

CASE NO. .6661 APPIIC ation, Transcripts, Small Exhibits, ETC.



BRUCE KING

November 6, 1979

Re: CASE NO.

POST OFFICE BOX 2008 BIATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 15051 827-2434

Mr. B. N. Muncy LaRue and Muncy P. O. Box 196 Artesia, New Mexico 88210

Applicant:

LaRue and Muncy

ORDER NO. R-6137-A

6661

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

fours very truly, μλί Ű JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCD Artesia OCD x Aztec OCD

Other

1. 1.

CASE NO. 6661 Order No. R-6137-A

APPLICATION OF LARUE AND MUNCY FOR EXCEPTION TO ORDER NO. R-111-A, EDDY COUNTY, NEW MEXICO

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-6137 dated October 12, 1979, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That the second paragraph of Order (3) on Page 3 of Order No. R-6137 be and the same is hereby corrected to read in its entirety as follows:

"PROVIDED HOWEVER, that on any such well, the applicant may be required to re-cement the production casing to the surface if cement on said casing did not circulate to the surface."

(2) That the correction set forth in this order be entered nunc pro tunc as of October 12, 1979.

DONE at Santa Fe, New Mexico, on this 2nd day of November, 1979,

STATE OF NEW MEXICO OIL CONSERVATION DIVISION me 4 JOE D. RAMEY Director

fd/

SEAL

あったということであるためで



BRUCE KING GOVERNOR LANNT KENDE BECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

October 15, 1979

Re:

Mr. B. N. Muncy, Jr. LaRue and Muncy P. O. Box 196 Artesia, New Mexico 88210

CASE NO.	6661
ORDER NO.	R-6137

Applicant:

LaRue and Muncy

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Pours very truly, MU. U JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	x
Artesia OCD	X
Aztec OCD	

Other

1

1 1 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 2 Oil Conservation Division State Land Office Building 3 Santa Fe, New Mexico 19 September 1979 EXAMINER HEARING 5 A IN THE MATTER OF: 7 Application of LaRue and Muncy for) CASE 8 an exception to R-111-A, Eddy 6661) County, New Mexico. 9 10 BEFORE: Daniel S. Nutter 11 SALLY WALTON 12 TRANSCRIPT OF HEARING 13 14 APPEARANCES 15 18 For the Oil Conservation Ernest L. Padilla, Esq. 17 Legal Counsel for the Divisio Division: State Land Office Bldg. 18 Santa Fe, New Mexico 87503 19 20 21 22 23 24 25

1
MR. NUTTER: We'll call next Case Number
6661.
MR. PADILLA: Application of LaRue and
Muncy for an exception of R-111-A, Eddy County, New Mexico.
MR. MUNCY: I am B. M. Muncy, Junior, the
only witness in this docket.
MR. NUTTER: Would you swear the witness,
please?
(Witness sworn.)
MR. NUTTER: Mr. Muncy, for the record
will you state your name and your position in this case?
MR. HUNCY: My name is B. M. Muncy, Junior
I am co-owner of LaRue and Muncy.
MR. NUTTER: And you have filed an appli-
cation for an exception to Order Number R-111-A here today,
is that correct, Mr. Muncy?
MR. MUNCY: That's correct.
MR. NUTTER: And what are you seeking by
that exception?
MR. MUNCY: We're asking that we be allowe
to set our surface string on top of the salt according to
normal requirements, dispense with the intermediate casing
3
4

1 through the salt section, and circulate cement on our pro-2 duction string. MR. NUTTER: Now this is for a particular well, is it, that you're proposing to drill? 4 5 MR. MUNCY: We would like to make this 6 exception for the acreage that we hold in Section 15 and 22. 7 MR. NUTTER: And are you currently planning 8 to drill a well on this land? 9 MR. MUNCY: Yes, sir. 10 MR. NUTTER: And where would that well be 11 located? 1Ź MR. MUNCY: The one we are planning to 13 drill is in the northeast quarter of the northwest quarter 14 of 22, 18, 30. 15 MR. NUTTER: Northeast quarter northwest 16 quarter? 17 MR. MUNCY: That's correct, 18 MR. NUTTER: Of 22. And what depth will 1ÿ that well be drilled to? 20 MR. MUNCY: Approximately 3700 feet to the 21 top of the San Andres. 22 MR. NUTTER: Okay. Now, under the provi-23 sions of R-111-A, what type of casing program would you have 24 to have for this well? 25 MR. MUNCY: Under your provisions our sur-

