CASE 6277: JEROME P. McHUGH FOR DOWN-HOLE COMMINGLING, RIO ARRIBA COUNTY, NEW MEXICO

> Continued to August 2

# CASE NO.

6277

APPlication,
Transcripts,
Small Exhibits,

ETC.



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO.

May 2, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Attorney Jerome P. McHugh Pr O. Box 234 Farmington, New Mexico 87401	Applicant:
	Jerome P. McHugh
Dear Sir:	
Enclosed herewith are two copic Division order recently entered	
Yours very truly,  JOE D. RAMEY  Director	
•	
JDR/fd	
Copy of order also sent to:	
Hobbs OCD X Artesia OCD X Aztec OCD X	
Other	

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> **CASE NO. 6277** Order No. R-6330

APPLICATION OF JEROME P. MCHUGH FOR DOWNHOLE COMMINGLING, RIO ARRIBA COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

# BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 2, 1978, t Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 30th day of April, 1980, the Division pirector, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

That the subject matter of this case has become moot and the case should be dismissed.

## IT IS THEREFORE ORDERED:

That Case No. 6277 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinbove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

Dockets Nos. 24-78 and 25-78 are tentatively set for hearing on August 2 and 16, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

### DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 19, 1978

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM. STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- (1) Consideration of the allowable production of gas for August, 1978, from fifteen prorated pools ALLOWABLE: in Lea, Eddy, and Chaves Counties, New Mexico.
  - Consideration of the allowable production of gas for August, 1978, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6274: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Shar-Alan Oil Company, The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Lillian State Well No. 2-X located in Unit P of Section 2 and the Emma McDaniel Well No. 2 located in Unit G of Section 22, both in Township 24 North, Range 1 West, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6241: Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Eagle Creek Permo-Penn and West Atoka-Morrow gas production in the wellbore of its Powell DG Well No. 1 located in Unit O

of Section 35, Township 17 South, Range 25 East, Eddy County, New Mexico.

(Continued from June 7, 1978, Examiner Hearing)

(Continued and Readvertised)

CASE 6277:

CASE 6253:

- Application of Delta Drilling Company for an unorthodox gas well location, Eddy County, New Mexico. CASE 6275: Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of its Donaldson "A" Com. Well No. 1 located 1930 feet from the North line and 2303 feet from the West line of Section 23, Township 23 South, Range 28 East, Strawn formation, Eddy County, New Mexico, the W/2 of said Section 23 to be dedicated to the well.
- Application of Jerome P. McHugh for an unorthodox gas well location, Rio Arriba County, New Mexico. CASE 6276: Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Chris Well No. 4 to be drilled 1902 feet from the South line and 1650 feet from the East line of Section 9, Township 27 North, Range 3 West, Blanco Mesaverde Pool, Rio Arriba County, New Mexico, the S/2 of said Section 9 to be dedicated to the well.

Applicant further seeks authority to commingle Blanco Mesaverde and Gavilan-Pictured Cliffs production in the wellbore of said well.

- Application of Jerome P. McHugh for downhold commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gavilan Pictured Cliffs and Blanco Mesaverde production in the wellbores of his Chris Wells Nos. 3 and 3A, located in Units H and I of Section 21, Township 27 North, Range 3 West, Rio Arriba County, New Mexico.
- Application of Merrion & Bayless for a non-standard proration unit and unorthodox location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 366.44acre non-standard gas proration unit comprising the W/2 of Sections 30 and 31, Township 26 North, Range 2 West, Blanco Mesaverde Pool, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 1650 feet from the North line and 750 feet from the East line of said Section 30.
- Application of Consolidated Oil & Gas, Inc., for a dual completion and downhole commingling, Rio CASE 6278: Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Jenney Well No. 1-A located in Unit P of Section 13, Township 26 North, Range 4 West, Rio Arriba County, New Mexico, to produce gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool and to commingle Greenhorn gas production with the aforesaid Dakota production in said well.
- Application of Hanagan Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. CASE 6279: Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 28, Township 21 South, Range 26 East, Avalon Hills-Morrow Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Application of Energy Reserves Group, Inc., for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle South Blanco-Pictured Cliffs and Otero-Chacra production in the wellbores of its Jicarilla 35 Well No. 6 located in Unit N of Section 1, Township 24 North, Range 5 West, and its Jicarilla 35 Wells Nos. 4 and 5, located in Unit M of Section 35 and Unit J of Section 36, respectively, both in Township 25 North, Range 5 West, Rio Arriba County, New Mexico.

Application of Southern Union Exploration Co. for salt water disposal, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation through the perforated interval from 4300 feet to 4346 feet in its Susco State Well No. 3 located in Unit N of Section 19, Township 9 South, Range 33 Fast, Flying "M" San Andres Pool, Lea County, New Mexico.

CASE 6282: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order abolishing, contracting, extending vertical and horizontal limits, and redesignating certain pools in McKinley, Rio Arriba, Sandoval, and San Juan Counties, New Mexico:

(a) ABOLISH the Ojito-Gallup Oil Pool in Rio Arriba County, New Mexico, described as:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM Section 17: SW/4

(b) EXTEND the vertical limits of the Ojito-Dakota Oil Pool in Rio Arriba County, New Mexico, described as:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM Section 17: SW/4 Section 18: SE/4 Section 19: NE/4

to include the Gallup formation and redesignate said pool the Ojito Gallup-Dakota Oil Pool and extend said pool to include therein:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM Section 17: NW/4

- (c) ABOLISH the Nipp-Pictured Cliffs Pool in San Juan County, New Mexico.
- (d) EXTEND the horizontal limits of the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM Section 2: W/2
Section 3: All
Section 10: N/2
Section 11: W/2 and SE/4
Section 14: NE/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM Section 5: E/2
Section 7: W/2 and SE/4
Section 8: E/2 and SW/4
Section 16: SW/4
Section 17 and 18: All
Section 19: NE/4
Section 20: All
Section 21: W/2 and SE/4
Section 26: S/2
Section 26: SW/4
Section 27 and 28: All
Section 29: N/2
Section 33, 34 and 35: All

TOWNSHIP 26 NORTH, RANGE 13 WEST, NMPM Section 1: N/2 and SE/4 Section 2: NE/4

Section 2: NE/4 Section 4: NE/4 Section 12: E/2

TOWNSHIP 27 NORTH, RANGE 12 WEST, NMPM

Section 30: SW/4

ξ,

Page 3 of 4
Examiner Hearing - Wednesday - July 19, 1978

Docket No. 23-78

TOWNSHIP 27 NORTH, RANGE 13 WEST, NMPM Section 18: W/2
Section 19: N/2
Section 25: SE/4
Section 27: NW/4
Section 30: W/2
Section 34: SE/4
Sections 35 and 36: All

which includes, among other lands, the lands formerly contained in the Nipp-Pictured Cliffs Pool.

