

CASE 6687: PLUGGING CASE - OCD
McCOY AND PHILLIPS AND ALL OTHER INTE-
RESTED PARTIES, SAN JUAN COUNTY, N. MEX.

CASE NO.

6687

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico
2 October 1979

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conser-) CASE
vation Division on its own motion to) 6687
permit McCoy and Phillips, et al, to)
appear and show cause why the Martin)
Well No. 1 should not be plugged and)
abandoned in accordance with a Divi-)
sion-approved plugging program.)

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (S.E.) 471-2462
Santa Fe, New Mexico 87501

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I N D E X

A. R. KENDRICK

Direct Examination by Mr. Padilla 3

E X H I B I T S

Division Exhibit One, Plat 4

Division Exhibit Two, File 4

Division Exhibit Three, Photo 5

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (505) 471-2462
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
1020 Plaza Blanca (SOS) 471-2462
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call next Case 6687, in the
2 matter of the hearing called by the Oil Conservation Divi-
3 sion on its own motion to permit McCoy and Phillips and all
4 other interested parties to appear and show cause why the
5 Martin Well No. 1 in Section 34, Township 30 North, 11 West,
6 San Juan County, New Mexico, should not be plugged and aban-
7 doned in accordance with a Division-approved plugging pro-
8 gram.

9 MR. PADILLA: Ernest L. Padilla on behalf
10 of the Oil Conservation Division.

11 Mr. Stamets, I have one witness who has
12 previously been sworn and qualified and I'd request that the
13 record reflect that he is under oath and qualified.

14 MR. STAMETS: The record will so show for
15 Mr. Kendrick.

16
17 A. R. KENDRICK
18 being called as a witness and having been previously sworn
19 upon his oath, testified as follows, to-wit:

20
21 DIRECT EXAMINATION

22 BY MR. PADILLA:

23 Q Mr. Kendrick, what is the purpose of this
24 case?

25 A This case is to cause the McCoy and Phillips

1 Martin No. 1, located 1100 feet from the south line, 1500
2 feet from the west line, of Section 34, Township 30 North,
3 Range 11 West, to be plugged and abandoned.

4 Q Have you reviewed all reports filed with
5 the Division concerning this well?

6 A Yes, sir.

7 Q Will you briefly summarize the history of
8 that well?

9 A Yes, sir.

10 Exhibit One is a location plat showing the
11 location of this well and all surrounding wells that we know
12 of in an area covering one section. The McCoy and Phillips
13 Martin No. 1 Well is identified by the red arrow and has a
14 little number "2" by the indication of a temporary abandoned
15 well.

16 Exhibit Two is a copy of all the informa-
17 tion that we can determine from our well file, which in-
18 cludes Notice of Intent to Drill identified as SG-101, which
19 in 1933 represented a State Geologist form number.

20 The well record, which is the last item in
21 the composite report, shows the well to have been completed
22 on January 10th, 1934 and temporarily abandoned, and we find
23 that the well is still abandoned and we had no copy of this
24 well file in the District office until very recently. I
25 obtained a copy of the well records from the Santa Fe office.

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (696) 471-2462
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (665) 471-2482
Santa Fe, New Mexico 87501

1 I went to the location and made a photograph last Thursday
2 of the well location that's identified as Exhibit Three.

3 Q Does this photograph accurately reflect
4 the condition of the well?

5 A It reflects the surface conditions. I
6 think the wellbore to still be open down to a total depth
7 of about 1320 feet; however, one of our reports shows a
8 plugback to 1170 feet with 5-3/8ths inch casing set at 942.
9 It had an initial potential of 1-1/2 barrels per day.

10 Q On what date was the last official form
11 filed with the Division or the Commission?

12 A The form was dated on the 3rd day of Feb-
13 ruary, 1934.

14 Q Do you have any other testimony relative
15 to this well or to the well history?

16 A No, sir.

17 Q In your opinion could failure to plug this
18 well cause waste?

19 A Yes, sir. This well is in the proximity
20 of some other wells in that area. The well identified on
21 Exhibit One does have a gas flow which erupted to the sur-
22 face recently behind the casing in the wellbore; by this
23 No. 1 would be the one adjacent to the one marked on this
24 exhibit as No. 2, the item in this case.

25 This would allow gas to contaminate the

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Santa Fe, New Mexico 87501

1 water sands behind the pipe if this well is not properly
2 plugged and abandoned, because it had casing stood on bottom
3 and it's frozen, so we do need to perforate and squeeze be-
4 tween the water sands.