Y WAL TON BOYD D SHONTHAM REPORTEN D SHOWING (665) 471-3452 Po, New Marido 97561 ___3

face casing would be set to the top of the salt. 2 MR. NUTTER: And then what would you have 3 to do? MR. MUNCY: Under R-111-A then we would 5 have to run intermediate to the bottom of the salt, below 6 the salt zone. 7 MR. NUTTER: And then you would --8 MR. MUNCY: Then run the oil string to 9 TD. 10 MR. NUTTER: And what about cement on 11 those casing strings, what would be the requirement? 12 MR. MUNCY: The requirement under R-111-A 13 would be circulating the surface and circulating the inter-14 mediate. 15 MR. NUTTER: I see, and you're proposing 16 to run your surface pipe to the top of the salt, as provided 17 by R-111-A. 18 MR. MUNCY: Run it to the top of the salt 19 and circulate. 20 MR. NUTTER: And circulate cement, And --21 MR. MUNCY: Then we propose to run our 22 oil string to TD. 23 MR. NUTTER: And then you would drill 24 through the salt --25 MR. MUNCY: Drill through the salt.

- A second second second second second second second second second second second second second second second second second second second seco second second sec		Page5
	1	MR. NUTTER: to the San Andres forma-
	2	tion.
		MD. MUNCY: Yes.
	4	MR. NUTTER: And run your oil string.
		MR. MUNCY: Correct.
	6	MR. NUTTER: Now, the salt would be ex-
	7	posed to the drilling operations when you drilled into the
	8	San Andres formation.
	9	MR. MUNCY: Yes, sir.
BOYD Promitten 11-1445	5 - 10- E	MR. NUTTER: Are there any active mining
	8 11	operations being conducted in the vicinity
		MR. MUNCY: No, sir.
	13	MR. NUTTER: of this well or these
	14	lands?
	15	MR. MUNCY: This is the Wills-Weaver Mine
	16	of the Duval Corporation, which has been I believe it's
	17 18	seven years since it was shut down,
	18 19	MR NUTTER: Is this that little island
	20	of of potash operations as far as R-111-A is concerned?
	20	MR. MUNCY: Yes, sir.
	22	MR. NUTTER: That's north of the general
	23	R-111-A area?
	24	MR. MUNCY: Yes, sir.
	25	MR. NUTTER: And there's an old abandoned
		Duval mine up there?

1

.

6 1 MR. MUNCY: Correct, 2 MR. NUTTER: And this is the area that 3 you're proposing --MR. MUNCY: This is the area. 4 5 MR. NUTTER: -- an exception for? R MR. MUNCY: Yes, sir. This is under . 7 potash lease to Duval Corporation. 8 MR. NUTTER: And have they dismantled the 9 surface equipment at that mine? 10 MR. MUNCY: Yes, sir. That mine has been 11 closed down approximately five years. ĩŹ MR. NUTTER. Now, would your oil string 13 have cement circulated on it? 14 MR. MUNCY: The oil string would be circu-15 lated. 16 MR. NUTTER: Have you discussed this appli-17 cation with the potash lease owners in the irea? 18 MR. MUNCY: I have a letter, two letters 19 there, which I just handed you, from Duval Corporation, who 20 are the potash lessee, both stating that they have no objection 21 to drilling in Section 15 or 22. 22 MR. NUTTER: Well, the letter dated August 23 23, Mr. Muncy, says Duval Corporation has no objection to 24 your drilling a well in Section 22. The letter of November 29th, 1978 says

1 Duval Corporation has no objection to your drilling a well 2 in Section 15. 3 It doesn't say anything about the casing and cementing program. 4 5 MR. MUNCY: No, sir. We held a hearing 8 in November of 1978 for a well in Section 15, which was ap-7 proved by the Commission under the request that we are making 8 today. 9 MR. NUTTER: So you've already received 10 approval for a similar exception to the well in Section 15? 11 MR. MUNCY: Yes, sir, we have. 12 MR. NUTTER: And now you're seeking this 13 approval for the well that would be located in the northeast 14 northwest of 22 and you would further request that this ex-15 ception be applicable to all of Sections 15 and 22 of Town-16 ship 18 South, Range 30 East. 17 MR. MUNCY: Yes, sir. We have other 18 leases in the area in both sections. Part of them are farm-19 outs from Duval Corporation in the area in which we're --20 MR. NUTTER: Now, in drilling the well in 21 Section 15, Mr. Muncy, what did you encounter after you 22 drilled through the salt? What -- what formations, what 23 pressures, what production did you encounter beneath this 24 the salt?