(e) CONTRACT the South Gallegos-Fruitland Pool in San Juan County, New Mexico, by deleting:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM Section 8: N/2 Section 9: N/2 Section 10: N/2

(f) EXTEND the Ballard-Pictured Cliffs Pool in Rio Arriba, San Juan, and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM Section 7: S/2 Section 8: SW/4

(g) EXTEND the Blanco Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 4 WEST, NMPM Section 5: SW/4

(h) EXTEND the Blanco-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM Section 9: SE/4

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM Section 22: NW/4

(1) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, San Juan, and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 8 WEST, NMPM Section 10: All

(j) EXTEND the Bloomfield-Chacra Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM Section 9: SW/4

(k) EXTEND the BS Mesa-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM Section 3: SE/4

- (1) The advertised extension of the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, will be deferred to a later date because of an error in advertising.
- (m) EXTEND the Dufers Point Gallup Dakota Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 8 WEST, NMPM Section 18: W/2

TOWNSHIP 25 NORTH, RANGE 9 WEST, NMPM Section 12: W/2 Section 13: NE/4

(n) EXTEND the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM Section 5: SW/4 Page 4 of 4 Examiner Hearing - Wednesday - July 19, 1978

\* Docket No. 23-78

(o) EXTEND the South Hospah-Lower Sand Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 17 NORTH, RANGE 8 WEST, NMPM Section 6: NW/4 SE/4

TOWNSHIP 17 NORTH, RANGE 9 WEST, NMPM Section 12: NW/4 NW/4

(p) EXTEND the South Hospah-Upper Sand Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 17 NORTH, RANGE 8 WEST, NMPM Section 5: W/2 SW/4 Section 6: S/2 SE/4 Section 7: N/2 NE/4 Section 8: NW/4 NW/4

TOWNSHIP 17 NORTH, RANGE 9 WEST, NMPM Section 12: NW/4 NW/4

(q) EXTEND the Kutz-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM Section 33: NW/4

(r) EXTEND the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM Section 2: NE/4 Section 10: NE/4

(s) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM Section 8: NW/4

(t) EXTEND the Papers Wash-Entrada Oil Pool in McKinley County, New Mexico, to include therein:

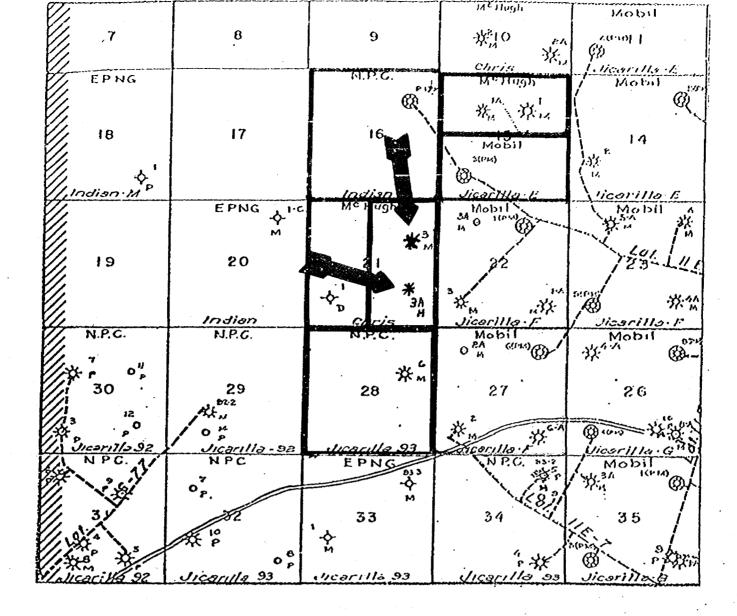
TOWNSHIP 19 NORTH, RANGE 5 WEST, NMPM Section 15: SE/4 SW/4 Section 16: NE/4 SE/4 Section 22: NE/4 NW/4

- (u) The advertised extension of the Rusty-Chacra Pool in Sandoval County, New Mexico, will be deferred to a later date because of an error in advertising.
- (v) EXTEND the Ute Dome-Dakota Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 14 WEST, NMPM Section 24: S/2

# DAN NUTTER

#4 no well in NV in 78
att recompt in apr 79
as comm PE & MV-ptill nowell



# OFFSETTING LEASES AND OPERATORS

### \* Well Locations

- A. Jicarilla Apache Tribal Contract No. 90

  Jerome P. McHugh, Northwest Pipeline Corp., Phillips Petroleum Co.
- B. Jicarilla Apache Tribal Contract No. 89
  Mobil Oil Corporation
- C. \*\* Jicarilla Apache Tribal Contract No. 94
  Mobil Oil Corporation
- D. 

  Jicarilla Apache Tribal Contract No. 93

  Northwest Pipeline Corporation

In the Matter of the Applications of
Jerome P. McHugh for Downhole Commingling
of the Chris #3 and #3A Wells
in Rio Arriba County, New Mexico
Case No. 6277
Exhibit No.