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6 wells in the area on sustained test to determine the source
7 of the gas that's coming out of the Well No. 1 immediately
8 adjacent to this Well No. 2, as is shown on Exhibit One.

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19 graph of Exhibit Three. Exhibit Two is a copy of the well
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visement.

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY
 CERTIFY that the foregoing and attached Transcript of
 Hearing before the Oil Conservation Division was reported
 by me; that the said transcript is a full, true, and correct
 record of the hearing prepared by me to the best of my ability
 from my notes taken at the time of the hearing.

Sally W. Boyd C.S.R.
 Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the final hearing of Case No. 6682
 heard by me on 10-7 1979.

Richard H. Allen, Examiner
 Oil Conservation Division

SALLY WALTON BOYD
 CERTIFIED SHORTHAND REPORTER
 3020 Plaza Blanca (696) 411-2402
 Santa Fe, New Mexico 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico
2 October 1979

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to permit McCoy and Phillips, et al, to appear and show cause why the Martin Well No. 1 should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE
6687

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (SSE) 471-3462
Santa Fe, New Mexico 87501

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Direct Examination by Mr. Padilla

3

E X H I B I T S

Division Exhibit One, Plat

4

Division Exhibit Two, File

4

Division Exhibit Three, Photo

5

SALLY WALTON BOYD
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3030 Plaza Blanca (555) 471-2462
Santa Fe, New Mexico 87301

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CERTIFIED SHORTHAND REPORTER
3028 Plaza Blanca (S.E.) 471-3462
Santa Fe, New Mexico 87501

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3020 Plaza Blanca (505) 471-4462
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (888) 471-2462
San Antonio, Texas 78201

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 by me; that the said transcript is a full, true, and correct
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 from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examinar hearing of Case No. _____
 heard by me on _____ 19____.

_____, Examiner
 Oil Conservation Division

SALLY WALTON BOYD
 CERTIFIED SHORTHAND REPORTER
 2016 Plaza Blanca (866) 471-2462
 Santa Fe, New Mexico 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6687
Order No. R-6150

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION
DIVISION ON ITS OWN MOTION TO PERMIT MCCOY AND PHILLIPS AND ALL
OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MARTIN
WELL NO. 1 LOCATED IN UNIT N OF SECTION 34, TOWNSHIP 30 NORTH,
RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE
PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED
PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 2, 1979,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 18th day of October, 1979, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That McCoy and Phillips are the owners and operators
of the Martin Well No. 1, located in Unit N of Section 34,
Township 30 North, Range 11 West, NMPM, San Juan County, New
Mexico.

(3) That in order to prevent waste and protect correlative
rights said Martin Well No. 1 should be plugged and abandoned
in accordance with a program approved by the Aztec District
Office of the New Mexico Oil Conservation Division on or before
January 1, 1980, or the well should be returned to active drill-
ing status or placed on production.

-2-

Case No. 6687

Order No. R-6150

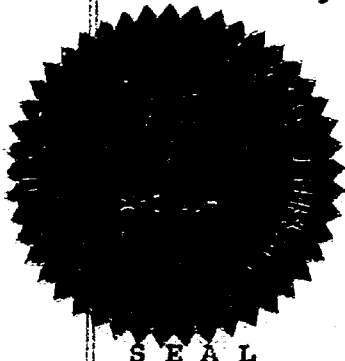
IT IS THEREFORE ORDERED:

(1) That McCoy and Phillips are hereby ordered to plug and abandon the Martin Well No. 1, located in Unit N of Section 34, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before January 1, 1980.

(2) That McCoy and Phillips, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

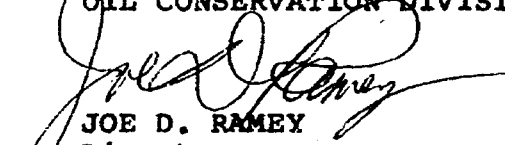
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