25

MR. MUNCY: We had our Seven Rivers carried

some water. Our well is now producing from the Queen. The 1 Grayburg was dry and plugged back. 2 MR. NUTTER: Did it go to the San Andres? MR. MUNCY: Yes, sir, the top of the San 5 Andres. MR. NUTTER: So this production is through 7 the Queen, not the San Andres; not into the San Andres? 8 MR. MUNCY: Not into the San Andres. It's 9 only Queen and Grayburg. 10 MR. NUTTER: Uh-huh. What is the well 11 producing from? You said it's producing from --**INVILTION** 12 MR. MUNCY: From the Queen, 13 MR. NUTTER: From the Queen. What's it 94 producing, oil or gas? 15 MR. MUNCY: Oil. 16 MR, NUTTER: Is it high pressure oil? 17 MR. MUNCY: NO, SIT. 18 MR. NUTTER: Is it pumped? 19 MR. MUNCY: Pumped. 20 MR. NUTTER: What's the production like? 2î MR. MUNCY: About ten barrels a day. 22 MR. NUTTER: Make water? 23 MR. MUNCY: No, sir. 24 MR, NUTTER: Are there any further questions 25 of Mr. Muncy?

ر. او الجديد الارم مسلمه (۳۵ شاه ه

1 He may be excused. 2 MR. MUNCY: I might add one other thing. I have discussed this with the USGS, their Mines Supervisor, 3 and they have no objections to our proposed program or our 4 5 drilling in the area. 6 MR. NUTTER: They gave you a drilling per-7 mit last year for the well in Section 15, didn't they? 8 MR. MUNCY: Yes. 9 MR. NUTTER: The same type of casing and 10 cementing programs. 11 MR. MUNCY: Same casing program. 12 MR. NUTTER: Thank you, Mr. Muncy. 13 Does anyone else have anything to offer 14 in Case Number 6661? 15 We'll take the case under advisement. 16 17 (Hearing concluded.) 18 19 20 21 22 23 24

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

W. Boyd) C.S.R. Sally W. Boyd

I do hereby certify that the foregoing 19 a complete record of the proceedings in the Examiner neuring of Wase No. heard by me on Examiner heardby Oil Conservation Division

WALTON BOY

2

5

6

7

8

9

10

11

12

13

14

15

10

17

18

19

20

21

22

23

24

25

10_



2 MR. NUTTER: We'll call next Case Number 3 6661. MR. PADILLA: Application of LaRue and 5 Muncy for an exception of R-111-A, Eddy County, New Mexico. 6 MR. MUNCY: I am B. M. Hunoy, Junior, the 7 only witness in this docket. 8 MR. NUTTER: Would you swear the witness, 9 please? 10 11 (Witness sworn.) 12 13 MR. NUTTER: Mr. Muncy, for the record 14 will you state your name and your position in this case? 15 MR. MUNCY: My name is B. M. Muncy, Junior. 16 I am co-owner of LaRue and Muncy. 17 MR. NUTTER: And you have filed an appli-18 cation for an exception to Order Number R-111-A here today, 19 is that correct, Mr. Muncy? 20 MR. MUNCY: That's correct. 21 MR. NUTTER: And what are you seeking by 22 that exception? 23 MR. MUNCY: We're asking that we be allowed 24 to set our surface string on top of the salt according to 25 normal requirements, dispense with the intermediate casing

1	through the salt section, and circulate cement on our pro-
2	duction string.
 3	MR. NUTTER: Now this is for a particular
 	well, is it, that you're proposing to drill?
5	MR. MUNCY: We would like to make this
6	exception for the acreage that we hold in Section 15 and 22.
7	MR. NUTTER: And are you currently planning
8	to drill a well on this land?
9	MR. MUNCY: Yes, sir.
	MR. MUTTER: And where would that well be
	located?
	MD MENTY: The one are planning to
	drill is in the northeast quarter of the northwest quarter
	of 22, 18, 30.
15	MR. NUTTER: Northeast quarter northwest
16	quarter?
17	MR. MUNCY: That's correct.
18	MR. NUTTER: Of 22. And what depth will
19	that well be drilled to?
20	MR. MUNCY: Approximately 3700 feet to the
21	top of the San Andres.
22	MR. NUTTER: Okay. Now, under the provi-
23	sions of R-111-A, what type of casing program would you have
24	to have for this well?
25	MR. MUNCY: Under your provisions our sur-
مر و المراجع ا	ne se anno ann an tha tha ann an tha ann an tha ann ann an tha ann ann an tha ann an tha ann an tha ann an tha Tha ann an tha tha ann an tha ann an tha ann an tha an tha ann an t

face casing would be set to the top of the salt.