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31	32	33	(148078) (14	35 /4/	•

# GAVILAN PICTURED CLIFFS POOL

₩ Well Locations

	1977	Gas	production	(MCF)
--	------	-----	------------	-------

1977 Oil Production (Bbl)

a.mlative	Gas	production	(MCF)

(Bbl)

	In the Matter of the Applications of
	Jerome P. McHugh for Downhole Commingling
	of the Chris #3 and #3A Wells
	in Rio Arriba County, New Mexico
	Case No. 6277
744	Exhibit No. 4-A
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# GAVILAN PICTURED CLIFFS POOL

\* Well Locations

April, 1978 Gas Production (MCF)

April, 1978 Oil Production (Bbl)

T-27-N

R-3-W

NMPM

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19	20	Chris #3  2: *  Chris #3A	0 20136 (0) (6) (1226540) (3431) 0 313 35606 16469 (156089) (44) (219) 0 274	(15/041) (38/2/2)	T-27-1 R-3-1 NMPM
30	(3/1035) <sup>29</sup> (0) • 0 11 <b>433</b>	38	(0)(0) (1436076) 0 0 (7436) 306	(103211) (240931) (493) (526) 30400 826 30400 2409372 ( 6427 13732) (19363) (13732) (19363) (1490) 350 (1490)	· · · · ·
67 31 (113701) (201) 3780]	33	33	34 <b>303</b> 141245 24 <b>303</b>	(402644) (3650773) (1747) (25572) 747 349 21406035 14977 (3613842) (212534) (1621) (2367)	·

# BLANCO MEGA VERDE POOL

\* Well Locations

■ 1977 Gas Production (MCF)

- 1977 Oil Production (Bbl)

(\_) Cumulative Gas Production (MCF)

(-) Cumulative Oil Production (Bbl)

In the Matter of the Applications of

Jerome P. McHugh for Downhole Commingling

of the Chris #3 and #3A Wells

in Rio Arriba County, New Mexico

Case No. 6277

Exhibit No. 6-A

7	8	3	70160 10 11543	11 • 1950	
18	17	179	8366 1442 15		
13	20	Chris #3 21  * Chris #3A	27366 3423 73 22 22 15141	13898 1719d 0 325 23 .4536	T-:
30	29 • 854 •	28	27 27 1891 17083	• 17156 3008 29 0 26 4452 8547 29	
3 I	33	33	34 12 <b>4</b> 152\$	• 19623 57   1241 27 35 1320  12347 .29 0 ^	

BLANCO MESA VERDE POOL

\* Well Locations

April, 1978 Gas Production (MCF)

April, 1978 Oil Production (Bbl)

In the Matter of the Applications of

Jerome P. McHugh for Downhole Commingling

of the Chris #3 and #3A Wells

in Rio Arriba County, New Mexico

Case No. 6277

Exhibit No. 7-A

CASE 6277

6276

INDEX THOMAS A. DUGAN Direct Examination by Mr. Tully EXHIBITS Applicant Exhibit One, Map Applicant Exhibit Two, Map Applicant Exhibit Three, Cross Section Applicant Exhibit Four, Cross Section Applicant Exhibit Four A, Plat Applicant Exhibit Five, Plat Applicant Exhibit Five A, Plat Applicant Exhibit Six, Plat 

Applicant Exhibit Seven, Plat

Applicant Exhibit Six A, Plat

Applicant Exhibit Seven A, Plat

MR. NUTTER: Call now Case Number 6276. MS. TESCHENDORF: Case 6276. Application of Jerome P. McHugh for an unorthodox gas well location, Rio 3 Arriba County, New Mexico. MR. TULLY: May it please the Division, my name is Richard Tully, the attorney for Jerome P. McHugh. I have one witness to be called, Mr. Tom C. Dugan. (Witness sworn.) 10 THOMAS A. DUGAN being called as a witness and having been duly sworn upon 11 12 his oath, testified as follows, to-wit: 13 14 DIRECT EXAMINATION 15 BY MR. TULLY: 16 Would you state your name for the record, Q. 17 please? 18 Thomas C. Dugan. Λ. 19 And your occupation, Mr. Dugan? Q, 20 I'm a consulting petroleum engineer from A, 21 Farmington, New Mexico. 22 Q. And your address? 23 907 Hallett Circle, Farmington, New Mexico. 24 MR. TULLY: Are Mr. Dugan's qualifications a 25 matter of record and acceptable?

MR. NUTTER: Yes, they are.

Mr. Dugan, now handing you two pieces of paper, each of them entitled Application, and would you review these applications and please briefly summarize them?

A. Okay. Jerome McHugh drilled three wells on Jicarilla Reservation and the initial intent was to complete them as single Mesaverde wills. The —— after drilling the wells the logs didn't come out quite as good as we had hoped and also the Pictured Cliffs formation developed a little bit better than we had hoped, so we decided that the most practical way of completing these wells was to request that —— to commingle the Pictured Cliffs and the Mesaverde in the wellbore and this application was for that purpose.

MR. NUTTER: Mr. Dugan, you mentioned three wells. Now, I notice this --

A. Okay, excuse me, all right.

MR. NUTTER: These exhibits cover the wells in Section 9 and the wells in Section 21. We've called the case only for the one in Section 9 up to now.

A. Okay, excuse me.

MR. NUTTER: Would you like to consolidate them for purpose of testimony?

MR. TULLY: That would be fine with us. We have two exhibits which we're going to use for both of

them.

And essentially they're all the same, really.
The only --

MR. NUTTER: It's the same question except that the one case involving the well in Section 9 is also an unorthodox location, but outside of that they're identical.

A. Yes, sir. Yes.

MR. NUTTER: So let's at this time call also Case Number 6277, then.

MS. TESCHENDORF: Case 6277. Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

MR. NUTTER: And we will consolidate Cases 6276 and 6277 for purpose of hearing.

May it please the Division, at this time I would like to go ahead and present the exhibits for Case Number 6277 and entitle them A, the number and then dash A, would that be all right?

MR. NUTTER: That will be fine.

(Mr. Tully continuing.) At this time I'm handing you two more pieces of paper, both of them entitled Application. Would you please briefly describe these applications, also?

A This is our application for -- request to

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commingle the Chris 3 and 3-A Well in the Pictured Cliffs and Mesaverde formation in the wellbore.

- Would you please describe the leases that these wells are located on?
- Okay, these are the -- all of the leases are A. on the Jicarilla Reservation and they are --- McHugh has the rights through the Mesaverde, all rights through the Mesaverde formation and all of the ownership, royalty and working interests are identical on all leases.
- Would you please describe to the Division exactly where these leases are located?

Or these wells are located?