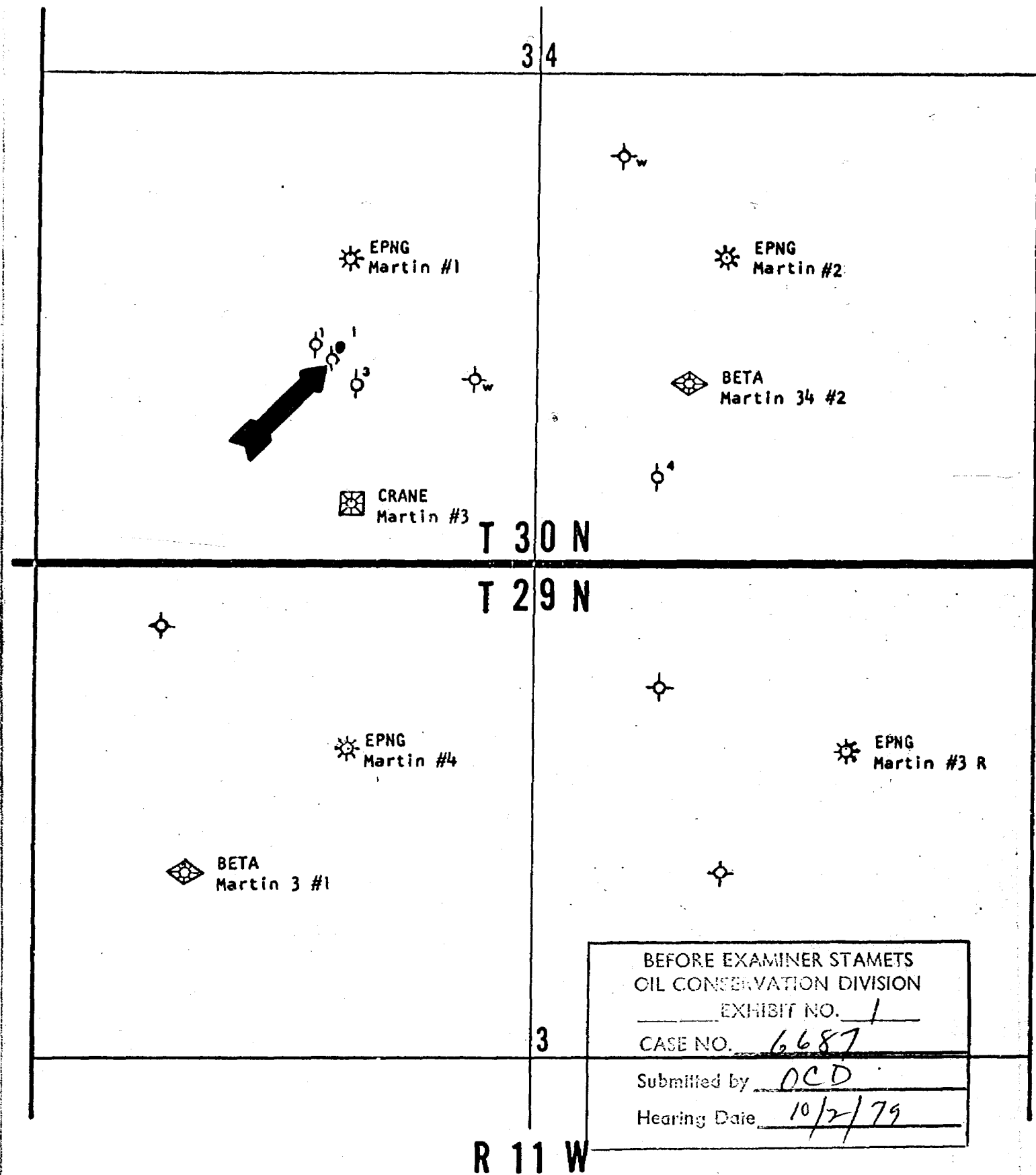
S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

fd/

McCoy & Phillips
Martin #1
N-34-30N-11W



McCoy & Phillips
Martin #1
1100/S; 1540/W
N-34-30N-11W

WELL FILE

SG-101	8-11-33	Notice of Intention to Drill. Approved 8-11-33.
Letter	8-12-33	Transmit copy of SG-101 to State Geologist from Oil & Gas Inspector
Letter	8-14-33	Transmit approved copy of SG-101 to operator's representative
SG-107	10-31-33	Operators Monthly Report of Operations. 6 5/8" carried at 732'.
SG-103	11-25-33	Notice of Intention to Test Water Shut-Off.
SG-106	11-29-33	Subsequent Report of Water Shut-off test. 5 3/16" casing landed at 942'. Showed water shut-off.
SG-107	12-4-33	Operator's Monthly Report of Operations. Gas sand 956' to 967'.
SG-106	1-20-34	Subsequent report of shooting well.
SG-108	2-3-34	Well Record

