

CASE 6298: OCD ON ITS OWN MOTION TO  
CONSIDER THE AMENDMENT OF RULE 1105 OF  
THE RULES AND REGULATIONS

CASE NO.

6298

---

APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,  
ETC.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 6298  
Order No. R-7162

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION ON ITS OWN MOTION TO  
CONSIDER THE AMENDMENT OF RULE  
1105 OF THE DIVISION RULES AND  
REGULATIONS.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 30, 1978,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of December, 1982, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

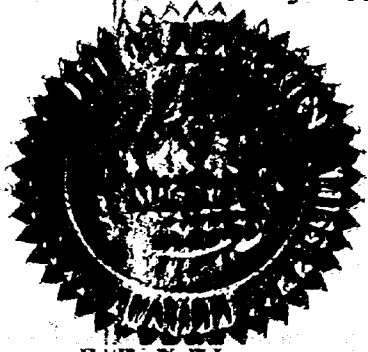
(1) That due public notice having been given as required  
by law, the Division has jurisdiction of this cause and the  
subject matter thereof.

(2) That Case No. 6298 should be dismissed.

IT IS THEREFORE ORDERED:

(1) That Case No. 6298 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.



S E A L  
fd/

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Joe D. Ramey*  
JOE D. RAMEY  
Director

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

Page 1

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
30 August 1978

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conserva-  
tion Division on its own motion to  
consider the amendment of Rule 1105 of  
the Division Rules and Regulations to  
require the filing of two copies of all  
logs instead of one.

CASE  
6298

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

I N D E X

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 26

JAMES M. HILL

Direct Examination by Ms. Texchendorf

3

E X H I B I T S

Division Exhibit One, Document

SALLY WALTON BUTTS  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

1 MR. NUTTER: The hearing will come to order,  
2 please. The first case this morning will be case Number 6298,  
3 which is the matter of a hearing called by the Oil Conserva-  
4 tion Division on its own motion to consider the amendment  
5 of Rule 1105 of the Division Rules and Regulations to require  
6 the filing of two copies of all well logs instead of one.

7 I'll call for appearances, please.

8 MS. TESCHENDORF: Lynn Teschendorf appearing  
9 on behalf of the Division and I have one witness.

10 (Witness sworn.)  
11

12 JAMES M. HILL  
13 being called as a witness and having been duly sworn upon  
14 his oath, testified as follows, to-wit:  
15

16 DIRECT EXAMINATION

17 BY MS. TESCHENDORF:

18 Q Will you please state your name?

19 A James M. Hill.

20 Q And by whom are you employed and in what capa-  
21 city?

22 A The Bureau of Geology. I'm the Bureau Chief.

23 Q Have you testified before the Division before?

24 A No, I have not.

25 Q Would you please summarize for the Examiner

1 your educational background and work experience?

2 A. I have a Bachelor of Science degree in geology  
3 from the University of Texas at El Paso. I graduated from  
4 the university in 1959. I have approximately fourteen years  
5 experience working in various areas of geology. The past  
6 three years I've been working for the State at the Office  
7 of the State Geologist, now the Bureau of Geology under re-  
8 organization.

9 MS. TESCHENDORF: Is the witness considered  
10 qualified?

11 MR. NUTTER: Yes, he is. Please proceed.

12 Q (Ms. Teschendorf continuing.) Are you familiar  
13 with the subject matter of Case 6298?

14 A. Yes, I am.

15 Q And what is being proposed in this case?

16 A. Well, the Bureau of Geology has been mandated  
17 by legislation to conduct geologic studies of known and  
18 potential energy-related minerals that may occur within the  
19 state. These minerals include oil, gas, uranium, coal, and  
20 geothermal energy, with the main aim of determining the  
21 reserves and life expectancies of these various minerals.

22 In order for a staff geologist to -- with the  
23 Bureau to determine the reserves of newly completed oil or  
24 gas wells, it is necessary for the geologist to review or  
25 analyze the various well logs.

SALLY WALTON BOYD

CERTIFIED SHORTHAND REPORTER

730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

1 At the present time, in order to review these  
2 logs, it is necessary for the geologist to travel from Santa  
3 Fe to one of the three District OCC offices. Now this  
4 travel expense could be eliminated, thus a savings in tax-  
5 payer dollars, if the rule 1105 was amended to require the  
6 filing of two complete sets of logs rather than one.

7 Q Okay, would you refer to what I've marked as  
8 Exhibit Number One and explain what that is?

9 A Well, it would be the change that was called  
10 for in the Rule 1105.

11 Q Okay. And basically what is the only change  
12 that is to be made in that rule?

13 A It would change the filing of two copies of  
14 the electrical and radio activity logs rather than one.

15 Q So basically just the first paragraph of that  
16 rule is being revised?

17 A Yes.

18 Q Was this exhibit prepared by you or under your  
19 supervision?

20 A Yes, it was.

21 MS. TESCHENDORF: At this time I'll offer Ex-  
22 hibit One in evidence and I have nothing further.

23 MR. NUTTER: The exhibit will be admitted.

24 Mr. Hill, are there any other changes in the  
25 revised Rule 1105 except the change to file two logs instead



1 of one log?

