	37
CHAUEROO SAN ANDRES (CHAVES)	SA	0-5	1.00	58	638	57	1305	68	1943
CHAUEROO SAN ANDRES (ROOSE.)	SA	0-5	1.00	58	3074	243	4449	296	7523
CHAUEROO SAN ANDRES, NE	SA	0-5	1.00	58		2	5	2	5
CORBIN ABO	ABO	8-9	3.00	174	696	32	2082	36	2778
CORBIN QUEEN	Q	0-5	1.00	58		18	81	18	81
CORBIN QUEEN, SOUTH	Q	0-5	1.00	58		5	60	5	60
CORBIN STRAIN, SOUTH	ST	12-13	6.75	392		1	118	1	118
CORBIN WOLFCAMP, SOUTH	WC	11-12	5.67	329		3	436	3	436
CORBIN YATES	Y	0-5	1.00	58		2	5	2	5
CROSSROADS DEVONIAN	SD	12-13	6.75	392	2744	13	2663	20	5407
CROSSROADS DEVONIAN, EAST	DEV	12-13	6.75	392		2	168	2	168
CROSSROADS DEVONIAN, SO. (80)	DEV	12-13	7.75	450		5	461	5	461
CROSSROADS DEVONIAN, WEST	DEV	12-13	6.75	392	392	2	318	3	710
CROSSROADS MISSISSIPPIAN	MISS	12-13	6.75	392		1	25	1	25
CROSSROADS PENNSYLVANIAN	PENN	9-10	3.77	219		1	22	1	22
CROSSROADS SLAUGHTER	SA	0-5	1.00	58		1	17	1	17
CROSSROADS STRAIN, SOUTH	ST	10-11	4.67	271		1	54	1	54
CRUZ DELAWARE	DEL	5-6	1.33	78		5	82	5	82
D-K ABO	ABO	7-8	2.33	136		1	3	1	3
D-K DRINKARD	DR	6-7	1.77	103		3	55	3	55
DEAN DEVONIAN	DEV	13-14	8.00	464		5	231	5	231
DEAN PERMO PENN (80)	PENN	11-12	6.67	387		10	302	10	302

SUMMARY OF ALLOCATION CONTINUED

DENTON DEVONIAN, SOUTH	DEV	11-12	5.67	3	329	987		78	5906	81	6893
DENTON WOLF CAMP	DEV	13-14	8.00		464			3	322	3	329
DENTON WOLF CAMP, SOUTH	WC	9-10	3.77		219			77	2292	77	2292
DOLLARHIDE DEVONIAN	DEV	8-9	3.00	1	100	100	15	10	219	11	334
DOLLARHIDE ELLENBURGER	ELL	10-11	4.67		271			5	138	5	138
DOLLARHIDE FUSSELMAN	F	8-9	3.00		174			7	420	7	420
DOLLARHIDE QUEEN	Q	0-5	1.00	3	58	174	67	41	441	44	682
DOLLARHIDE TUBB DRINKARD	DR	6-7	1.77		91			85	830	85	830
DOUBLE A ABO, SOUTH	ABO	9-10	3.77		219			2	43	2	43
DOUBLE A ABO LOWER	ABO	9-10	3.77		219			2	110	2	110
DOUBLE A ABO UPPER	ABO	9-10	3.77		219			1	168	1	168
DOUBLE X DELAWARE	DEL	0-5	1.00		58			16	140	16	140
DRINKARD	DR	6-7	1.77		103			483	4255	483	4255
E-K YATES SEVEN RIVERS QUEEN	Q-Y-SR	0-5	1.00	16	58	928	1492	29	387	45	2807
E-K QUEEN, EAST	Q	0-5	1.00		58			6	145	6	145
ECHOLS DEVONIAN	DEV	11-12	5.67		329			3	228	3	228
ECHOLS DEVONIAN, EAST	DEV	12-13	6.75		392			1	17	1	17
ECHOLS DEVONIAN, NORTH	DEV	12-13	6.75		392			1	30	1	30
EIDSON PENNSYLVANIAN	PENN	10-11	4.67		271			2	18	2	18
ELLIOTT ABO	ABO	7-8	2.33		136			3	33	3	33
EL MAR DELAWARE	DEL	0-5	1.00		58			54	757	54	757
EMERALD ABO	ABO	9-10	3.77		219			1	40	1	40
EUMONT YATES SEVEN RIVERS	Y-SR	0-5	1.00	4	58	232	83	408	3445	412	3760
EUNICE GRAYBURG SAN ANDRES	G-SA	0-5	1.00	15	58	870		246	3305	261	4175
EUNICE, SOUTH	SR-Q	0-5	1.00	1	58	58		218	1440	219	1498
FIELD RANCH WOLF CAMP	WC	9-10	3.77		219			1	7	1	7
FLYING M ABO (80)	ABO	8-9	4.00		232			4	141	4	141
FLYING M PENN, SOUTH (80)	PENN	9-10	4.77	3	277	831		1	121	4	952
FLYING M SAN ANDRES (80)	SA	0-5	2.00	1	116	116		39	1714	40	1830
FOSTER SAN ANDRES	SA	0-5	1.00		58			1	10	1	10
FOUR LAKES PENN (80)	PENN	10-11	5.67		329			2	51	2	51
FOWLER BLINEBRY (80)	B	5-6	2.33		136			20	428	20	428
FOWLER DEVONIAN	DEV	7-8	2.33	1	136	136		3	106	4	242
FOWLER ELLENBURGER (80)	ELL	9-10	4.77		277			15	2100	15	2100
FOWLER FUSSELMAN	F	7-8	2.33		136						
FOWLER PADDOCK LOWER (80)	P	5-6	2.33		136			3	40	3	40
GARRETT	SA	5-6	1.33		78			1	4	1	4
GEM YATES, EAST	Y	0-5	1.00	1	58	58					
GLADIOLA DEVONIAN	DEV	12-13	6.75	1	392	392		41	2781	42	3173
GLADIOLA DEVONIAN SW (80)	DEV	12-13	7.75		450			7	886	7	886
GLADIOLA WOLF CAMP	WC	9-10	3.77	1	219	219		5	164	6	383
GOODWIN ABO	ABO	7-8	2.33		136			3	84	3	84
GOODWIN DRINKARD	DR	7-8	2.33		136			3	43	3	43

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HALFWAY	Y	0 - 5	1.00	58		3	27	3	27
HARE	SIM	7 - 8	2.33	136		25	349	25	349
HIGH PLAINS PENN (160)	PENN	10-11	7.67	445		2	48	2	48
HIGHTOWER	DEV	10-11	4.67	271		1	40	1	40
HIGHTOWER PERMO PENN	PENN	8 - 9	3.00	174		3	50	3	50
HIGHTOWER LOWER PENN, E. (80)	PENN	10-11	5.67	329		3	167	3	167
HIGHTOWER UPPER PENN, E. (80)	PENN	9 - 10	4.77	277		4	144	4	144
HOBBS BLINEBRY, EAST	B	6 - 7	1.77	103		1	15	1	15
HOBBS DRINKARD	DR	6 - 7	1.77	103		1	12	1	12
HOBBS SAN ANDRES - GB	SA-G	0 - 5	1.00	58	164	173	3744	337	13256
HOBBS SAN ANDRES, EAST	SA	0 - 5	1.00	58		20	410	20	410
HOUSE ABO	ABO	7 - 8	2.33	136		1	14	1	14
HOUSE DRINKARD	DR	6 - 7	1.77	103		12	110	12	110
HOUSE SAN ANDRES	SA	0 - 5	1.00	58		7	43	7	43
HUME QUEEN	Q	0 - 5	1.00	58	3	6	170	9	365
HUME QUEEN, WEST	Q	0 - 5	1.00	58		2	15	2	15
IMPERIAL TUBB DRINKARD	DR	6 - 7	1.77	103		1	4	1	4
INBE PER. O PENN (80)	PENN	9 - 10	4.77	277	32	79	9527	111	18391
INBE PENNSYLVANIAN, EAST	PENN	10-11	4.67	271	1			1	271
JAL DELAWARE, WEST	DEL	7 - 8	2.33	136		1	5	1	5
JALMAT YATES SEVEN RIVERS	T-Y-SR	0 - 5	1.00	58	8	281	2709	289	3365
JENKINS CISCO (160)	CIS	9 - 10	4.77	277	4	1	270	5	1378
JENKINS WOLF CAMP	WC	9 - 10	3.77	219		1	85	1	85
JUSTIS ABO, NORTH	ABO	6 - 7	1.77	103		1	2	1	2
JUSTIS BLINEBRY	B	5 - 6	1.33	78	19	160	4167	179	5649
JUSTIS DEVONIAN, NORTH	DEV	7 - 8	2.33	136		9	54	9	54
JUSTIS ELLENBURGER	ELL	8 - 9	3.00	174	4	9	793	13	1489
JUSTIS ELLENBURGER, NORTH	ELL	8 - 9	3.00	174		2	77	2	77
JUSTIS FUSSELLMAN	F	7 - 8	2.33	136	8	19	786	27	1874
JUSTIS FUSSELLMAN, NORTH	F	7 - 8	2.33	136	2	12	363	14	635
JUSTIS GLORIETA, NORTH	GLO	0 - 5	1.00	58		1	2	1	2
JUSTIS MCKEE	MCK	7 - 8	2.33	136		8	124	8	124
JUSTIS MCKEE, NORTH	MCK	7 - 8	2.33	136		4	55	4	55
JUSTIS MONTOKA	MON	7 - 8	2.33	136	2	10	443	12	715
JUSTIS MONTOKA, NORTH	MON	7 - 8	2.33	136		5	121	5	121
JUSTIS PADDOCK	P	0 - 5	1.00	58		1	3	1	3
JUSTIS TUBB DRINKARD	DR	5 - 6	1.33	78	1	95	1404	96	1482
KENNITZ LOWER WOLF CAMP (80)	WC	10-11	5.67	329		33	1199	33	1199
KENNITZ LOWER WC, WEST (80)	WC	10-11	5.67	329		4	184	4	184
KENNITZ UPPER WOLF CAMP, SO.	WC	10-11	4.67	271		1	10	1	10
KENNITZ CISCO PENN	CIS	11-12	5.67	329		1	18	1	18
KING DELONIAN	DEV	12-13	6.75	392		9	749	9	749
KING PENNSYLVANIAN	PENN	10-11	4.67	271		1	15	1	15
KING WOLF CAMP	WC	10-11	4.67	271		1	20	1	20