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 6687
Submitted by OOD
Hearing Date 10/2/79

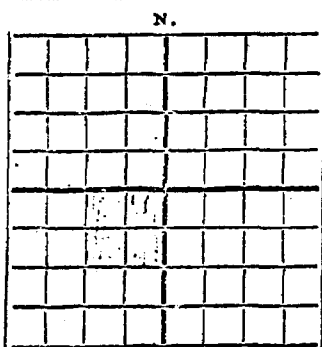
Santa Fe, New Mexico

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Mr. E. H. Wells, State Geologist. Aztec, N. Mex., July 31, 1933.

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as McCoy & Phillips Well No. 1 in SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 34 T. 30N, R. 11W, N. M. P. M., Aztec Area Oil Field San Juan County



AREA 640 ACRES
LOCATE WELL CORRECTLY

The lessee is McCoy & Phillips Address Bloomfield, New Mexico.
The elevation of the derrick floor above sea level is _____ feet. We propose to drill well with No. Cable tools

Make of Drill _____

We propose to use the following strings of casing and to land or cement them as indicated.

Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented
<u>6-5/8</u>	<u>26#</u>	<u>Second hand</u>	<u>800 approx</u>	<u>Landed</u>
<u>5-3/16</u>	<u>17#</u>	<u>Do</u>	<u>1400 approx</u>	<u>Landed</u>

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 1400 feet. Additional information:

DUPLICATE

Approved 8-11, 1933
Except as follows:

State Geologist or Oil and Gas Inspector.

J. D. Hunter

Sincerely yours,

McCoy & Phillips

Company or Operator.

By A. R. Phillips

Position _____

Send communication regarding well to

Name McCoy & Phillips,

Address Bloomfield, New Mex. co.

San Juan

Carlsbad, New Mexico
August 12, 1933

Dr. E. H. Wells,
State Geologist,
Santa Fe, New Mexico

Dear Dr. Wells:

In reply to your letter of August
7th re: McCoy & Phillips Well #1 ; SC-101
which you enclosed for my approval.

I am enclosing the original and
a copy for the operators which you shall send
to them upon their filing of the proper bond.

Trusting this will be satisfactory,
I am

Very truly yours,

J. D. Hunter,
Oil and Gas Inspector.

Incl: SC-101 to Santa Fe,
CC: letter only to Socorro.

August 14, 1933

Mr. Geo. F. Brington
Attorney at Law
Aztec, New Mexico

Dear Sir:

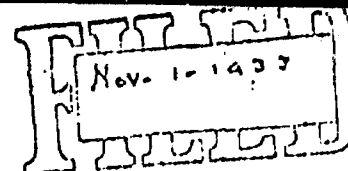
This will acknowledge receipt
of form SG-101 for the McCoy & Phillips
Well No. 1, in Sec. 34, T. 30 N., R.
11 W.

We find this notice satisfactory
and are returning one copy to you with
Mr. J. D. Hunter's approval for your
files.

Very truly yours,

EHW:F

E. H. Wells,
State Geologist.



DEPARTMENT OF THE STATE GEOLOGIST

Al Huer
Inspector San Juan County

OPERATOR'S MONTHLY REPORT OF OPERATIONS

This form must be filled out for all drilling and oil-producing wells and filed with the State Geologist before the 10th of the succeeding month as a regular monthly report, regardless of the status of operations. A separate form is required for each lease. Submit in duplicate.

MR. E. H. WELLS, *Operator* N. M., *October 31* 193*3*State Geologist,
Santa Fe, New Mexico.

Dear Sir:

The following is a correct report of drilling and oil producing wells for the month indicated:

If on state land the lease No. is _____, Assignment No. is _____

If on patented land the owner is *State* Address *Bloomfield N.M.*Month of *October*, 193*3*

1/4	Sec.	Twp.	R.	Well No.	IF DRILLING			Pump Depth	Barrels of Oil	Gravity of Oil	Barrels of Water	Barrels Emulsion	Days Well Produced	REMARKS: If Shut Down, State Cause
					Days Operated	Progress For Month	Depth End of Month							
<i>W. 1/4</i>	<i>34</i>	<i>CO</i>	<i>13</i>	<i>1</i>	<i>35</i>	<i>245'</i>	<i>375'</i>	-	-	-	-	-	-	water sand 681-692 raised 250 feet in hole, ----- water sands from 725-826, water raised to within 400 of surface --- No water shut off, --- 6-5/8" casing set at 732', or carried to that depth & permanent
DUPLICATE														

