CASE 6688: PLUGGING CASE - OCD PHILLIPS AND SPENCE AND ALL OTHER INTER-ESTED PARTIES, SAN JUAN COUNTY, N. MEX.

)

# CASE NO.

6688

APPlication, Transcripts, Small Exhibits,

ETC.

	1 2 3 4	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Oil Conservation Division State Land Office Bldg. Santa Fe, New Mexico 2 October 1979	
	5	EXAMINER HEARING	
	6		-
	7	IN THE MATTER OF:	
	8	The hearing called by the Oil Con- ) servation Division on its own )	CASE 6688
	9	motion to permit Phillips and )	6688
0 5 2 -	10	Spence and all other interested ) parties to appear and show cause )	
I BOY REPORT	11	why the Martin Well No. 2 should ) not be plugged and abandoned in )	
LTON THAND PA (695)	12	accordance with a Division-approved ) plugging program.	
Y WA 0 SHOK Fe, Ner	13	)	
SALL CERTIFIE 0302Plan Santa	14	BEFORE: Richard L. Stamets	
- •	15		
	16	TRANSCRIPT OF HEARING	
	17		-
	18	APPEARANCES	
	19		
	20	For the Oil Conservation Ernest L. Padilla,	
	20	Division: Legal Counsel for t State Land Office B	sldg.
	22	Santa Fe, New Mexic	eo 87503
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	3	A. R. KENDRICK			
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	5	Direct	Examination by Mr.	Padilla	3
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MR. STAMETS: Call next Case 6688, in the matter of hearing called by the Oil Conservation Division on its own motion to permit Phillips and Spence and all other interested parties to appear and show cause why the Martin Well No. 2 in Unit N, of 34, 30, 11, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

MR. PADILLA: Ernest L. Padilla on behalf of the Oil Conservation Division. I have one witness, Mr. Kenrick, who has previously testified and is still under oath, and I'd like the record to reflect he is still under oath and also gualified.

MR. STAMETS: The record will so show.

#### A. R. KENDRICK

being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. PADILLA:

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case?

Mr. Kendrick, what is the purpose of this

A. The purpose of this case is to cause the Phillips and Spence Martin No. 2 Well to be properly plugged and abandoned.

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1 MR. STAMETS: Before we go any further, 2 I would like to straighten out a couple of things. 3 The last case that was for the Martin No. 4 1, the arrow pointed to the No. 2 and this case is for the 5 Martin No. 2 and it points to No. 3. 2 What's the significance of that difference? 7 In the north half of Exhibit Number One A. in the prior case you find four wells marked temporarily 8 9 abandoned and numbered as 1, 2, 3, and 4. 10 MR. STAMETS: Okay. 11 A. No. 1 is the well which had experienced 12 the gas flow recently behind the casing. 13 No. 2 is the well that was heard in the 14 prior case. 15 No. 3 is the well for this case. 16 No. 4 is the well for the following case. 17 MR. STAMETS: Okay. 18 We seem to have found a group of wells that A. 19 were drilled a lot of years ago and walked off and left. 20 MR. STAMETS: A whole covey of them. 21 Nonetheless, the numbers on the exhibits don't seem to match 22 the numbers on the docket. 23 That's true. A. 24 MR. STAMETS: What should the correct well 25 number have been in the previous case, 6687? Should that have

Y WALTON BOYD ED SHORTHAND REPORTER LEA BLINGA (465) 471-2442 LYA, New Maxico 473-442

		Page 5
	1	been Well No. 2?
	2	A No, sir, it's the Martin Well No. 1 for
	3	McCoy and Phillips. It was identified on the exhibit with a
	4	red arrow as No. 2.
	5	MR. STAMETS: In other words, your Exhibit
	6	Number One in the last case should have shown the well identi-
	7	fied as No. 2 the No. 1?
-	8	A. The temporarily abandoned well marked No. 2
	9	is
001EA 1-1101	10	MR. STAMETS: Yes.
	11	A the McCoy and Phillips Martin No. 1 Well
H H H H H H H H H H H H H H H H H H H	12	MR. STAMETS: Okay. I see. You identified
TTRED &	13	those 1, 2, 3, like A, B, C.
	14	A. Right.
	15	MR. STAMETS: All right. I think I am
	16	totally confused but also straightened out.
	17	Now, in this case Well No. 3 is actually
	18	Well No. 2.
	19	A. Right, it's the Phillips and Spence Martin
	20	No. 2.
	21	MR. STAMETS: Very good. Whoever reads
	22	that in the future will certainly understand it, I'm sure.
	23	Proceed.
	24	Q (Mr. Padilla continuing.) Mr. Kendrick,
	25	would you please briefly summarize the well history of the
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Contents Contraction

#### Martin Well No. 2?

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A. Exhibit One in Case 6688 is -- the basic exhibit is identical to Exhibit One in the prior case, except the red arrow has been moved down to the well identified as No. 3, which is the Phillips and Spence Martin No. 2.