SUMMARY OF ALLOCATION CONTINUED

KNOWLES (80)	DEV	12-13	6.75	784	150	7	410	7	410
KNOWLES DEVONIAN, SOUTH	DEV	12-13	6.75	150	150	11	521	12	671
LANGFIE MATIX	SR	0 - 5	1.00	58	1102	770	5491	789	8015
LAY J PENN	PENN	9 - 10	3.77	219	438	30	1838	32	2276
LEA BONE SPRINGS (80)	BS	9 - 10	4.77	277		6	180	6	180
LEA DEVONIAN (160)	DEV	14-15	12.33	716		8	1226	8	1226
LEA YATES	Y	0 - 5	1.00	58		1	3	1	3
LEAMEX PENNSYLVANIAN	PENN	11-12	5.67	329		2	84	2	84
LEAMEX WOLF CAMP	WC	10-11	4.67	271		2	56	2	56
LEONARD SEVEN RIVERS	SR	0 - 5	1.00	58		2	5	2	5
LEONARD QUEEN, SOUTH	Q	0 - 5	1.00	58		10	57	10	57
LIGHTCAP DEVONIAN	DEV	7 - 8	2.33	58		2	17	2	17
LITTLE LUCKY LAKE DEVONIAN	DEV	11-12	5.67	329		4	244	4	244
LITTMAN SAN ANDRES	SA	0 - 5	1.00	58		6	51	6	51
LONE WOLF CAMP	WC	7 - 8	2.33	136		1	3	1	3
LOVINGTON ABO	ABO	8 - 9	3.00	174	348	33	237	35	2665
LOVINGTON PADDOCK	P	6 - 7	1.77	103		87	926	87	926
LOVINGTON PENN, EAST	PENN	11-12	5.67	329	329	5	476	6	805
LOVINGTON SAN ANDRES	SA	0 - 5	1.00	58	290	35	594	40	1028
LOVINGTON SAN ANDRES, WEST	SA	0 - 5	1.00	58	174	38	816	41	1021
LUSK SEVEN RIVERS	SR	0 - 5	1.00	58		6	99	6	99
LUSK STRAWN (160)	S	11-12	8.67	503		33	1564	33	1564
LUSK YATES (LEA)	Y	0 - 5	1.00	58		4	22	4	22
LYNCH SEVEN RIVERS YATES	Y-SA	0 - 5	1.00	58	290	49	753	54	1043
LYNCH 7 RIVERS YATES MIDDLE	Y-SR	0 - 5	1.00	58		2	19	2	19
LYNCH 7 RIVERS YATES, NORTH	Y-SR	0 - 5	1.00	58		2	160	2	160
MALJAMAR ABO (80)	ABO	8 - 9	4.00	232		4	29	4	29
MALJAMAR DEVONIAN	DEV	13-14	8.00	464		1	3124	1	5157
MALJAMAR (LEA)	G-SA	0 - 5	1.00	58	1682	182	1892	211	4456
MALJAMAR REPRESS.	G-SA	0 - 5	1.00	58	1566	116	113	143	113
MALJAMAR PADDOCK	P	5 - 6	1.33	78		7	38	7	38
MALJAMAR WOLF CAMP	WC	10-11	4.67	271		1	220	1	220
MASON DELAWARE, EAST	DEL	0 - 5	1.00	58		6	58	6	58
MASON DELAWARE, NORTH	DEL	0 - 5	1.00	43		9	55	9	55
MCCORMACK SILURIAN	SIL	7 - 8	2.33	136		3	38	3	310
MCCORMACK SILURIAN, SOUTH	SIL	7 - 8	2.33	136	572	1	193	7	193
MEDICINE ROCK DEVONIAN (80)	DEV	12-13	7.75	450		7	115	16	115
MESA QUEEN	Q	0 - 5	1.00	58		16		16	
MESCALERO DEVONIAN	DEV	9 - 10	3.77	219	657	6	57	3	657
MESCALERO PENNSYLVANIAN	PENN	8 - 9	3.00	174		37	1083	46	57
MESCALERO SAN ANDRES	SA	0 - 5	1.00	58	522	1	13	1	1610
MESCALERO WOLF CAMP, NORTH	WC	8 - 9	3.00	174		1	824	1	18
MIDWAY ABO	ABO	8 - 9	3.00	174		16		16	824

SUMMARY OF ALLOCATION CONTINUED

MILNESAND PENNSYLVANIAN	PENN	9 - 10	3.77	219	464	2	36	2	36
MILNESAND SAN ANDRES	SA	0 - 5	1.00	58		116	1483	124	1947
MILNESAND SAN ANDRES, WEST	SA	0 - 5	1.00	58		1	7	1	7
MONUMENT BLINERY	B	5 - 6	1.33	78	468	25	596	31	1064
MONUMENT (G-SA)	G-SA	0 - 5	1.00	58	4524	314	6231	392	10755
MONUMENT PADDOCK	P	5 - 6	1.33	78	390	25	684	30	1074
MONUMENT TUBB (80)	T	6 - 7	2.77	161		36	947	36	947
MOORE DEVONIAN	DEV	10 - 11	4.67	271	1084	9	1523	13	2607
MOORE PERMO PENNSYLVANIAN	PENN	9 - 10	3.77	219		2	91	2	91
MORTON PERMO PENN, NORTH (80)	P-PE	10 - 11	5.67	329	987	2	503	5	1490
MORTON WOLFCAMP (80)	WC	10 - 11	5.67	329	658	7	475	9	1133
NADINE DRINKARD	DR	7 - 8	2.33	58		4	53	4	53
NONOMBRE LOWER PENN (160)	PENN	10 - 11	7.67	445		1	100	1	100
NONOMBRE MIDDLE PENN	PENN	10 - 11	4.67	271		1	187	1	187
NONOMBRE UPPER PENN (160)	PENN	10 - 11	7.67	445		2	557	2	557
OIL CENTER BLINERY (80)	B	5 - 6	2.33	136		32	1288	32	1288
OSUDO WOLFCAMP	WC	10 - 11	4.67	271		2	67	2	67
PADDOK	P	5 - 6	1.33	78	78	113	1772	114	1850
PADDOK, SOUTH	P	5 - 6	1.33	78	156	10	478	12	634
PADUCA DELAWARE	DEL	0 - 5	1.00	58	116	60	1076	62	1287
PADUCA DELAWARE, EAST	DEL	0 - 5	1.00	58		1	25	1	25
PADUCA DELAWARE, NORTH	DEL	0 - 5	1.00	58		2	15	2	15
PEARL QUEEN	Q	0 - 5	1.00	58	1798	107	1984	138	6064
PEARL QUEEN, EAST	Q	0 - 5	1.00	58		1	4	1	4
PEARL SAN ANDRES	SA	5 - 6	1.33	78		1	50	1	50
PEARL SEVEN RIVERS	SR	0 - 5	1.00	58		2	63	2	63
PEARSALL QUEEN	Q	0 - 5	1.00	58	406	10	178	17	883
PENROSE SKELLY	G	0 - 5	1.00	58	232	124	968	128	1200
PRAIRIE CISCO, SOUTH (80)	CIS	9 - 10	4.77	271	58	14	648	14	648
PRAIRIE SAN ANDRES, SOUTH	SA	0 - 5	1.00	58	58	2	45	3	103
QUAIL RIDGE BONE SPRINGS	BS	10 - 11	4.67	271		3	280	3	280
QUAIL QUEEN	QU	5 - 6	1.33	78		3	120	3	120
QUERRECHO PLAINS DELAWARE	DEL	6 - 7	1.77	103		1	5	1	5
QUERRECHO PLAINS PENN	PENN	11 - 12	5.67	329		2	60	2	60
QUERRECHO PLAINS YATES	Y	0 - 5	1.00	58		1	2	1	2
RANGER LAKE PENN (80)	PENN	10 - 11	5.67	329		17	635	17	635
RANGER LAKE SAN ANDRES	SA	0 - 5	1.00	58		1	20	1	20
REEVES DEVONIAN	DEV	12 - 13	6.75	392		1	14	1	14
REEVES PENNSYLVANIAN	PENN	10 - 11	4.67	271		1	27	1	27
RHODES YATES	Y	0 - 5	1.00	58	232	31	388	35	853
S.R.R. DEVONIAN	DEV	11 - 12	5.67	329		1	30	1	30
SALADO DRAW DELAWARE	DEL	5 - 6	1.33	78		8	103	8	103
SALT LAKE YATES	Y	0 - 5	1.00	58		6	82	6	82
SAN MIGUEL YATES & 7 RIVERS	Y-SR	0 - 5	1.00	58		1	6	1	6

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SUMMARY OF ALLOCATION CONTINUED

SAN SIMON YATES, NORTH	Y	0 - 5	1.00	58		16	54	16	54
SAND SPRINGS DEVONIAN	DEV	13-14	8.00	464		1	60	1	60
SANMAL SAN ANDRES	SA	0 - 5	1.00	58		1	5	1	5
SANMAL WOLFCAMP	WC	10-11	4.67	271		1	30	1	30
SAUNDERS PERMO PENN	P-PE	9-10	3.77	219		90	1472	90	1472
SAUNDERS PERMO PENN, E. (160)	P-PE	10-11	7.67	445		5	598	5	598
SAUNDERS PERMO PENN, SOUTH	P-PE	10-11	4.68	271		1	20	1	20
SAVYER DEVONIAN, NORTH	DEV	11-12	6.67	387		1	224	1	224
SAVYER SAN ANDRES	SA	0 - 5	1.00	58		4	38	4	38
SCARBOROUGH YATES 7 RIVERS	Y-SR	0 - 5	1.00	128		55	1523	55	1523
SCHARB-BONE SPRING (80)	BC	10-11	5.67	329	329	15	1727	16	2056
SHOE BAR DEVONIAN	CLV	12-13	6.75	392		1	2	1	2
SHOE BAR PENNSYLVANIAN	PENN	10-11	4.67	271		5	311	5	311
SHOE BAR PENN, NORTH	PENN	10-11	4.67	271		1	6	1	6
SHOE BAR WOLFCAMP	WC	10-11	4.67	271		1	25	1	25
SIMANOLA PENNSYLVANIAN (80)	PENN	9-10	4.77	277	1662	2	370	8	2032
SKAGGS DRINKARD	DR	6-7	1.77	103		17	182	17	182
SKAGGS GLORIETA	GLO	5-6	1.33	78		12	228	12	228
SKAGGS GRAYBURG	G	0-5	1.00	58	116	51	743	53	894
SPENCER PENNSYLVANIAN	PENN	9-10	3.77	219		1	20	1	20
STATELINE ELLENBURGER (80)	ELL	12-13	7.75	450		11	1603	11	1603
TATUM WOLFCAMP (80)	WC	10-11	5.67	329		4	146	4	146
TEAGUE BLINEBRY	BL	5-6	1.33	78	1326	27	1073	44	2399
TEAGUE DEVONIAN	DEV	7-8	2.33	136		3	25	3	25
TEAGUE ELLENBURGER	ELL	9-10	3.77	219		4	182	4	182
TEAGUE GRAYBURG	G	0-5	1.00	58		1	2	1	2
TEAGUE SIMPSON	SIM	9-10	3.77	219		10	399	10	399
TEAS BONE SPRINGS	BS	9-10	3.77	219		1	23	1	23
TEAS YATES & 7 RIVERS	Y-SR	0-5	1.00	58		20	164	20	164
TEAS YATES & 7 RIVERS, WEST	Y-SR	0-5	1.00	58	232	2	78	6	310
TERRY BLINEBRY	B	5-6	1.33	78		108	1012	108	1012
TOBAC PENNSYLVANIAN (80)	PENN	9-10	4.77	277		23	1599	23	1599
TOBAC SAN ANDRES, WEST	SA	0-5	1.00	58					
TODD LOWER SAN ANDRES (80)	SA	0-5	2.00	116	1044	27	619	36	1663
TOM-TOM SAN ANDRES	SA	0-5	1.00	58		6	93	6	93
TONTO YATES, SOUTH	Y	0-5	1.00	58		6	25	6	25
TONTO SEVEN RIVERS	SR	0-5	1.00	58					
TONTO YATES & 7 RIVERS, WEST	SR	0-5	1.00	58		5	71	5	71
TOWNSEND WOLFCAMP	WC	10-11	4.67	271		26	509	26	509
TRISTE DRAW DELAWARE	DEL	5-6	1.33	78		13	119	13	119
TUBB (OIL)	T	6-7	1.77	103		39	335	39	335
TULK WOLFCAMP	WC	9-10	3.77	219		5	93	5	93
TULK UPPER WOLFCAMP, SOUTH	WC	9-10	3.77	219		1	28	1	28

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SUMMARY OF ALLOCATION CONTINUED

