

CASE 6664: DOYLE HARTMAN FOR AN UNOR-  
THODOX LOCATION, TWO NON-STANDARD PRORA-  
TION UNITS, AND APPROVAL OF INFILL  
DRILLING. I.R.A. COUNTY NEW MEXICO

Count 17  
Oct 17  
needs

CASE NO.

6664

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APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,  
ETC.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
17 October 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Doyle Hartman for an  
unorthodox well location, two non-standard  
proration units and approval of infill  
drilling, Lea County, New Mexico.

CASE  
6664

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For Doyle Hartman: William F. Carr, Esq.  
CAMPBELL AND BLACK  
Jefferson Place  
Santa Fe, New Mexico, 87501

For the Oil Conservation Division: Ernest L. Padilla, Esq.  
Legal Counsel for the Division  
State Land Office Building  
Santa Fe, New Mexico 87503

For Reserve Oil, Inc.  
Lewis E. Burleson, Inc.  
Conco, Inc.: W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

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## I N D E X

## WILLIAM P. AYCOCK

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1 MR. NUTTER: We'll call next Case Number  
2 6664.

3 MR. PADILLA: Application of Doyle Hartman  
4 for an unorthodox well location, two non-standard proration  
5 units, and approval of infill drilling, Lea County, New  
6 Mexico.

7 MR. CARR: May it please the Examiner,  
8 I'm William F. Carr, Campbell and Black, P. A., Santa Fe,  
9 appearing on behalf of the applicant.

10 I have one witness, Mr. Aycock, who has  
11 just previously testified and I request that you find that  
12 he's presently under oath and qualified to testify.

13 MR. NUTTER: Mr. Aycock is qualified and  
14 under oath.

15 MR. CARR: Initially, Mr. Nutter, I'd re-  
16 quest that the portion of the case be dismissed as it relates  
17 to the unorthodox location. We'd request that it -- Mr.  
18 Hartman is proposing now to drill a well at a location 660  
19 out of that corner, which makes it standard location.

20 MR. NUTTER: So you want to proceed with  
21 the balance of the case.

22 MR. CARR: Yes, sir.

23 MR. NUTTER: And dismiss the unorthodox  
24 well location portion.

25 MR. CARR: That's correct.

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1 MR. NUTTER: The unorthodox well location  
2 portion of Case Number 6664 will be dismissed and please  
3 proceed with the remainder.

4 MR. KELLAHIN: Excuse me, Mr. Nutter.  
5 Would you note my appearance for the following clients:  
6 Reserve Oil, Inc., Lewis E. Burleson, Inc., and Conoco, Inc.,  
7 in this case.

8 MR. NUTTER: Appearances noted.  
9 Please proceed.

10  
11 WILLIAM P. AYCOCK  
12 being called as a witness and having been duly sworn upon  
13 his oath, testified as follows, to-wit:

14  
15 DIRECT EXAMINATION

16 BY MR. CARR:

17 Q Will you state your full name and place of  
18 residence?

19 A William P. Aycock, Midland, Texas.

20 Q Mr. Aycock, you are the same witness who  
21 testified in the previous case?

22 A Yes, sir.

23 Q Will you briefly state what Mr. Hartman  
24 is seeking with this application?

25 A Mr. Hartman is requesting that two non-

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1 standard proration units be established in the southwest  
2 quarter of Section 27, Township 25 South, Range 37 East, and  
3 that approval of infill drilling be given to the -- to his  
4 No. 1 Santa Fe, which will, under our revised application,  
5 be 660 feet from the south and 660 feet from the west lines  
6 of Section 27, and that 40 acres, being the northwest quarter  
7 of the southwest quarter of Section 27, be assigned to the  
8 El Paso -- existing El Paso Natural Gas Harrison well and  
9 that the remainder of the 160-acres, comprising 120 acres,  
10 be assigned to his proposed well.

11 He also seeks a waiver of the spacing  
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13 to effectively and efficiently drain that portion of the  
14 existing proration unit which cannot be drained by the  
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17 marked for identification as Applicant's Exhibit One and  
18 review this for the Examiner?

19 A Applicant's Exhibit One is a well owner-  
20 ship map of the -- of Section 27, Township 25 South, Range  
21 37 East, and the surrounding, immediately surrounding, sec-  
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23 proration unit is indicated and the trace of the cross sec-  
24 tions that will be subsequently presented in evidence are  
25 indicated.

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1 Q Will you now review Exhibit Number Two for  
2 the Examiner?

3 A Exhibit Number Two is a structure map on  
4 the Yates formation which simply shows the same area and  
5 shows, once again, that this area is in -- is in not an  
6 anomalous position but on the Yates marker it's in a saddle,  
7 or a flat place, between two structural anomalies as far as  
8 the Yates is concerned.

9 Q Will you now refer to Exhibit Number  
10 Three?

11 A Three, I think we ought to drop because  
12 it's got the non-standard location on it.

13 Q Three is just the letter.

14 A The letter, okay. Exhibit Three is a  
15 letter from me to Mr. Hartman, dated October 15th, 1979,  
16 concerning the charge -- just a minute, I've got the wrong  
17 set of exhibits here.

18 (There followed a discussion  
19 off the record.)

20 A The letter contains the charge. I don't  
21 remember what's -- not having a copy in front of me, I  
22 don't remember the exact charge, but it's a similar approach.  
23 Mr. Nutter, could I -- could I use yours to read from and  
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25 I was asked to study the area and determine

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1 to what degree, if possible, or give a qualitative estimate  
2 of the drainage that has taken place in the -- from the pro-  
3 ration unit that's proposed and provide an estimate of in-  
4 creased gas recovery that might be attributable to the pro-  
5 posed well, and in this we went into -- once again we had to  
6 use the method of analogy because of the age of the wells  
7 and the lack of definitive data, and the tabulation goes with  
8 it and provides detailed information on all the wells that  
9 are mentioned that are in the sample in the letter.

10 Basically, we estimated that the increased  
11 recovery could range from a minimum of 74 MMCF to about 4500  
12 Mcf with an expected mean of about 1500 MMCF, and that the  
13 estimated drainage area for wells in the immediate vicinity  
14 ranged from 14 acres to 300 acres with a mean value of 115  
15 acres, and that a comparison of the 1978 shut-in wellhead  
16 pressures indicated a substantial difference in those pres-  
17 sures, indicating either that there was not adequate pressure  
18 communication or that water production had affected the pres-  
19 sure performance of some of the wells to the point that it  
20 was not apparent that there was pressure communication.

21 Q. Mr. Aycock, will you now refer to what has  
22 been marked for identification as Exhibit Number Four, which  
23 is the A-A' cross section. Are you ready to go to that?

24 A. A-A' is the north-south cross section  
25 through the area of interest that once again serves to illu-

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1 strate the history of the wells, where they've been completed,  
2 where the markers are that indicate the formations that are  
3 a portion of the Jalmat-Tansill-Yates-Seven Rivers Pool.

4 The El Paso Harrison 2 is the -- near the  
5 left end of the -- and the El Paso, the second and third  
6 wells from the left are the wells that are on this same sec-  
7 tion, and they had to be reduced to differing amounts because  
8 of the differences in the log sizes, but the depths scales  
9 are correct.

10 You'll notice that the number three log is,  
11 this Harrison Federal, is reduced to dimensionally the diameter  
12 or the width of it is greatly reduced, but the depth scale  
13 is correct, and the reason for the reduction was to get the  
14 depth scales comparable.

15 It basically shows that the wells in this  
16 immediate vicinity are producing above the top of the Seven  
17 Rivers formation.

18 Q Now, Mr. Aycock, I will direct your attention  
19 to what has been marked Exhibit Number Five, which is the  
20 B-B' cross section, and ask that you review this for Mr.  
21 Nutter.

22 A This is the west-east cross section that  
23 purports to show the same information as is shown on the  
24 north-south cross section. Once again the El Paso Harrison  
25 Federal is the second from the righthand well, and it's the

1 well immediately north of the 40-acre tract on which the  
2 proposed well would be located.

3 Once again it shows that the wells by and  
4 large have been produced and are producing from the Yates  
5 portion of what's classified as the Jalmat-Tansill-Yates-  
6 Seven Rivers Pool.

7 Q Will you now refer to what has been marked  
8 as Exhibit Six and review this for Mr. Nutter?

9 A Exhibit Six is a relationship between well-  
10 head shut-in pressure as reported in the New Mexico Engineering  
11 Committee Annual Reports and the cumulative gas production  
12 at a consistent date for the El Paso No. 1 Harrison and the  
13 El Paso No. 2 Harrison, both of which are located in Section  
14 27, and I would call the Examiner's attention to the fact  
15 that both of them are showing extremely steep slopes at this  
16 point in their life, and in particular the Well No. 2 is --  
17 could be showing the effect of water encroachment because it --  
18 the last point, the 577 point was very low. It's come back  
19 up since then but if that is the effect of water, it should  
20 become more apparent with time. The pressures are down in  
21 both cases and indicate to be very low on both of these wells.

22 As you'll notice on one of our subsequent  
23 exhibits, they're down in the range of 120 pounds, and they  
24 are so plotted on this -- on this graph.

25 MR. NUTTER: The one pressure that looks

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1 strange to me on that graph, Mr. Aycock, is this June of  
2 1970 pressure for the El Paso No. 1 Harrison.

3 A Uh-huh.

4 MR. NUTTER: Was that a condition of no  
5 stabilized pressure there, or something?

6 A That would be my uess, Mr. Nutter. As you  
7 know, they report them all, generally, as basically a 72-hour  
8 shut-in, and that's all the explanation that you have with  
9 them.

10 MR. NUTTER: That's obviously out of line  
11 with the other pressures.

12 A Yes, sir. Yes, sir. In making projections  
13 of original gas in place from an extrapolation of these, are  
14 the wellhead pressures converted to a ratio between calculated  
15 subsurface pressure and consistent gas compressibility factor,  
16 we will never use those low anomalous points.

17 Q Mr. Aycock, will you now review Exhibit  
18 Number Seven for Mr. Nutter?

19 A Exhibit Number Seven are rate-time-production  
20 graphs for wells in the vicinity of the proposed location,  
21 all of which generally serve to establish the fact that the  
22 pressure, the rate performance appears to stabilize at very  
23 low rates of decline until such time as water apparently  
24 interferes with the production and you go on, in many cases,  
25 you go on an anomalous, very steep rate of decline.

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Santa Fe, New Mexico 87501

1 Q Will you now review Exhibit Number Eight  
2 for the Examiner?

3 A Exhibit Number Eight is a well history of  
4 the El Paso Natural Gas Harrison 1, which is the one, which  
5 is the well that's located in the 40-acre tract that will  
6 be -- it will remain with this well if the application is  
7 granted, and the remaining 120 acres be assigned to the pro-  
8 posed well, and it's intended to show that the additional  
9 fracture treatment that was performed on this well on November  
10 the 28th, 1977, was not sufficient to returning the well to  
11 its former state of production, so it is not apparent that  
12 there are practically available remedial measures that could  
13 be taken to restore the well; therefore, to drain whatever  
14 gas remains on the proration unit will require another addi-  
15 tional well.

16 Q Mr. Aycock, in your opinion is the proposed  
17 well necessary to effectively and efficiently drain the pro-  
18 posed proration unit?

19 A Yes, sir, I think it is based on the fact  
20 that the only well on it is not producing at anything like  
21 what its capability would have been expected to be.

22 Q In your opinion will drilling this well  
23 result in a recovery of hydrocarbons that otherwise would  
24 not be recovered?

25 A Yes, sir, I would expect it to.

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1 Q Will granting this application be in the  
2 interest of conservation, the prevention of waste, and the  
3 protection of correlative rights?

4 A Yes, sir, I would expect it to.

5 Q How soon does Mr. Hartman plan to spud  
6 this well?

7 A As soon as the order is approved, assuming  
8 the Commission sees fit to grant it.

9 Q And therefore you are requesting that the  
10 order be expedited?

11 A Yes, sir, if that's possible, we are.

12 Q Were Exhibits One through Eight either  
13 prepared by you or can you testify from your own knowledge  
14 as to their accuracy?

15 A Yes, sir.

16 MR. CARR: At this time, Mr. Examiner, we  
17 would offer Applicant's Exhibits One through Eight into  
18 evidence.

19 MR. NUTTER: Hartman Exhibits One through  
20 Eight will be admitted in evidence.

21 MR. CARR: I have nothing further for Mr.  
22 Aycock at this time.

23  
24 CROSS EXAMINATION

25 BY MR. NUTTER:

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1  
2 Q What's the current producing ability of the  
3 El Paso Harrison No. 1, Mr. Aycock?

4 A Let me find it for you. The last production  
5 that we have is in the month of July of 1979, and indicates  
6 to be producing approximately 1200 Mcf per month, Mr. Nutter.

7 Q Is its decline curve in this package?

8 A Yes, sir.

9 Q Whereabouts is it?

10 A It's about half way through. It's labeled  
11 27L2537.

12 Q How does this rate of production compare  
13 with the allowable for the 40-acre tract, do you know, Mr.  
14 Aycock?

15 A No, sir, I don't right off.

16 MR. NUTTER: Okay, we'll take administrative  
17 notice of allowables and productivity of the wells in the  
18 vicinity, Mr. Carr, if it's all right with you.

19 MR. CARR: That's all right, Mr. Nutter.

20 MR. NUTTER: Are there any questions of  
21 Mr. Aycock? He may be excused.

22 Do you have anything further?

23 MR. CARR: Nothing further.

24 MR. NUTTER: Does anyone have anything they  
25 wish to offer in Case Number 6664? We'll take the case under  
advisement. (Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of the Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, from my notes taken at the time of the hearing.

Sally W. Boyd C.S.R.  
Sally W. Boyd, C.S.R.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
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Santa Fe, New Mexico 87501

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 4664 heard by me on 10/17 1979.  
[Signature], Examiner  
Oil Conservation Division

STATE OF NEW MEXICO  
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Belle Mead, New Jersey 07501

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23 MR. NUTTER: And dismiss the unorthodox  
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21 Nutter.

22 A This is the west-east cross section that  
23 purports to show the same information as is shown on the  
24 north-south cross section. Once again the El Paso Harrison  
25 Federal is the second from the righthand well, and it's the

1 well immediately north of the 40-acre tract on which the  
2 proposed well would be located.

3                   Once again it shows that the wells by and  
4 large have been produced and are producing from the Yates  
5 portion of what's classified as the Jalmat-Tansill-Yates-  
6 Seven Rivers Pool.

7                   Q       Will you now refer to what has been marked  
8 as Exhibit Six and review this for Mr. Nutter?

9                   A       Exhibit Six is a relationship between well-  
10 head shut-in pressure as reported in the New Mexico Engineering  
11 Committee Annual Reports and the cumulative gas production  
12 at a consistent date for the El Paso No. 1 Harrison and the  
13 El Paso No. 2 Harrison, both of which are located in Section  
14 27, and I would call the Examiner's attention to the fact  
15 that both of them are showing extremely steep slopes at this  
16 point in their life, and in particular the Well No. 2 is --  
17 could be showing the effect of water encroachment because it --  
18 the last point, the 577 point was very low. It's come back  
19 up since then but if that is the effect of water, it should  
20 become more apparent with time. The pressures are down in  
21 both cases and indicate to be very low on both of these wells.

22                   As you'll notice on one of our subsequent  
23 exhibits, they're down in the range of 120 pounds, and they  
24 are so plotted on this -- on this graph.

25                   MR. NUTTER: The one pressure that looks

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 El Paso Blvd. (S.B.) 471-2462  
Dallas, Tex. New Mexico 87561

1 strange to me on that graph, Mr. Aycock, is this June of  
2 1970 pressure for the El Paso No. 3 Harrison.