MR. NUTTER: And then what would you have

MR. HUNCY: Under R-111-A then we would have to run intermediate to the bottom of the salt, below the salt zone.

> MR. NUTTER: And then you would ---MR. MUNCY: Then run the oil string to

TD.

to do?

1

2

3

4

5

6

7

8

9

10

11

.12

13

14

15

16

17

18

19

20

21

22

23

24

25

Ca. (505) 47

W/ILTON I

MR. NUTTER: And what about cement on those casing strings, what would be the requirement? MR. MUNCY: The requirement under R-111-A would be circulating the surface and circulating the intermediate.

MR. NUTTER: I see, and you're proposing to run your surface pipe to the top of the salt, as provided by R-111-A.

MR. MUNCY: Run it to the top of the salt and circulate.

MR. NUTTER: And circulate cement. And --MR. MUNCY: Then we propose to run our

oil string to TD.

MR. NUTTER: And then you would drill through the salt --

MR. MUNCY: Drill through the salt.

1 MR. NUTTER: -- to the San Andres forma-2 tion. 3 MR. HUNCY: Yos. MR. HUTTER: And run your oil string. MR. MUNCY: Correct. R MR. MUTTER: Now, the salt would be ex-7 posed to the drilling operations when you drilled into the 8 San Andres formation. 9 MR. MUNCY: Yes, sir. 10 MR. NUTTER: Are there any active mining SALLY WAILTON BOY CEMINED SHOUTHAND REPORT 11 an int. (105) New Maxie operations being conducted in the vicinity ---12 MR. MUNCY: No, sir. 13 MR. NUTTER: -- of this well or these 14 lands? 15 MR. MUNCY: This is the Wills-Weaver Mine 16 of the Duval Corporation, which has been -- I believe it's 17 seven years since it was shut down. 18 MR. NUTTER: Is this that little island 19 of -- of potash operations as far as R-111-A is concerned? 20 MR. MUNCY: Yes, sir. 21 MR, NUTTER: That's north of the general 22 R-111-A area? 23 MR. MUNCY: Yes, sir. 24 MR. NUTTER: And there's an old abandoned 25 Duval mine up there?

Page _____

6

1 MR. MUNCY: Correct. MR. NUTDER: And this is the area that 2 3 you're proposing ~~ MR. MUNCY: This is the area. 5 MR. NUTTER: --- an exception for? 6 MR. MUNICY: Yes, sir. This is under 7 potash lease to Duval Corporation. 8 MR. NUTTER: And have they dismantled the 9 surface equipment at that mine? 10 MR. MUNCY: Yes, sir. That mine has been 11 closed down approximately five years. ĨŽ MR. HUTTER: Now, would your oil string 13 have cement circulated on it? 14 MR. MUNCY: The oil string would be circu-15 lated. 16 MR. HUTTER: Have you discussed this appli-17 cation with the potash lease owners in the area? 18 MR. MUNCY: I have a letter, two letters 19 there, which I just handed you, from Duval Corporation, who 20 are the potash lessee, both stating that they have no objection 21 to drilling in Section 15 or 22. 22 MR. NUTTER: Well, the letter dated August 23 23, Mr. Muncy, says Duval Corporation has no objection to 24 your drilling a well in Section 22. 25 The letter of November 29th, 1978 says

LLY WALTON BOYD

Duval Corporation has no objection to your drilling a well in Section 15.

1

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

It doesn't say anything about the casing and cementing program.

MR. MUNCY: No, sir. We held a hearing in November of 1978 for a well in Section 15, which was approved by the Commission under the request that we are making today.

MR. MUTTER: So you've already received approval for a similar exception to the well in Section 15? MR. MUNCY: Yes, sir, we have.

MR. NUTTER: And now you're seeking this approval for the well that would be located in the northeast northwest of 22 and you would further request that this exception be applicable to all of Sections 15 and 22 of Township 18 South, Range 30 East.