VACUUM	G-SA	0 - 5	1.00	167	58	9686		82	294	3875	461	13643
VACUUM ABO, NORTH (80)	ABO	9 - 10	4.77		277				32	2788	32	2788
VACUUM ABO, NORTHWEST	ABO	8 - 9	3.00		174				2	190	2	190
VACUUM ABO REEF	ABO	8 - 9	3.00	70	174	12180			68	5618	138	17798
VACUUM BLINBRY	B	6 - 7	1.77	1	103	103			24	513	25	616
VACUUM BONE SPRINGS, SOUTH	BS	8 - 9	3.00		174				2	21	2	21
VACUUM DEVONIAN (80)	DEV	12-13	7.75		450				3	130	3	130
VACUUM DEVONIAN, MID	DEV	11-12	5.67		329				6	347	6	347
VACUUM DEVONIAN, SOUTH (80)	DEV	11-12	6.67		387				12	1821	12	1821
VACUUM GLORIETA	GLO	5 - 6	1.33	99	78	7722	2		67	3173	166	10897
VACUUM MORROW, NORTH (80)	M	11-12	6.67		387				1	145	1	145
VACUUM PENN LOWER	PENN	11-12	5.67		329				1	8	1	8
VACUUM PENN MIDDLE	PENN	10-11	4.67	1	271	271			1	110	1	110
VACUUM PENN UPPER (80)	PENN	10-11	5.67	1	329	329			17	2312	18	381
VACUUM WOLFCAMP, EAST	WC	9 - 10	3.77		219				1	10	1	2641
VACUUM WOLFCAMP, SOUTH	WC	10-11	4.67		271				1	30	1	30
VACUUM WOLFCAMP (80)	WC	9 - 10	4.77		277				30	2394	30	2394
VACUUM LOWER WOLFCAMP, NO. (80)	WC	10-11	5.67	5	329	1645	13		3	390	8	2048
VACUUM YATES	Y	0 - 5	1.00		58				9	82	9	82
VADA PENN (160)	PENN	9 - 10	4.77	21	277	5817			40	7382	61	13199
WANTZ ABO	ABO	7 - 8	2.33	1	136	136			2	18	2	18
WANTZ GRANITE WASH	GW	7 - 8	2.33		136				1	5	1	5
WARREN BLINBRY	B	5 - 6	1.33		78				3	30	3	30
WARREN DRINKARD	DR	6 - 7	1.77		103				36	935	36	935
WARREN MCKEE	SR	0 - 5	1.00		58				2	22	2	22
WATKINS	G	0 - 5	1.00		58				1	114	1	114
WATKINS GRAYBURG	BL	5 - 6	1.33		78				9	40	9	40
WEIR BLINBRY, EAST	BL	5 - 6	1.33		78				2	52	2	52
WEIR DRINKARD	DR	6 - 7	1.77		103				1	49	1	49
WEIR TUBB, EAST	TUBB	6 - 7	1.77		103				29	272	30	330
WILSON BONE SPRINGS	BS	9 - 10	3.77	1	219	58			1	2	1	2
WILSON	Y-SR	0 - 5	1.00		58				4	36	4	36
WILSON, NORTH	Y-SR	0 - 5	1.00		58				24	74	24	74
WILSON, WEST	SR	0 - 5	1.00		58				2	8	2	8
YOUNG QUEEN	QU	0 - 5	1.00		58				1	49	1	49
YOUNG SAN ANDRES	SA	0 - 5	1.00		58							
YOUNG WOLFCAMP	WC	10-11	4.67		271							

UNDESIGNATED WELLS
CHAVES COUNTY
GROUP 1

0 - 5 1.00 1 58 58 1 30 2 88

LEA COUNTY

LEA COUNTY

GROUP	0 - 5	1.00	58	1	3	1	3
GROUP 1	0 - 5	1.00	58	1	3	1	3
GROUP 1-A	0 - 5	2.00	116	1	60	1	60
GROUP 1-AA	0 - 5		128				
GROUP 1-AAA	0 - 5						
GROUP 2	5 - 6	1.33	78	14	127	14	127
GROUP 2-A	5 - 6	2.33	136	3	34	4	112
GROUP 3	6 - 7	1.77	103	1	8	2	111
GROUP 3-A	6 - 7	2.77	161				
GROUP 3-AA	6 - 7	2.77	161				
GROUP 4	7 - 8	2.33	136	1	75	1	75
GROUP 4-A	7 - 8		194	1	172	1	172
GROUP 5	8 - 9	3.00	174	1	96	1	96
GROUP 5-A	8 - 9	4.00	232				
GROUP 6	9 - 10	3.77	219	5	360	8	1017
GROUP 6-A	9 - 10	4.77	277	4	525	19	4680
GROUP 7	10 - 11	4.67	271				
GROUP 7-A	10 - 11	5.67	329	1	286	1	271
GROUP 7-AA	10 - 11	7.67	445				286
GROUP 8	11 - 12	5.67	329	2	88	2	88
GROUP 8-A	11 - 12	6.67	387				
GROUP 8-AA	11 - 12	8.67	503				
GROUP 8-AAA	11 - 12	5.67	329				
GROUP 9	12 - 13	6.75	392				
GROUP 9-A	12 - 13	7.75	450				
GROUP 10	13 - 14	8.00	464	1	115	1	115
GROUP 11	14 - 15	9.33	542	1	220	1	220
GROUP 11-A	14 - 15	10.33	600				
GROUP 11-AA	14 - 15	12.33	716				

ROOSEVELT COUNTY[illegible]

dearnley-meier reporting service, inc.

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

1120 SIMAS BLDG. • P. O. BOX 1092 • PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
September 4, 1968

EXAMINER HEARING

IN THE MATTER OF:

Application of Coastal States Gas)
Producing Company for special pool)
rules, Lea County, New Mexico.)

Case 3857

BEFORE: Elvis A. Utz
Examiner

TRANSCRIPT OF HEARING

MR. UTZ: Case 3857.

MR. HATCH: Case 3857. Application of Coastal States Gas Producing Company for special pool rules, Lea County, New Mexico.

MR. HINKLE: Mr. Examiner, Clarence Hinkle of Hinkle, Bondurant and Christy appearing on behalf of Coastal States Gas Producing Company. We have two witnesses we'd like to have sworn.

(Witnesses sworn.)

MR. UTZ: Are there any other appearances in this case?

MR. PULTE: Yes, Mr. Examiner. John Pulte of Midwest Oil.

MR. UTZ: What's the last name?

MR. PULTE: Pulte, P-u-l-t-e. We will make a statement in support of Coastal States.

MR. UTZ: Are there any other appearances? You may proceed.

(Whereupon, Applicant's Exhibits Numbers 1 through 6, inclusive, were marked for identification.)

CARROLL STATON

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. HINKLE:

Q - State your name, by whom you are employed and your residence.

A My name is Carroll Staton. I'm employed by Coastal States Gas Producing Company in Midland, Texas.

MR. UTZ: What was the last name?

THE WITNESS: Staton, S-t-a-t-o-n.

Q What capacity are you employed?

A I am a geologist.

Q Are you a graduate geologist?

A Yes, sir.

Q Have you previously testified before the Commission?

A Yes, sir.

Q Your qualifications as a geologist are a matter of record?

A Yes, sir.

Q Are you familiar with the application of Coastal States in this case?

A Yes, sir, I am.

Q What is Coastal States seeking to accomplish?

A Coastal States seeks special temporary rules for the Tulk Pennsylvanian Field in Township 14 South, Range 32 East, Lea County, New Mexico, to include the provision for 160-acre

spacing and proration units and assignment of 80-acre allowables.

Q Have you made a study of this particular area?

A Yes, sir, I have.

Q Are you familiar with all of the wells that have been drilled and all the geological information that is available?

A Yes, sir, I am.

Q Have you prepared certain exhibits for introduction in this case?

A Yes, sir, I have.

Q Refer to Coastal State's Exhibit Number 1 and explain what this is and what it shows.

A Exhibit Number 1 is a simple regional index mapping of the area of southeast New Mexico locating the area of the Tulk Pennsylvanian Field, geographically, as being approximately 25 miles west of Lovington, New Mexico.

Q Does it show the other fields in the area?

A Yes, sir, it does.

Q Does it show the Baum-Pennsylvanian Pool?

A Yes, sir. It is located on this map.

Q Anything else you desire to state with respect to this exhibit?

A No, sir.

Q Now, refer to Exhibit Number 2 and explain what this is and what it shows.

A Exhibit 2 is a large map of the geographic area which includes the Tulk-Wolf Camp, the Tulk-Pennsylvanian Fields, the Gross Field, the Baum Field, and portions of the Lazy J and Saunders Fields in western Lea County, New Mexico. It's a structure map, the contour interval of which is at 50 foot intervals. It represents the structural attitude of the sub-surface of the Pennsylvanian as reflected by the Bough-B datum in mapping point.

The Tulk-Pennsylvanian Field was discovered in the Shell Number 1 State TU, located in the southwest quarter of the northeast quarter of Section 27, Township 14 South, Range 32 East, in midyear 1965. This location is indicated on Exhibit 2 by the red arrow.

Order Number R-2938 of the New Mexico Oil Conservation Commission Nomenclature Hearing of August 1st, 1965, established the Tulk-Pennsylvanian Field which consisted, at that time, of the northeast quarter of Section 27, 160 acres.

This well produced hydrocarbons for a short while but was eventually plugged and abandoned. A second well drilled by Shell designated the Number 1 State TUA was located in the southwest quarter of the northwest quarter of Section 34. This well was drilled to the Tulk-Pennsylvanian reservoir where reservoir rocks were of a type that would not sustain or produce hydrocarbons.

As a consequence of Shell's experience in the area, their leases were allowed to expire without additional activity and, subsequently, Coastal States acquired leases as shown on Exhibit 2 in yellow.

In the early part of 1968, Coastal States entered into a working interest unit agreement with Midwest Oil Corporation which included Alls of Sections 23 and 26 of Township of 14 South, Range 32 East as shown by the red outline on Exhibit 2.

Coastal States drilled the Number 1 State 26 located in the northwest quarter of the northwest quarter of Section 26, drilled the well to a total depth of approximately 10,500 feet where, at that depth, non-commercial reservoir rocks were encountered in the middle Pennsylvanian.

This well was completed from reservoir rocks of age and stratigraphic position equivalent to those encountered by Shell in their Number 1 State TU, the discovery well of the Tulk-Pennsylvanian Field.

Initial potential is recorded on New Mexico State Commission Forms and was 282 barrels of oil per day. At the present time --

Q You mean, water being produced? Was there any water?

A No.

Q No water.

A At the present time, there are two active locations

operated by Coastal States in the area of the Tulk-Pennsylvanian Field. These wells are Coastal States Number 1 State 22 located in the Northeast Quarter of the Southeast Quarter of Section 22, and the Coastal States Number 1 State 23 located in the Northeast Quarter of the Southwest Quarter of Section 23.

Completion attempts are currently being made in the State 1-22 after reservoir rocks were encountered in the Pennsylvanian which were indicative to be capable of producing hydrocarbons in the Tulk-Pennsylvanian Field reservoir and drilling activity is currently in progress in the State 1-23.

Q At what depth?

A Approximately 6,000 feet.

Q Do you anticipate that that well will be completed within the next thirty days?

A It should be, yes.

Q What is the black line A and A-Prime as shown on Exhibit 1?

A This is the line of cross-section, AA-Prime, which will be entered as Exhibit Number 3.

Q Upon what information is this map drawn as far as the contours are concerned?

A The mapping datum is in the Upper Pennsylvanian-Bough complex. The Bough-B datum is the one that is the basis on which this map was prepared.

Q By correlation of all of the wells that have been drilled in the area?

A All of the wells, yes, sir.

Q Is there anything else that you would like to say with respect to this exhibit?

A No, sir, only that it is speculative in large areas due to lack of control.

Q Now, refer to Exhibit Number 3 and explain what it shows.

A Exhibit Number 3 is a smaller presentation of a cross-section entitled "Diagrammatic Cross Section" from the Tulk-Wolf Camp to the Baum Field through the Tulk-Pennsylvanian Field.

This cross-section extends from the Phillips Number 1 Pello A to the discovery well of the Tulk-Wolf Camp Field on the south to the Coastal States Number 1 Federal 20 on the north.

At the south end of the cross-section is the Tulk-Wolf Camp Field and the Phillips Number 1 Pello A. At the time this well was completed, it was designated the discovery well of the Tulk-Wolf Camp Field. The cross-section continues through the Shell Number 1 State TUA, a bona fide dry hole in the Tulk-Pennsylvanian Field producing area. From the Tulk-Pennsylvanian producing area, the cross-section extends in a northeast direction to Coastal States Gas Producing Company's production in the Baum Field. What I have attempted to show on this cross-section is that one, the Tulk-Pennsylvanian reservoir,

the subject of this hearing, is separated from and is distinct from the Tulk-Wolf Camp Field production; that two, the Tulk-Pennsylvanian production in the Coastal States Number 1 State 26 is from the rocks of the same age and equivalent stratigraphic position as Pennsylvanian production in the Baum Field.