3 A Uh-huh.

4 MR. NUTTER: Was that a condition of no  
5 stabilized pressure there, or something?

6 A That would be my gess, Mr. Nutter. As you  
7 know, they report them all, generally, as basically a 72-hour  
8 shut-in, and that's all the explanation that you have with  
9 them.

10 MR. NUTTER: That's obviously out of line  
11 with the other pressures.

12 A Yes, sir. Yes, sir. In making projections  
13 of original gas in place from an extrapolation of these, are  
14 the wellhead pressures converted to a ratio between calculated  
15 subsurface pressure and consistent gas compressibility factor,  
16 we will never use those low anomalous points.

17 Q Mr. Aycock, will you now review Exhibit  
18 Number Seven for Mr. Nutter?

19 A Exhibit Number Seven are rate-time-production  
20 graphs for wells in the vicinity of the proposed location,  
21 all of which generally serve to establish the fact that the  
22 pressure, the rate performance appears to stabilize at very  
23 low rates of decline until such time as water apparently  
24 interferes with the production and you go on, in many cases,  
25 you go on an anomalous, very steep rate of decline.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca, S.W. 471-2462  
Santa Fe, New Mexico 87501

1 Q Will you now review Exhibit Number Eight  
2 for the Examiner?

3 A Exhibit Number Eight is a well history of  
4 the El Paso Natural Gas Harrison 1, which is the one, which  
5 is the well that's located in the 40-acre tract that will  
6 be -- it will remain with this well if the application is  
7 granted, and the remaining 120 acres be assigned to the pro-  
8 posed well, and it's intended to show that the additional  
9 fracture treatment that was performed on this well on November  
10 the 28th, 1977, was not sufficient to returning the well to  
11 its former state of production, so it is not apparent that  
12 there are practically available remedial measures that could  
13 be taken to restore the well; therefore, to drain whatever  
14 gas remains on the proration unit will require another addi-  
15 tional well.

16 Q Mr. Aycock, in your opinion is the proposed  
17 well necessary to effectively and efficiently drain the pro-  
18 posed proration unit?

19 A Yes, sir, I think it is based on the fact  
20 that the only well on it is not producing at anything like  
21 what its capability would have been expected to be.

22 Q In your opinion will drilling this well  
23 result in a recovery of hydrocarbons that otherwise would  
24 not be recovered?

25 A Yes, sir, I would expect it to.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Rimosa (SOS) 471-3452  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED REPORTER  
3010 Plaza Blanca (955) 471-2462  
Santa Fe, New Mexico 87501

1 Q Will granting this application be in the  
2 interest of conservation, the prevention of waste, and the  
3 protection of correlative rights?

4 A Yes, sir, I would expect it to.

5 Q How soon does Mr. Hartman plan to spud  
6 this well?

7 A As soon as the order is approved, assuming  
8 the Commission sees fit to grant it.

9 Q And therefore you are requesting that the  
10 order be expedited?

11 A Yes, sir, if that's possible, we are.

12 Q Were Exhibits One through Eight either  
13 prepared by you or can you testify from your own knowledge  
14 as to their accuracy?

15 A Yes, sir.

16 MR. CARR: At this time, Mr. Examiner, we  
17 would offer Applicant's Exhibits One through Eight into  
18 evidence.

19 MR. NUTTER: Hartman Exhibits One through  
20 Eight will be admitted in evidence.

21 MR. CARR: I have nothing further for Mr.  
22 Aycock at this time.

23  
24 CROSS EXAMINATION

25 BY MR. NUTTER:



SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3036 Palm Bluffs (666) 471-2462  
Santa Fe, New Mexico 87501

Q What's the current producing ability of the El Paso Harrison No. 1, Mr. Aycock?

A Let me find it for you. The last production that we have is in the month of July of 1979, and indicates to be producing approximately 1200 Mcf per month, Mr. Nutter.

Q Is its decline curve in this package?

A Yes, sir.

Q Whereabouts is it?

A It's about half way through. It's labeled 27L2537.

Q How does this rate of production compare with the allowable for the 40-acre tract, do you know, Mr. Aycock?

A No, sir, I don't right off.

MR. NUTTER: Okay, we'll take administrative notice of allowables and productivity of the wells in the vicinity, Mr. Carr, if it's all right with you.

MR. CARR: That's all right, Mr. Nutter.

MR. NUTTER: Are there any questions of Mr. Aycock? He may be excused.

Do you have anything further?

MR. CARR: Nothing further.

MR. NUTTER: Does anyone have anything they wish to offer in Case Number 6664? We'll take the case under advisement. (Hearing concluded.)

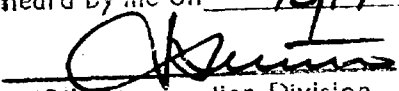
## REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of the Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3026 Plaza Blanca (666) 471-2463  
Santa Fe, New Mexico 87501

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 6664  
heard by me on 10/17 1979.

  
Examiner  
Oil Conservation Division



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

November 6, 1979

Mr. William F. Carr  
Campbell and Black  
Attorneys at Law  
Post Office Box 2208  
Santa Fe, New Mexico

Re: CASE NO. 6664  
ORDER NO. R-6174

Applicant:

Doyle Hartman

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD X  
Artesia OCD X  
Aztec OCD       

Other Thomas Kellahin

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6664  
Order No. R-6174

APPLICATION OF DOYLE HARTMAN FOR  
AN UNORTHODOX WELL LOCATION, TWO  
NON-STANDARD PRORATION UNITS, AND  
APPROVAL OF INFILL DRILLING, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 17, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 2nd day of November, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Doyle Hartman, seeks approval of a 40-acre non-standard gas proration unit comprising the NW/4 SW/4 of Section 27, Township 25 South, Range 37 East, NMPM, to be dedicated to the El Paso Natural Gas Company's Harrison Well No. 1 and also a 120-acre unit comprising the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a well to be drilled by the applicant at a standard location 660 feet from the South line and 660 feet from the West line of said Section 27.

(3) Applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

-2-

Case No. 6664  
Order No. R-6174

(4) That the evidence presented indicates that the afore-said El Paso Harrison Well No. 1 has not and will not effectively and efficiently drain the SW/4 of said Section 27, and that an additional well on the proration unit, as proposed by the applicant in this case, is necessary to so drain the SW/4 of Section 27.

(5) That the evidence indicates that whereas the average Jalmat gas well in the vicinity of applicant's proposed well will produce approximately 1.464 million MCF, the aforesaid El Paso Harrison Well No. 1 can be expected to produce 1.013 million MCF.

(6) That the difference between the average well's expected ultimate recovery and the El Paso Harrison Well No. 1's expected ultimate recovery, some .451 million MCF, may represent additional gas which will be gained by the drilling of applicant's proposed infill well, but which would otherwise not be recovered.

(7) That the applicant now proposes to drill the subject well at a standard location, and that portion of the application which relates to an unorthodox location should be dismissed.

IT IS THEREFORE ORDERED:

(1) That a 40-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4 SW/4 of Section 27, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 1 and also a 120-acre unit comprising the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a well to be drilled at a standard location 660 feet from the South line and 660 feet from the West line of said Section 27 are hereby approved. The authorization for infill drilling granted by this order is an exception to existing well spacing requirements for the Jalmat Gas Pool inasmuch as the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

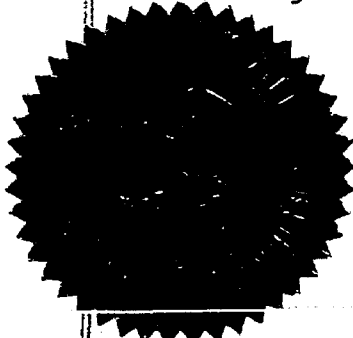
(2) That that portion of the application relating to an unorthodox location is hereby dismissed.

-3-

Case No. 6664  
Order No. R-6174

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Joe D. Ramey*  
JOE D. RAMEY  
Director

S E A L

fd/

CAMPBELL AND BLACK, P.A.

LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
PAUL R. CALDWELL

POST OFFICE BOX 2208  
JEFFERSON PLACE  
SANTA FE, NEW MEXICO 87501  
TELEPHONE (505) 988-4421

October 24, 1979

Mr. Daniel S. Nutter  
Chief Petroleum Engineer  
New Mexico Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: Oil Conservation Division Case 6664

Dear Mr. Nutter:

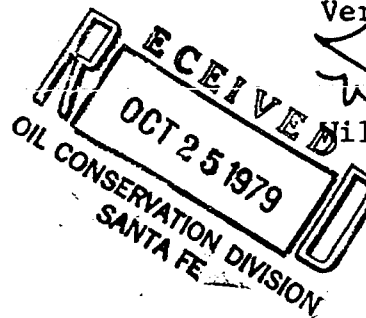
Enclosed in triplicate are copies of Doyle Hartman's  
Exhibit No. 3 in the above-referenced case.

Very truly yours

*William F. Carr*  
William F. Carr

WFC:lr

Enclosure



**RADTKE, AYCOCK, & ASSOCIATES, INC.**

*Petroleum Engineering Consultants*

310 WALL TOWERS WEST  
MIDLAND, TEXAS 79701

TELEPHONE 915/684-8044

September 15, 1979

Mr. Doyle Hartman  
508 C&K Petroleum Building  
Midland, Texas 79701

Subject: Proposed Jalmat Pool  
Gas Development Well  
330' FS&WL, 27-25S-37E  
Lea County, New Mexico

Dear Mr. Hartman:

As you requested, an engineering study involving 15 wells in the vicinity of the proposed well location has been made; one purpose of this study was to determine, if possible, the extent to which drainage from existing wells may have depleted the gas reserves originally underlying the proposed proration unit assigned to the well (W/2 & NE/4, SW/4, 27-25S-37E). The other purpose of this study was to provide an estimate of the increased gas recovery attributable to the proposed well. The results of this study are a prescribed part of Natural Gas Policy Act infill development applications, as established by Conservation Division, State of New Mexico Energy and Minerals Department in Case No. 6520, Order No. R-6013.

Because of the age of many of the wells located on the acreage surrounding the proposed location, engineering analyses must rely heavily upon analogy as a methodology. Calculations of effective drainage areas and comparison of wellhead shut-in pressures as reported to the State of New Mexico provide supplemental, confirmatory evidence for drainage and recovery estimates. The analogy estimates of estimated ultimate recovery for seven of the eight wells for which performance and log data were analyzed in detail can be summarized as follows:

Analogy Basis: Seven Well Sample	Estimated Increased Gas Recovery, MMCF
Mean	1464
Minimum	74
Maximum	4476



Mr. Doyle Hartman  
September 15, 1979  
Page 2

As can be seen from an examination of the attached table, calculated effective drainage areas range from much less than the spacing on which the wells are drilled to more than the well development spacing:

Basis	Estimated Effective Drainage Area, Acres
Mean	115
Minimum	14
Maximum	300

A comparison of initially measured tubing pressures is not considered as useful because of the differing ages of the nearby wells; however, the shut-in wellhead pressures for the sample wells still active in 1978 resulted in the following, as extracted from the attached table for the five wells for which the data was available:

Basis for Comparison	Pressure, psia
Mean	175.0
Minimum	74.2
Maximum	333.2

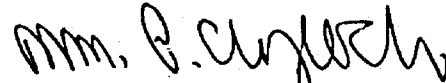
Noting that the difference between the maximum and minimum values of shut-in wellhead pressures is 259.0 psia, this maximum difference is 148 percent of the mean pressure. It is unlikely, in our opinion, that these pressures indicate an efficient degree of pressure communication, unless the unknown amount of fluid that was contained within these wellbores and/or variations in relative pressure buildup characteristics coincidentally resulted in these differences. Additionally, it is noteworthy that in general, the reported pressures for the newer wells were higher than the pressures reported for the older wells in 1978.

The unexpected existence of water within the Yates-Seven Rivers formations in the area near the proposed well has resulted in the abandonment without production of at least two wells. Water production has also resulted in the apparently premature abandonment of one or more wells within this area. Whether the water was indigenous or migrated into the Yates-Seven Rivers formations from other zones cannot be precisely defined; however, such water production, when associated with commercially exploitable reservoir quality is anomalous. You should be aware that drilling within this area of the Jalmat Pool appears to have more inherent risk than you have previously experienced.

Mr. Doyle Hartman  
September 15, 1979  
Page 3

If the apparent risk associated with drilling the proposed well is acceptable to you, we expect that the well, if successfully completed, will develop substantial gas reserves that would otherwise likely prove to be unrecoverable.

Very truly yours,



Wm. P. Aycock, P.E.

WPA/bw

Attachment

**RADTKE, AYCOCK, & ASSOCIATES, INC.**

*Petroleum Engineering Consultants*

310 WALL TOWERS WEST

MIDLAND, TEXAS 79701

TELEPHONE 915/684-8044

September 15, 1979

Mr. Doyle Hartman  
508-C&K Petroleum Building  
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Mr. Doyle Hartman  
September 15, 1979  
Page 3

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Very truly yours,

*Wm. P. Aycock*

Wm. P. Aycock, P.E.

WPA/bw

Attachment

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Petroleum Engineering Consultants

310 WALL TOWERS WEST

MIDLAND, TEXAS 79701

TELEPHONE 915/684-8044

September 15, 1979

Mr. Doyle Hartman  
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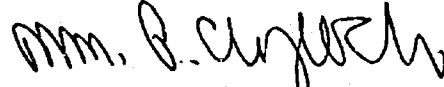
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Mr. Doyle Hartman  
September 15, 1979  
Page 3

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Very truly yours,

A handwritten signature in dark ink, appearing to read "Wm. P. Aycock".

Wm. P. Aycock, P.E.