Exhibit Number Two is a copy of the completion card, which was acquired by the Oil Conservation Division from the Bureau of Mines when the Oil Conservation Division set up District offices.

This constitutes our well file. The copy submitted as Exhibit Number Two is a copy of the complete well file in the Santa Fe office, being this same completion card. It shows the well to have been spudded on February the 3rd, 1935 and completed July the 16th, 1935 at a total depth of 1220 feet. It has 5-3/16th inch casing set at 720 feet and had an initial potential of 238,000 cubic feet of gas; no oil.

Exhibit Number Three is a photograph of the plug screwed into the top of the casing, which is tapped on the side and on the top. It is not sealed and so far as I know, this well has not been plugged. It has not yet experienced gas flow from the well identified as No. i on Exhibit One in these two cases, even though the Well No. 1 has -- had a gas pressure of some 150 pounds for about two weeks now.

LY WALTON BOYD FED SHORTHAND REPORTER INDEA BILDDA (505) 411-346 (2 Now Maxico 81101

	1	And this well would be approximately 300
	2	feet from Well No. 1.
	3	Q. Mr. Kendrick, in your opinion could
	4	failure to plug this well cause waste?
	5	A. Yes, sir, it would allow communication
	6	between the porosity intervals in the wellbore behind the
	7	casing.
	8	Q. Are you prepared to recommend a plugging
	9	program at this time or would you prefer to wait until the
1161	10	actual time of plugging?
de xriao	11	A. I would prefer to wait.
. New	12	Q. Did you prepare Exhibits One through
Santa Fe, New Mexico 27501	13	Three?
	14	A. I prepared Exhibit One. I took the photo-
	15	graph of Exhibit Three, and the copy of the well card is
	18	part of the well file.
	17	MR. PADILLA: I offer Exhibits One through
	18	Three into evidence.
	19	MR. STAMETS: These exhibits will be ad-
	20	mitted.
÷	21	Any questions of the witness? He may be
	22	excused.
	23	Anything further in this case?
	24	The case will be taken under advisement.
	25	

SALLY WALTON BOYD CERTIFIED SHORTHAND REPORTER 3038 Plaza Blanca (665) 471-2463 Santa Pe, New Marloo 57501

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REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Boyd C.S.R.

I do hereby certify that the foregoing is a complete rators of the proceedings in the Examiner hearing of Cuse No. 6685 heard by me on\_ lum, Examiner all Oil Conservation Division

SALLY WALTON BOY CERTIFIED SHORTHAND REPORT

STATE OF HEM MENICO STATE OF HEM MENICO DEBRAT ADD HINRARD DWARAPSET OIL CONSTRUCTION State Land Office Bldg. Seats Land State Con- construction Division on its own motion to permit Phillips and Spence and all other interseted My the Martin Well No. 2 should motion to permit Phillips and Spence and all other interseted My the Martin Well No. 2 should motion to permit Phillips and Spence and all other interseted My the Martin Well No. 2 should motion of permit BEFORE: Richard L. Stamets TRANSCRIPT OF HEARING DEFORE: Richard L. Stamets TRANSCRIPT OF HEARING Seats Land Office Bldg. Santa Pe, New Mexico S7503 Santa Pe, New Mexico S7503					
Image: All of the NALE MERGY AND MINERALD DEPARTMENT      OL CONSErvation Division      State Land Office Bldg.      Sonta Fe, Now Nexlco      2 October 1979      EXAMINER HEARING      IN THE MATTER OF:      The hearing called by the Oil Con-      Good to permit Phillips and      Motion to permit Phillips and      Motion to permit Phillips and      Spence and all other interseted      My the Kartin Well No. 2 should      My the Kartin Well No. 2				Page	
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7    7      8    servation Division on its own (6888)      9    motion to permit Phillips and (1000000000000000000000000000000000000			5	EXAMINER HEARING	
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Why the Martin Well No. 2 should ) not be plugged and abandoned in ) accordance with a Division-approved ) plugging program.      II      II      II      II      II      II      II      II      II      III      IIII      IIII      IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			8	servation Division on its own ) motion to permit Phillips and ) Spence and all other interested )	
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<pre>16 17 17 18 19 20 20 20 20 20 20 20 20 20 20 20 20 20</pre>			IV.	BEFORE: Richard L. Stamets	
17 18 19 20 20 20 20 20 20 20 20 20 20		•		TRANSCRIPT OF HEARING	
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23 24 25			20	Division: Legal Counsel for the State Land Office Bld	Divisi g.
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INDEX

A. R. KENDRICK

Direct Examination by Mr. Padilla

#### EXHIBITS

Division Exhibit One, Plat Division Exhibit Two, Completion Card Division Exhibit Three, Photograph

SALLY WALTON BOY CENTIPED SHORTHAND REPORT 0210 Plaza Blanca (1015) 471-4 Banta Po, New Merico 2751 Page \_\_\_\_\_

MR. STAMETS: Call next Case 6688, in the matter of hearing called by the Oil Conservation Division on its own motion to permit Phillips and Spence and all other interested parties to appear and show cause why the Martin Well No. 2 in Unit N, of 34, 30, 11, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

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A The purpose of this case is to cause the Phillips and Spence Martin No. 2 Well to be properly plugged and abandoned.