I have attempted to show on this diagrammatic cross-section the producing intervals of the wells on the cross-section by red dots. As noted, on the first of these wells on the cross-section, the red dot on the first well, the Phillips Number 1 Pello A, again, the discovery well of the Tulk-Wolf Camp Field, produced hydrocarbons from a zone definitely younger than Pennsylvanian production and the Tulk Field, and definitely Wolf Camp in age and distinct from other production as shown on the cross-section.

Q Does this show a separation of the two producing zones, the Tulk-Pennsylvanian and the Tulk-Wolf Camp?

A Yes, it does. The first two wells on the cross-section are wells on the Tulk-Wolf Camp Field. The third well, the dry hole, is the Shell Number 1 State TUA drilled after the discovery well of the Tulk-Pennsylvanian Field and shown, from various production attempts in the open hole, to be a bona fide dry hole. Defining a bona fide dry hole is one that, in a producing zone, does not show any evidence of either porosity or permeability necessary to sustain production from the field reservoir.

This well, in geographic location, is between the Tulk-Wolf Camp Field and the Tulk-Pennsylvanian Field, showing a separation to the north from the Tulk Field and then south from the Tulk-Pennsylvanian Field.

Q You have colored three different zones, the yellow, the green, and an orange zone. What does that indicate?

A These colors are merely for ease on the eye for those various zones of the Bough or Upper Pennsylvanian reservoirs to be differentiated easily.

It shows a continuation of the rocks from north to south, from the Tulk-Wolf Camp Field to the Baum Field.

Q And the wells have only been completed, I notice, in the B and C Zone, is that right?

A That's a good general statement, yes, sir.

Q What is the top of the A Zone, what formation does it represent?

A I personally view the top of the A Zone as being the top of the Pennsylvanian-Cisco, and that above it on the cross-section would be the lower part of the Wolf Camp Formation.

Q The correlations throughout the cross-section are relatively good, as far as this zone is concerned?

A Yes, sir.

Q Do you have anything else with respect to this exhibit?

A No, sir.

MR. HINKLE: I'd like to offer into evidence Exhibits 1, 2 and 3. That's all on direct of this witness.

MR. UTZ: Without objection, Exhibits 1, 2 and 3 will be entered into the record in this case.

(Whereupon, Applicant's Exhibits 1, 2 and 3 admitted in evidence.)

CROSS EXAMINATION

BY MR. UTZ:

Q The original field was the Northeast Quarter of Section 27, is that correct?

A Yes, sir, that's Commission Order Number R-2938, August 1st, 1965 Nomenclature Hearing.

Q And that well at the present time is abandoned?

A Plugged and abandoned. Coastal States has subsequently acquired the lease on the property.

Q And on your 1-23, you are drilling on that well?

A On that, yes, sir.

Q 1-22 is still in the location?

A No, sir, we're attempting to complete it at the present time.

Q I see.

MR. HINKLE: The next witness will give more information with respect to that.

Q It's your recommendation in nomenclature that we will just call this the Pennsylvanian Pool, is that correct?

A I assumed the Commission wasn't capricious and had good counsel. I agree with the Pennsylvanian nomenclature.

MR. UTZ: Are there any other questions of the witness?
He may be excused.

JACK R. McGRAW

called as a witness, having been previously duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. HINKLE:

Q State your name, where you reside and by whom you are employed.

A My name is Jack McGraw. I work for Coastal States Gas Producing Company as Division Engineer in Midland, Texas.

Q Are you a graduate petroleum engineer?

A Yes, sir.

Q Have you previously testified before the Commission?

A Yes, sir.

Q And your qualifications are a matter of record with the Commission?

A Yes, they are.

Q Are you familiar with the application of Coastal States in this case?

A Yes, sir.

Q Have you made a study of the area involved?

A Yes, sir.

Q Refer to Coastal States Exhibit Number 4 and explain what this shows?

A Exhibit Number 4 is a graph showing the production history of the Tulk-Pennsylvanian Field. This shows that the Tulk-Pennsylvanian Field was discovered by Shell Oil Company in March of 1965 with the completion of their Number 1 TU State located in the Southwest Quarter of the Northeast Quarter of Section 27, Township 14 South, Range 32 East.

The well was completed through perforations at 9856 to 9880 which is the C-Zone of the Pennsylvanian, flowing at 148 barrels of oil per day plus 54 barrels of water per day.

Because of the water production, the well did not flow properly. Therefore, a pumping unit was installed in July of 1965. Producing performance indicates that the pumping unit was not capable of moving all the fluid that entered the well bore; therefore, the oil production declined until October of 1965 at which time it was reported that the casing had collapsed.

In view of declining oil production and increasing water production, the operator did not feel that an extensive casing repair job was justified. Therefore, the well was plugged and abandoned in February of 1966.

At a Nomenclature Hearing in August, 1965, the New Mexico Oil Conservation Commission designated the Northeast Quarter of Section 27, Township 14 South, Range 32 East as the Tulk-Pennsylvanian Field. This was Order Number R-2938. No special field rules were requested. Therefore, the Tulk-Pennsylvanian Field was operated according to Statewide rules. No activity was evident in the Tulk area until July, 1968 at which time Coastal States filed and completed its State Number 26 located in the Northwest Quarter of the Northwest Quarter of Section 26, Township 14 South, Range 32 East.

This well was completed initially at perforations of 9830 and -44 and had potential flowing with 282 barrels of oil per day with no water. This zone had appeared to be typed from drillstem type pressure calculations that showed permeability on the order of three millidarcies. Producing performance verified this as the well flowed about ten days and died. No water production, however, was evident.

The present perforations were re-acidized with 2000 gallons, 20% acid, and an additional zone at 9876 to -84 was acidized with 28% acid. After recovering the low fluid, the well was swabbed, 95% water with a high fluid level, indicating that this would be comparable production to the Bough-C in the Baum area. Because we didn't care to move this much water at this time if we didn't have to, we set a cast iron bridge plug at 9865 and

a retrievable brass plug at 9800. The casing was then perforated at 9863, -73 and acidized with 700 gallons and the well kicked off and flowed with 330 barrels of water, with 890 pounds flowing tubing pressure. This zone is producing at the present time.

By referring to the cross section which is Exhibit 3, you can see that the first two zones perforated were in the C Zone and are correlative to the zone that was perforated in the Shell Number 1 TU State. The third zone is above this in the B Zone and was not perforated in the Shell well.

In August of 1968, Coastal States drilled the State 2 Number 21 located in the Northeast Quarter of the Southeast Quarter of Section 22, Township 14 South, Range 32 East. Completion is in progress at this time. However, early tests indicate the well will produce four to 500 barrels of water to two to 300 barrels of oil, again comparable production to the Baum area.

A third well was spudded by Coastal States, had been spudded and is currently drilling at approximately 6,000 feet. This is the Coastal States' State 23 Number 1 located in the Northeast Quarter of the Southeast Quarter of Section 23, Township 14 South, Range 32 East.

Q Is that all that you had with respect to that exhibit?

A Yes, sir.

Q Refer to Exhibit Number 5 and explain what this shows.

A Exhibit Number 5 is a field plat showing the initial bottom hole pressure as determined from drillstem test on the wells that are presently drilled to or completed in the Pennsylvanian Zone. This shows just by casual observation that the pressures in the B Zone are pretty well constant at around 3500 to 3600 pounds, which probably indicates that this is the static reservoir pressure in this area.

Q That is initial pressure?

A Initial static reservoir pressure. The C Zone is somewhat less than this in one or two wells and in one case, we know it is, because of a tight zone and was not fully built up.

The others. we are not sure whether it is significant or just variation in the bottom hole pressure of the Baum.

Q Coastal States Number 1-22 in Section 22 and the 1-23 in Section 23 have been located on 160-acre spacing, have they not?

A They have, yes.

Q Have you formed any opinion from the information available in your study of the area as to whether or not one well will effectively, efficiently drain 160 acres?

A Of course, it has been, from our observation, from the two wells we have completed, so far, that the production is

comparable to the Baum Pool production, and in that particular area, it has been well demonstrated that one well would drain in excess of 160 acres and we're gathering all the pressure information, the initial pressure information that we can in order to prove that this will be the case in this area. However, we feel fairly competent that it will be the case.

Q Do you feel that within a year that you will have sufficient information to demonstrate whether or not one well will effectively and efficiently drain 160 acres?

A Yes, we do. At the current development rate, we have one rig running in the area, and we plan to continue to operate one well until the area is developed and we feel that in a year we will have sufficient wells to afford us the necessary information to determine if one well can efficiently and effectively drain the 160 acres.

Q Do you plan to take bottom hole pressures on completion of each well?

A Yes, we do.

Q Do you plan to run any interference tests?

A When sufficient wells are available, we definitely plan to gather all the information that we can to support our original thinking that one well will drain 160 acres.

Q Do you have anything else with respect to Exhibit Number 5?

A No, sir.

Q Refer to Exhibit Number 6 and explain what this is.

A Exhibit Number 6 is, shows the economics of the Tulk-Pennsylvanian Field. The estimated recovery factors and the economics in the Tulk-Pennsylvanian Field are based to a large degree on our experience and the performance of the Baum-Penn Field located approximately three miles east of the Tulk Field.

The economics in the Baum Field have improved somewhat since our prior hearing due to our obtaining a pipeline connection on a gas sales contract.

The Tulk area was also included in the gas sales contract. However, sufficient reserves must be proven before they were obligated to lay a gas cutting line into the Tulk area. We're confident that we will be able to get a gas and oil pipeline connection when sufficient reserves have been proven.

This exhibit also shows that operating costs and salt water disposal costs are high in this type production and, in this case, it has been estimated to be approximately fifty cents per barrel of oil produced over the life of the field.

Q This shows the estimated recovery for 40 acres, 80 acres and 160 acres in the area?

A Yes, sir. These estimated oil recoveries were originally based on volumetric calculations. However, the producing performance in the Baum Field indicates that these early

estimates are accurate or the average well in the field. Individual well performance indicates that recovery will vary rather wildly. However, the average should recover approximately 150,000 barrels of oil on 160-acre spacing.

Q According to the figures shown on the Exhibit 6, would it be economical to drill and operate wells in this area on 80 acres?

A No, sir. The development costs are \$190,000.00 per well and, on this basis, it would not be economical on 40 or 80-acre development.

Q What ratio of recovery do you have on 160 estimated?

A The exhibit shows that it would be about 1.72, ratio of income to investment.

Q Do you have anything else with respect to Exhibit Number 6?

A No, sir.

Q You are asking for temporary special field rules for this area. Do you have any suggestion to the Commission as to the rules to be adopted?

A Yes, sir. We'd like that the field rules similar to those adopted for the Baum-Penn Field be granted and we ask for these for a period of one year, during which time Coastal States will obtain the necessary information if one well can effectively and efficiently drain the 160 acres.

Q And you are requesting 160-acre spacing with 80-acre allowable?

A Yes, sir.

MR. HINKLE: We'd like to offer in evidence Exhibits 4, 5 and 6.

MR. UTZ: Without objection, Exhibits 4, 5 and 6 will be entered into the record in this case.

MR. HINKLE: That's all we have of this witness.

(Whereupon, Applicant's Exhibits 4, 5 and 6 admitted in evidence.)

CROSS EXAMINATION

BY MR. UTZ:

Q Mr. McGraw, I haven't read the Baum Pool Rules lately. Is that rigid spacing or what is the spacing there?

A No, sir, it's not rigid spacing. It's allowing the Government to space any quarter-quarter section from 150 feet from the center. I have a copy of those here that I'd be glad to leave with you.

Q Oh, we have them. I just haven't had a chance to get to them. And did you have a recommendation for horizontal limit?

A Sir?

Q Did you have a recommendation for horizontal limit?