Okay. The Chris 3 is located in the northeast quarter of Section 21, Township 27 North, Range 3 West, Rio Arriba County, New Mexico.

The 3-A is located in the southeast quarter of Section 21, Township 27 North, Range 3 West, Rio Arriba County, New Mexico.

And the Chris 4 is located in the east half of Section 9, Township 27 North, Range 3 West, Rio Arriba County, New Mexico.

- I'm now handing you what has been marked as Exhibit Number One and Exhibit Number One-A. Would you please briefly describe these exhibits?
  - Okay. This is a map of the area that shows

the offset wells and the location of the wells in question, along with the proration unit of the two wells -- of the three wells.

Q. Would you briefly describe for us the drilling operations and your completion efforts on these three wells, the Chris 3, 3-A, and 4?

A. Okay. We moved in in April, the latter part of April, and drilled the three wells in succession and completed our drilling operation in the middle of June.

We set 4-1/2 casing through the Mesaverde formation on the Chris 3 Well and cemented it in two stages with the cement coming close to the surface. I don't think we got it quite to the surface.

The Chris 3-A and 4 Well was drilled in a similar manner with -- except that the 5-1/2 casing was set from the surface through the Mesaverde formation to TD and cemented in two stages.

MR. NUTTER: Those last two had 5-1/2 and the first had 4-1/2?

A. Yes, sir.

MR. NUTTER: Okay.

A. And we haven't started the completion of any of the wells at this time, waiting on this hearing, among other things that we're waiting on.

Q. Referring back to Exhibit Number One, directing

.

your attention to that Section 9, it looks like it's a fractional section.

A. Yes.

Q. Was it your impression when you filed the application for permit to drill that that would be considered as the north half of that section?

A. Well, yeah. We were, of course, keeping it as far to the east as we could, which was as close to existing production as was possible, and so realizing it was a partial section, assumed that that was the northeast quarter and also that the entire section would be dedicated to the proration unit.

Q. Did you then find out subsequently that this fractional section of Section 9 would be considered as the south half?

A. Yes.

O So thus it was your intention that this would probably be the northeast quarter and thus be in compliance with the special rules of the Blanco-Mesaverde Pool, but then subsequently you found out later that this would be considered the south half and thus not in the southwest quarter and thus you would need to come to hearing for an exception to these special rules?

A. Yeah, that's true. Of course, we would have wanted to drill it on the east side, anyway, because of

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
D Bishop's Lodge Road - Phone (505) 888-3
Santa Fe, New Mexico 87501

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the "closeology" theory.

Do you have anything more to say about this Exhibit Number One?

Not at this time.

I'm now handing you what has been marked as Exhibit Number Two. Would you please describe this exhibit for us?

This is a cross section AA prime as shown on Α the little map at the bottom of it, the exhibit, and we have -- are attempting to show with this exhibit that unfortunately the Chris 3, 3-A, and 4 Wells are rather edge wells along an existing trend of Mesaverde production, and also Pictured Cliffs production, so what we have done is duplicated both the Mesaverde and Pictured Cliffs zones from various logs and what we hope to show is that while we are next to some fairly decent existing wells, we are also in close proximity to some dry holes to the west of us, and these logs, particularly the Mesaverde zone in all three wells, aren't -- isn't near as well developed as the wells to the east.

The Pictured Cliffs zone is rather marginal in all of the wells in the area.

MR. NUTTER: Well, now, Mr. Dugan, on this Exhibit Two, this lefthand well ---

Yeah, it's a dry hole.

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MR. NUTTER: -- is labeled as the Phillips
  Indian C-3, I think.
                Yeah, it's a dry hole.
                MR. NUTTER: Or C-1.
          A.
                  MR. NUTTER: But on the mpa it shows that as
3
      an El Paso lease. Is that just a change of ownership from
 5
                    Yeah, that's what it is. It was originally
 6
        drilled in 1952 and Phillips was the operator and in sub-
       phillips to
         sequent to '50s the approval of the Pacific Northwest
   8
         Pipeline, all of their leases was turned over to Pacific
   9
          Northwest, who in turn merged with El Paso; probably back
   10
    11
     12
           to Northwest Pipeline now.
     13
                        MR. NUTTER: Yeah.
                         So this is -- this is an old well.
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                         MR. NUTTER: Okay.
                          And there's other dry holes in the immediate
       16
                          But it is a dry hole.
        17
                            MR. NUTTER: It was dry in both formations?
         18
                            Yes, sir. And then you can see that the Chris
          19
                vicinity.
                 3 log isn't a lot different and then as you get back into
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                  the production, why, the sands are developed, particularly
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                   in the Mesaverde, considerably better.
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MR. NUTTER: Now, with respect to this same exhibit, Number Two, the plat on the exhibit shows that the Mobil 3-A is a location and not a completed well.

Yeah, it has since been -- is has since been, since this map was made it's been completed or at least it should have been shown as a completed well on the plat.

MR. NUTTER: I see.

Because it is now. A.

MR. NUTTER: It's a producing well?

Yes. I'm not sure that they've got it hooked

MR. NUTTER: Now I see perforations in the up. I don't see any perforations in the Pictured Mesaverde. cliffs.

Yeah, I don't -- I believe it's a single Mesa-

verde. MR. NUTTER: Then the next well is an old Magnolia well.

Yeah, it's a dual. MR. NUTTER: And it's got perforations in both zones.

Yes, sir.

MR. NUTTER: And then the far right well is the 5-A, it's got perforations in the Mesaverde and apparently none in the Pictured Cliffs.

Well, it's a dual. No, it's not either, excuse It's a new well that they've drilled fairly recently and it's a Mesaverde single completion.

MR. NUTTER: Okay.

So the purpose of this exhibit is to show that unfortunately we haven't got the greatest of wells in this thing. Probably be a marginal type completion and our reason -- that's our reason for being down here to try to commingle it.

MR. NUTTER: How good a well did Mobil get in their Number 3-A there in Section 22, do you know?

MR. TULLY: Mr. Nutter, if it's possible, could we hold off that question? We have some more exhibits that can enswer that more.

MR. NUTTER: Oh, okay, yeah.

Those are production figures.

MR. TULLY: Yeah, we've got production figures as well as -- for 1977 as well as for April, 1978.