NR. MUNCY: Yes, sir. We have other leases in the area in both sections. Part of them are farmouts from Duval Corporation in the area in which we're ---MR. NUTTER: Now, in drilling the well in

Section 15, Mr. Muncy, what did you encounter after you drilled through the salt? What -- what formations, what pressures, what production did you encounter beneath this --the salt?

MR. MUNCY: We had our Seven Rivers carried



He may be excused.

2 MR. MUNCY: I might add one other thing. 3 I have discussed this with the USGS, their Mines Supervisor, 4 and they have no objections to our proposed program or our 5 drilling in the area. 8 MR. NUTTER: They gave you a drilling per-7 mit last year for the well in Section 15, didn't they? 8 MR. MUNCY: Yes. 9 MR. NUTTER: The same type of casing and 10 Y WALTON BOYL cemanting programs. 11 MR. MUNCY: Same casing program. 12 MR. NUTTER: Thank you, Mr. Muncy. .13 Does anyone else have anything to offer 14 in Case Number 6661? 15 We'll take the case under advisement. 16 17 (Mearing concluded.) 18 19 20 21 22 23 24 25

1

REPORTER'S CERTIFICATE

1

ŤÖ

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in a complete record of the processing below the Examiner hearing of Care No. 666 the Examiner hearing of 219 19 19 heard by me or Examiner un Oil Conservation Division

SALLY WALTON

2

3

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25





POST OFFICE BOX 511 CARLSBAD NEW MEXICO 88220

August 23, 1979

Mr. B. N. Muncy, Jr. La Rue and Muncy P.O. Box 196 Artesia, New Mexico 88210

Dear Mr. Muncy:

Duval Corporation has no objection to your drilling a well in Section 22, T18S, R30E, Eddy County, New Mexico, Lease No. NM 23000.

Duval Corporation has no planned mining activity in this acreage and to the best of our knowledge, this acreage is uneconomically profitable to potash mining.

Very truly yours, 10M Mar raw Resident Manager

JWM/jps

A PENNIZOIL COMPANY



POST OFFICE BOX 511 CARLSBAD NEW MEXICO 88220

November 29, 1978

Mr. B. N. Muncy, Jr. La Rue and Muncy P.O. Box 196 Artesta, New Mexico 88210

Dear Mr. Muncy:

Duval Corporation has no objection to your drilling a well in Section 15, T18S, R30E, Eddy County, New Mexico, Lease No. NM 23000.

Duval Corporation has no planned mining activity in this acreage and to the best of our knowledge, this acreage is uneconomically profitable to potash mining.

Very truly yours,

DUVAL CORPORATION

)NI. Magraw

Resident Manager

JWM/jps

A PENNZOIL COMPANY

Epplication of ha Rice and Phuncy for an exception to R-111-A, Eddy County, how mexico applicant in the around sigled cause, Sector an exception to the caring-commuting recers of Order R-111-A to permit a wree to be drilled in thirt C G Settion 22, T 18 S, R30 E and from they -hung Port, to be cased by setting surface Caring at the top of the sort, circulating Climent on the ail string, and mitting the intermediate caring required by R-111-A; applicant Further required by incer to apply to all of section 15 and 22 of said township to semich additional write to les completed in the same manner.