A No, sir, we don't, at this time. We feel that it will

continue to develop and may actually extend on into the Baum Field. However, this is quite some distance away at this time.

Q I presume that the pool limits are still the Northwest Quarter, the Northeast Quarter of Section 27, even though that well has been abandoned. So you would certainly want the Northwest Quarter of Section 26, would you not?

A Yes, sir.

Q And it looks as though you might also need the Southeast Quarter of Section 22, too, according to those figures you gave me of the drillstem test.

A Yes, sir.

Q Well, obviously, it's going to take some kind of area.

A Yes, sir, it is, and we definitely want that included.

Q And it will be awhile before you know on your 1-23 Well?

A Yes, sir. It will be approximately fifteen days at the earliest.

Q Are all these wells at the present time spaced in accordance with your proposed locations here so that there will be no --

A Yes, sir. That's right.

Q Did you give me any bottom hole pressures?

A Yes, sir, and they're on the exhibit.

Q Oh, I see. Exhibit 5.

A Yes, sir. That's all the bottom hole pressure information that is currently available. We will continue to gather this information whenever we can.

Q What type of information would you gather in the next year if we grant you one-year temporary order?

A We feel that inside one year, with our production from our existing well, that we will be able to determine by drilling, by the initial pressure taken on new wells completed or by an actual or official interference test, that one well can efficiently drain the area.

Q Of course, you're already producing one well.

A Yes, sir.

Q And you feel that 160-acre spacing, in one year, you will have any production to show interference?

A Yes, sir, we do, from the information that we've been able to gain in the Baum area at 1,000 barrels a day or so, oil and water, I believe it will show up.

MR. UTZ: Are there any other questions of the witness?

Q (By Mr. Utz) Is this a sour crude?

A I'm sorry. I can't answer that. I feel pretty sure that this is a -- classified as an intermediate. It is not extremely sour, I know that.

Q Did you have gravity?

A Yes, sir. I did not report it, but it runs 43 to 44.

MR. UTZ: Are there any other questions? The witness may be excused. Any statements in this case?

MR. PULTE: Midwest Oil, John Pulte. Midwest supports Coastal States' request for special pool rules for the Tulk-Penn Pool, including provision for 160-acre spacing and the 80-acre allowable factor. We believe this is in the best interest of all concerned and will prevent unnecessary drilling expense without affecting correlative rights of royalty owners and the ultimate recovery of oil and gas.

We also believe that as drilling progresses, evidence will show that one well can efficiently drain 160 acres.

MR. UTZ: Are there any other statements? The case will be taken under advisement.

MR. HINKLE: Thank you very much.

MR. UTZ: The hearing is adjourned.

(Whereupon, hearing was adjourned at 2:55 o'clock PM.)

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E X H I B I T S

<u>Number</u>	<u>Marked for Identification</u>	<u>Received in Evidence</u>
Applicant's Exhibits 1, 2, 3	2	11
Applicant's Exhibits 4, 5, 6	2	20

STATE OF NEW MEXICO)
) ss.
 COUNTY OF BERNALILLO)

I, CHARLOTTE MACIAS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

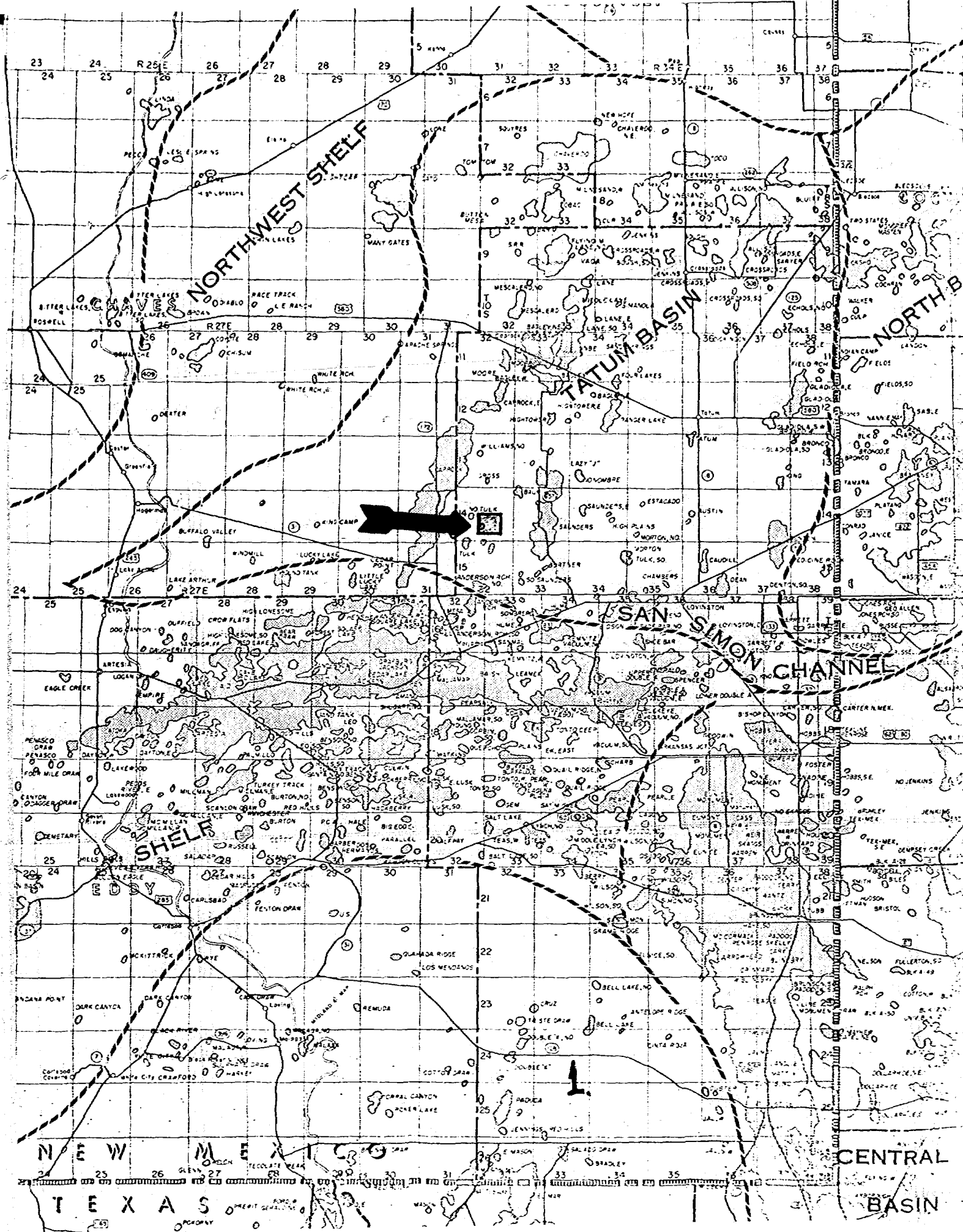
Witness my Hand and Seal this 7th day of October, 1968.

Charlotte Macias
 Notary Public

My Commission Expires:

February 10, 1971.

I do hereby certify that the foregoing is a correct record of the proceedings in the hearing of Case No. 3857 held by me on Sept. 4, 1968.
[Signature]
 New Mexico Oil Conservation Commission



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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
September 10, 1969

EXAMINER HEARING

IN THE MATTER OF:

In the matter of Case No. 3857 being
reopened pursuant to the provisions
of Order No. R-3504, which order
established 160-acre spacing units and
80-acre proportional factors of 4.77
for the Tulk-Pennsylvanian Pool, Lea
County, New Mexico, for a period of
one year.

Case No. 3857

BEFORE: Daniel Nutter, Examiner.

TRANSCRIPT OF HEARING

MR. NUTTNER: Case 3257.

MR. HATCH: Case 3257. In the matter of Case No. 3257 being reopened pursuant to the provisions of Order No. R-3204, which order established 160-acre spacing units and 80-acre proportional factors of 4.77 for the Tule-Pennsylvanian Pool, Lea County, New Mexico, for a period of one year.

MR. HINKLE: Clarence Hinkle, Hinkle, Bondurant and Christy, Roswell, appearing on behalf of Coastal States Gas Division Company. We have one witness and six exhibits. I would like to have the witness sworn.

(Witness sworn.)

(Whereupon, Applicant's Exhibits 1 through 6 were marked for identification.)

DIRECT EXAMINATION

BY MR. HINKLE:

Q State your name, by whom you are employed and where you reside.

A Clarence Murray, Jr., and I am employed by Coastal States Gas Company, New Mexico Area Engineer and reside in Midland, Texas.

Q Have you previously testified before the New Mexico Oil Conservation Commission?

A Yes.

Q And your qualifications as petroleum engineer are a matter of record with the Commission?

A Yes.

Q Have you made a study of the Tulk-Pennsylvanian Pool and the other producing areas in the vicinity?

A Yes, I have. I have studied the logs and the drill stem tests and production history and have followed the development in all of these fields in this area.

Q What fields are you referring to?

A The Tulk-Pennsylvanian Pool which is the subject of this hearing and also the Baum field and the north Baum field.

Q Have you prepared or has there been prepared under your direction certain exhibits for introduction in this case?

A There have.

Q Refer to Exhibit 1 and explain what this is and what it shows.

A Exhibit 1 is a structure map of the area encompassing the Tulk-Pennsylvanian Field and also extending northward along this trend of Bough C. production through the Baum field and the north Baum area and it shows the structure.

It shows also on there a line of cross-section which we will present later, a cross-section through this field and adjacent field and also designates the discovery well for the Tulk-Pennsylvanian Field.

Q Is that the one where there is a green arrow?

A That's right.

Q What is the area shown in yellow?

A This is the general area of Coastal leases in the Tulk-Pennsylvanian Field.

Q This represents leases owned by Coastal?

A That's right. They are either owned by Coastal or a drilling unit or operated by Coastal.

Q At the time of the original hearing a year ago for adoption of temporary special field rules for the Tulk-Pennsylvanian Fields, how many wells had been completed at that time?

A At that time we had completed one well, the twenty-six number 1 and we had --

Q Now, where is that located?

A That's located in the northwest northwest of Section 26. That well had been completed. We were in the process of completing our State Twenty-two number 1, which is in the southeast -- northeast of the southeast quarter of Section 22. That well was in the process of completing

and we had staked a location for our State Twenty-three number 1, which is due east of the twenty-two there in Section twenty-three, at the time of the last hearing.

Q Although the Shell No. 1 Well was a discovery well, it was not producing at the time?

A It was not producing. The Shell well had been completed and produced for some three or four months when the casing collapsed and they later on then abandoned that particular well.

Q So, in reality, at the time of the original hearing there was only one well producing and that is your 126 in Section 26, is that right?

A That is correct.

Q And one other well drilling. Now, since the original hearing what wells have been drilled and completed?

A Since then, we completed our twenty-two number 1 and it produced for a short while and then we later made a salt water disposal well out of it.

Q That is in Section 22?

A In Section 22.

Q In the southeast quarter?

A Right. We then completed our State Twenty-three No. 1, which is in the northeast quarter of the southwest

quarter of Section 23, 10-15-'68, and the next well that we drilled then was our State Twenty-six No. 2 in the northwest quarter of the northeast quarter of Section 26 on the 10-27-'68.

Now, this was a dry hole. Our twenty-six number 2 turned out to be a dry hole. We then drilled a State Twenty-seven No. 1, which is in the southeast northeast quarter of Section 27, on the 11-21-'68. It is now producing.

MR. NUTTER: Which well was that?

THE WITNESS: The twenty-seven number 1.

MR. NUTTER: That was completed in November?

THE WITNESS: In November, the 21.

Q (By Mr. Hinkle) That's the one just east of the discovery well?

A That's right. That's the one just east of that old Shell Well, Shell State T. No. 1. We then drilled our State Twenty-Six No. 3, which is in the northwest southwest of Section 26 on the 1-10-'69, and it's now producing.

We then drilled out State Twenty-seven No. 2, which is in the southeast southeast of Section 27 on the 2-16-'69, and it is now producing.

Q That's all the wells that you have drilled in the area?