> MR. NUTTER: Now are you going to Exhibit Three? MR. TULLY: Yes.

(Mr. Tully continuing.) Now handing you what has been labeled as Exhibit Number Three. Would you please describe this exhibit for us?

Well, this again is a cross section BB prime as shown on the little plat at the bottom of the cross

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section and again we've shown the logs in the Mesaverde and Pictured Cliffs formations, and just as comparison purposes, all of the logs along this western edge of this particular trend are approximately the same.

And this shows --- and all three wells in question show up on this cross section. That was really the principal reason for making it, to get all three wells logs to show up.

The second well, the northwest -- let's see, we're showing it as Pacific Northwest Corporation's Indian P-1, but it's now a Northwest Pipeline well, but that was off the log head; Pacific drilled it, but it's not a very good well. I think we'll get to that a little later.

MR. NUTTER: Now I see on the map here that it's got a little symbol "P" by it and in parentheses "PN" but I don't see any perforations in either formation here.

What is that well?

A. Okay, it's a dual; it's a dual completion, I'm sure.

MR. NUTTER: Pictured Cliffs and Mesaverde?

A. Uh-huh. Although it's -- it's probable or possible that we'll look at that a little bit later. I don't believe the Mesaverde produced, or at least was capable of production.

MR. TULLY: Not in the Pictured Cliffs.

A.	Oh,	it's t	he	one	zo	ne	is	not	broaucing.
	w	mttt.T.V	R	ight,	it	is	in	the	Mesaverde

A. Yeah. Yes, that is the only --- do you have any other questions on this?

MR. TULLY: Mr. Nutter, do you have any more questions on this particular exhibit at this time?

MR. NUTTER: No, I don't. Go ahead.

Q. (Mr. Tully continuing.) I'm now handing you what has been labeled as Exhibits Four, Four-A, Five and Five-A, would you please describe these exhibits for us?

A. Okay, this is -- this is Pictured Cliffs production from offset wells, showing the cumulative gas that has been produced from the wells and on Four, and cumulative gas and oil on Four-A. On Four that's cumulative gas and oil, also, and Five and Five-A is April, 1978, production.

That's monthly production, so none of the wells are very good, unfortunately.

MR. TULLY: Mr. Nutter, directing your attention to Section 16 on the Pictured Cliffs exhibits you'll note that there is no production shown for the well that you asked about --

MR. NUTTER: But there is Mesaverde zone.

MR. TULLY: But there is Mesaverde. We'll be getting to that in just a second.

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Öʻ	Do	you	have	anything	further	to	say	about	these
exhibits?									

- A. No. I guess the purpose of these exhibits is to show the Pictured Cliffs production in the area, and unfortunately, it's not very good.
- 9. I'm now handing you what has been marked as Exhibits Six and Seven and Six-A and Seven-A. Would you please identify and ---
- A. Okay, this is showing production from the Blanco-Mesaverde horizon and on the offset wells, the cumulative and April, '78 production.

You can note that the Mesaverde is a much better producing horizon and some of the wells are doing quite well.

And you'll also note that the Mobil well that's in the -- let's see, was that the one in 10?

MR. NUTTER: That was the one up there in the northwest of 22.

A. Oh, 22, all right, yeah. Northwest of 22, the cumulative production was zero for last -- up to the first of this year, but in April the well is on. It's a pretty good well.

MR. NUTTER: Almost a million a day.

A. Yeah. So it must have been -- that must have been its first month's production.

So you can see -- I'm glad to see these figures a little better. It justifies why we drilled the wells.

I thought after looking at the Pictured Cliffs, that

Pictured Cliffs production, I was wondering why we drilled those wells.

No, we started out to drill Mesaverde wells and the Mesaverde horizon kind of got away from us there and so we were hoping to make a commercial well by commingling both zones in the wellbore.

MR. NUTTER: Looking at some of these figures, though, there's a possibility of a commercial well in the Mesaverde.

A. Yes. Yes. It's very possibly that -- or hopefully, we'll be able to make a fair well in the Mesaverde. Although the logs aren't near as attractive looking as the logs to the west and in the McHugh wells that we have drilled prior to this. They're in Sections 10 and the north half of 15. They're quite good wells.

- Q. Is there also some economic considerations involved in commingling these instead of trying to dually complete them at this time?
- A. Yes, by commingling in the wellbore as opposed to a dual completion we could save between \$25,000 to \$40,000 per well.
  - 0. Were these exhibits prepared under your super-

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vision and control?

A. Yes.

MR. TULLY: I'd now like to move for the introduction of these exhibits, One through Seven, and One-A through Seven-A, into evidence.

MR. NUTTER: Exhibits One through Seven and One-A through Seven-A -- no, we don't have a Seven-A.

We have an Exhibit One-A and an Exhibit Three-A through Seven-A and Exhibits One through Seven.

MR. TULLY: Yes.

MR. NUTTER: Will be admitted in evidence.

In your professional opinion would the proposed commingling of these pools for these three wells result in recovery of additional hydrocarbons, the prevention of waste, and the commingling will not violate correlative rights?

Yes, I'm sure that if we're not given permission to commingle in the wellbore, we probably won't attempt a Pictured Cliffs completion, so that gas would at least not be available for production at this time and so it will definitely mean more gas available and yes, the answer is yes.

MR. TULLY: I have no further questions.

MR. NUTTER: Are there any further questions of Mr. Dugan? He may be excused.

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Do you have anything further, Mr. Tully?

MR. TULLY: Just one question. Have you received waivers?

MR. NUTTER: Yes. We do have some waivers here.

We've received a waiver of objection to the No. 4 Well from Southland Royalty.

We've received a waiver of objection to the Chris No. 4 from Phillips Petroleum Company.

And we've received a waiver of objection from -- to the No. 4 Well from Northwest Pipeline Corporation.

MR. TULLY: Have you received any waivers on the Chris Nos. 3 and 3-A?

MR. NUTTER: Well, we may have. Let me look. We've received a waiver on the No. 3 from Mobil and also the 3-A.

We've received a waiver from Northwest Pipeline to the No. 3 and the 3-A, and we've received a waiver from Phillips to the No. 3.