2 A. No, sir.

3 MR. NUTTER: Are there any questions of Mr. Hill?

4 He may be excused.

5 Does anyone have anything they wish to offer in

6 Case Number 6298?

7 We'll take the case under advisement.

8 (Hearing concluded.)

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY  
CERTIFY that the foregoing and attached Transcript of  
Hearing before the Oil Conservation Division was reported  
by me; that said transcript is a full, true, and correct  
record of the hearing, prepared by me to the best of my  
ability, knowledge, and skill from my notes taken at the  
time of the hearing.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

Sally Walton Boyd CSR

Sally Walton Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 6298  
heard by me on 8/30 1978.

[Signature], Examiner  
Oil Conservation Division

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
30 August 1978

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conserva-  
tion Division on its own motion to  
consider the amendment of Rule 1105 of  
the Division Rules and Regulations to  
require the filing of two copies of all  
logs instead of one.

CASE  
6298

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD

CERTIFIED SHORTHAND REPORTER

731 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

I N D E X

JAMES M. HILL

Direct Examination by Ms. Texchendorf 3

E X H I B I T S

Division Exhibit One, Document

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

1 MR. NUTTER: The hearing will come to order,  
2 please. The first case this morning will be case Number 6298,  
3 which is the matter of a hearing called by the Oil Conserva-  
4 tion Division on its own motion to consider the amendment  
5 of Rule 1105 of the Division Rules and Regulations to require  
6 the filing of two copies of all well logs instead of one.

7 I'll call for appearances, please.

8 MS. TESCHENDORF: Lynn Teschendorf appearing  
9 on behalf of the Division and I have one witness.

10 (Witness sworn.)  
11

12 JAMES M. HILL  
13 being called as a witness and having been duly sworn upon  
14 his oath, testified as follows, to-wit:  
15

16 DIRECT EXAMINATION

17 BY MS. TESCHENDORF:

18 Q Will you please state your name?

19 A James M. Hill.

20 Q And by whom are you employed and in what capa-  
21 city?

22 A The Bureau of Geology. I'm the Bureau Chief.

23 Q Have you testified before the Division before?

24 A No, I have not.

25 Q Would you please summarize for the Examiner

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

1 your educational background and work experience?

2 A I have a Bachelor of Science degree in geology  
3 from the University of Texas at El Paso. I graduated from  
4 the university in 1959. I have approximately fourteen years  
5 experience working in various areas of geology. The past  
6 three years I've been working for the State at the Office  
7 of the State Geologist, now the Bureau of Geology under re-  
8 organization.

9 MS. TESCHENDORF: Is the witness considered  
10 qualified?

11 MR. NUTTER: Yes, he is. Please proceed.

12 Q (Ms. Teschendorf continuing.) Are you familiar  
13 with the subject matter of Case 6298?

14 A Yes, I am.

15 Q And what is being proposed in this case?

16 A Well, the Bureau of Geology has been mandated  
17 by legislation to conduct geologic studies of known and  
18 potential energy-related minerals that may occur within the  
19 state. These minerals include oil, gas, uranium, coal, and  
20 geothermal energy, with the main aim of determining the  
21 reserves and life expectancies of these various minerals.

22 In order for a staff geologist to -- with the  
23 Bureau to determine the reserves of newly completed oil or  
24 gas wells, it is necessary for the geologist to review or  
25 analyze the various well logs.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

1 At the present time, in order to review these  
2 logs, it is necessary for the geologist to travel from Santa  
3 Fe to one of the three District OCC offices. Now this  
4 travel expense could be eliminated, thus a savings in tax-  
5 payer dollars, if the rule 1105 was amended to require the  
6 filing of two complete sets of logs rather than one.

7 Q Okay, would you refer to what I've marked as  
8 Exhibit Number One and explain what that is?

9 A Well, it would be the change that was called  
10 for in the Rule 1105.

11 Q Okay. And basically what is the only change  
12 that is to be made in that rule?

13 A It would change the filing of two copies of  
14 the electrical and radio activity logs rather than one.

15 Q So basically just the first paragraph of that  
16 rule is being revised?

17 A Yes.

18 Q Was this exhibit prepared by you or under your  
19 supervision?

20 A Yes, it was.

21 MS. TESCHENDORF: At this time I'll offer Ex-  
22 hibit One in evidence and I have nothing further.

23 MR. NUTTER: The exhibit will be admitted.

24 Mr. Hill, are there any other changes in the  
25 revised Rule 1105 except the change to file two logs instead

1 of one log?

2 A. No, sir.

3 MR. NUTTER: Are there any questions of Mr. Hill?

4 He may be excused.

5 Does anyone have anything they wish to offer in  
6 Case Number 6298?

7 We'll take the case under advisement.

8 (Hearing concluded.)