A That's all the wells that we have drilled in the area.

Q That's the five producing wells and two you might say dry holes?

A That's correct.

Q Counting the one in Section 22 which you converted to a salt water disposal?

A That's correct.

MR. NUTTER: How long did that well in Section 22 produce?

THE WITNESS: Oh, I believe it was approximately three to four months. It produced and we pulled a pump and reperforated and reacidized and we worked on it off and on there for about three or four months, something like that.

MR. NUTTER: Were you having trouble with water all the time in that well?

THE WITNESS: No. We had water in the lower zones and it would just tighten. It just didn't produce enough fluid to make a well.

MR. NUTTER: Do you have any idea how much oil that well produced?

MR. HINKLE: That will be shown in other exhibits.

MR. NUTTER: Will that be shown in other exhibits?

MR. HINKLE: Yes.

MR. NUTTER: Go ahead, then.

Q (By Mr. Hinkle) Have there been any other wells completed or in the process of being completed and drilled at the present time?

A Bell Petroleum is drilling a well at the present time in the northwest northwest of Section 35.

Q What is the status of that? Is it near completion?

A I believe they have just started it.

Q That's all the wells?

A Well, let's see. That well -- they were approximately eight thousand foot on Friday, I believe.

Q So, you have testified to all the wells that have been completed and drilled in this area?

A That's right. And all wells that have been drilled have been drilled on 160-acre spacing.

Q Do you have any other comments with respect to Exhibit No. 1?

A Not at this time. We will refer back to it a little later on in some discussion here.

Q Now refer to Exhibit No. 2 and explain what this

is and what it shows.

A Exhibit No. 2 is a production history of the Tulk-Pennsylvanian Field up through July, the end of July, 1969. It shows the production from the Shell Well in 1965.

It produced about 13,540 barrels before they abandoned it. There was no activity then. They plugged and abandoned the well February 1, 1966, and there was no activity until we drilled our State Twenty-six No. 1 and completed it in August of '66.

And this just shows the monthly production history and it shows the completion date of each one of our wells and the initial potential barrels of oil and barrels of water each well produced; and this question about how much oil the State Twenty-two produced, I thought I had that down.

Q Doesn't it show by the graph?

A No, it wouldn't show on the graph cumulative production that it made. It was probably on the order of a couple thousand barrels, if it made that much.

Q This shows the cumulative production of all the wells?

A Up to 3-1-69, we had made 226,909 barrels from this field.

Q Do you have any further comments with respect to Exhibit No. 2?

A No, sir.

Q Now refer to Exhibit No. 3 and explain what this is and what it shows.

A Exhibit No. 3 is a map of the Tulk-Pennsylvanian Field showing the initial shut-in pressure as was taken on the drill stem test of the various zones in each one of these fields.

Q This is in the Tulk-Pennsylvanian, is it not?

A That is correct.

Q How do these pressures compare with the initial pressures in the Baum and the North Baum areas?

A These pressures are comparable to those we have taken in the other Bough C. Fields.

Q Somewhat the same?

A Yes.

Q Now refer to Exhibit No. 4.

A Exhibit No. 4 is a cross-section that was prepared -- is shown -- the line cross-section is shown on Exhibit 1 and the cross-section is a correlation of the

three zones through this trend of fields starting with south of the Tulk field and going north through the Baum field and on north through the North Baum area. And on it is shown the drill stem tests that were taken of the various zones and it also shows the completion interval of the various wells and it shows that both in the Tulk and the Baum and the North Baum area that were completed in the Bough C. Zone.

Q Does it show a continuity of this zone throughout this whole area from the Tulk-Pennsylvanian up to and including the North Baum area?

A Yes, it does.

Q Do you have any information as to the similarity of porosity and permeability characteristics in these three pools?

A Yes. From study that I made the porosity is similar and the permeability, although we don't have exact measurements, the permeability in all of the wells, we do have an indication from the amount of fluid that each of the wells produce that the permeability is very similar. They all produce fairly high volumes of oil and water.

Q Do you have any further comments with respect

to exhibit -- the cross-section exhibit?

A Not now, I believe. I might say that the structure map in this cross-section are very similar to the ones that we presented at the original hearing.

The structure map shows that the structure in the Tulk field is somewhat smaller than was presented at our initial hearing. As result of drilling and development, we have determined that the structures or this little nose there is smaller than we originally thought.

Q In other words, you have a smaller structure in the Tulk-Pennsylvanian field than your original map that was presented then, structure map?

A Yes, sir.

Q Have you made any interference tests in the Tulk-Pennsylvanian Pool?

A In the Tulk-Pennsylvanian Pool, itself, we have not run any interference tests because all of the wells except one have been on hydraulic pump. We have been pumping them all since we completed them. However, we have run interference tests in these other fields.

I might refer back to some previous testimony that we presented in Case 3701 on the Baum Field to the northeast there: at that time we showed that one well could

drain in excess of 160 acres and at that hearing Coastal showed a production of 400,000 barrels of fluid by two wells that affected the pressure over some one thousand acres. I believe at that hearing we showed that the old Chaplain Wells in Section 6 and 7 in the Paum Field had produced this 400,000 barrels of fluid and had lowered the pressures in the wells; then off-setting it on the north as we determined by the drill stem test.

Q Now refer to Exhibit 5 and explain what this shows.

A Exhibit 5 is the results of an interference test that we conducted in the North Paum Field, which lies on the upper end of the cross-section and wells that we refer to are located in Section 20 and Section 29.

Q What are those wells?

A These wells are completed in the Bough C. formation which is the same zone that were completed in this Tulk.

Q What are the numbers and locations of the wells?

A The two wells that we refer to are our Coastal States Federal Twenty No. 2, which is in the southeast quarter of the southwest quarter of Section 20, Township

13 South, Range 33 East and our Coastal States Chambers No. 1, which is in the southeast quarter of the northwest quarter of Section 29, Township 13 South, Range 33 East.

Q What is the distance between those two wells?

A It's approximately a half a mile, a little over. No, it should be about exactly a half mile between those two wells.

I might point out that the Chambers No. 1 Well is a structurally low well and we produced it for a short while and it made one hundred percent water. We then quit producing it because we were getting only water and the well is cased and perforated in the Bough C. Zone. We shut in the Federal Twenty No. 2 and our Number 4 well also to the northeast up there was shut in at the same time; and as shown on this exhibit our Federal Twenty No. 2 originally had an instantaneous shut-in pressure on a drill stem test of 2627 on the 9-12-'68.

The well then was shut in for 291 hours in February of '69. We then ran a bottom hole pressure bomb into the well and left it in the well for twenty-four hours. At the start of that twenty-four hour period, the pressure was 2494. At the end of the twenty-four hours when we pulled the bomb out it was 2483. During this twenty-four

period the pressure had actually dropped eleven pounds due to the production of the other wells in the field.

We ran another pressure on the 6-26 of '69. We left the well shut in for twenty-four hours and the pressure was 2157; and we didn't note any change during this twenty-four hour period. You also note on the Chambers Well the original initial shut-in pressure on November 10, '68, was 2753. We ran a bomb in the hole.

Now, this well had been shut in for about a month after we stopped producing it. We ran a bomb in the hole and left it for twenty-four hours on February 19, and the pressure was 2517. It started this twenty-four hour period and it was 2510 at the end of that time and the pressure had dropped seven pounds.

During the time we ran this all of the wells except the Twenty number 2 and the Twenty number 4 were producing and this indicates to us that in this area up there that one well will drain in excess of 160 acres.

Q How does this relate to the Tulk-Pennsylvanian area?

A Well, the wells are all producing from the same geologic interval. The producing characteristics are all the same and we feel or believe that this is true in the

Tulk-Pennsylvanian area also.

Q In other words, if one well will effectively and efficiently drain more than 160 acres?

A That is correct.

Q Have you made an economic study of the Tulk-Pennsylvanian Pool as far as drilling on 40 acres, 80 acres and 160 is concerned?

A Yes, I have. This is shown on Exhibit No. 6. Exhibit No. 6 shows a -- the first part of it shows the volumetric calculation of the oil in place and what we consider to be the recoverable reserves under -- for 40 acres, 80 acres and 160.

If you will note that it's our estimate that on 40 acres we would recover 37,800 barrels; under 80 acres we would recover 75,500 barrels and under 160 acres we will recover approximately 151,000 barrels of oil.

Q How does these recovery factors compare with your estimated recovery in the Baum and the North Baum?

A This is very similar. We expect to recover a like amount of oil on 160-acre spacing in the Baum and the North Baum area also.

Now, this 150,000 is what we consider to be the average recovery. Some wells are better than others and

some wells recover more than this and some wells recover less.

Q Does this economic study take into consideration the fact that you have drilled two dry holes?

A The economics presented here do not allow for dry holes; and if you will note here in our economic section our ratio of income to investment for 40 acres is .44; for 80 acres is .86, and for 160 acres is 1.72.

Now, in the Tulk Field we drilled seven wells and two of them are dry holes and our ratio of income to investment would actually be closer to 1.2 than it is to 1.72.

Q Now, would Coastal States consider drilling additional wells if the spacing unit was 80 acres in this area?

A No, we would not.

Q You would be at an economic loss to do so, in your opinion?

A That's correct.

Q What is your recommendation to the Commission with respect to the special pool rules that are now in effect?

A Well, I would recommend that the temporary rules now in effect be made permanent, designating 160-acre spacing with 160 proportional factor of 4.77 for allowable purposes and this is a normal proportional factor for 80-acre spacing as published by the New Mexico Oil Conservation Commission.

MR. HINKLE: We would like to offer in evidence Exhibits 1 through 6.

MR. NUTTER: Applicant's 1 through 6 will be admitted in evidence.

MR. NUTTER: This page of rules. These are the rules that are in existence?

THE WITNESS: Yes, that's correct.

MR. HINKLE: Mr. Examiner, we have a letter here from Midwest Oil Corporation. This is addressed to the oil -- this is a copy of the letter addressed to the Oil Conservation Commission which I believe that you have the original in your files and it says, "in the matter of Case 3857 being reopened pursuant to the provisions of Order R-3504, Midwest Oil Company supports permanent rules establishing 160-acre spacing unit and 80 acre proportional factors 4.77 for the Tulk-Pennsylvanian Pool, Lea County, New Mexico."

MR. HATCH: The Commission does have the original of that and the Commission also has a telegram from Bell Petroleum Company in support of the application.

MR. NUTTER: That is the company that is presently drilling the well south?

THE WITNESS: Yes.

MR. HINKLE: That's all of our direct examination.

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Murray, on your cross-section Exhibit No. 4 you show lots of wells, but actually only two of the wells in the pool are shown on the cross-section, is that correct?

A That is correct. The Shell discovery well is shown and our State Twenty-six 1 is shown.

Q And the Shell discovery well, that is the one that had the casing collapse and hadn't been producing for quite a number of years?

A Yes, sir.

Q So, in reality, we have one producing well. Now, that well is apparently perforated in the B Zone and the C Zone --

A That is correct.

Q of the pool. Now about the other wells in the pool: what zones are they perforated?

A They are perforated in the same zones, B and the C Zones.

Q The Baum Pool -- or the North Baum Pool that you submitted the pressure interference data for the Chambers and the other well, what zones are those wells completed in?

A They are completed in the Bough C. Zone. The right-hand end of the cross-section contains our Federal Twenty No. 1 showing that it is completed in the Bough C. Zone, and all of our other wells are completed in this same zone in that section up there.

Q Now, that cross-section -- apparently the line on the plat goes over the Chambers Well but the Chambers Well is not on the cross-section?

A No, sir; it's not.

Q The line runs across it?

A It runs across it. I believe at the time the cross-section was prepared this was the same or similar cross-section we presented on our original hearing. I don't believe the Chambers Well had been drilled at that time.

Q Now, the pressure interference test was on the No. 2 which is west of that No. 1?

A That's correct.

Q But, the wells are completed in the same zone as this Federal No. 1, which would be the C Zone?

A Yes, sir, they are.