And they said in their letter that they were sending one on the No. 3-A also, but we didn't get it.

MR. TULLY: I have a copy of that. I'll present it to you.

Mould you like the original or would you like me to Xerox it or -- we'd like to keep, of course, one

for our file.

MR. NUTTER: Well, we'll work it all after the hearing and see what we've got, if you've got any waivers we don't have, you can give us copies.

MR. TULLY: That's all I have, Mr. Nutter.

MR. NUTTER: Okay. Does anyone have anything to offer in Cases 6276 or 6277?

> We'll take the cases under advisement. (Hearing concluded.)

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LLY WALTON BOYD

IFIED SHORTHAND REPORTER

12 LOGGE ROAD - Phone (505) 988

Page \_\_\_\_\_1

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
19 July 1978

# EXAMINER HEARING

IN THE MATTER OF:

Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

CASE 6277

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Building
Santa Fe, New Mexico 87501

MR. STAMETS: Call next Case 6277.

MS. TESCHENDORF: Case 6277. Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

The Applicant has requested that this case also be continued to the August 2nd Examiner Hearing.

> MR. STAMETS: The case will be so continued. (Hearing concluded.)

# REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill from my notes taken at the time of the hearing.

Sally Walton Boyd C.S.R.

I do hereby certify that the foregoing in a complete record of the proceedings in the Examiner hearing of Case No. 4377, heard by me optime of the proceedings in New Mexico Oll Conservation Commission

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
730 BIShop's Lodge Road + Phone (505) 988-3:
730 BIShop's Lodge Road + Phone (505) 988-3:

Page \_\_\_\_\_

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CERTIFIED SHORTHAND REPORTER
30 Bishop's Lodge Road • Phone (505) 988-3
Senta Fe, New Mexico 87501

## REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill from my notes taken at the time of the hearing.

Sally Walton Boyd, C.S.R.

I do hereby certify that the foregoing in a complete record of the proceedings in the Examiner hearing of Case No. 6276-6277 heard by me on the complete of the proceedings in the Examiner hearing of Case No. 6276-6277

New Mexico Oil Conservation Commission

1:

# WAIVER OF OBJECTION AND CONSENT TO THE DOWNHOLE COMMINGLING OF

THE CHRIS #3A WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3A Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3A Well as stated in the above mentioned Application.

Dated this 5 day of July, 1978.

Phillips Petroleum Company
Company Name
By: Qualand
Title: Attorney - in-fact
Address: 1000 Security Life Bella.
<u>j</u>
Dermer, Co, 80202

Please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for your files.

The Rancy case 6277 JUL 10 1516

WAIVER OF OBJECTION AND CONSENT

TO THE DOWNHOLE COMMINGLING OF

<sub>rianta</sub> Fe

THE CHRIS #3 WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3 Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3 Well as stated in the above mentioned Application.

Dated this 7th day of July

Phillips Petroleum Company Company Name

J. P. Denny

Title: Rocky Mountain Area Operations
Manager

1000 Security Life Building Address: Denver, Colorado 80202

please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for your files.

Dockets Nos. 25-78 and 26-78 are tentatively set for hearing on August 16 and 30, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date. Dockets Nos. 25-78 and 26-78 are tentatively set for hearing on Aug. tentatively set for hearing date. hearing must be filed at least 22 days in advance of hearing date. DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 2, 1978

9 A.H. OIL CONSERVATION DIVISION CONFERENCE ROOM,

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard T., Stamets, Alternate Examiner; Application of Barber Oil, Inc., for a unit agreement, Eddy County, New Mexico. Applicant, in the agreement, Eddy County, New Mexico. Applicant, in the comprision of Barber Oil, Inc., for a unit agreement, Eddy County, New Mexico. Applicant, in the agreement agreement, Eddy County, New Mexico. Applicant, in the agreement agreement, Eddy County, New Mexico. Applicant, in the agreement agreement, Eddy County, New Mexico. Applicant, in the agreement agree Application of Barber Oil, Inc., for a unit agreement, Eddy County, New Mexico. Applicant, in the agreement, Eddy County, New Mexico. Applicant, in the standard Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of above-styled cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of a possible cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of a possible cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of a possible cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of a possible cause, seeks approval for its Saladar Unit Area comprising 240 acres, more or less, of a possible cause, and the comprising 240 acres, and the comprising 240 acr (Continued from June 21, 1978, Examiner Hearing)

CASE 6238: (Continued from June 21, 1978, Examiner Hearing) CASE 6226:

Application of Barber Oil, Inc., for a waterflood project, Eddy County, New Mexico. Applicant, in the interpretation of Barber Oil, Inc., for a waterflood project on its Saladar unit, by the interpretation of the interpretation of the waterflood project on its Saladar unit, by the interpretation of the water into the vates formation through five wells located in Units K, L, N and O of Section of water into the vates formation through five wells located in Units K, L, N and O of Section in the vates formation through five wells located in Units K, L, N and O of Section in the vates formation through five wells located in Units K, L, N and O of Section in the vates formation through five wells located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation through its located in Units K, L, N and O of Section in the vates formation in the vates formation through its located in Units K, L, N and O of Section in the vates formation in the vates formation through its located in Units K, L, N and O of Section in the vates formation in the vates format above-styled cause, seeks authority to institute a waterflood project on its Saladar Unit, by the inabove-styled cause, seeks authority to institute a waterflood project on its Saladar Unit, by the infive wells located in Units K, L, N and O of Section
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Application of Texas Oil & Gas Corporation for a non-standard proration unit, Lea County, New Mexico.

Application of Texas Oil & Gas Corporation for a non-standard proration unit gas provation unit

Applicant, in the above-styled cause, seeks approval for a 320-acre non-standard gas provation unit Application of Texas Oil & Gas Corporation for a non-standard proration unit, Lea County, New Mexico.

Application of Texas Oil & Gas Corporation for a non-standard proration unit, Lea County, New Mexico, Lea and Standard proration unit, Lea County, New Mexico, New Mexico, Lea County, New Mexico, New Mexico, New Mexico, New Mexico, to be dedicated to a well to be dedicated to a well to be county, New Mexico, to be dedicated to a well to be dedicated to a w

CASE 6283:

Application of Jerome P. McHugh for an unorthodox gas well location, Rio Arriba County, New Mexico.