WPA/bw

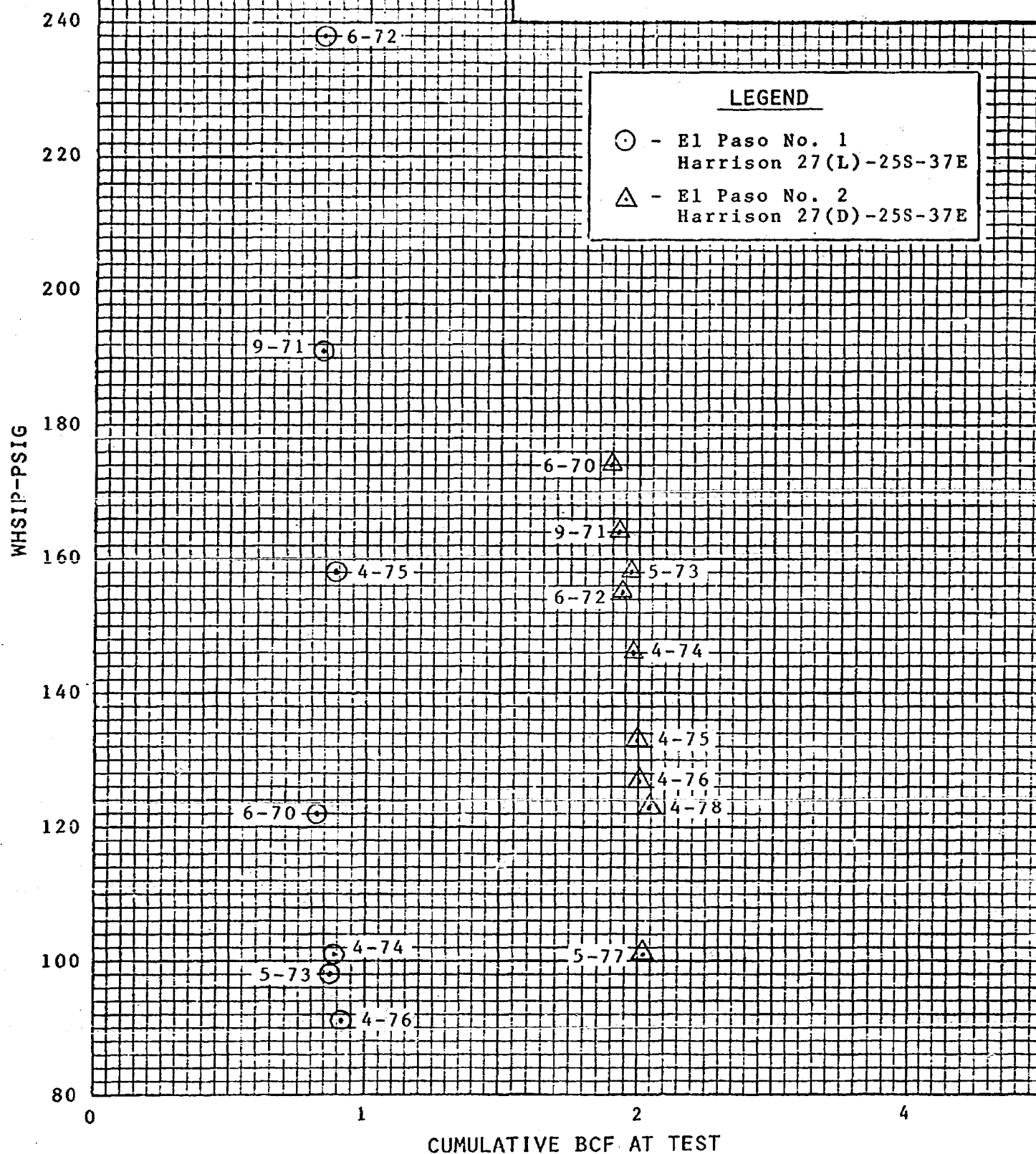
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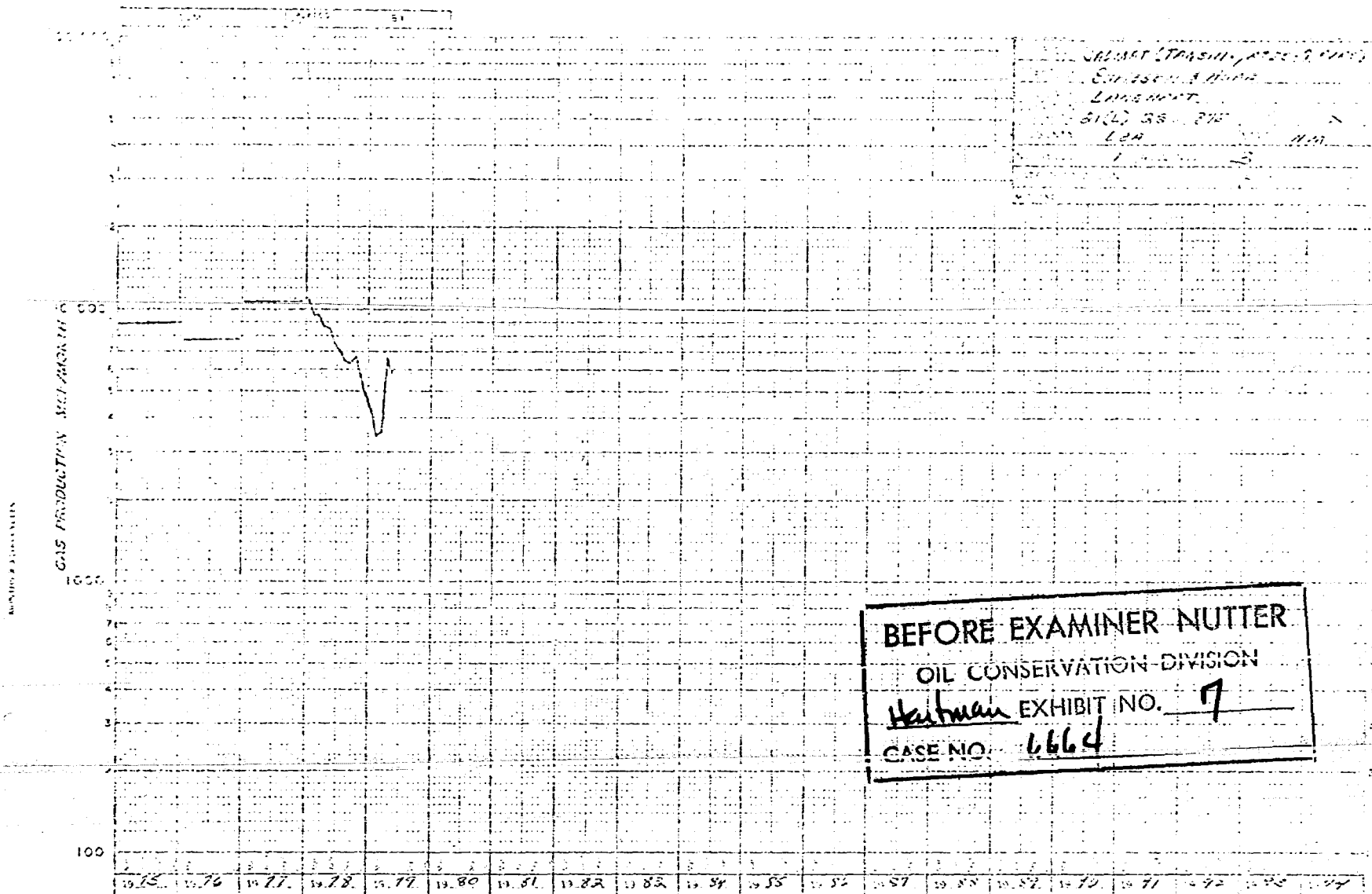


EXHIBIT NO.

WHISIP VS. CUM. PROD.  
EL PASO NATURAL GAS NO. 1 & 2  
HARRISON  
Lea County, New Mexico

RADTKE, AYCOCK & ASSOC., INC.





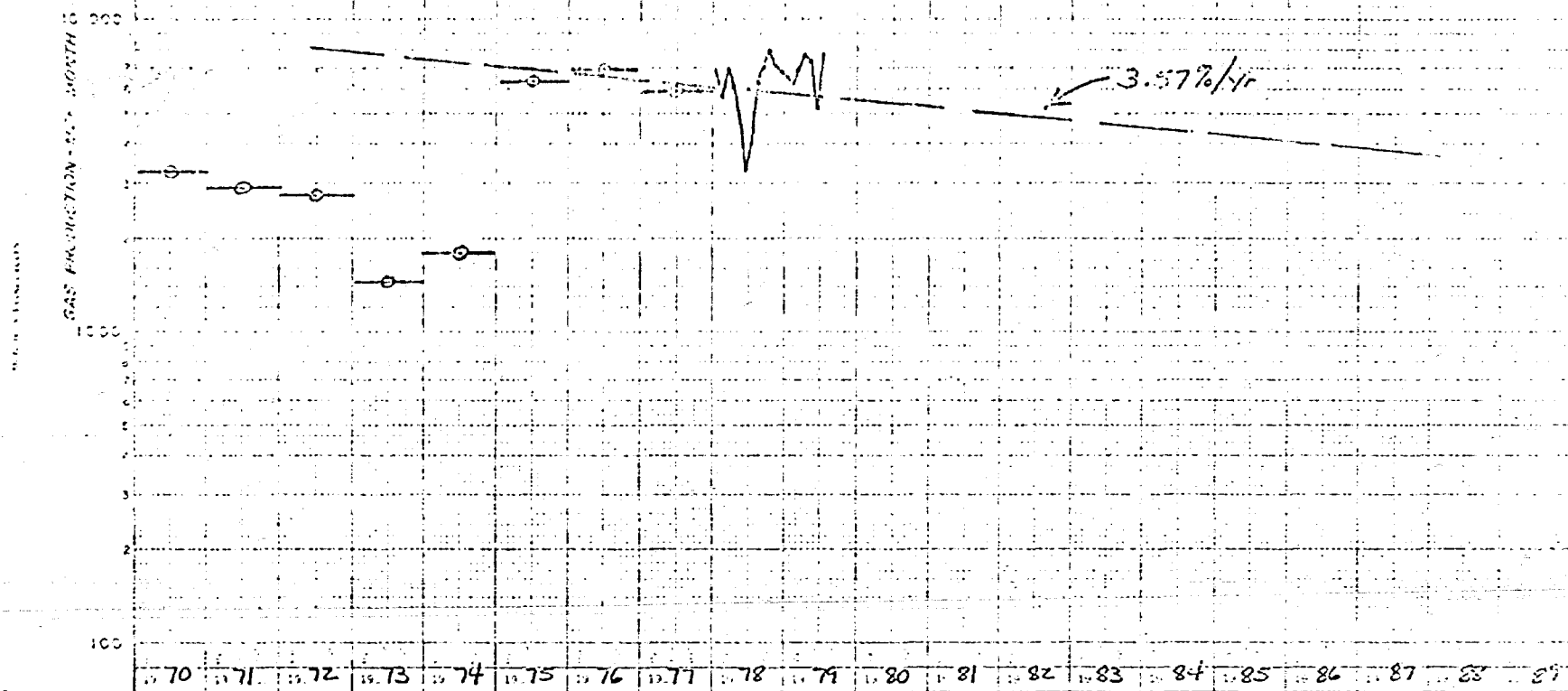
L-21-25-37





79 4252 HRS 2-1-79 D.H.

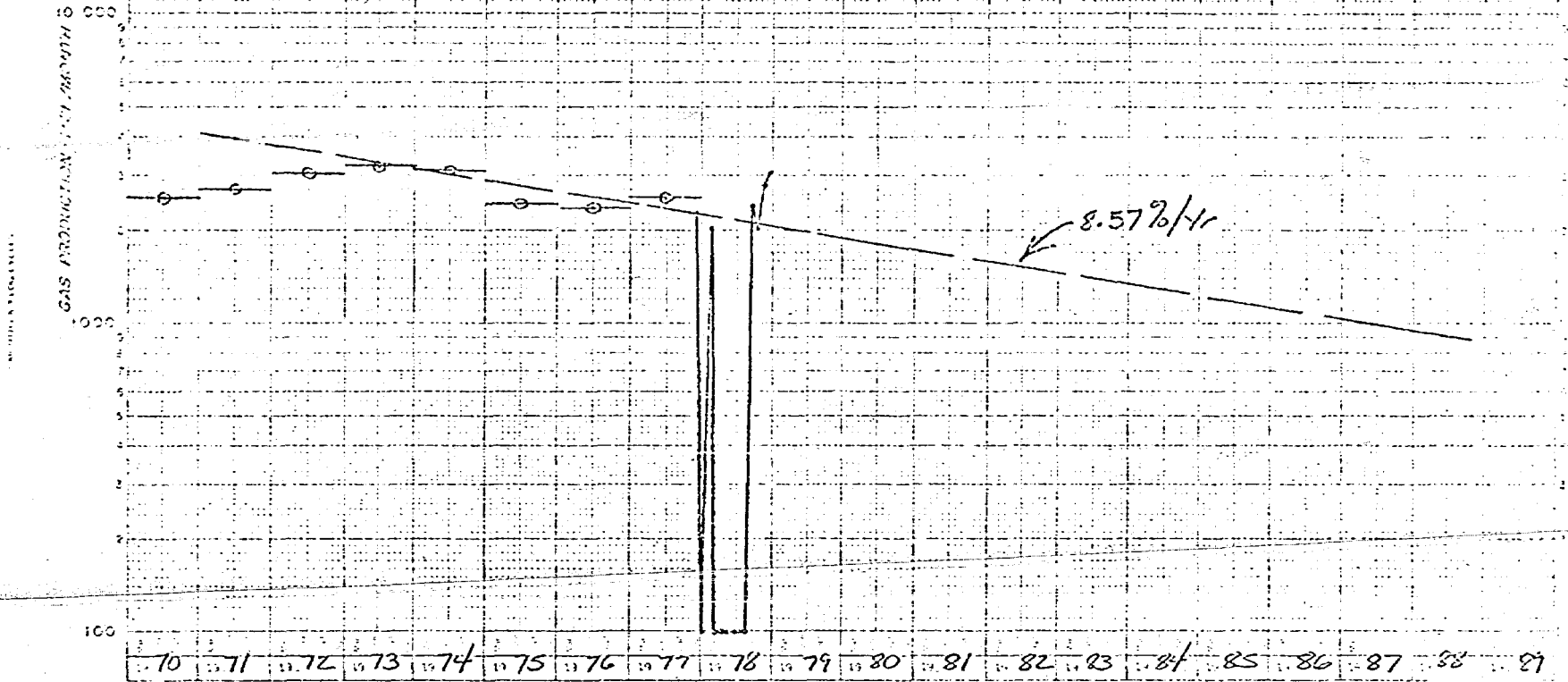
Sept Gas Pool  
El Paso Natural Gas  
Carlson  
L-22-25-37  
Lco  
1.22-21  
320



L-22-25-37

79 227 HPCF 8-1-79 D.H.

Jalisco Gas Pool  
El Paso Natural Gas Co.  
Carlson  
N-23-25-37  
Lea N.M.  
1 2  
100



N-23-25-37

79 328511111 8-1-79 D.H.

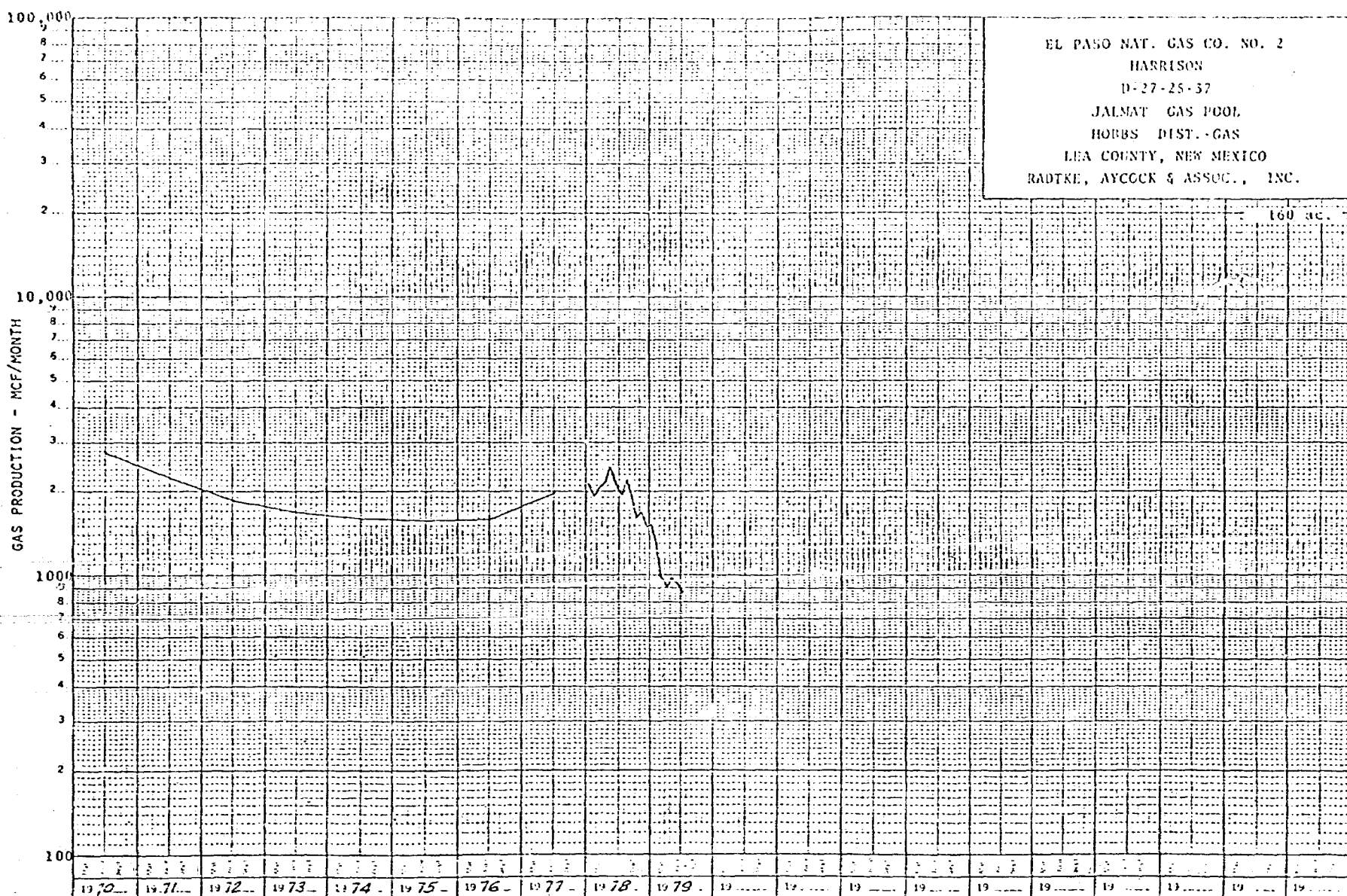
Jahraat Gas Pool  
 ARCO  
 Wimberly "III"  
 F-23-25-37  
 LCA N.M.