	Page 2 Examiner Ho	earing - Wednesday - September 19, 1979
	CASE 6658:	Application of Texas Pacific 0il Company, Inc. for an unorthodox well location and a non-standard promation unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the S/2 NE/4 and N/2 SE/4 of Section 14, Township 24 South, Range 36 East, Jalmat Gas Pool, to be dedicated to its J. W. Cooper Well No. 8 at an unorthodox location 2010 feet from the North line and 2310 feet from the East line of said Section 14.
	<u>CASE 6659</u> :	Application of Amoco Production Company for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine in several unlined surface pits located in Sections 27, 34 and 35, Township 18 South, Range 31 East.
	<u> CASE 6660</u> :	Application of B. & W. Oil Reclaiming for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NE/4 NE/4 NE/4 of Section 34, Township 18 South, Range 26 East.
· · · · · · · · · · · · · · · · · · ·	<u>CASE 6661</u> :	Application of LaRue and Muncy for an exception to R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing-cementing rules of Order R-111-A to permit a
		well to be drilled in Unit C of Section 22, Township 18 South, Range 30 East, Leo Queen-Grayburg Pool, to be cased by setting surface casing at the top of the salt, circulating cement on the oil string, and omitting the intermediate casing required by R-111-A; applicant further requests special rules to apply to all of Sections 15 and 22 of said township to permit additional wells to be completed in the same manner.
	<u>CASE 6662</u> :	Application of Supron Energy Corporation for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Jicarilla "A" Well No. 22Y located in Unit K of Section 24, Township 26 North, Range 4 West, to produce gas from the Blanco Mesaverde Pool through tubing and to commingle and produce the Wildhorse Gallup and Basin-Dakota zones through a parallel tubing string.
	<u>CASE_6663</u> :	Application of Doyle Hartman for an unorthodox well location and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well spacing requirements and a finding that the drilling of a well at an unorthodox location 330 feet from the South line and 2310 feet from the West line of Section 36, Township 23 South. Range 36 Fast Jalmat Gas Pool, is necessary to effectively and efficiently drain that portion of the existing proration
	<u></u>	unit which cannot he so drained by the eviating wall.
	<u>CASE_6664</u> :	Application of Doyle Hartman for an unorthodox well location, two non-standard proration units and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 SW/4 of Section 27, Town- ship 25 South, Range 37 East, Jalmat Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 1, and also a 120-acre unit comprising the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 330 feet from the South and West lines of the section; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
	CASE 6647	- (<u>Continued from September 5, 1979, Examiner Hearing</u>)
	en de la cada de anti-la grande en familie	Application of 0. H. Berry for an unorthodox gas well location, Lea County, New Mexico. Applicant in the above-styled cause, seeks approval for the unorthodox location of a Seven Rivers well to be located 1650 feet from the North line and 330 feet from the East line of Section 15, Township 24 South, Range 36 East, Jalmat Gas Pool, the NE/4 of said Section 15 to be dedicated to the well.
	<u>CASE 6665</u> :	Application of Amax Chemical Corporation for the amendment of Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-111-A to extend the boundaries of the Potash-Oil Area by the inclusion of certain lands in Sections 22 and 23, Town-ship 19 South, Range 29 East, and Section 19, Township 19 South, Range 30 East.
	<u>CASE_6666</u> :	Application of Exxon Corporation for a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 377.57-acre non-standard gas proration unit comprising Lots 1, 2, 3, and 4 and the N/2 N/2 of Section 36, Township 26 South, Range 25 East, and Lots 3 and 4 and the N/2 NW/4 of Section 31, Township 26 South, Range 26 East, to be dedicated to a Morrow test well to be located in Unit A of said Section 36.
	<u>CASE 6667</u> :	Application of Exxon Corporation for a non-standard proration unit, an unorthodox well location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the approval of a 320-acre non-standard gas proration unit comprising the W/2 of Section 10, Township 21 South, Range 36 East, Eumont Pool, to be simultaneously dedicated to its A. J. Adkins Com Well No. 1 located in Unit L, and to its Well No. 2, at an unorthodox location 1650 feet from the North and West lines of said Section 10.
	a companya na manga a companya a sa	
	7	
	-	

. s. We

ORDER OF THE DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6405 6661 Order No. R-5088 (4)37

APPLICATION OF LARUE AND MUNCY FOR EXCEPTION TO ORDER NO. R-111-A, EDDY COUNTY, NEW MEXICO.

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 19, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Deniel S. Stameto. Nutler

NOW, on this <u>29th</u> day of December, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, LaRue and Muncy, seeks an exception to the casing/cementing rules for the Gil-Potash Area as promulgated by Order No. R-11-A to permit its Foderal FR Well No. 1 located in Unit C of Section 22. Township 18 South, Range 30 East, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement of the set of the approximately 550 feet and a production casing string set the set of the approximately 3700 feet with a volume of cement calculated to be sufficient to circulate.

(4) That the evidence presented indicates that there are no potash mining operations nor deposits of commercial potash ore in proximity to the proposed well and that the proposed method of completion will not result in endangerment of potash resources nor operations.