Application of Jerome P. McHugh for an unorthodox gas well location of his Chris Well

Applicant, in the above-styled cause, seeks approval for the unorthodox location of Section 9,

No. 4 to be drilled 1902 feet from the South line and 1650 feet from the East line of Section 9, Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Chris Well No. 4 to be drilled 1902 feet from the South line and 1650 feet from the East line of, the S/2 of Township 27 North, Range 3 West, Blanco Mesaverde Pool, Rio Arriba County, New Mexico, the S/2 of Said Section 9 to be dedicated to the Well. CASE 6276:

Applicant further seeks authority to commingle Blanco Mesaverde and Gavilan-Pictured Cliffs production in the wellbore of said well. TOWNSHIP 2/ North, Hange 3 West, Blanco Mess said Section 9 to be dedicated to the well.

applicant further seeks authority to conduction in the wellbore of said well. (Continued from July 19, 1978, Examiner Hearing) CASE 6277:

Application of Hanagan Petroleum Corporation for compulsory pooling, Range 26 East, Avalon Hills-Morrow Application, in the above-styled cause, seeks an order 21 South, Range 26 East, Avalon Hills-Morrow Applicant, in the above-styled cause, seeks an order 21 South, and the allocation of the Applicant, in the above-styled cause, seeks an order 21 South, and the allocation of the Applicant, in the above-styled cause, seeks an order 21 South, Range 26 East, Avalon Hills-Morrow Applicant, in the above-styled cause, seeks an order 21 South, Range 26 East, Avalon Hills-Morrow Applicant, in the above-styled cause, seeks an order 21 South, Range 26 East, Avalon Hills-Morrow Applicant, and the allocation of the Applicant, and the allocation of the Applicant, Also to be considered will be the cost of drilling and completing said well as actual operating costs and charges for supervision. Also to be considered will be the cost of the well and a charge for risk involved in drilling and the well and a charge for risk involved in the well and a charge fo CASE 6279:

Application of Harvey E. Yates Company for an unorthodox gas well location, Eddy County, New Mexico.

Application of Harvey E. Yates Company for an unorthodox gas well location of its welch "A" Well and Its of Section 9, Township 18

Application of Harvey E. Yates Company for an unorthodox gas well location of its welch "A" No. 1 located 480 feet from the North line and 500 feet from the West line of Section 9, Township 18 west line of Section 9 to be dedicated to the Well. No. 1 located 480 feet from the North line and 500 feet from the West line of Section 9 to be dedicated to the Well. No. 1 located 480 feet from the North line and 500 feet from the West line of Section 9, Township 18 west line of Section 9 to be dedicated to the Well west line of Sec Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

Application of Yates Petroleum Corporation for downhole commingle Atoka and Perro-Penn gas production authority to commingle Atoka and Perro-Penn gas production.

Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

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Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

Application of Yates Petroleum Corporation for downhole commingle Atoka and Perro-Penn gas production for downhole commingle Atoka and Perro-Penn gas produc CASE 6284:

in the wellbore of its Federal "HQ" Well No. 1 located in U No. 1 loca CASE 6285:

CASE 6241:

Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

Application of Yates Petroleum Corporation for downhole commingle Eagle Creek Permo-Penn and Section to commingle Eagle Creek Permo-Penn and Section authority to commingle Eagle Creek Permo-Penn and Section I to commingle Eagle Creek Penn Action I to Commingle Eagle (Continued from July 19, 1978, Examiner Hearing)

# WAIVER OF OBJECTION AND CONSENT

TO THE DOWNHOLE COMMINGLING OF

THE CHRIS #3 WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3 Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3 Well as stated in the above mentioned Application.

Dated this 17 day of July, 1978.

Mobil Oil Corporation Company Name

J., K., Morris

Regulatory Engineering Supervisor

Please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for

JUL 20 1978 /

# WALVER OF OBJECTION AND CONSENT

# TO THE DOWNHOLE COMMINGLING OF

THE CHRIS #3A WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3A Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3A Well as stated in the above mentioned Application.

Dated this 17 day of July, 1978.

Mobil Oil Corporation

Company Name

By:

J. A. Morris

Title: Regulatory Engineering Supervisor

Address: 9 Sreenery Plays

Houston, Tx 77046

Please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for your files.

ï

# NORTHWEST PIPELINE CORPORATION

JUN 2 8 1978

PRODUCTION AND DRILLING

WAIVER OF OBJECTION AND CONSENT TO THE DOWNHOLE COMMINGLING OF

Case 6277

THE CHRIS #3 WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3 Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3 Well as stated in the above mentioned Application.

Dated this 28 day of June, 1978.

Northwest Pipeline Corp.

Company Name

•

Title: Manager, Production and Drilling

Address: P. O. Box 90

Farmington, New Mexico 87401

Please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for your files.

# WAIVER OF OBJECTION AND CONSENT TO THE DOWNHOLE COMMINGLING OF

### THE CHRIS #3A WELL

The undersigned, as an operator of a lease offsetting the E/2 of Section 21, Township 27 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, does hereby acknowledge receipt of the Application for Downhole Commingling of the Chris #3A Well.

The undersigned states that it waives any objection to this Application, and voluntarily consents to the commingling of the Chris #3A Well as stated in the above mentioned Application.

Dated this 25 day of June 1978.

Northwest Pipeline Corporation

Company Name

By:

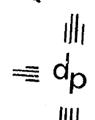
Title: Manager, Production and Drilli

Title: Manager, Production and Drilling

Address: P. O. Box 90

Farmington, New Mexico 87401

Please send one executed copy to Joe D. Ramey, Division Director, New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, and return one executed copy to the Applicant. The remaining copy is for your files.



# dugan production corp.

June 27, 1978

JUNI 23 1910

Case 62>>

Joe D. Ramey
Division Director
New Mexico Oil Conservation Division Canta Fe
P. O. Box 2088
Santa Fe, NM 87501

Re: Application for Downhole commingling of Jerome P. McHugh for the Chris #3 Well (Pictured cliffs and Mesa Verde) in Rio Arriba County, New Mexico. #3

Dear Mr. Ramey:

Unit H

Enclosed are the following instruments concerning the Application for Approval of Downhole Commingling by Jerome P. McHugh for the Chris #3 N.M.P.M., Rio Arriba County, New Mexico.