GAS PRODUCTION - MCF PER DAY

70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89

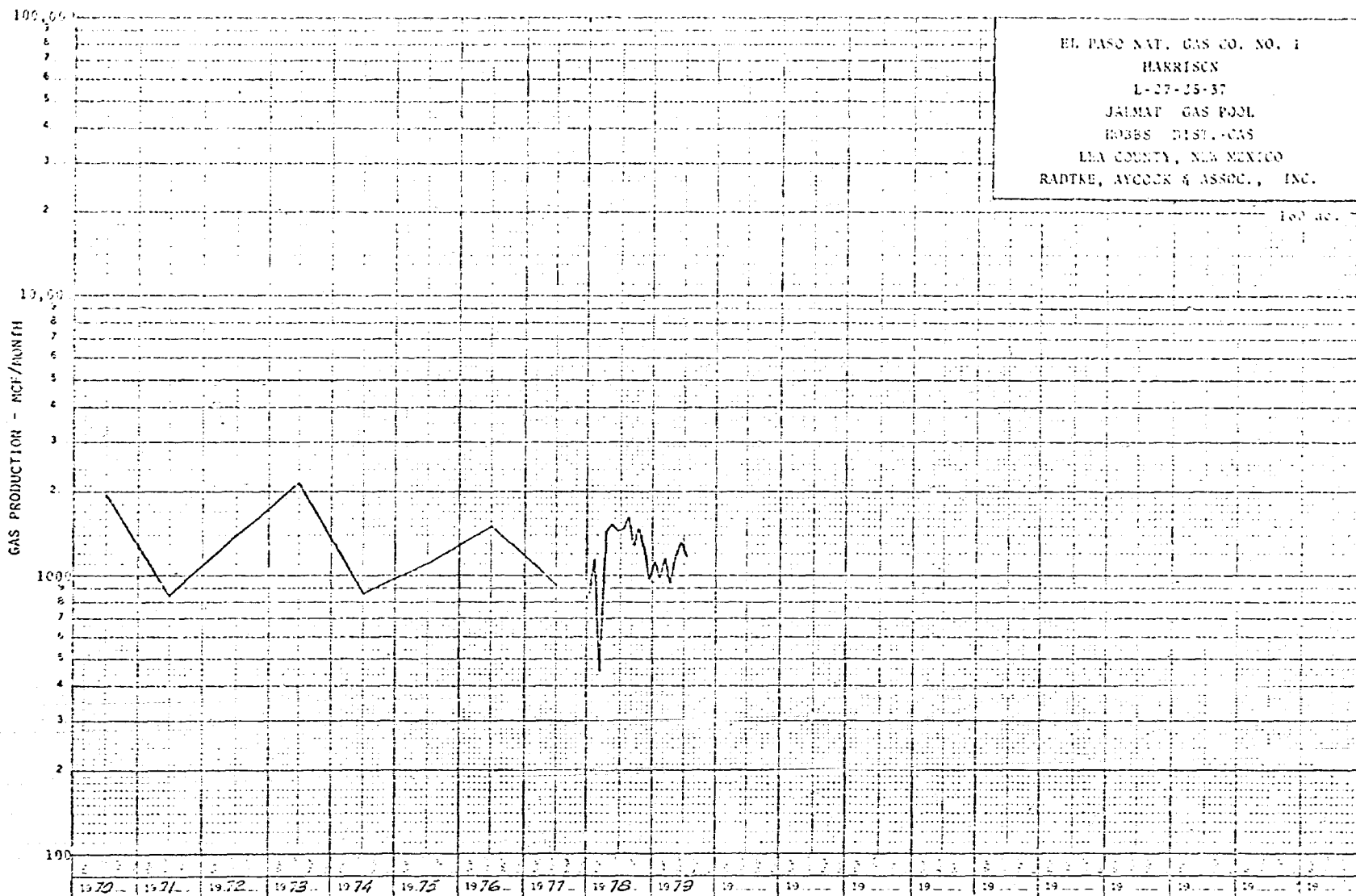
2.65% / yr

F-23-25-37

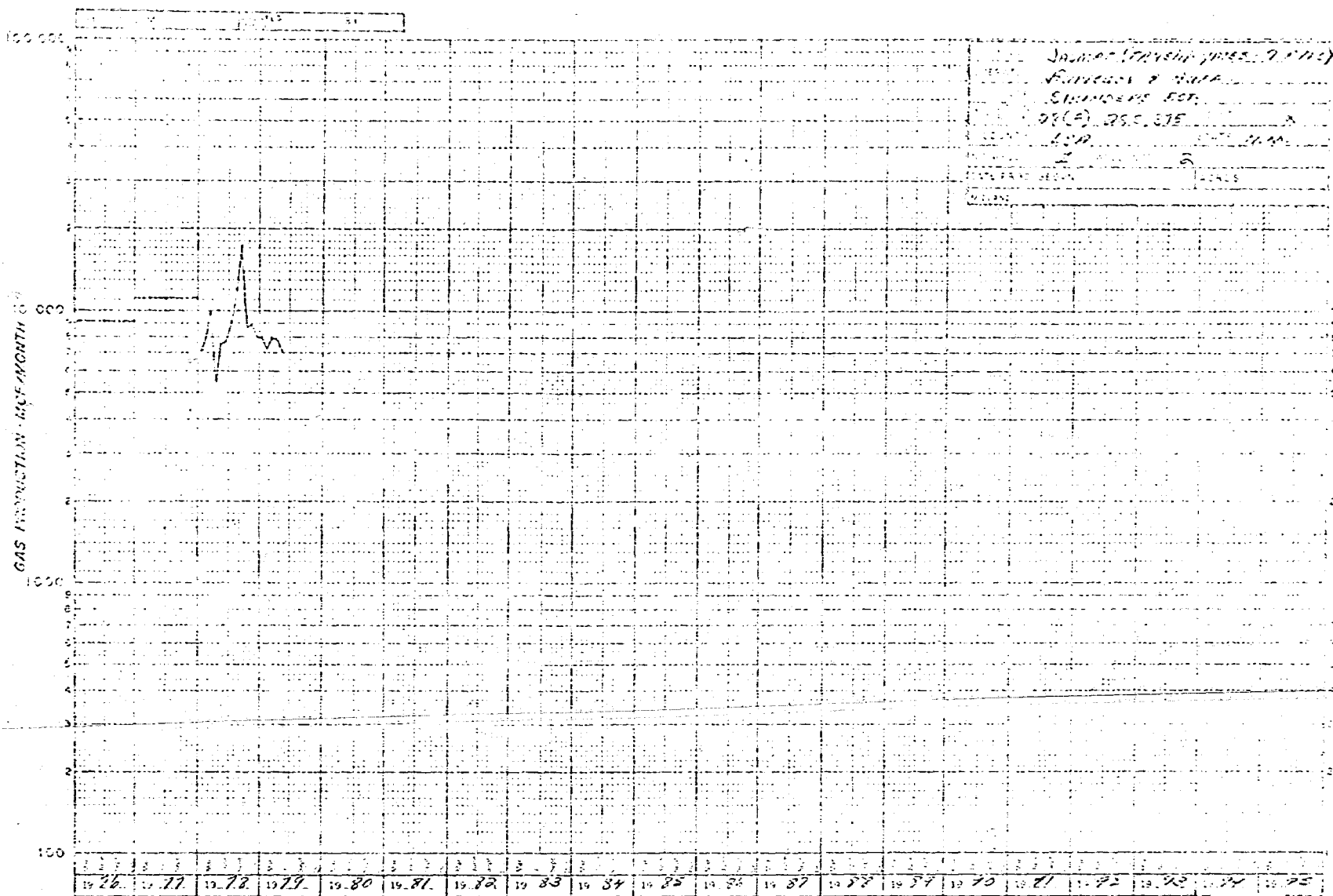


D-27-25-37



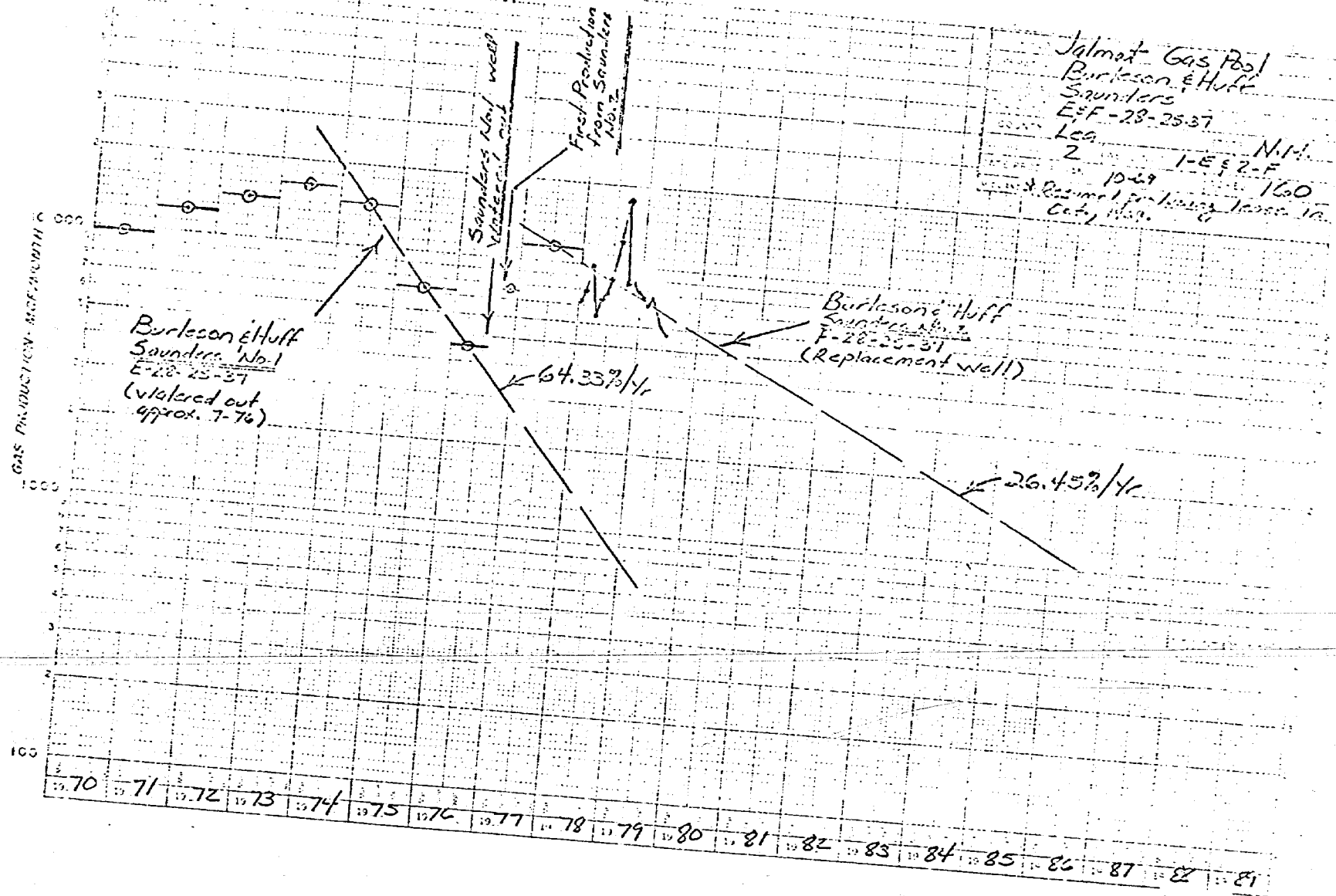


L-27-25-37



F-28-25-37

77 \* 33491100 7-1-79 DH.  
 Cum. is total for both Saunders wells.



E & F - 28-25-37

79-472M-113 7-1-71 D.H.

100 000

GAS PRODUCTION - MCF/MONTH

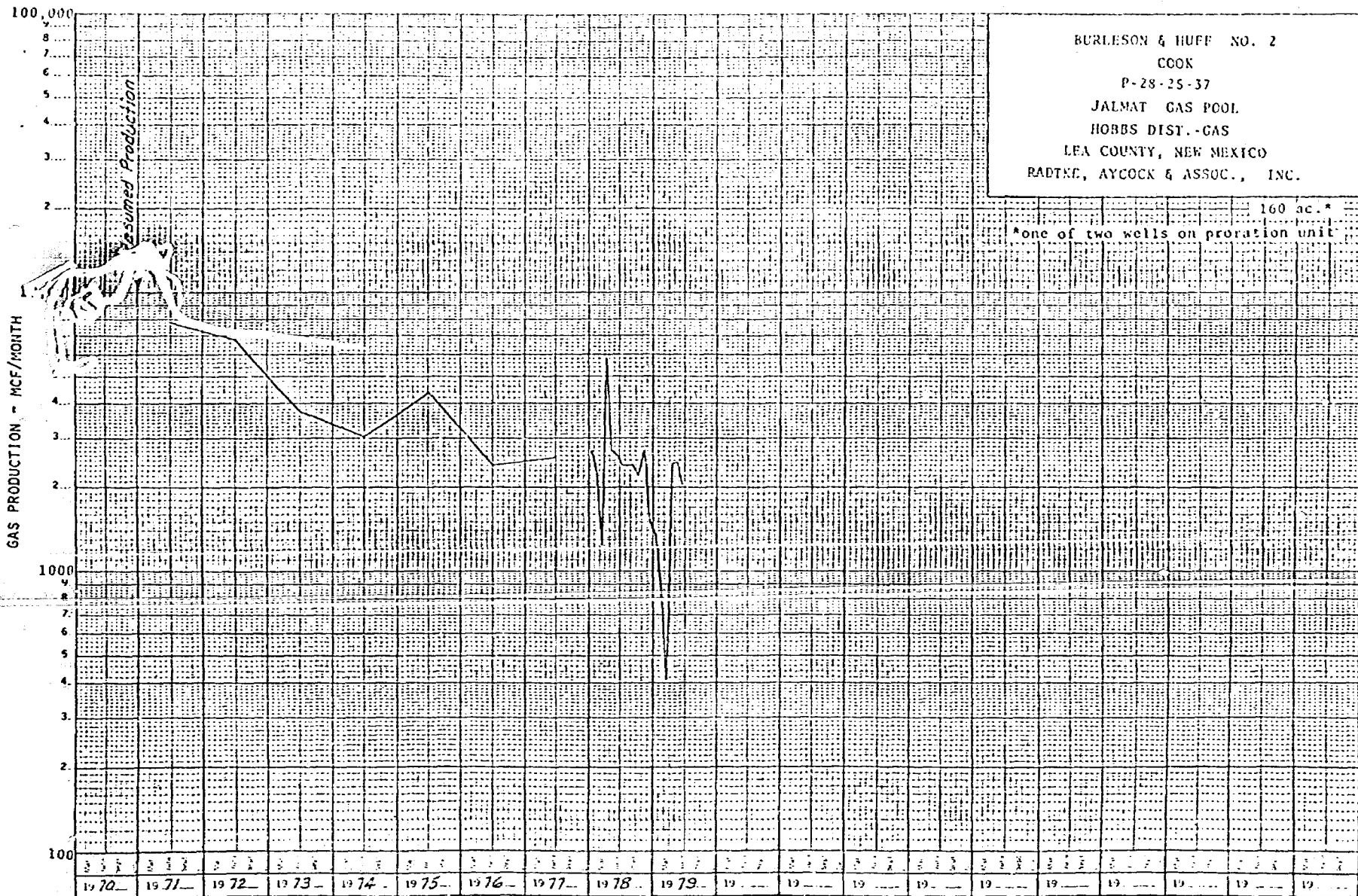
100

FIELD <i>Jalmit Gas Pool</i>	
OPERATOR <i>Burkean &amp; Huff</i>	
LEASE <i>Cook</i>	
LOCATION ON ACRE <i>0-28-25-37</i>	DIST <i>11.23</i>
COUNTY <i>Lea</i>	STATE <i>N.M.</i>
NO WELLS <i>1</i>	WELL NO'S <i>1</i>
DATE PROD BEGAN <i>9-73</i>	ACRES <i>21.0</i>
WDLANT <i>* Second well on formation unit.</i>	