(3) That the applicant further proposes that it be permitted to complete other possible wells that it may chill to the Leo Queen Grayburg- Son Andres Pool in the same meanner as that proposed for the subject well, and that such possible additional wells would be located on the following described lands: Township 18 South, Rause 30 EAST, MAPM

Section 22: N/2 NEW and N/2 SW/4

-2-Case No. 6405-6661 Order No. R-5999-

for any well drilled pursuant to the this order ,

That the applicant should report the following both to the district office of the Division and the U.S.G.S. and may be required to circulate cement to the surface around the production casing:

- (a) Any water flows encountered;
- (b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

Les Queen-Grayburg-San Ander Pool

(5) That approval of the subject application will protect correlative rights, will prevent waste and will not cause the waste of potash.

(The application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, LaRue and Muncy, is hereby authorized an exception to the casing/cementing rules for the Oil-Potash Area as promulgated by order No. R-111-A to permit a proposition with be located in Unit C of Section 20, Township 18 South, Range 30 East, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement at a tripped approximately 550 feet and a production casing string set at a performance of approximately 3700 feet with a volume of cement calculated to be sufficient to circulate.

(3)<u>PROVIDED HOWEVER</u>, Ehat the applicant shall report the following, both to the district office of the Division and the U.S.G.S:

(a) Any water flows encountered; and

(b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

PROVIDED NOVEVER. that the applicant may be required to re-cement the production casing to the surface if cement on said casing did circulate to the surface.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

(2) That the applicant is hereby further anthonized to complete additional Pool totals in the above described manner on the following described lands: TOWNEWLY IS South, RANSE 30 EAST, WARM

Section 16: N/2 NE/4, Supply NE/4, SE/4 Nus/4, E/2 Susfet, and with SE/4 Section 22: N/2 Nus/4 and N/2 Sus/4

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6661 Order No. R-6137

MARCH IN PART OF BRIEFIE

APPLICATION OF LARUE AND MUNCY FOR EXCEPTION TO ORDER NO. R-111-A, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for nearing at 9 a.m. on September 19, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>12th</u> day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, LaRue and Muncy, seeks an exception to the casing/cementing rules for the Oil-Potash Area as promulgated by Order No. R-111-A to permit a proposed well to be located in Unit C of Section 22, Township 18 South, Range 30 East, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement at the top of the salt at approximately 550 feet and a production casing string set at the top of the San Andres formation at approximately 3700 feet with a volume of cement calculated to be sufficient to circulate.

(3) That the applicant further proposes that it be permitted to complete other possible wells that it may drill to the Leo Queen-Grayburg-San Andres Pool in the same manner as that proposed for the subject well, and that such possible additional wells would be located on the following described lands: -2-Case No. 6661 Order No. R-6137

> TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM Section 15: N/2 NE/4, SW/4 NE/4, SE/4 NW/4, E/2 SW/4, and W/2 SE/4 Section 22: N/2 NW/4 and N/2 SW/4

(4) That the evidence presented indicates that there are no potash mining operations nor deposits of commercial potash ore in proximity to the proposed well or to the above described lands and that the proposed method of completion will not result in endangerment of potash resources nor operations.

(5) That for any well drilled pursuant to this order, the applicant should report the following both to the district office of the Division and the U.S.G.S. and may be required to circulate dement to the surface around the production casing:

(a) Any water flows encountered;

(b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

(6) That approval of the subject application will protect correlative rights, will prevent waste and will not cause the waste of potash.

(7) The application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, LaRue and Muncy, is hereby authorized an exception to the casing/cementing rules for the Oil-Fotash Area as promulgated by Order No. R-111-A to permit a proposed well which will be located in Unit C of Section 22, Township 18 South, Range 30 East, Leo Queen-Grayburg-San Andres Pool, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement at the top of the salt section at approximately 550 feet and a production casing string set at the top of the San Andres formation at approximately 3700 feet with a volume of cement calculated to be sufficient to circulate.

(2) That the applicant is hereby further authorized to complete additional Leo Pool wells in the above-described manner on the following described lands:

> TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM Section 15: N/2 NE/4, SW/4 NE/4, SE/4 NW/4, E/2 SW/4, and W/2 SE/4 Section 22: N/2 NW/4 and N/2 SW/4

-3-Case No. 6661 Order No. R-6137

SEAL

fd/

5 () 6

(3) That for any well drilled pursuant to this order, the applicant shall report the following, both to the district office of the Division and the U.S.G.S:

- (a) Any water flows encountered; and
- (b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

PROVIDED HOWEVER, that on any such well, the applicant may be required to re-cement the production casing to the surface if cement on said casing did circulate to the surface.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinaboye designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION 1 they JOE D. RAMEY Director

DRAFT



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 6661

Order No. R- 6137-A

APPLICATION OF LARUE AND MUNCY FOR EXCEPTION

TO ORDER NO. R-111-A.