The production during the month was disposed of as follows:

Pipe lines runs* _____ barrels

Local sales _____ barrels

Gasoline plants *11-22-33* _____ barrelsBY *L. H. Huer* _____ barrels

Total _____ barrels

*Pipe line company _____

Sincerely yours,

McCoy & Phillips

By *ASR Phillips*
Company Operator

Position _____

Address *Bloomfield New Mexico*

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Blomfield N. Mex., Nov 25 1933
 Mr. State Geologist,
 Santa Fe, New Mexico.
 Dear Sir: Al Greer, State O & G Inspector
 You are hereby notified that we intend to test the shut-off of water in McCoy & Phillips
 Well No. 1 in 33-34 of Sec. 34 T. 30N R. 11W
 N. M. P. M. 42200 Oil Field San Juan County,
 on 27th Nov. 1933 in 503/16 lb. casing was landed { cemented } in blue shale
 formation at a depth of 942 feet on November 25 1933
 sacks of cement were used.

The method used in placing the cement was as follows:

Fluid level will be bailed to a depth of 955 feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: R. C. Oswell

Additional information:

Approved Nov 25 - Al Greer 1933
 Except as follows:

Sincerely yours,

McCoy & Phillips
 Company or Operator.

By H. C. Phillips

Position

Send communication regarding well to

Name

Address

State Geologist or Oil and Gas Inspector.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

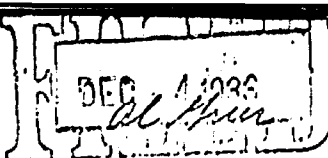
Mr. E. H. Wells State Geologist, Santa Fe, N. Mex. W. H. Greer, State Oil & Gas Inspector San Juan County.
Following is a report on the work done and the results obtained under the heading noted above at the McGoy & Phillips Well No. 1 in the SE 1/4 of Sec. 34, T. 50N, R. 11W, N. M. P. M., Attec Oil Field, San Juan County.
The dates of this work were as follows: November 24-25th, 1933
Notice of intention to do the work was (was not) submitted on Form SG Nov 25 on 1933, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Landed 5-3/16-20# casing at 942' in blue shalo. After bailing and standing 24 hours showed water shut off.

Subscribed and sworn to before me this 25th day of November, 1933
Gary F. Brown
NOTARY PUBLIC.
My commission expires.....
I hereby swear or affirm that the information given above is true and correct.
Name McGoy & Phillips
Position Owner
Representing McGoy & Phillips
Address Alamogordo, New Mexico

Remarks:



DEPARTMENT OF THE STATE GEOLOGIST

OPERATOR'S MONTHLY REPORT OF OPERATIONS

This form must be filled out for all drilling and oil-producing wells and filed with the State Geologist before the 10th of the succeeding month as a regular monthly report, regardless of the status of operations. A separate form is required for each lease. Submit in duplicate.

MR. E. H. WELLS, _____ N. M., December 4, 1933 _____ 1933

State Geologist,
Santa Fe, New Mexico.

Dear Sir:

The following is a correct report of drilling and oil producing wells for the month indicated:

If on state land the lease No. is _____, Assignment No. is _____

If on patented land the owner is Dave Martin Address Bloomfield NM

Month of November, 1933

1/4	Sec.	Twp.	R.	Well No.	IF DRILLING			Pump Depth	Barrels of Oil	Gravity of Oil	Barrels of Water	Barrels Emulsion	Days Well Produced	REMARKS: If Shut Down, State Cause
					Days Operated	Progress For Month	Depth End of Month							
SE 1/4 SW	34	30N	11W	1	16	100'	975	-	-	-	-	-	-	Landed 3-3/16 casing at 942', in blue shale making water shut off Gas sand from 956 to 967.