- 1. Three copies of the Application.
- 2. Three copies of a Certificate of Mailing stating that all operators of leases offsetting the dedicated acreage for this well, the U. S. Geological Survey, and the Supervisor of the District III office of the New Mexico Oil Conservation Division have been notified of this Application.

We would appreciate it if you will place this Application for hearing on July 19, 1978.

Thank you for your assistance and cooperation in this matter. Please advise if you need further information.

Sincerely,

Thomas A. Dugan Agent for Applicant

ph

Enclosures

709 BLOOMFIELD RD. . P. O. BOX 234 . FARMINGTON, NEW MEXICO 87401 . PHONE 505-325-0238

Joe D. Ramey Division Director New Mexico Oil Conservation Division Page 2 June 27, 1978

## Distribution:

Al R. Kendrick Supervisor, District III Office Energy and Minerals Department New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Jerry Long
District Engineer
U.S. Geological Survey
Box 1809
Durango, CO 81301

R. A. Wolgast, Area Landman Phillips Petroleum Company Security Life Bldg. Denver, CO 80202

P. Moody, Land Manager Mobil Oil Corporation Box 5444 Denver, CO 80217

F. H. Wood Manager - Production & Drilling Northwest Pipeline Corporation Box 90 Farmington, NM 87401 OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

In the Matter of the Application of Jerome P. McHugh for Downhole Commingling of the Chris #3 Well in Rio Arriba County, New Mexico JUN 23 1910

Cana Fe

Case 62>>

APPLICATION

Pursuant to Rule 303 C of the Rules and Regulations of the State of New Mexico Oil Conservation Division, the Applicant, Jerome P. McHugh, by and through his agent, Thomas A. Dugan, hereby makes application for approval of downhole commingling in the well bore of the Chris #3 Well in

The Applicant further states:

Rio Arriba County, New Mexico.

- 1. The Operator of the Chris #3 Well is the Applicant Jerome P. McHugh.
- 2. The Chris #3 Well is located on Jicarilla Apache Tribal Contract No. 90 insofar as it covers the following described lands.

Township 27 North, Range 3 West, N.M.P.M.

Section 21: NE/4 (Gavilan Pictured Cliffs Extension)

Section 21: E/2 (Blanco Mesa Verde)

Rio Arriba County, New Mexico

3. The legal location of the well is as follows:

Township 27 North, Range 3 West, N.M.P.M.

Section 21: 1640' FNL - 1000' FEL

(Unit Letter H)

Rio Arriba County, New Mexico

- 4. The Chris #3 Well is not currently dually completed in the Gavilan Pictured Cliffs Extension Pool and the Blanco Mesa Verde Pool.
- 5. The Chris #3 Well is capable of only low marginal production from the Gavilan Pictured Cliffs Extension Pool, and the well is also only capable of low marginal production from the Blanco Mesa Verde Pool.
  - 6. The ownership of the above mentioned Pools is common.
- 7. The proposed commingling from the above Pools will result in the recovery of additional hydrocarbons from each of these Pools thereby preventing waste, and the commingling will not violate correlative rights.

WHEREFORE, the Applicant requests this Application be set for hearing on July 19, 1978 and that after this hearing the New Mexico Oil Conservation Division grant this Application by giving approval to the downhole commingling of the Chris #3 Well in Rio Arriba County, New Mexico.

Respectfully submitted,

Thomas A. Dugan

Agent for Applicant

P. O. Box 234

Farmington, NM 87401

## CERTIFICATE OF MAILING

I certify that I mailed a copy of the Application for Downhole Commingling of the Chris #3 Well in Rio Arriba County, New Mexico to all operators of leases offsetting the dedicated acreage for this well, the U. S. Geological Survey, and the Supervisor of the District III Office of the New Mexico Oil Conservation Division on the 27th day of June , 1978.

Thomas A. Dugan

Agent for Applicant

dugan production corp.

June 27, 1978

canta Fe

Joe D. Ramey New Mexico Oil Conservation Division P.O. Box 2088

Application for Downhole Commingling of Jerome P. McHugh Santa Fe, NM 87501 for the chris #3A Well (pictured Cliffs and Mesa Verde) in Rio Arriba County, New Mexico

Case (2)?

Harrist I.

21-27-3

Enclosed are the following instruments concerning the Application for Approval of Downhole Commingling by Jerome P. McHugh for the Chris #3A Approval of Dewinione Comminging by Jerome F. Figure 101 the Chills #3A West, Well located in the E/2 of Section 21, Township 27 North, Range 3 West, Dear Mr. Ramey: NMPM, Rio Arriba County, New Mexico.

- Three copies of the Application.
- Three copies of a Certificate of Mailing stating that all operators of leases offsetting the dedicated acreage for this well, the U.S. Geological Survey, and the Supervisor of the District III Office of the New Mexico Oil Conservation Division have been notified of 1. 2.

We would appreciate it if you will place this Application for hearing

Thank you for your assistance and cooperation in this matter. Please on July 19, 1978. advise if you need further information.

sincerely,

Agent for Applicant

709 BLOOMFIELD RD. . P. O. BOX 234 . FARMINGTON, NEW MEXICO 87401 . PHONE 505-325-0238

Joe D. Ramey Division Director New Mexico Oil Conservation Division Page 2 June 27, 1978

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- F. H. Wood Manager - Production & Drilling Northwest Pipeline Corporation Box 90 Farmington, NM 87401

DRAFT

dr/

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

**CASE NO.6277** 

Order No. R- 6330

APPLICATION OF JEROME P. MCHUGH FOR DOWNHOLE COMMINGLING, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

August 2
This cause came on for hearing at 9 a.m. on XxxxX, 1978,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this \_\_\_\_\_day of \_\_\_\_\_\_, 1980, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

## FINDS:

That the subject matter of this case has become moot and the case should be dismissed.

## IT IS THEREFORE ORDERED:

That Case No. 6277 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

W.