Q Now, what is this little well down here southwest in Section 4? I see it was on the plat a year ago, too, so evidently it is an old well in another pool.

A These wells were there -- are you referring to --

Q It's on that Phillip's Kim State Lease. It's that well in the northeast northeast of Section 4.

A The only reason for including these wells was to see that some of these wells down here were completed in a Wolf Camp and that this was a different zone than what we were completed in the Tulk; and it was intended to show the separation between the two fields.

In other words, you notice that in Section 34 there is a dry hole that Shell drilled that separates the two areas.

Q That's this TUA State No. 1 that is on your cross-section, isn't it?

A Yes, sir.

Q That was never productive from any of the zones?

A No, sir.

MR. NUTTER: Are there any further questions of Mr. Murray?

MR. HINKLE: I might ask him one question here. The Examiner called attention to the fact that your cross-section only goes through 126; that's the only producing well in the Tulk-Pennsylvanian Pool.

Now, you have examined the logs of all the other wells in the pool in the Tulk-Pennsylvanian. Do they correlate the same as on the cross-section with the 126?

THE WITNESS: Yes, sir. All of the other wells -- in other words, the zones that are present in the 26 are present in all the other wells that are completed there.

MR. HINKLE: They are all producing from the same formation, the same Bough C. Zone and Pennsylvanian formation?

THE WITNESS: Yes, sir.

MR. HINKLE: That's all.

MR. NUTTER: If there are no further questions of the witness he may be excused.

(Witness excused.)

MR. BUTTER: Do you have anything further, Mr. Hinkle?

MR. HINKLE: That's all.

MR. BUTTER: Does anyone have anything they wish to offer in Case 3957? If not, we will take the case under advisement and call Case 4212.

I N D E X

<u>WITNESS</u>	<u>PAGE</u>
CLARENCE MURRAY, JR.	
Direct Examination by Mr. Hinkle	2
Cross Examination by Mr. Nutter	19

E X H I B I T S

Applicant's Exhibits	
1 through 6	2

STATE OF NEW MEXICO)
) ss.
 COUNTY OF BERNALILLO)

I, CLENDIA BURKS, Court Reporter in and for the
 County of Bernalillo, State of New Mexico, do hereby
 certify that the foregoing and attached Transcript of
 Hearing before the New Mexico Oil Conservation Commission
 was reported by me and that the same is a true and correct
 record of the said proceedings to the best of my knowledge,
 skill and ability.

D. Clenda Burks
 Notary Public

My Commission Expires:

March 12, 1973

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examiner hearing of Case No. 3851
 heard by me on 7/12, 1969.

[Signature], Examiner
 New Mexico Oil Conservation Commission

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examiner hearing of Case No. 3851
 heard by me on 7/12, 1969.

[Signature], Examiner
 New Mexico Oil Conservation Commission

755

CONFIDENTIAL

2000

~~BEFORE EXAMINER U12~~

P. 8 A FEB. 1, 1966

DISCOVERY WELL - SHELL OIL CO. NO.1 - TU STATE COMP 3-22-65

IPF - 148 BOPD + 54 BW

TOTAL OIL PRODUCED	13,540 BBL'S
--------------------	--------------

NO ACTIVITY

COASTAL STATES - STATE 26 NO. 1 COMP 8-2-68

IPF 282 BOPD NO WATER

TULK PENNSYLVANIAN FIELD PRODUCTION HISTORY

TULK PENNSYLVANIAN FIELD
ECONOMICS

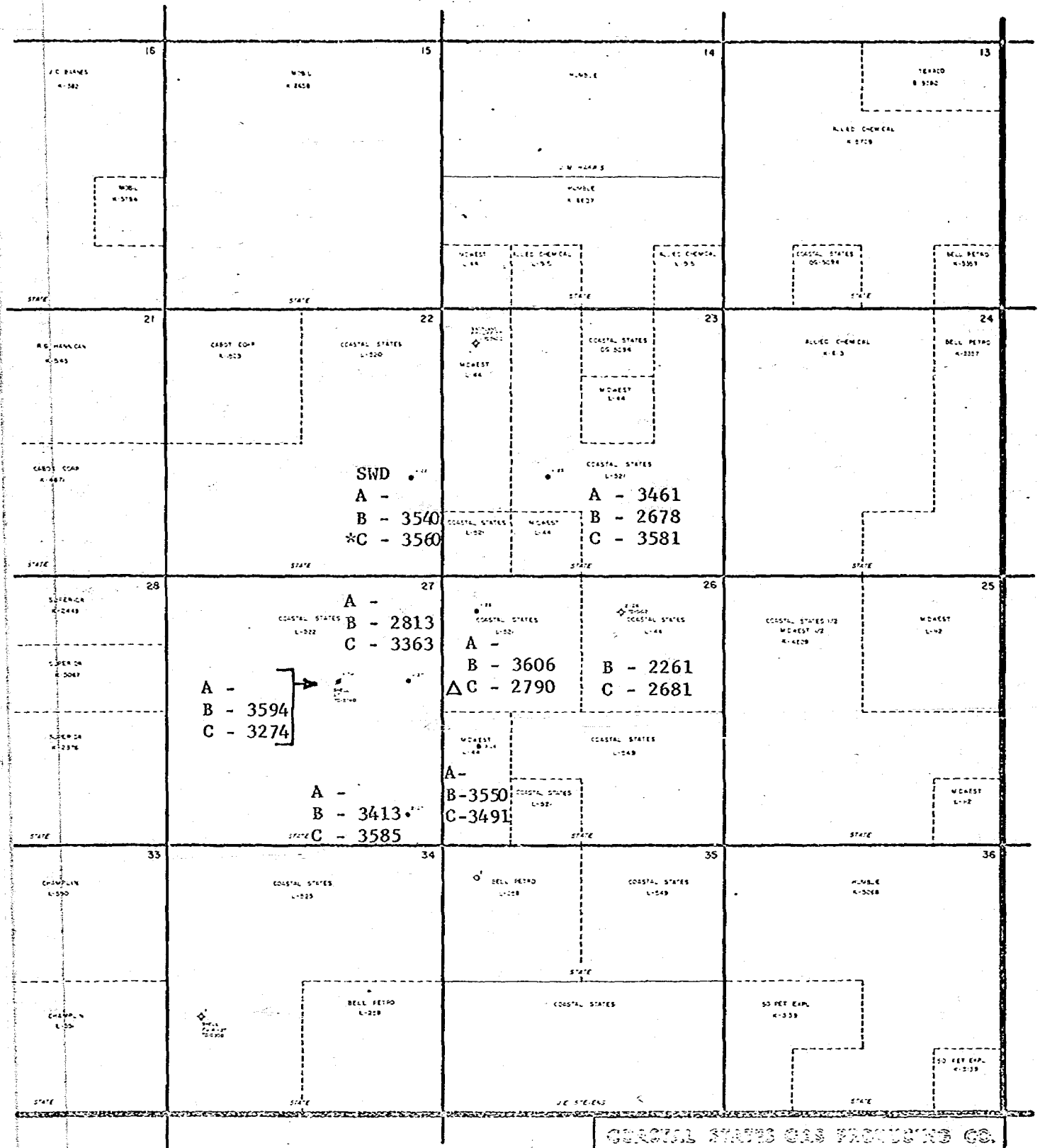
Gross price per barrel	\$ 3.13 per barrel
Gross casinghead gas price per barrel of crude	.15 per barrel
Mineral interest income at .8125	2.66 per barrel
Operating cost, SWD cost and taxes	.50 per barrel
Net working interest income	2.16 per barrel

Estimated recovery	<u>40 Acres</u> 37,800 Bbls.	<u>80 Acres</u> 75,500 Bbls.	<u>160 Acres</u> 151,000 Bbls.
Total net income	\$ 81,500	\$ 163,000	\$ 326,000
Development cost per well .	\$190,000	\$ 190,000	\$ 190,000 \$ 199,000
Ratio of income to invest- ment	0.44	0.86	1.72

6.

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 446
CASE NO. 3757

R - 32 - E



* Test included portion of "B" zone
 Δ Not fully built-up

BEFORE EXAMINER'S ATTENTION

OIL CONSERVATION

CASE 3857

COASTAL STATES GAS PRODUCTIONS CO.

MOLAND DIVISION

Lea

New Mexico

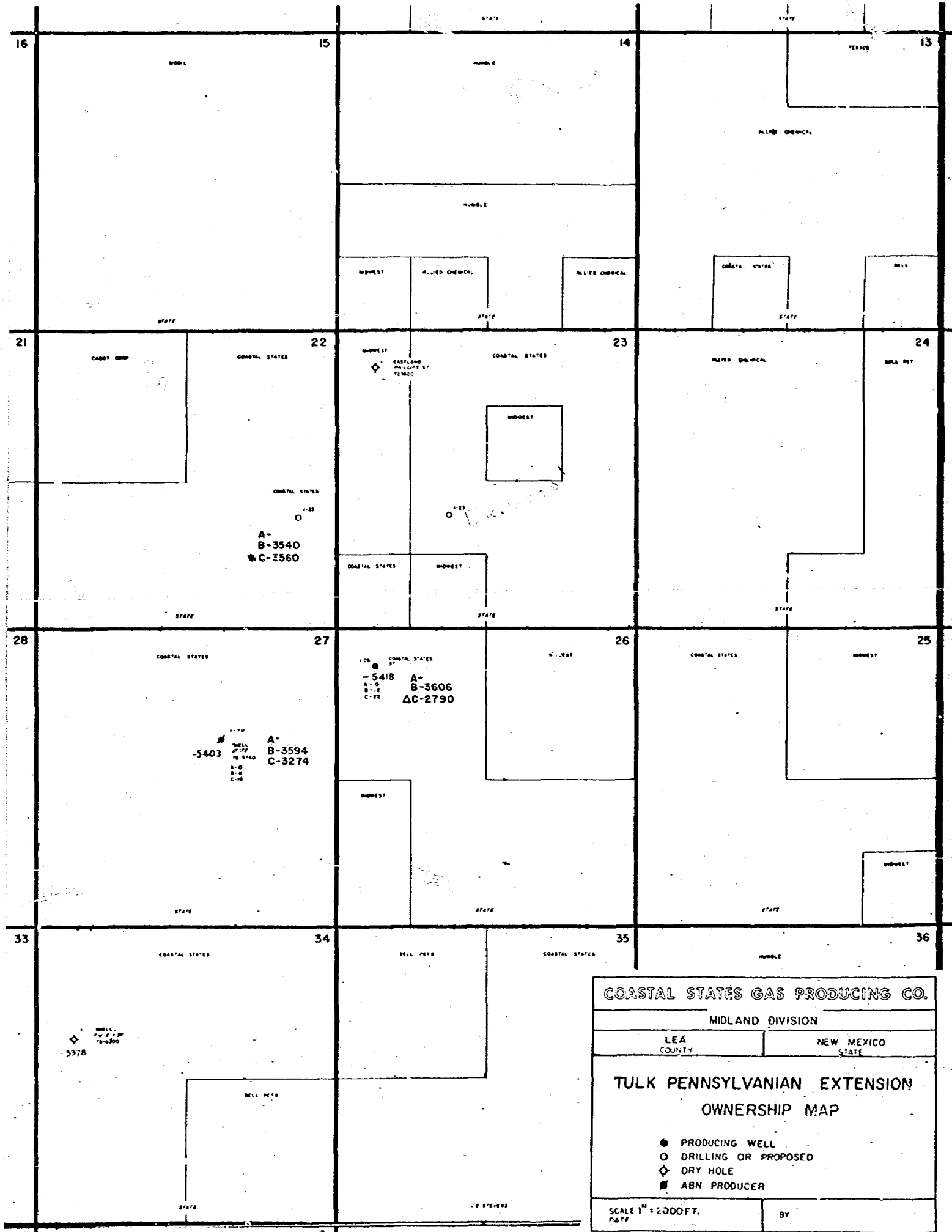
TULK PENNSYLVANIAN FIELD
 OWNERSHIP MAP

- Producing Well
- Drilling or Proposed
- ⊕ Dry Hole
- ⊗ ABN Producer

SCALE 1" = 2000 Ft

C.M.