The production during the month was disposed of as follows:

Pipe lines runs* _____ barrels

Local sales _____ barrels

Gasoline plant _____ barrels

_____ barrels

Total _____ barrels

*Pipe line company _____

Sincerely yours,

By

Mc Coy & Phillips
H. R. Phillips
Company of Operator

Position _____

Address _____

JAN 20 1934
RECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		Report shooting well	X

E H Wells

Bloomfield, N.M. Jany 20 1934

Mr. State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the

SEASON COMPANY OR OPERATOR 34 30N LEASE Well No. 1 in the
Aztec of Sec. T. 30N R. 11W, N. M. P. M.,
Oil Field, San Juan County.
Jany 18--19--1934

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form SG on
Jany 17, 1934, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Shot the oil sands between 1090 and 1099 with two charges of 40% dynamite, each shot. Increased oil flow, the amount to be determined after tests.

Subscribed and sworn to before me this 34 day of January, 1934

George F. Harrington
NOTARY PUBLIC.

My commission expires FEBRUARY 3, 1935

I hereby swear or affirm that the information given above is true and correct.

Name *A. H. McPherson*
Position CO-OWNER
Representing McCoy & Phillips
Address Bloomfield NM COMPANY OR OPERATOR.

Remarks:

SANTA FE, NEW MEXICO

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company McCoy & Phillips Address Bloomfield
Send correspondence to McCoy & Phillips Address Bloomfield N.M.
McCoy & Phillips Well No. 1 in Section of Sec. 34 T. 30N
R. 11W, N. M. P. M., Astec Oil Field San Juan County.
If State land the oil and gas lease is No. --- Assignment No. ---
If patented land the owner is David A. Martin, Address Bloomfield N.M.
The lessee is McCoy & Phillips, Address Bloomfield N.M.
If not state or patented land, give status patented land
Drilling commenced August 14 1935. Drilling was completed January 10 1936
Name of drilling contractor McCoy & Phillips, Address Bloomfield
Elevation above sea level at top of casing 5735 feet.
The information given is to be kept confidential until nothing confidential 19---

OIL SANDS OR ZONES

OIL SANDS OR ZONES

GAS &			
No. 1, from	gas 950	to	967
No. 2, from	oil 1090	to	1099
No. 3, from		to	
No. 4, from	oil 950	to	967
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from 745 to 100 No. 3, from 1000 to 1050
No. 2, from 651 to 692 No. 4, from _____ to _____

CASING RECORD

[illegible]

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
5-7/16	0					1275
hole	4" stove pipe	dynamite	200	1/10/34	1080	
			20	1/19/34	1230	

TOOLS USED

Rotary tools were used from none feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1234 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Feb 5, 19 34
 The production of the first 24 hours was 3 barrels of fluid of which 100 % was oil; — %
 emulsion; — % water; and — % sediment. Gravity, Be OR and 60
 If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —
 Rock pressure, lbs. per sq. in. not determined

EMPLOYEES

McCoy & Phillips, lessees, Driller G, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd Name J. H. McCoy
 day of February, 19 34 Position Lessee
George H. Bragg Representing McCoy & Phillips
 Notary Public. Company or Operator.

MY COMMISSION EXPIRES FEBRUARY 3, 1934

My commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	surface
20	302	282	Blue shale
302	310	8	small water sand
310	405	25	blue shale
405	409	4	small water sand
409	540	131	blue shale
540	553	13	black cavy shale
553	620	67	blue shale
620	631	11	black cavy shale
631	651	20	blue shale
651	692	41	water sand, water raised to 250 ft in hole.
692	710	18	blue shale
710	714	4	brown shale
714	725	11	gray shale
725	735	10	reddish brown shale
735	838	103	water sand, water raised to within 400 ft of surface
838	870	32	brown sandy shale
870	910	40	gray shale
910	916	6	brown shale
916	956	40	dark gray shale
956	967	11	Gas sand--showing
967	1020	53	Gray sandy shale
1020	1030	10	Light brown shale
1030	1041	11	gas sands, small showing
1041	1033	37	gray sandy shale
1078	1098	20	blue shale
1090	1099	9	oil sand.
1099	1197	98	blue shale
1197	1209	12	salt water sand, raised 90 ft in hole
1209	1272	63	gray blue shale
1272	1278	6	gas sand, small showing.
1278	1300	22	hard blue shale
1300	1320	20	salt water sand, raised to within 400 ft of surface
1320	1334	14	hard blue-gray shale. Bottom of hole.



BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 6687

Submitted by OCD

Hearing Date 10/2/79

RECEIVED

Dockets Nos. 40-79 and 41-79 are tentatively set for October 17 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - OCTOBER 2, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 6656: (Continued from September 19, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energy Oil & Gas Corp., The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Sadler Well No. 1 located in Unit I of Section 3, Township 24 North, Range 29 East, Union County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6640: (Continued from September 5, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Miles Production Company, National Surety Corporation, and all other interested parties to appear and show cause why the Thomas Drought Well No. 1 located in Unit A of Section 4, Township 15 North, Range 6 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6687: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit McCoy and Phillips and all other interested parties to appear and show cause why the Martin Well No. 1 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6688: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Phillips and Spence and all other interested parties to appear and show cause why the Martin Well No. 2 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

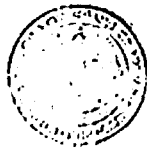
CASE 6689: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit one "Goodrum" and all other interested parties to appear and show cause why the E. C. Brawley Well No. 1 located in Unit O of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6690: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Elvis L. Roberts, The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Bergin Well No. 1 located in Unit F of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6691: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the addition of a Rule 10(D) to Order No. R-1670-T, Blanco Mesaverde Infill Drilling Order, San Juan and Rio Arriba Counties, New Mexico, to require that both wells on a proration unit be tested when an infill well has been completed. Said Rule 10(D) would be identical to Rule 10(D) of Order No. R-1670-V for the Basin-Dakota Pool.

CASE 6692: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Order No. R-333-F-2 to require that gas wells in the Pictured Cliffs or shallower formations be classified "exempt marginal" if at least three months of production history is available and their average production for the months produced within the preceding 12-month period is less than 1000 MCF per month. The same amendment is sought for wells completed below the Pictured Cliffs formation except that minimum production would have to average less than 2000 MCF per month. Also to be considered would be the requirement in Order No. R-333-F-2 and in Rule 10(C) of Orders Nos. R-1670-T and R-1670-V that no well on a multiple well proration unit could be classified exempt marginal unless all wells on the unit are eligible for such reclassification.

CASE 6674: Application of Tenneco Oil Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbore of its Florence Well No. 115 located in Unit M of Section 10, Township 30 North, Range 9 West.



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

August 14, 1979

Mr. Ernest Padilla
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Plugging cases

Dear Ernie:

Please docket the following two cases:

Case 6687

- ✓ 1. Calling McCoy and Phillips, and all interested parties to appear and show cause why the McCoy and Phillips, Martin #1, located 1100' from the South line and 1540' from the West line of Section 34, Township 30 North, Range 11 West, should not be plugged and abandoned in a Division approved manner.
2. Calling Phillips and Spence, and all interested parties to appear and show cause why the Phillips and Spence, Martin #2, located 970' from the South line and 1670' from the West line of Section 34, Township 30 North, Range 11 West, should not be plugged in a Division approved manner.

Please docket these two cases and the two rule change cases at the same time for our convenience.

If you have any questions, please call.

Yours truly,

Frank T. Chavez

Frank T. Chavez
Deputy Inspector

FTC:no

DRAFT

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6687

Order No. R- 6150

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION
ON ITS OWN MOTION TO PERMIT MCCOY AND PHILLIPS AND ALL OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MARTIN WELL
NO. 1 LOCATED IN UNIT N OF SECTION 34, TOWNSHIP 30 NORTH, RANGE 11
WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 2,
19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this _____ day of October, 1979, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That McCoy and Phillips are ~~is~~ the owner and
operator of the Martin Well No. 1,
located in Unit N of Section 34, Township 30 North,
Range 11 West, NMPM, San Juan County, New Mexico.

(3) That _____ is the
surety on the Oil Conservation Division plugging bond on which
_____ is principal.

(4) That the purpose of said bond is to assure the state
that the subject well(s) will be properly plugged and abandoned
when not capable of commercial production.

(5) That in order to prevent waste and protect correlative
rights said Martin Well No. 1 should
be plugged and abandoned in accordance with a program approved by

the Aztec District Office of the New Mexico Oil Conservation Division on or before January 1, 1980, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That McCoy and Phillips
are hereby ordered to plug and abandon
the Martin Well No. 1
located in Unit N of Section 34, Township 30 North,
Range 11 West, NMPM, San Juan County, New Mexico,
or in the alternative, to return the well to active drilling
status or place the well on production on or before January 1,
1980.

(2) That McCoy and Phillips
prior to plugging and abandoning the above-
described well, shall obtain from the Aztec office of
the Division, a Division-approved program for said plugging and
abandoning, and shall notify said Aztec office of the
date and hour said work is to be commenced whereupon the Division
may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.