EDDY COUNTY, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-<u>6137</u> dated <u>October 12</u>, 19<u>79</u>, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

of Order No. R-6137

(1) That the second paragraph of Order (3) on Page 3 be
A
and the same is hereby corrected to read in its entirety as follows:

"PROVIDED HOWEVER, that on any such well, the applicant may be required to re-cement the production casing to the surface if cement on said casing did not circulate to the surface."

(2) That the correction set forth in this order be entered nunc pro tunc as of October 12, 1979.

DONE at Santa Fe, New Mexico, on this _____ day of October, 1979.

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6661 Order No. R-6137

APPLICATION OF LARUE AND MUNCY FOR EXCEPTION TO ORDER NO. R-111-A, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 19, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>12th</u> day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, LaRue and Muncy, seeks an exception to the casing/cementing rules for the Oil-Potash Area as promulgated by Order No. R-111-A to permit a proposed well to be located in Unit C of Section 22, Township 18 South, Range 30 East, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement at the top of the salt at approximately 550 feet and a production casing string set at the top of the San Andres formation at approximately 3700 feet with a volume of cement calculated to be sufficient to circulate.

(3) That the applicant further proposes that it be permitted to complete other possible wells that it may drill to the Leo Queen-Grayburg-San Andres Pool in the same manner as that proposed for the subject well, and that such possible additional wells would be located on the following described lands: Case No. 6661 Order No. R-6137

-2-

· • • • • •

and a set of the base set of the base of ••••• ••••• ••••• •••• ••••

an le

and the second

ار در است. می به در ا ایر از در است. می می می ا

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM Section 15: N/2 NE/4, SW/4 NE/4, SE/4 NW/4, E/2 SW/4, and W/2 SE/4 Section 22: N/2 NW/4 and N/2 SW/4

(4) That the evidence presented indicates that there are no potash mining operations nor deposits of commercial potash ore in proximity to the proposed well or to the above described lands and that the proposed method of completion will not result in endangerment of potash resources nor operations.

(5) That for any well drilled pursuant to this order, the applicant should report the following both to the district office of the Division and the U.S.G.S. and may be required to circulate cement to the surface around the production casing:

(a) Any water flows encountered;

(b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

(6) That approval of the subject application will protect correlative rights, will prevent waste and will not cause the waste of potash.

(7) The application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, LaRue and Muncy, is hereby authorized an exception to the casing/cementing rules for the Oil-Potash Area as promulgated by Order No. R-111-A to permit a proposed well which will be located in Unit C of Section 22, Township 18 South, Range 30 East, Leo Queen-Grayburg-San Andres <u>,</u>: Pool, Eddy County, New Mexico, to be completed with a string of surface casing set and circulated with cement at the top of the salt section at approximately 550 feet and a production casing string set at the top of the San Andres formation at approximately 3700 feet with a volume of cement calculated to be is a sufficient to circulate.

(2) That the applicant is hereby further authorized to complete additional Leo Pool wells in the above-described manner on the following described lands:

TOWNSHIP 18_SOUTH, RANGE 30 EAST, NMPM Section 15: N/2 NE/4, SW/4 NE/4, SE/4 NW/4, E/2 SW/4, and W/2 SE/4 Section 22: N/2 NW/4 and N/2 SW/4

₩3~ Case No. 6661 Order No. R-6137

rta otxa Ragino Heri

ا می اورد. می می ایند این می در مید این می مربع می می ایند این این می

والموسية أوجاده ومراجده

SEAL.

fd/

with the pitt

المراجع المراجع

ومصرية مرتجا بالمالية المحتم محاصر أوارا

الم المراجع المراجع المراجع المراجع المراجع في المراجع في المراجع في المراجع في المراجع في المراجع في المراجع في المراجع المراجع المراجع المراجع المراجع

(3) That for any well drilled pursuant to this order, the applicant shall report the following, both to the district office of the Division and the U.S.G.S:

(a) Any water flows encountered; and

(b) The top of the cement around the production casing as determined by temperature survey if such cement does not circulate.

PROVIDED HOWEVER, that on any such well, the applicant may be required to re-cement the production casing to the surface if cement on said casing did circulate to the surface.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION JOE D. RAMEY Director .U.

.

a sur RC

...