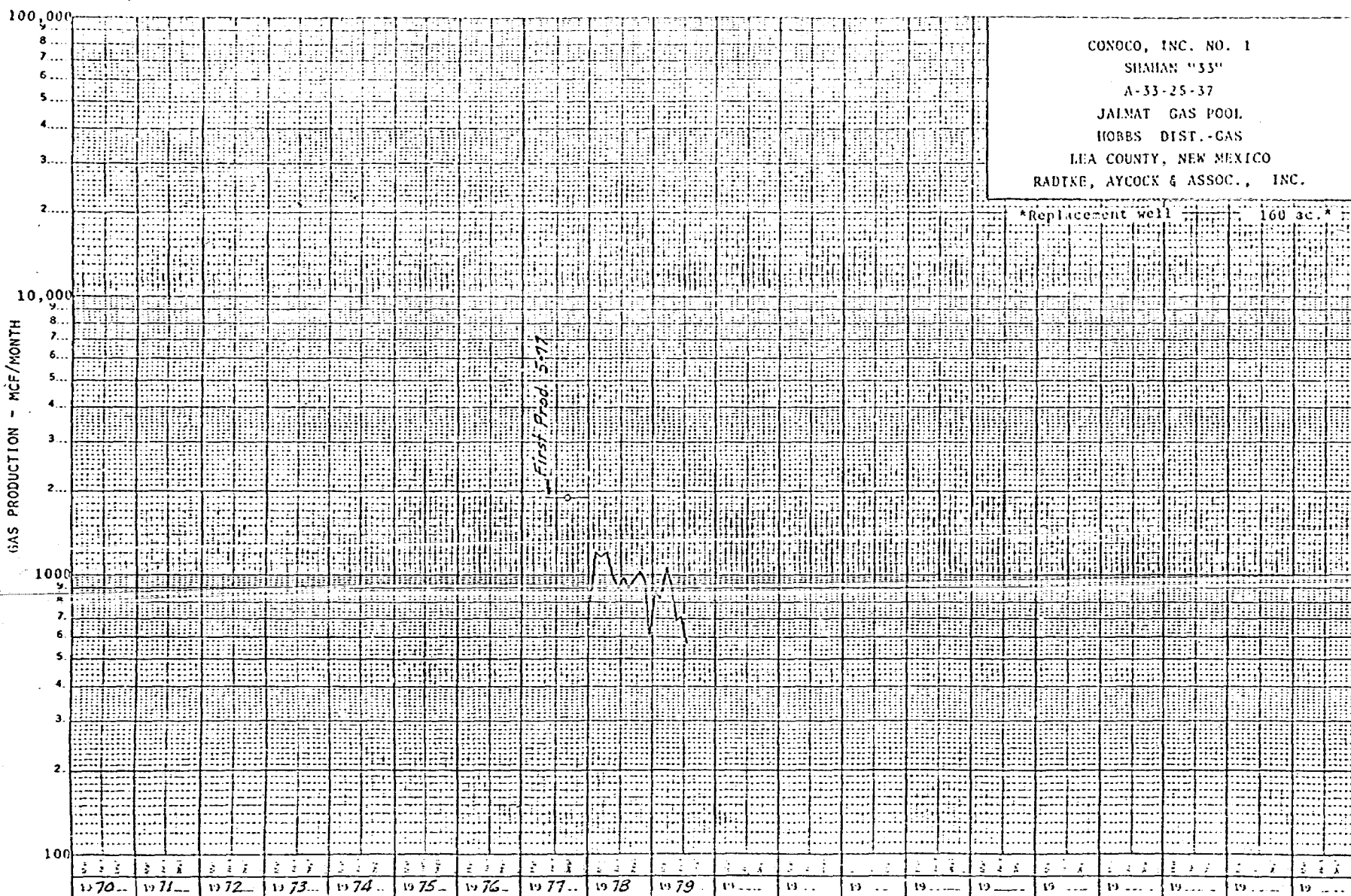
First Prod: 9-73

15.3% / yr

0-28-25-37

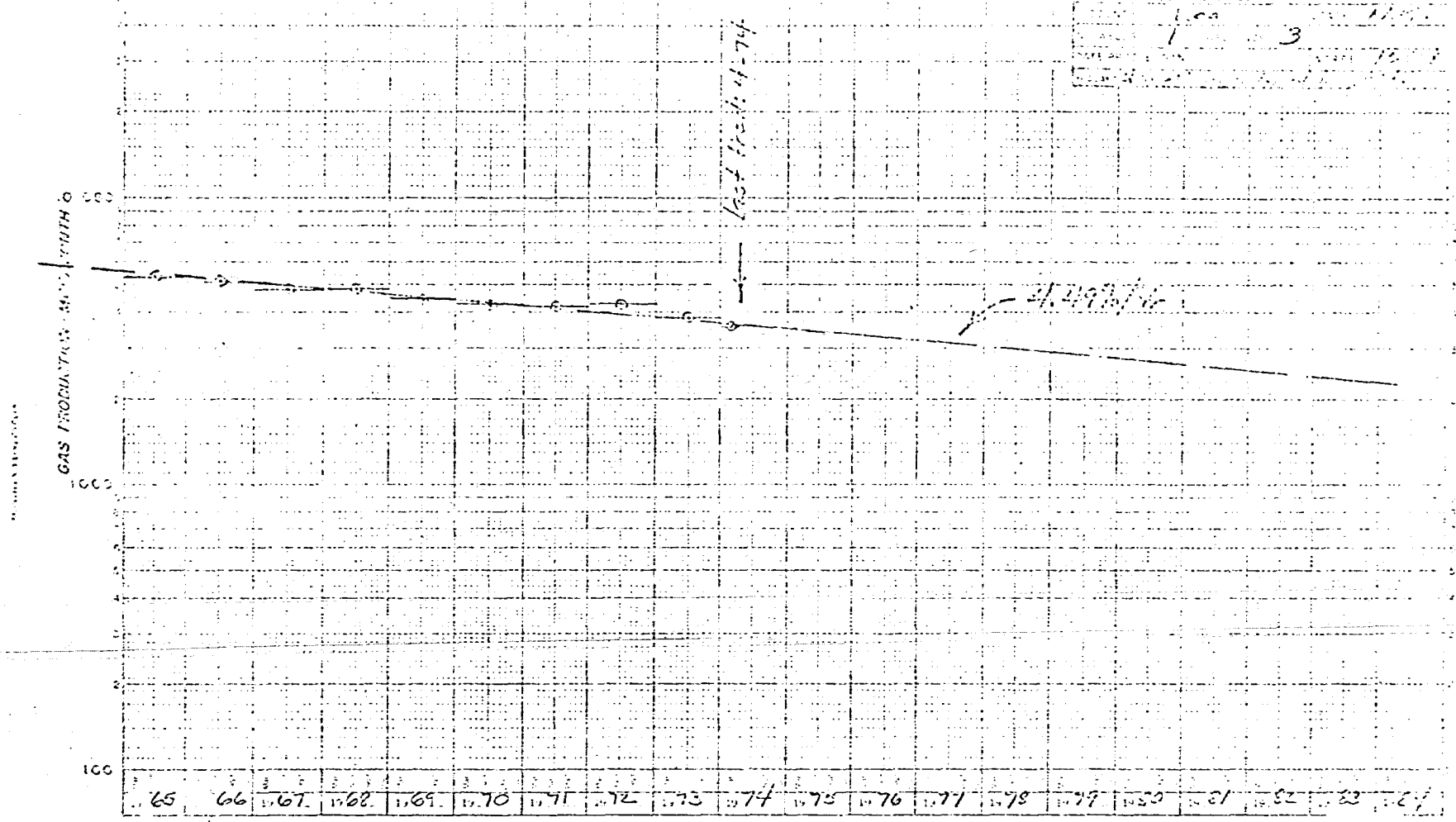


P.28-25-37



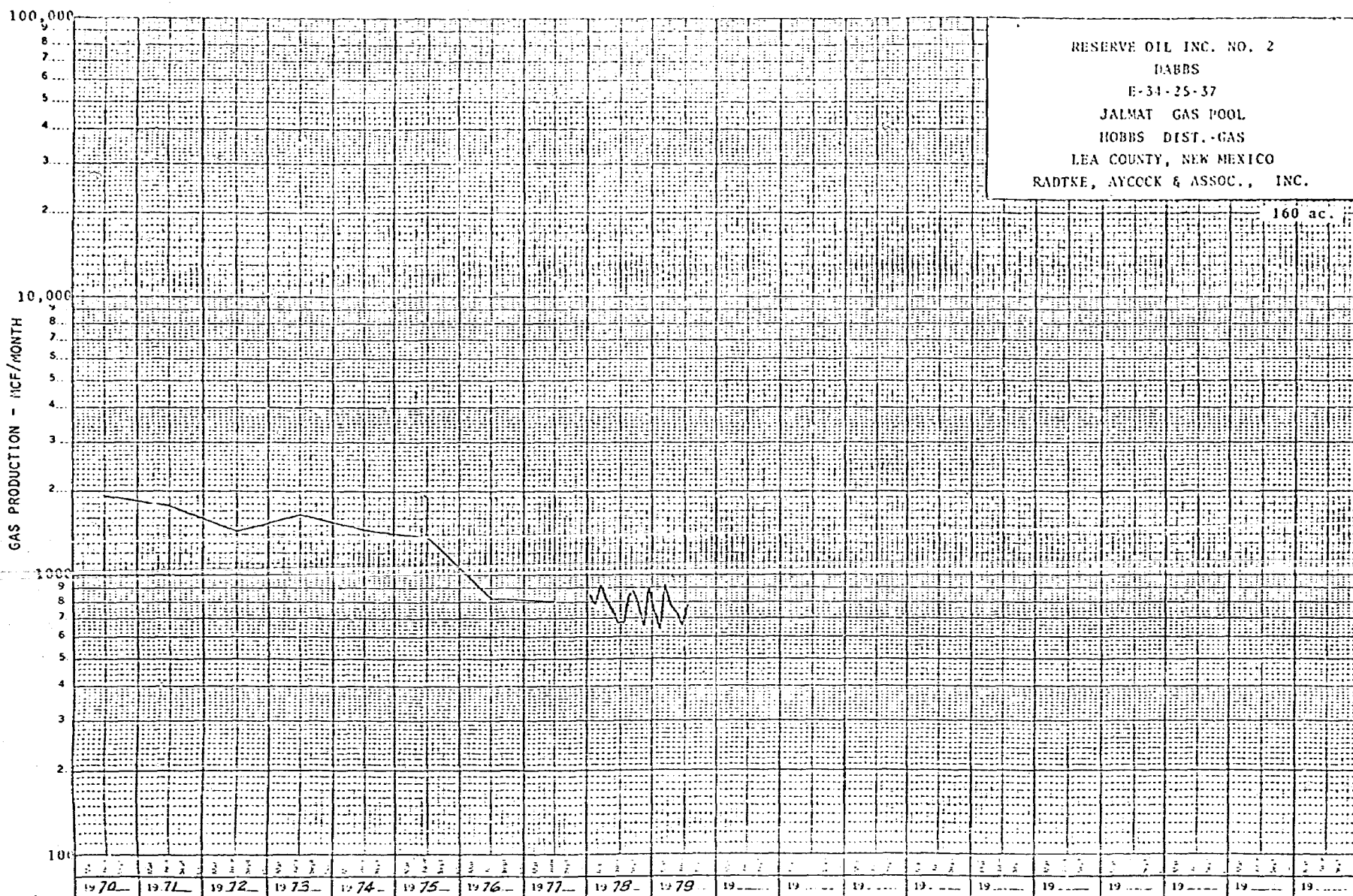
A-33-25-37

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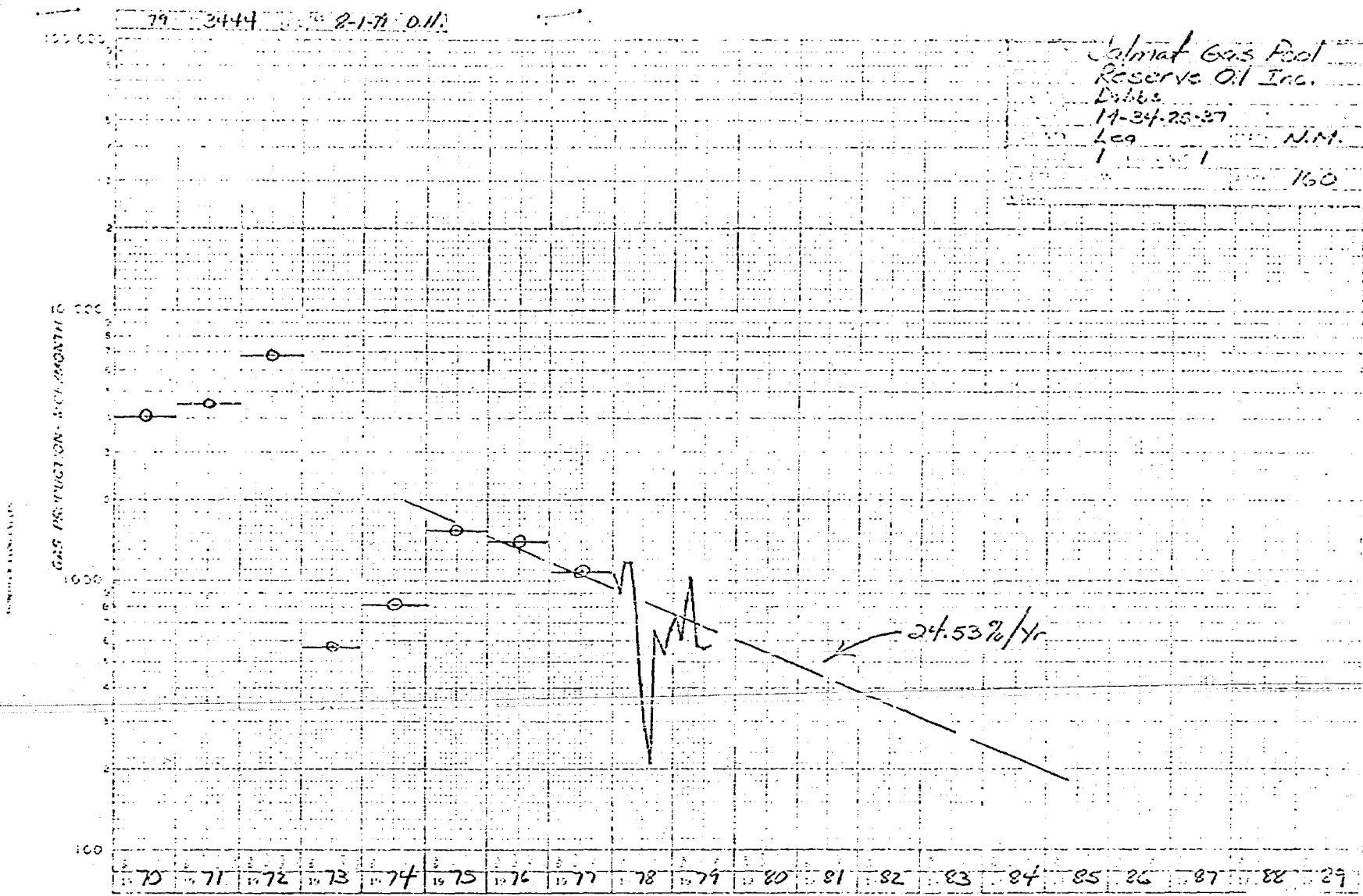
G-33-25-37