BEFORE EXAMINER UTZ
 OIL COMPANY DIVISION
 EXHIBIT NO. 5
 CASE NO. 759

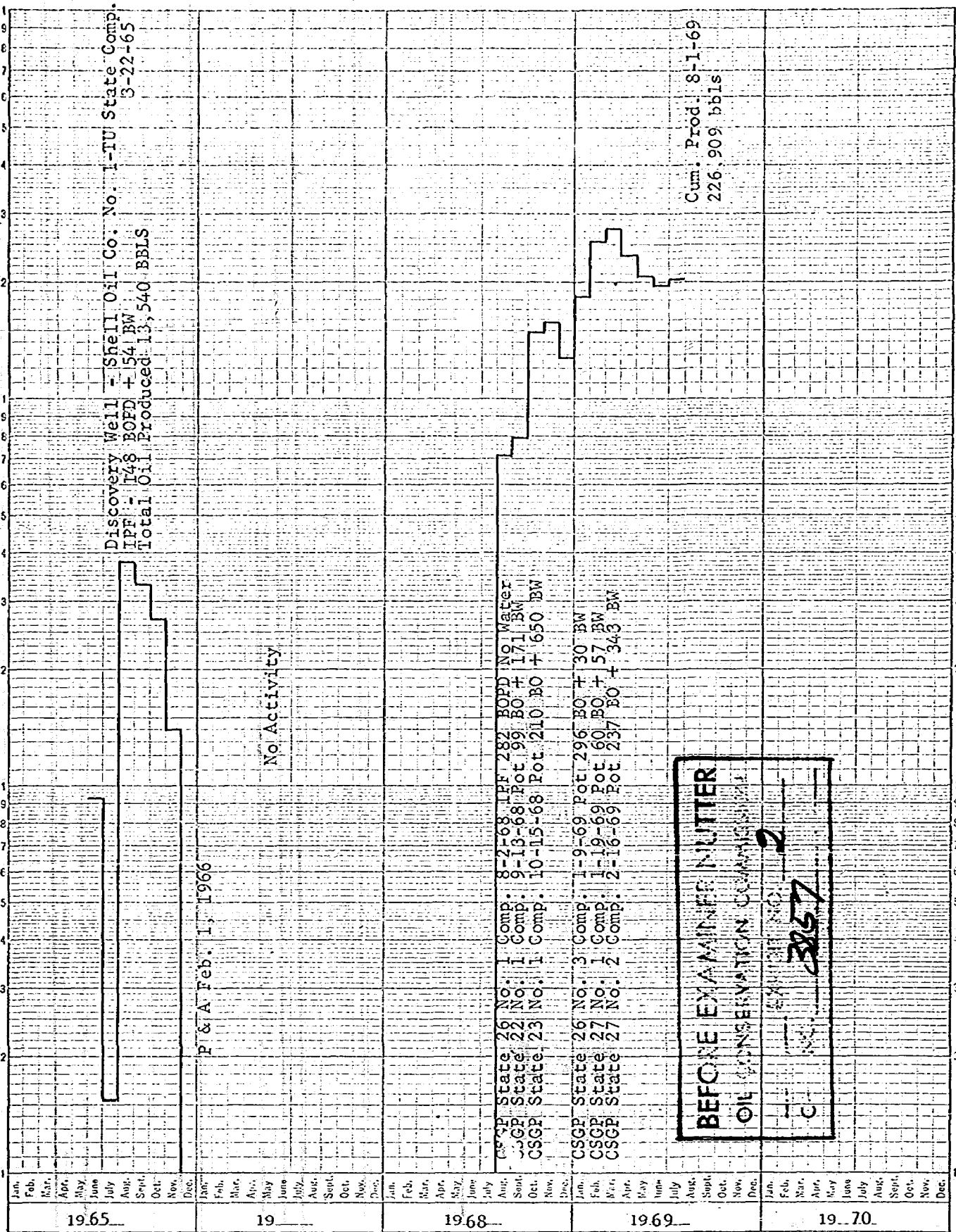


*TEST INCLUDED PORTION OF "B" ZONE
 Δ NOT FULLY BUILT-UP

TULK PENNSYLVANIAN FIELD PRODUCTION HISTORY

5 YEARS BY MONTHS 4G 6690
X 3 LOG CYCLES
MADE IN U.S.A.
KEUFFEL & ESSER CO.

Barrels of Oil Per Month



INTERFERENCE TEST

North Baum Area
Lea County, New Mexico

Well No. & Location

CSGP Federal 20 #2
SE/4, SW/4 Sec. 20
T-13-S R-33-E

CSGP Chambers #1
SE/4, NW/4 Sec. 29
T-13-S R-33-E

9-12-68
DST ISIP
2827

11-10-68
DST ISIP
2753

Date and Pressure

2-17-69
291 hr SI Bomb in
hole last 24 hours
2494 at start
2483 at end

2-19-69
SI Well
bomb in hole 24 hrs.
2517 at start
2510 at end

6-20-69
24 hr SI
2157 at start
2157 at end

NOTE: All wells in field except CSGP Federal "20" No. 2 and CSGP Federal No. 4 were producing during the time that the above pressure measurements were made.

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. 5

CASE NO. 3857

TULK PENNSYLVANIAN FIELD
RESERVOIR DATA AND RESERVE ESTIMATES

Porosity 9.0%
 Water Saturation 38.0%
 Formation Volume Factor 1.45
 Recovery Factor (estimate) 35%
 Net Pay 9'

$$\text{Oil-in-place} = \frac{7758 \times 0.09 \times 0.62}{1.45} = 299 \text{ Bbls per acre ft.}$$

$$\text{Recoverable Reserves} = 299 \times 35\%$$

$$= 105 \text{ barrels per acre foot}$$

$$= 105 \times 9'$$

$$= 945 \text{ barrels per acre}$$

$$= 37,800 \text{ bbls per 40 acres}$$

$$= 75,500 \text{ bbls per 80 acres}$$

$$= 151,000 \text{ bbls per 160 acres}$$

ECONOMICS

Gross price per barrel \$3.13 per barrel
 Gross casinghead gas price per barrel of crude15 per barrel
 Mineral interest income at .8125 2.66 per barrel
 Operating cost, SWD cost and taxes50 per barrel
 Net working interest income 2.16 per barrel

	<u>40 Acres</u> 37,800 Bbls.	<u>80 Acres</u> 75,500 Bbls.	<u>160 Acres</u> 151,000 Bbls.
Estimated recovery			
Total net income	\$ 81,500	\$163,000	\$326,000
Development cost per well. . .	\$190,000	\$190,000	\$190,000
Ratio of income to invest- ment	0.44	0.86	1.72

BEFORE EXAMINED NUTTER

OIL CONSERVATION

EXHIBIT NO. 6

CASE NO. 3257

(NORTH BAGLEY AND NORTHEAST BAGLEY
(DISPOSAL OF OIL FIELD BRINES
PROHIBITED) AREAS - Cont'd.)

water is prohibited or by November 1, 1967, whichever date is later.

(7) That nothing contained in this order shall be construed as prohibiting the use and maintenance of mud pits or burn pits.

(8) (As Amended by Order No. R-3221-C, September 10, 1968) That the District Supervisor of the appropriate district office of the Commission is hereby empowered to authorize temporary storage of disposal in surface pits for a period not to exceed 30 days during such contingencies as injection system failures and evaluation of newly completed wells. Authority for said disposal shall only be granted on an individual case basis and only after the volume and quality of the water produced and the proximity of fresh water supplies have been taken into consideration. Any unlined pit used for temporary storage during an emergency must be emptied as soon as the emergency is ended.

(9) (As Amended by Order No. R-3221-C, September 10, 1968) That subject to the provisions of Orders Nos. (4) and (5) above, the provisions of this order are in addition to the provisions of Orders Nos. R-1224-A, R-2526, R-2788, and R-3164 of the Commission and nothing herein contained shall be construed as abridging or altering in any manner the provisions of said orders.

(10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein above designated.

TULK-PENNSYLVANIAN POOL
Lea County, New Mexico

Order No. R-3504, Adopting Temporary Operating Rules for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, September 17, 1968.

Application of Coastal States Gas Producing Company for Special Pool Rules, Lea County, New Mexico.

CASE NO. 3857
Order No. R-3504

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on September 4, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 17th day of September, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Coastal States Gas Producing Company, seeks the promulgation of special rules and regulations for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, including a provision for 160-acre spacing units with the assignment of 80-acre allowables.

(3) That in the alternative to the above, the applicant seeks the creation of a new pool for Pennsylvanian oil production from its State "26" Well No. 1, located in Unit D of Section 26, Township 14 South, Range 32 East, NMPM, Lea County, New Mexico.

(4) That the aforesaid well is producing from the Tulk-Pennsylvanian Pool and that the horizontal limits of said pool should be extended to include the NW/4 of the aforementioned Section 26.

(5) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 160-acre spacing units and the assignment of 80-acre proportional factor of 4.77 should be promulgated for the Tulk-Pennsylvanian Pool.

(6) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(7) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.

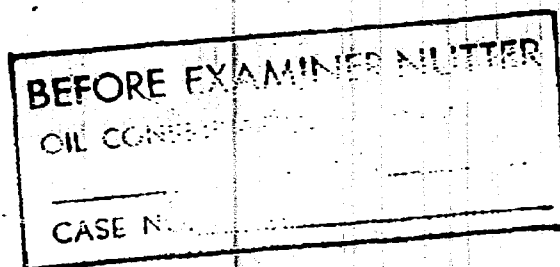
(8) That this case should be reopened at an examiner hearing in September, 1969, at which time the operators in the subject pool should be prepared to appear and show cause why the Tulk-Pennsylvanian Pool should not be developed on less than 160-acre spacing units and to show cause why the 80-acre proportional factor of 4.77 assigned to the subject pool should or should not be retained.

IT IS THEREFORE ORDERED:

(1) That the horizontal limits of the Tulk-Pennsylvanian Pool in Lea County, New Mexico, are hereby extended to include the following-described area:

TOWNSHIP 14 SOUTH, RANGE 32 EAST, NMPM
Section 26: NW/4

(2) That temporary Special Rules and Regulations for the Tulk-Pennsylvanian Pool, Lea County, New Mexico, are hereby promulgated as follows:



(TULK-PENNSYLVANIAN POOL - Cont'd.)

SPECIAL RULES AND REGULATIONS
FOR THE
TULK-PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the Tulk-Pennsylvanian Pool or in the Pennsylvanian formation within one mile thereof, and not nearer to or within the limits of another designated Pennsylvanian oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 160 acres, more or less, substantially in the form of a square, which is a quarter section being a legal subdivision of the United States Public Land Surveys.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (158 through 162 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on a 160-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 160 acres.

IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the Tulk-Pennsylvanian Pool in the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before October 1, 1968.

(2) That each well presently drilling to or completed in the Tulk-Pennsylvanian Pool or in the Pennsylvanian formation within one mile thereof shall receive a 40-acre allowable until Form C-102 dedicating 160 acres to the well has been filed with the Commission.

(3) That this case shall be reopened at an examiner hearing in September, 1969, at which time the operators in the subject pool may appear and show cause why the Tulk-Pennsylvanian Pool should not be developed on less than 160-acre spacing units and to show cause why the 80-acre proportional factor of 4.77 assigned to the subject pool should or should not be retained.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

TEAGUE-BLINEBRY POOL
Lea County, New Mexico

Order No. R-3545, Adopting a Net Gas-Oil Ratio Rule for the Teague-Blinebry Pool, Lea County, New Mexico, December 1, 1968.

Application of Solar Oil Company for a Special Gas-Oil Ratio Limitation, Lea County, New Mexico.

CASE NO. 3882
Order No. R-3545

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a. m. on October 23, 1968, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 31st day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Solar Oil Company, seeks the establishment of a special gas-oil ratio limitation of 6000 cubic feet of gas for each barrel of oil produced in the Teague-Blinebry Pool, Lea County, New Mexico.