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
730 Bishop's Lodge Road • Phone (505) 988-3404  
Santa Fe, New Mexico 87501

9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25



SALLY WALTON BOYD

CERTIFIED SHORTHAND REPORTER

730 Bishop's Lodge Road • Phone (505) 888-3404  
Santa Fe, New Mexico 87501


Page 7

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY  
CERTIFY that the foregoing and attached Transcript of  
Hearing before the Oil Conservation Division was reported  
by me; that said transcript is a full, true, and correct  
record of the hearing, prepared by me to the best of my  
ability, knowledge, and skill from my notes taken at the  
time of the hearing.

Sally Walton Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of case No. 6298  
heard by me on 8/30 19 78.

 , Examiner  
Oil Conservation Division

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
EXHIBIT NO.	1
CASE NO.	6298

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.



**PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)**

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

BEFORE EXAMINER MUTTER  
OIL CONSERVATION COMMISSION  
OCW EXHIBIT NO. 1  
CASE NO. 6298

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

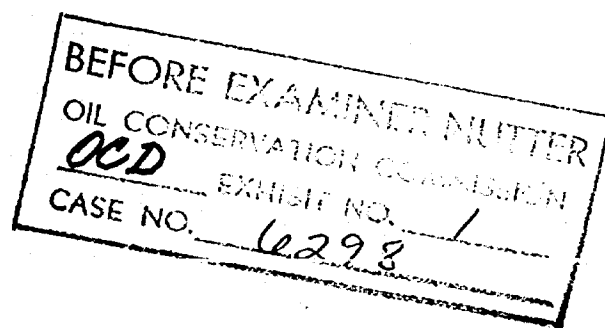
BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
<u>OCD</u>	EXHIBIT NO. <u>1</u>
CASE NO. <u>6298</u>	

PROPOSED RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT  
AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, two copies of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached logs and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, logs, and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.



Dockets Nos. 29-78 and 30-78 are tentatively set for hearing on September 13 and 27, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 30, 1973

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Rutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 6298: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Rule 1105 of the Division Rules and Regulations to require the filing of two copies of all well logs instead of one.
- CASE 6312: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Order No. R-1670-T, Rule 2(A), Blanco Mesaverde Pool, San Juan and Rio Arriba Counties, New Mexico, to provide that the initial well drilled on a proration unit shall be located not closer than 790 feet to any outer boundary of the quarter section on which the well is located, and not closer than 130 feet to any quarter-quarter section or subdivision inner boundary.
- CASE 6299: Application of Wm. G. Ross for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause seeks approval for its South Lea Unit Area comprising 1,753 acres, more or less, of state land in Township 21 South, Range 34 East, Lea County, New Mexico.
- CASE 6300: Application of The Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Atoka and Morrow production in the wellbore of its Parkway West Unit Well No. 1, located in Unit C of Section 28, Township 19 South, Range 29 East, Parkway West (Atoka) Field, Eddy County, New Mexico.
- CASE 6301: Application of The Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Strawn and Morrow production in the wellbore of its Superior Federal Well No. 4, located in Unit I of Section 5, Township 20 South, Range 29 East, East Burton Flat Field, Eddy County, New Mexico.
- CASE 6302: Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6303: Application of Texas Oil & Gas Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Indian Hills State Com. Well No. 2 to be drilled 660 feet from the South line and 660 feet from the East line of Section 36, Township 20 South, Range 24 East, Eddy County, New Mexico, to test the Morrow formation, the S/2 of said Section 36 to be dedicated to the well.
- CASE 6304: Application of Doyle Hartman for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the S/2 NE/4 of Section 26, Township 24 South, Range 36 East, Lea County, New Mexico, to form an 80-acre non-standard proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6305: Application of Flag-Redfern Oil Company for two unorthodox locations and two non-standard oil proration units, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 61.14-acre non-standard unit comprising Unit K and Lot 3 of Section 16, Township 8 South, Range 38 East, Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, to be dedicated to a well to be drilled 2130 feet from the South line and 2873 feet from the West line of said Section 16; also a 60.43-acre unit comprising Unit N and Lot 4 of said Section 16 to be dedicated to a well to be drilled 810 feet from the South line and 2850 feet from the West line of the section.
- CASE 6306: Application of Texaco Inc. for an unorthodox location, permission to inject water, and directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Central Vacuum Unit Well No. 139 to be located 85 feet from the South line and 958 feet from the East line of Section 36, Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, and directionally drilled to a 100' square bottom hole target location with the center of the target being 60 feet from the South line and 1310 feet from the East line of said Section 36, and approval to inject water into the San Andres formation in said well.

In the matter of the hearing called by  
the OED on its own motion to  
consider the amendment of Rule 1105  
of the Division rules and regulations to  
require the filing of two copies of  
all well logs instead of one.

ROUGH

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6298

Order No. R- 7162

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION ON ITS OWN MOTION TO  
CONSIDER THE AMENDMENT OF RULE  
1105 OF THE DIVISION RULES AND  
REGULATIONS.



ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 30  
19 78, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That Case No. 6298 should be dismissed.

IT IS THEREFORE ORDERED:

(1) That Case No. 6298 ~~shall~~ is hereby dismissed

DONE at Santa Fe