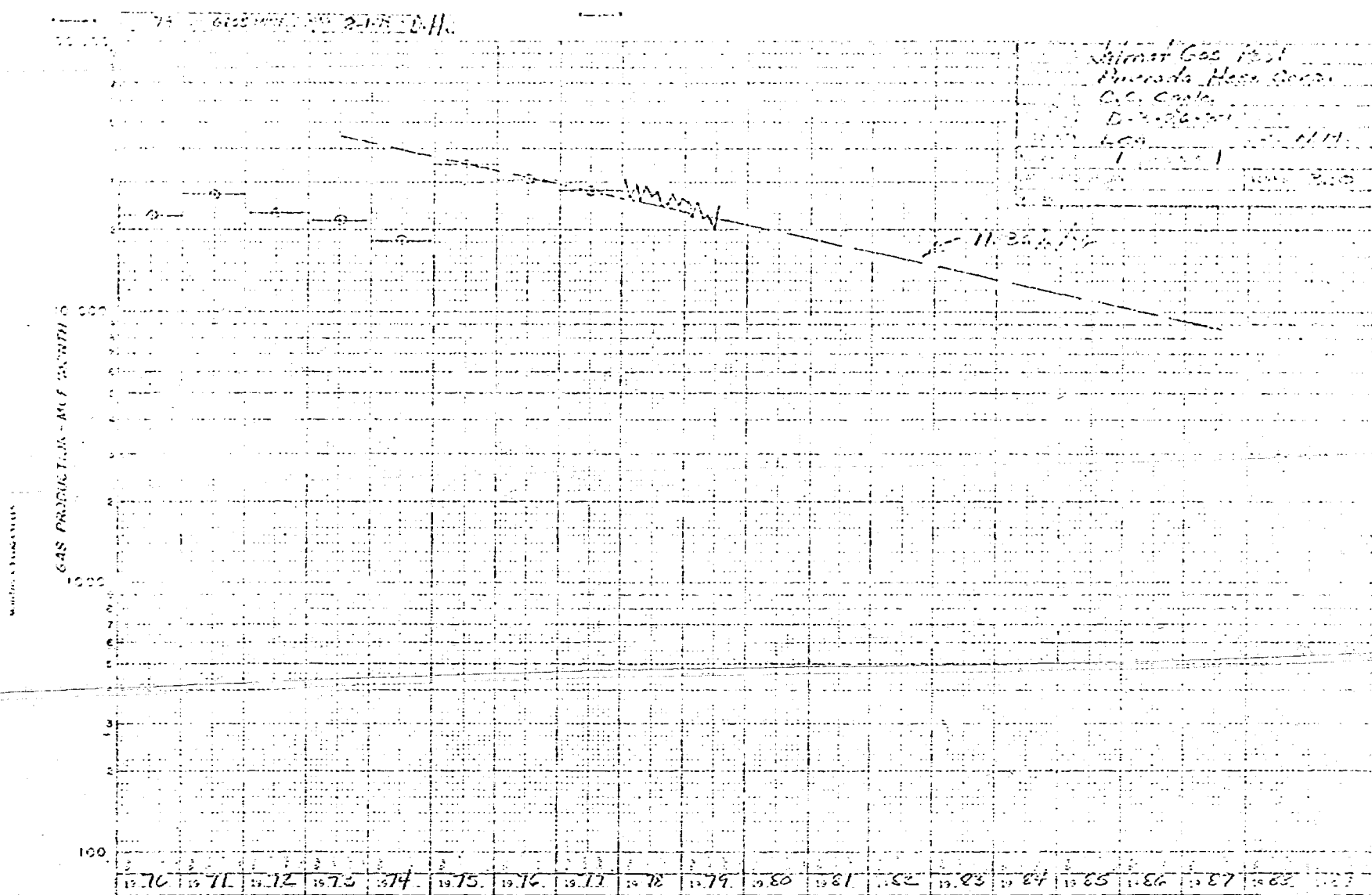


E-34-25-37





M-34-25-37



D-3-26-37

Examiner Copy

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE OR SIGNATURE AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Workover

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1980 FSL, 660 FWL

5. FIELD AND POOL, OR WILDCAT 1

6. FIELD AND POOL, OR WILDCAT Jalmar-Yates

7. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-25-S, R-37-E

8. COUNTY OR PARISH Lea 9. STATE NM

10. ELEVATIONS (Show whether DF, RI, CR, etc.) 3,019' GL

11. PERMIT NO. Swift Sec. 27, T-25-S, R-37-E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) <u>Open additional Yates interval X</u>		(Other) <u>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MOL & RU PU. Remove wellhead & install BOP. Pull rods & 2 7/8" tbg.
2. RU & rn GR Correlation log. RI 2 7/8" work string, set retrievable BP @ 3,050'. Spot 250 gal HCL (3,050-2,900'). Pull tbg. Perf from 2,968-90'.
3. RI w/RTTS on 2 7/8" tbg. Set pkr @ 2,950'. Brk dwn perfs w/1500 gal 15% KCL using ball sealers. Swb test, if additional gas is indicated, frac in 1 stage down tbg w/31,000 gal Foam w/N<sub>2</sub>.
4. Blow back immediately until clnd up.
5. Release pkr, retrieve BP. Reset @ 2,825'. Pressure test BP. Spot 250 Double HCL acid (2,825-2,675'). POH, perf 2,805-18', 2,774-82', 2,731-46'. RI w/RTTS on tbg & set pkr @ 2,650'. Break perfs w/2000 gal 15% HCL using ball sealers. Swb tst thru tbg.
6. If additional gas, frac w/11,000 gal Foam w/N<sub>2</sub>.
7. Blow back immediately until clnd up.
8. Swb if necessary. Release pkr & retrieve BP. Strip out of hole w/tbg, pkr & BP. PU production string, RI & land tbg @ 3,050'.
9. Remove BOP, replace wellhead. Return well to producing status.

(NOTE: Work started 11-28-77. Verbal OK rec'd from Mr. A. Brown, 11-29-77).

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Goodwin TITLE Adm. Prod. Svcs. DATE 11-29-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

BEFORE EXAMINER NUTTER

OIL CONSERVATION DIVISION

Hartman EXHIBIT NO. 8

CASE NO. 6664

Additional Frac Treatment  
11-28-77

Results were unsuccessful

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE **1000** B.C.C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**1000 11 22 11 07**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>El Paso Natural Gas Company</b>	
Address <b>P. O. Box 1492, El Paso, Texas</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	
Other (Please explain) <b>EFFECTIVE MARCH 1, 1967</b>	

If change of ownership give name and address of previous owner

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Harrison</b>	Well No. Pool Name, including Formation <b>1 Jalmat Yates Gas</b>	Kind of Lease State, Federal or Free <b>Federal</b>
Location Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b>		
Line of Section <b>27</b> , Township <b>25</b> Range <b>37</b> , N.M.P.M. <b>Lea</b> County		

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. BOX 3119 MIDLAND, TEXAS-79701</b>	
<b>THE PERMIAN CORPORATION</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>2000 Wilco Building, Midland, Texas 79701</b>	
<b>El Paso Natural Gas Company</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>L</b> Sec. <b>27</b> Twp. <b>25</b> Rge. <b>37</b>	is gas actually connected? <b>yes</b> When <b>July 5, 1956</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**III. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*John A. Ditch*  
(Signature)  
**Petroleum Engineer**  
(Title)

**February 21, 1967**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

CHANGE  
OK *Ally*

Company or Operator El Paso Natural Gas Company Lease Harrison

Well No. 1 Unit Letter L S 27 T 25 S R 37 E Pool Jalnat *Jates*

County Lea Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate \_\_\_\_\_

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address P. O. Box 1384; Jal, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership (x) Other ( )

Remarks: (Give explanation below)

El Paso Natural Gas Company acquired ownership of the Harrison No. 1 well from R. Olsen effective May 25, 1956.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of July 19 56

By R. T. Wright

R. T. Wright  
Petroleum Engineer

Approved \_\_\_\_\_ 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Company

By [Signature]

Address P. O. Box 1384

Title \_\_\_\_\_

Jal, New Mexico

UNITED STATES      Harrison  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company R. Olsen Address Drawer 2, Jal., N.M.  
Lessor or Tract Harrison Field Langlie-Mattis State New Mexico  
Well No. 1 Sec. 27 T. 25S R. 37E Meridian N.M.P.M. County Lea  
Location 1280 ft. N. of 3. Line and 66 Cft. E. of W. Line of Sec. 27 Elevation 3016 70  
(Check four relative to each well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. L. Forwell

Date May 24, 1955 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 24, 1955. Finished drilling April 12, 1955.

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3270 to 3370 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36"		J&L	3251	HQ 03				Surface Production
7"	23, 20"		J&L	3250	HQ 03				
<p>FIELD NO. 04 CH 02 GVS 1001</p>									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	325	300	4700		
7"	3250	300 (200 at shoe, 100 2-staged at 990')			

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Landfrac	Powell	Chemical	10,000 gallons	& 10,000	sand	
			from 3250	to 3370		

## TOOLS USED

Rotary tools were used from 0 feet to 33.75 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

....., 19..... Put to producing ..... 19.....

The production for the first 24 hours <sup>on pump</sup> was 231 barrels of fluid of which 31 % was oil; ----- % emulsion; 63 % water; and ----- % sediment. Gravity, °Bé. -----.

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

19. 10. 1941. 19. 10. 1941. 19. 10. 1941.

... 10,000 ... and ...  
 ... from 3290 to 3370 ...

# TOOLS USED

Rotary tools were used from 0 feet to 3370 feet, and from ... feet to ... feet  
 Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

# DATES

..., 19... Put to producing ..., 19...

The production for the first 24 hours <sup>on pump</sup> was 231 barrels of fluid of which 31% was oil; ...% emulsion; 69% water; and ...% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ... Gallons gasoline per 1,000 cu. ft. of gas ...

Rock pressure, lbs. per sq. in. ....

# EMPLOYEES

D. J. Eaterson, Driller Arthur Stine, Driller

M. C. Mann, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	845	845	Red Beds
845	995	150	Anhydrite
995	2568	1573	Salt
2568	2670	102	Tansill
2670	2920	250	Yates
2920	3270	350	7-Rivers
3270	3370	100	Queen

# DRILLER'S LOG

Taken from Daily Drilling Reports

0	80	80	Red Bed and Shells
80	323	243	Can 9-5/8" casing
323	630	307	Red Bed
630	937	307	Red Bed and Shells
937	1183	246	Red Bed and Salt
1183	1635	452	Salt
1635	2240	605	Anhydrite and Salt
2240	2297	57	Anhydrite
2297	2421	124	Anhydrite Salt
2421	2512	91	Salt Anhydrite. Lime streaks
2512	2542	37	Anhydrite
2542	2552	3	Anhydrite and Salt

(cont'd)

15799

NO-

DRILLER'S LOG (OVER)

LOG 21102

16-43094-2

# FORMATION RECORD—CONTINUED


LOG 2-320

DEPARTMENT OF THE INTERIOR

UNITED STATES

FILED OF PERMIT NO PROJECT

REPORT NUMBER

FIELD OFFICE

WILSON, ORE. 12 11 37  
 FIELD PROJECT NO. 10203

# FORMATION RECORD--Continued

FROM-	TO -	TOTAL FEET	FORMATION
2552	2575	23	Iron line
2575	2750	175	Anhydrite and lime
2750	2834	84	Sandy lime
2834	3373	539	Misc. 7" casing.

R. L. L. L.

W. L. L. L.

L. L. L. L. Tool Pusher

described and shown to before me, a Notary Public, this 24th day of May, 1935

My Commission Expires 1/3/35

LOGD WYBIR

## HISTORY OF OIL OR GAS WELL

16-47024-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

## CASING RECORD

20 5' from	20 4' from
20 1' from	20 3' from

ILLEGIBLE



NEW MEXICO OIL CONSERVATION COMMISSION

P.O. BOX 2045

HOBBS, NEW MEXICO

To:

Re: Gas Wells

El Paso Natural Gas Co.

This is:

Box 1384

A New Gas Well ( )  
An Oil Well Converted to Gas (X)  
An Oil-Gas Dual ( )  
A Gas-Gas Dual ( )

Jal. New Mexico

Gentlemen:

Form C-104 has been received on your Harrison #1-L 27-25-37  
Lease and Well No. Unit S-T-R

But no allowable can be assigned this well until the following forms have been received:

And a 160 acre allowable will be assigned in the Jalmat Pool

under NSP Order No. 306.

Form C-110 \_\_\_\_\_

Filed 7/9/56

Plat \_\_\_\_\_

Filed 10/17/57 (Showing Communitization)

NSP Order \_\_\_\_\_

Application Filed 7/17/56

Notice of Connection \_\_\_\_\_

Date of Connection 7/5/56

OIL CONSERVATION COMMISSION

E. J. Fisher  
Engineer, District 1

Original-Operator  
cc-File

Original-CCC, Santa Fe  
cc-File, Operator &  
Transporter-EP

### Well Location and Acreage Dedication Plat

Section A.

Date October 16, 1957

Operator El Paso Natural Gas Company Lease Harrison Federal  
Well No. 1 Unit Letter L Section 27 Township 25 S Range 37 E NMPM  
Located 1980 Feet From South Line, 660 Feet From West Line  
County Lea G. L. Elevation 3019 Dedicated Acreage 160 Acres  
Name of Producing Formation Vates Pool Jalmat

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes \_\_\_\_\_ No x.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes x No \_\_\_\_\_. If answer is "yes," Type of Consolidation Communitization Agreement dated May 25, 1956
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

### Land Description

## Section. B

x	El Paso Natural Gas Company - Harrison Federal No. 1		

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company  
(Operator)

(Operator)  
Hale E. Lockett  
(Representative)

Dale E. Lockett  
5th Floor Wilco Building  
Address  
Midland, Texas

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed                     

Registered Professional  
Engineer and/or Land Surveyor.

Certificate No. \_\_\_\_\_  
(the reverse side)

(See instructions for completing this form on the reverse side)

NEW MEXICO  
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date August 27, 1956

Operator El Paso Natural Gas Company Lease Harrison

Well No. 1 Section 27 Township 25 S Range 37 E NMPM

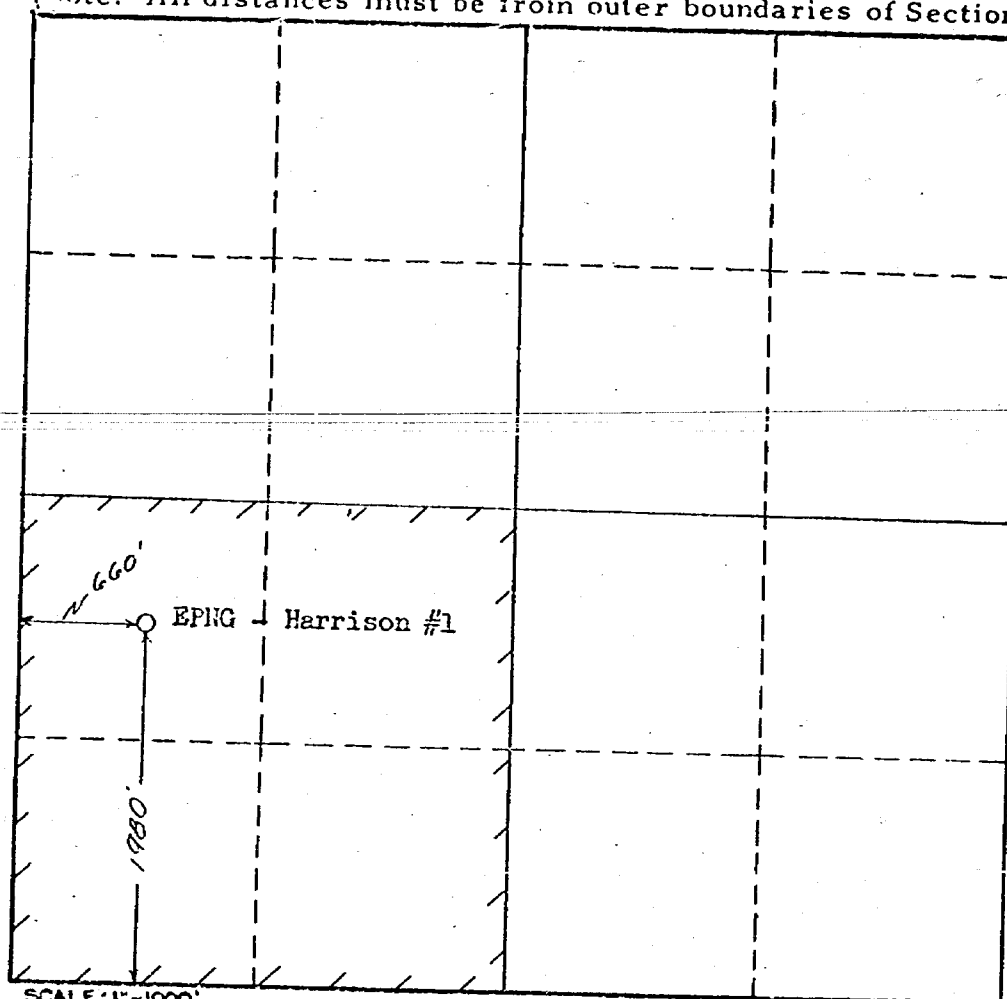
Located 1980 Feet From South Line, 660 Feet From West Line,

Lea

County, New Mexico. G. L. Elevation 3019

Name of Producing Formation Yates - 7 Rivers Pool Jalnat Dedicated Acreage 160

(Note: All distances must be from outer boundaries of Section)



1. Is this Well a Dual Comp. ? Yes    No x

2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes    No   

Name R. T. Wright

Position Petroleum Engineer

Representing El Paso Natural Gas Company

Address P. O. Box 1384; Jal, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed                     

Registered Professional Engineer and/or Land Surveyor

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104  
Revised 7/1/52

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico  
(Place)

July 5, 1956  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Harrison, Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 27, T. 25 S., R. 37 E., NMPM., Jalnat Pool  
(Unit)  
Lea County. Date Spudded 3-25-55, Date Completed 12-13-55

Please indicate location:

X			

Elevation 3019 Total Depth 3370, P.B. 3110

Top oil/gas pay 2838 Name of Prod. Form Yates

Casing Perforations: 2838-2930 or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 9,700 MCF Absolute Open Flow

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size	Feet	Sax
9-5/8	325	300
7	3300	200
2 1/2	2930	

Remarks: El Paso Natural Gas Company acquired ownership of the Harrison No. 1 well from R. Olsen effective May 25, 1956. Non-standard Proration Unit will be applied for.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. T. Wright  
(Signature)

By: Title Petroleum Engineer

Send Communications regarding well to:

Title

Name R. T. Wright

Address P. O. Box 1384, Jal, New Mexico

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 12, 1956

This is to notify the Oil Conservation Commission that connection for the  
purchase of gas from the El Paso Natural Gas Company, Harrison,  
Operator Lease  
#1-L, 27-25-37, Jalmit, El Paso Natural Gas Co.,  
Well Unit S. T. R. Pool Name of Purchaser

was made on July 5, 1956.  
Date

EL PASO NATURAL GAS COMPANY  
Purchaser

A. F. Fuller  
Representative  
A. F. Fuller

Ass't. Chief Field Dispatcher  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

August 22, 1956

El Paso Natural Gas Company  
P. O. Box 1492  
El Paso, Texas

Attention: Mr. R. L. Hamblin

Administrative Order NSP-306

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Jalinat Gas Pool consisting of the following acreage:

Township 25 South, Range 37 East, NMEFM  
SW 1/4 of Section 27

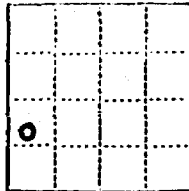
It is understood that this unit is to be ascribed to your Harrison Federal Well No. 1, located 1540 feet from the South line and 660 feet from the West line and in the NW 1/4 SW 1/4 of Section 27, Township 25 South, Range 37 East, NMEFM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Jalinat Gas Pool, as set forth in Order R-526, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 160 acres. The allowable shall not be effective until proof of communitization of the working interest is submitted by applicant to both the Hobbs and Santa Fe Offices of the Oil Commission.

Very truly yours,

A. L. Porter, Jr.  
Secretary-Director

ALP:jh  
cc: Oil Conservation Commission, Hobbs  
N. M. Oil & Gas Engr. Comm., Hobbs  
El Paso Natural Gas Company, Jali



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYBudget Bureau 42-11338-8  
Approval expires 12-31-55.Land Office Las CrucesLease No. 032579 (f)Unit Harrison

## SUNDRY NOTICES AND REPORTS ON WELLS

87-762

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	" of Sandfrac	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1955, 19

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 27NE/4NW/4SW/4 Sec. 27 25S 37E RMPH  
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)Langlie-Mattix Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3018.70

## DETAILS OF WORK

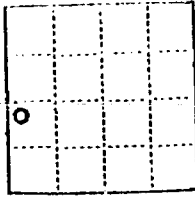
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Perforated from 2838' to 2930'. Sandfraced with 10,000 gallons and 10,000# sand. Results: Well making estimated 30 mcf gas per day with 50 barrels distillate. Completed. T.D. is 3294'.

RECEIVED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company R. OLSENAddress Drawer "Z", Jal. H. H.2811 Liberty Bank Bldg.Oklahoma City, Okla.By R. OlsenTitle W. M. Cummings



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Project 42-18883  
Approval expires 12-31-55.

Land Office **Las Cruces**  
Lease No. **032579 (f)**  
Unit **Harrison**

RO-762 **SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1955, 19.....

Well No. **1** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **27**  
**NE/4 NW/4 SW/4 Sec. 27 25S 37E 10MPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Jalmat Pool** **Lea** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3018.70** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set plug at 3165' and perforate from 2838' to 2930'.  
 Sandfrac with 10,000 gallons and 10,000# sand, and test. Total  
 depth is 3294'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **R. OLSEN**

Address **Drawer "Z", Jal, N. M.**

**2811 Liberty Bank Bldg.**

**Oklahoma City, Okla.**

By **R. Olsen**  
 Title **Manager**



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/55

RO-762

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal., New Mexico May 21, 1955  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Olsen

(Company or Operator)

Harrison Well No. 1, in NW 1/4 SW 1/4,

(Lease)

L

(Unit)

Sec. 27

T. 25 S.

R. 37 E.

Langlic-Mattix

Pool

Lea

County. Date Spudded 3/27/55, Date Completed 4/12/55

Please indicate location:


Elevation 3010 G.E.  
3019 (D.F.) Total Depth 3370, P.B. None

Top oil/gas pay 3270 Name of Prod. Form Queen

Casing Perforations: or

Depth to Casing shoe of Prod. String 3250

Natural Prod. Test No test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or stim Sand frac BOPD

Based on 55 bbls. Oil in 24 on pump Hrs. Mins.

Gas Well Potential

Size choke in inches shoe  
2-stage  
990

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas:

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: *J. G. Stanley*

Title \_\_\_\_\_

R. Olsen

(Company or Operator)

By: *C. C. Powell*

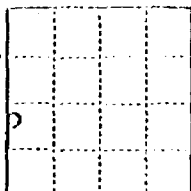
(Signature)

Title Geologist

Send Communications regarding well to:

Name R. Olsen

Address Drawer Z, Jal., N.M.



ND-762

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office

Las Cruces

Lease No.

032572(f)

Unit

Harrison

CORRECTION  
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1955

Well No. 1 is located <sup>1480</sup>~~525~~ ft. from <sup>N</sup>~~S~~ line and 660 ft. from <sup>E</sup>~~W~~ line of sec. 27R. 1 SW 1 - Sec. 27 25 37 E N.M.P.  
(S. Sec. and Sec. No.) (Twp.) (Range) (Meridian)Langlio Mattix Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

3018.70

The elevation of the derrick floor above sea level is ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill to the approximate total depth of 3200', casing program plan to be 300' of 2-5/8" 36# casing, using 200 sacks of cement, cement to set for 24 hours; approximately 3000' of 7" 23# and 20' casing to be set using 300 sacks of cement two-staged, cement to set for 48 hours.

Expected Tops:

Top of Yates at approximately 2500'.  
Top of Queen at approximately 3025'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company R. Olson

Address Drawer 2,

Jal, New Mexico

By

Title

**RADTKE, AYCOCK, & ASSOCIATES, INC.**

*Petroleum Engineering Consultants*

310 WALL TOWERS WEST

MIDLAND, TEXAS 79701

TELEPHONE 915/684-8044

September 15, 1979

Mr. Doyle Hartman  
508 C&K Petroleum Building  
Midland, Texas 79701

Subject: Proposed Jalmat Pool  
Gas Development Well  
330' FS&WL, 27-25S-37E  
Lea County, New Mexico

Dear Mr. Hartman:

As you requested, an engineering study involving 15 wells in the vicinity of the proposed well location has been made; one purpose of this study was to determine, if possible, the extent to which drainage from existing wells may have depleted the gas reserves originally underlying the proposed proration unit assigned to the well (W/2 & NE/4, SW/4, 27-25S-37E). The other purpose of this study was to provide an estimate of the increased gas recovery attributable to the proposed well. The results of this study are a prescribed part of Natural Gas Policy Act infill development applications, as established by Conservation Division, State of New Mexico Energy and Minerals Department in Case No. 6520, Order No. R-6013.

Because of the age of many of the wells located on the acreage surrounding the proposed location, engineering analyses must rely heavily upon analogy as a methodology. Calculations of effective drainage areas and comparison of wellhead shut-in pressures as reported to the State of New Mexico provide supplemental, confirmatory evidence for drainage and recovery estimates. The analogy estimates of estimated ultimate recovery for seven of the eight wells for which performance and log data were analyzed in detail can be summarized as follows:

Analogy Basis: Seven Well Sample	Estimated Increased Gas Recovery, MMCF
Mean	1464
Minimum	74
Maximum	4476

Mr. Doyle Hartman  
September 15, 1979  
Page 2

As can be seen from an examination of the attached table, calculated effective drainage areas range from much less than the spacing on which the wells are drilled to more than the well development spacing:

Basis	Estimated Effective Drainage Area, Acres
Mean	115
Minimum	14
Maximum	300

A comparison of initially measured tubing pressures is not considered as useful because of the differing ages of the nearby wells; however, the shut-in wellhead pressures for the sample wells still active in 1978 resulted in the following, as extracted from the attached table for the five wells for which the data was available:

Basis for Comparison	Pressure, psia
Mean	175.0
Minimum	74.2
Maximum	333.2

Noting that the difference between the maximum and minimum values of shut-in wellhead pressures is 259.0 psia, this maximum difference is 148 percent of the mean pressure. It is unlikely, in our opinion, that these pressures indicate an efficient degree of pressure communication, unless the unknown amount of fluid that was contained within these wellbores and/or variations in relative pressure buildup characteristics coincidentally resulted in these differences. Additionally, it is noteworthy that in general, the reported pressures for the newer wells were higher than the pressures reported for the older wells in 1978.

The unexpected existence of water within the Yates-Seven Rivers formations in the area near the proposed well has resulted in the abandonment without production of at least two wells. Water production has also resulted in the apparently premature abandonment of one or more wells within this area. Whether the water was indigenous or migrated into the Yates-Seven Rivers formations from other zones cannot be precisely defined; however, such water production, when associated with commercially exploitable reservoir quality is anomalous. You should be aware that drilling within this area of the Jalmat Pool appears to have more inherent risk than you have previously experienced.

Mr. Doyle Hartman  
September 15, 1979  
Page 3

If the apparent risk associated with drilling the proposed well is acceptable to you, we expect that the well, if successfully completed, will develop substantial gas reserves that would otherwise likely prove to be unrecoverable.

Very truly yours,  
ORIGINAL SIGNED BY  
WM. P. AYCOCK

Wm. P. Aycock, P.E.

WPA/bw

Attachment

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
Oil Conservation Division  
State Land Office Bldg.  
Santa Fe, New Mexico  
19 September 1979

EXAMINER HEARING

-----  
IN THE MATTER OF: )  
 )  
Application of Doyle Hartman for an ) CASE  
unorthodox well location two non- ) 6664  
standard proration units, and ap- )  
proval of infill drilling, Lea )  
County, New Mexico. )  
-----

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division:	Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87503
For the Applicant:	William F. Carr, Esq. CAMPBELL & BLACK P. A. Jefferson Place Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (505) 471-2462  
Santa Fe, New Mexico 87501

1 MR. NUTTER: We'll call now Case Number  
2 6664.

3 MR. PADILLA: Application of Doyle Hartman  
4 for an unorthodox well location, two non-standard proration  
5 units, and approval of infill drilling, Lea County, New  
6 Mexico.

7 MR. CARR: Mr. Examiner, we would request  
8 that this case be continued to the Examiner Hearing  
9 scheduled to be held on October 17th.

10 MR. NUTTER: Case Number 6664 will be con-  
11 tinued to the Examiner Hearing scheduled to be held at this  
12 same place at 9:00 o'clock a. m. October 17th, 1979.

13 It will have to be re-advertised in the  
14 Santa Fe newspaper as they made an error in the description  
15 of the lands, also.

16  
17 (Hearing concluded.)  
18  
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SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (SFB) 411-5462  
Santa Fe, New Mexico 87501

## REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY  
CERTIFY that the foregoing and attached Transcript of Hearing  
before the Oil Conservation Division was reported by me;  
that the said transcript is a full, true, and correct record  
of the hearing, prepared by me to the best of my ability,  
from my notes taken at the time of the hearing.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (908) 471-2462  
Bunkie, Pa. New Jersey ID 87361

Sally W. Boyd C.S.R.  
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 4664  
heard by me on 9/19 1979

[Signature], Examiner  
Oil Conservation Division



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
Oil Conservation Division  
State Land Office Bldg.  
Santa Fe, New Mexico  
19 September 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Doyle Hartman for an ) CASE  
unorthodox well location two non- ) 6664  
standard proration units, and ap- )  
proval of infill drilling, Lea )  
County, New Mexico. )

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division: Ernest L. Padilla, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

For the Applicant: William F. Carr, Esq.  
CAMPBELL & BLACK P. A.  
Jefferson Place  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3036 Plaza Blanca (S.E.) 471-2462  
Santa Fe, New Mexico 87501

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MR. NUTTER: We'll call now Case Number 6664.

MR. PADILLA: Application of Doyle Hartman for an unorthodox well location, two non-standard proration units, and approval of infill drilling, Lea County, New Mexico.

MR. CARR: Mr. Examiner, we would request that this case be continued to the Examiner Hearing scheduled to be held on October 17th.

MR. NUTTER: Case Number 6664 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a. m. October 17th, 1979.

It will have to be re-advertised in the Santa Fe newspaper as they made an error in the description of the lands, also.


(Hearing concluded.)

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (SOS) 471-2452  
Santa Fe, New Mexico 87501

## REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY  
CERTIFY that the foregoing and attached Transcript of Hearing  
before the Oil Conservation Division was reported by me;  
that the said transcript is a full, true, and correct record  
of the hearing, prepared by me to the best of my ability,  
from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 6664  
heard by me on 9/19 1979.  
, Examiner  
Oil Conservation Division

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (605) 471-2462  
Santa Fe, New Mexico 87501

CASE 6680: (Continued from October 2, 1979, Examiner Hearing)

Application of Robert C. Anderson for surface commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the surface commingling of all production from his Ute Mountain Ute Lease, Wells Nos. 1, 3 and 4, located in Section 14, Township 31 North, Range 16 West.

CASE 6631: (Continued from August 22, 1979, Examiner Hearing)

Application of Reserve Oil, Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat gas and Langlie Mattix oil production in the wellbore of its Cooper Jal Unit Well No. 149-306 located in Unit J of Section 18, Township 24 South, Range 37 East.

CASE 6700: Application of Doyle Hartman for an unorthodox well location, a non-standard proration unit, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the NW/4 NW/4 and S/2 NW/4 of Section 29, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at an unorthodox location 2310 feet from the North line and 330 feet from the West line of said Section 29; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be so drained by the existing well.

CASE 6701: Application of Doyle Hartman for compulsory pooling, non-standard gas proration unit, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Seven Rivers-Queen formations underlying the SE/4 of Section 30, Township 21 South, Range 36 East, Eumont Gas Pool, to form a 160-acre non-standard gas proration unit to be dedicated to his J. K. Rector Well No. 1 at an unorthodox location 2310 feet from the South line and 330 feet from the East line of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be so drained by the existing well.

CASE 6676: (Continued from October 2, 1979, Examiner Hearing)

Application of Doyle Hartman for an unorthodox well location and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard gas proration unit comprising the SW/4 NE/4 and SE/4 NW/4 of Section 36, Township 24 South, Range 36 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at an unorthodox location 2310 feet from the North line and 1650 feet from the East line of said Section 36.

CASE 6664: (Continued from September 19, 1979, Examiner Hearing)

Application of Doyle Hartman for an unorthodox well location, two non-standard proration units and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 SW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 1, and also a 120-acre unit comprising the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 330 feet from the South and West lines of the section; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

CASE 6662: (Continued from September 19, 1979, Examiner Hearing)

Application of Supron Energy Corporation for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Jicarilla "A" Well No. 22Y located in Unit K of Section 24, Township 26 North, Range 4 West, to produce gas from the Blanco Mesaverde Pool through tubing and to commingle and produce the Wildhorse Gallup and Basin-Dakota zones through a parallel tubing string.

CASE 6702: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of South Blanco Pictured Cliffs and Blanco Mesaverde production in the wellbore of its San Juan 27-5 Unit Well No. 67 located in Unit B of Section 31, Township 27 North, Range 5 West.

- CASE 6658: Application of Texas Pacific Oil Company, Inc. for an unorthodox well location and a non-standard proration unit. Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the S/2 NE/4 and N/2 SE/4 of Section 14, Township 24 South, Range 36 East, Jalmat Gas Pool, to be dedicated to its J. W. Cooper Well No. 8 at an unorthodox location 2010 feet from the North line and 2310 feet from the East line of said Section 14.
- CASE 6659: Application of Amoco Production Company for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine in several unlined surface pits located in Sections 27, 34 and 35, Township 18 South, Range 31 East.
- CASE 6660: Application of B. & W. Oil Reclaiming for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NE/4 NE/4 NE/4 of Section 34, Township 18 South, Range 26 East.
- CASE 6661: Application of LaRue and Muncy for an exception to R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing-cementing rules of Order R-111-A to permit a well to be drilled in Unit C of Section 22, Township 18 South, Range 30 East, Leo Queen-Grayburg Pool, to be cased by setting surface casing at the top of the salt, circulating cement on the oil string, and omitting the intermediate casing required by R-111-A; applicant further requests special rules to apply to all of Sections 15 and 22 of said township to permit additional wells to be completed in the same manner.
- CASE 6662: Application of Supron Energy Corporation for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Jicarilla "A" Well No. 22Y located in Unit K of Section 24, Township 26 North, Range 4 West, to produce gas from the Blanco Mesaverde Pool through tubing and to commingle and produce the Wildhorse Gallup and Basin-Dakota zones through a parallel tubing string.
- CASE 6663: Application of Doyle Hartman for an unorthodox well location and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well spacing requirements and a finding that the drilling of a well at an unorthodox location 330 feet from the South line and 2310 feet from the West line of Section 36, Township 23 South, Range 36 East, Jalmat Gas Pool, is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be so drained by the existing well.
- CASE 6664: Application of Doyle Hartman for an unorthodox well location, two non-standard proration units and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 SW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 1, and also a 120-acre unit comprising the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 330 feet from the South and West lines of the section; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
- CASE 6647: (Continued from September 5, 1979, Examiner Hearing)
- Application of O. H. Berry for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Seven Rivers well to be located 1650 feet from the North line and 330 feet from the East line of Section 15, Township 24 South, Range 36 East, Jalmat Gas Pool, the NE/4 of said Section 15 to be dedicated to the well.
- CASE 6665: Application of Amax Chemical Corporation for the amendment of Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-111-A to extend the boundaries of the Potash-Oil Area by the inclusion of certain lands in Sections 22 and 23, Township 19 South, Range 29 East, and Section 19, Township 19 South, Range 30 East.
- CASE 6666: Application of Exxon Corporation for a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 377.57-acre non-standard gas proration unit comprising Lots 1, 2, 3, and 4 and the N/2 N/2 of Section 36, Township 26 South, Range 25 East, and Lots 3 and 4 and the N/2 NW/4 of Section 31, Township 26 South, Range 26 East, to be dedicated to a Morrow test well to be located in Unit A of said Section 36.
- CASE 6667: Application of Exxon Corporation for a non-standard proration unit, an unorthodox well location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the approval of a 320-acre non-standard gas proration unit comprising the W/2 of Section 10, Township 21 South, Range 36 East, Eumont Pool, to be simultaneously dedicated to its A. J. Adkins Com Well No. 1 located in Unit L, and to its Well No. 2, at an unorthodox location 1650 feet from the North and West lines of said Section 10.

Applicant, in the above-styled clause, seeks approval of a 40 acre non standard proration unit comprising the NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 27, Township 25 South, Range 37 East, Galmat Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 1, and also a 120-acre unit comprising the E $\frac{1}{2}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 330 feet from the South and West lines of the section; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be<sup>so</sup> drained by the existing well.

*[Signature]*

CAMPBELL AND BLACK, P.A.

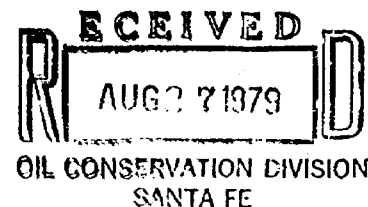
LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
PAUL R. CALDWELL

POST OFFICE BOX 2208  
JEFFERSON PLACE  
SANTA FE, NEW MEXICO 87501  
TELEPHONE (505) 988-4421

August 23, 1979

Mr. Joe D. Ramey, Director  
Oil Conservation Division  
Department of Energy and Minerals  
Post Office Box 2088  
Santa Fe, New Mexico 87501



Dear Mr. Ramey:

Enclosed herewith, in triplicate, is the application of Doyle Hartman for two non-standard proration units and infill findings, Lea County, New Mexico.

Mr. Hartman requests that this case be set for the examiner hearing to be held on September 19, 1979.

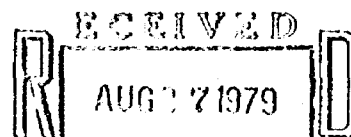
Very truly yours,

*William F. Carr*  
William F. Carr

WFC:tn

Enclosure

cc: Mr. Doyle Hartman  
Suite 508  
C & K Petroleum Bldg.  
Midland, Texas 79701



BEFORE THE  
OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION  
SANTA FE

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF DOYLE HARTMAN  
FOR APPROVAL OF INFILL DRILLING  
AND TWO NON-STANDARD PRORATION UNITS,  
LEA COUNTY, NEW MEXICO.

CASE 6664

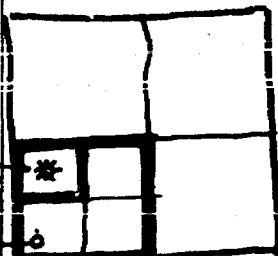
APPLICATION

Comes now DOYLE HARTMAN, by his undersigned attorneys, and applies to the New Mexico Oil Conservation Division for approval of two non-standard gas proration units, Jalmat Gas Pool, Lea County, New Mexico, and for infill findings and in support of his application states:

1. El Paso Natural Gas Company is the operator of the SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico, which is dedicated to its Harrison No. 1 Well located in the NW/4 SW/4 of said Section 27.
2. Applicant has received a farmout from El Paso Natural Gas Company of the E/2 SW/4 and the SW/4 SW/4 of said Section 27.
3. Applicant seeks the establishment of two non-standard gas proration units in the Jalmat Gas Pool; one comprising the NW/4 SW/4 of said Section 27 as a new forty acre proration unit to be dedicated to El Paso Natural Gas Company's Harrison No. 1 Well and the other comprising the E/2 SW/4 and the SW/4 SW/4 of said Section 27 as a new one hundred twenty acre proration unit to be dedicated to applicants proposed Hartman Santa Fe-Federal No. 1 Well to be drilled at a point 330 feet from the south and west lines of said Section 27.

EP Harrison

Hartman SFF





4. The proposed well will be drilled into the same proration and spacing unit dedicated to the Harrison No. 1 Well.

5. Applicant seeks a determination pursuant to the F.E.R.C. Rules, Part 271.305 that the proposed Hartman Santa Fe-Federal No. 1 Well is necessary to effectively and efficiently drain a portion of the Jalmat Gas Pool covered by the proposed proration units which cannot be effectively and efficiently drained by any existing well within the proration unit and will offer evidence in support of that determination.

WHEREFORE, applicant respectfully requests that this matter be set for hearing before the Commission or one of the Division's duly appointed examiners and that after notice and hearing as required by law, the Division enter its order approving the application.

Respectfully submitted,  
CAMPBELL AND BLACK, P.A.

By William F. Carr  
William F. Carr  
Post Office Box 2208  
Santa Fe, New Mexico 87501  
Attorneys for Applicant

BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF DOYLE HARTMAN  
FOR APPROVAL OF INFILL DRILLING  
AND TWO NON-STANDARD PRORATION UNITS,  
LEA COUNTY, NEW MEXICO.

CASE 6664

APPLICATION

Comes now DOYLE HARTMAN, by his undersigned attorneys, and applies to the New Mexico Oil Conservation Division for approval of two non-standard gas proration units, Jalmat Gas Pool, Lea County, New Mexico, and for infill findings and in support of his application states:

1. El Paso Natural Gas Company is the operator of the SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico, which is dedicated to its Harrison No. 1 Well located in the NW/4 SW/4 of said Section 27.
2. Applicant has received a farmout from El Paso Natural Gas Company of the E/2 SW/4 and the SW/4 SW/4 of said Section 27.
3. Applicant seeks the establishment of two non-standard gas proration units in the Jalmat Gas Pool; one comprising the NW/4 SW/4 of said Section 27 as a new forty acre proration unit to be dedicated to El Paso Natural Gas Company's Harrison No. 1 Well and the other comprising the E/2 SW/4 and the SW/4 SW/4 of said Section 27 as a new one hundred twenty acre proration unit to be dedicated to applicants proposed Hartman Santa Fe-Federal No. 1 Well to be drilled at a point 330 feet from the south and west lines of said Section 27.

4. The proposed well will be drilled into the same proration and spacing unit dedicated to the Harrison No. 1 Well.

5. Applicant seeks a determination pursuant to the F.E.R.C. Rules, Part 271.305 that the proposed Hartman Santa Fe-Federal No. 1 Well is necessary to effectively and efficiently drain a portion of the Jalmat Gas Pool covered by the proposed proration units which cannot be effectively and efficiently drained by any existing well within the proration unit and will offer evidence in support of that determination.

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Respectfully submitted,  
CAMPBELL AND BLACK, P.A.

By William F. Carr  
William F. Carr  
Post Office Box 2208  
Santa Fe, New Mexico 87501  
Attorneys for Applicant

BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF DOYLE HARTMAN  
FOR APPROVAL OF INFILL DRILLING  
AND TWO NON-STANDARD PRORATION UNITS,  
LEA COUNTY, NEW MEXICO.

CASE 6664

APPLICATION

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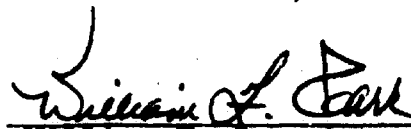
1. El Paso Natural Gas Company is the operator of the SW/4 of Section 27, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico, which is dedicated to its Harrison No. 1 Well located in the NW/4 SW/4 of said Section 27.
2. Applicant has received a farmout from El Paso Natural Gas Company of the E/2 SW/4 and the SW/4 SW/4 of said Section 27.
3. Applicant seeks the establishment of two non-standard gas proration units in the Jalmat Gas Pool; one comprising the NW/4 SW/4 of said Section 27 as a new forty acre proration unit to be dedicated to El Paso Natural Gas Company's Harrison No. 1 Well and the other comprising the E/2 SW/4 and the SW/4 SW/4 of said Section 27 as a new one hundred twenty acre proration unit to be dedicated to applicants proposed Hartman Santa Fe-Federal No. 1 Well to be drilled at a point 330 feet from the south and west lines of said Section 27.

4. The proposed well will be drilled into the same proration and spacing unit dedicated to the Harrison No. 1 Well.

5. Applicant seeks a determination pursuant to the F.E.R.C. Rules, Part 271.305 that the proposed Hartman Santa Fe-Federal No. 1 Well is necessary to effectively and efficiently drain a portion of the Jalmat Gas Pool covered by the proposed proration units which cannot be effectively and efficiently drained by any existing well within the proration unit and will offer evidence in support of that determination.

WHEREFORE, applicant respectfully requests that this matter be set for hearing before the Commission or one of the Division's duly appointed examiners and that after notice and hearing as required by law, the Division enter its order approving the application.

Respectfully submitted,  
CAMPBELL AND BLACK, P.A.

By   
William F. Carr  
Post Office Box 2208  
Santa Fe, New Mexico 87501  
Attorneys for Applicant

DRAFT

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6564

Order No. R- 6174

APPLICATION OF DOYLE HARTMAN FOR AN UNORTHODOX WELL LOCATION, TWO  
XXXXXX FOR A NON-STANDARD PRORATION UNIT, AND APPROVAL OF INFILL DRILLING,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 11  
~~September 19~~ 19 79, at Santa Fe, New Mexico, before Examiner Daniel S. Nathan

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 19 79, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Doyle Hartman,  
seeks approval of a 40-acre non-standard gas proration unit  
comprising the NW/4 SW/4 of Section 27, Town-  
ship 25 South, Range 37 East, NMPM, to be dedicated to the  
Well No. 1 and also a 120-acre unit comprising  
~~the~~ El Paso Natural Gas Company's Harrison/ ~~located in~~

the E/2 SW/4 and SW/4 SW/4 of said Section 27 to be dedicated to a  
well to be drilled ~~at the same location~~ at a location 660 feet from the South  
line and 660 feet from the West line of said Section 27.

(3) Applicant further seeks a waiver of existing well spacing  
requirements and a finding that the drilling of said well is  
necessary to effectively and efficiently drain that portion of an  
existing proration unit which cannot be so drained by the existing  
well.