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	DN BOYD 40 REPORTE 40 AEPORTE 41 ATT - 34	11	A the McCoy and Phillips Martin No. 1 Well
$\bigcirc$	ALTO MALTO	12	MR. STAMETS: Okay. I see. You identified
	SALLY WALTON CERTIFIED SHOATHAND 1020Flate Banna (600) 1020Flate Banna Fo, New Modd	13	those 1, 2, 3, like A, B, C.
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Martin Well No. 2?

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Mr. Kendrick, in your opinion could failure to plug this well cause waste?

Yes, sir, it would allow communication
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Q Are you prepared to recommend a plugging program at this time or would you prefer to wait until the actual time of plugging?

A. I would prefer to wait.

Q Did you prepare Exhibits One through

Three?

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A. I prepared Exhibit One. I took the photograph of Exhibit Three, and the copy of the well card is part of the well file.

MR. PADILLA: I offer Exhibits One through Three into evidence.

MR. STAMETS: These exhibits will be ad-

Any questions of the witness? He may be

mitted.

excused.

Anything further in this case?

The case will be taken under advisement.

REPORTER'S CERTIFICATE

SALLY WALTON BOY

(10 S)

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

, Examiner

## Oil Conservation Division

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

#### CASE NO. 6688 Order No. R-6151

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT PHILLIPS AND SPENCE AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MARTIN WELL NO. 2 LOCATED IN UNIT N OF SECTION 34, TOWNSHIP 30 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 2, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>18th</u> day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That Phillips and Spence are the owners and operators of the Martin Well No. 2, located in Unit N of Section 34, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico.

(3) That in order to prevent waste and protect correlative rights said Martin Well No. 2 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before January 1, 1980, or the well should be returned to active drilling status or placed on production. -2-Case No. 6688 Order No. R-6151

#### IT IS THEREFORE ORDERED:

(1) That Phillips and Spence are hereby ordered to plug and abandon the Martin Well No. 2, located in Unit N of Section 34, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before January 1, 1980.

(2) That Phillips and Spence, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION JOE D. RAMEY Director

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BEFORE EXAMI	h ( m a	
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OIL CONSERVA.	TION DIVI	SION
EXHIBI	T NO	-
CASE NO.	688	
Submitted L,	<u>000</u>	}
Hearing Date /1/	2/19	

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 STATE NEW NEXTCO

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 COUNTY. San Juan

 FIELD OR AREA

 LOCATION 970 !/S, 1670 !/J

 Location 970 !/S, 1670 !/J

 Lease Martin

 COMPANY Phillips & Spence

 SPD2-3-35

 COMPLETED 7-10-35

 ELEV. 5797! Gr 5798! DF T.D. 1220! P.B. 1100!

 CASING 81

 SP0-615! 5-3/16" @ 720!

 CARTYING

SHOT OR ACID\_ \_\_\_\_ I.P. 238,000 gas completed for gas well, no oil PRODUCING FORM ..... ..... \_\_\_\_ PRODUCTIVE DEPTH OR INTERVAL ...

REMARKS:



BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXMIBIT NO. 2
CASE NO. 6688
Submitted by OCD
Hearing Date 10/2/79
/

Dockets Nos. 40-79 and 41-79 are tentatively set for October 17 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - OCTOBER 2, 1979

### 9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

#### CASE 6656: (Continued from September 19, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energy 011 & Gas Corp., The Travelers Indennity Co., and all other interested parties to appear and show cause why the Sadler Well No. 1 located in Unit I of Section 3, Township 24 North, Range 29 East, Union County, New Mexico, should not be plugged and abandoned in accordance with a Divisionapproved plugging program.

#### CASE 6640: (Continued from September 5, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Miles Production Company, National Surety Corporation, and all other interested parties to appear and show cause why the Thomas Drought Well No. 1 located in Unit A of Section 4, Township 15 North, Range 6 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6687:

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit McCoy and Phillips and all other interested parties to appear and show cause why the Martin Well No. 1 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6688:

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Phillips and Spence and all other interested parties to appear and show cause why the Martin Well No. 2 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit one "Goodrum" and all other interested parties to appear and show cause why the E. C. Brawley Well CASE 6689: No. 1 located in Unit O of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6690: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Elvis L. Roberts, The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Bergin Well No. 1 located in Unit F of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Divisionapproved plugging program.

CASE 5691: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the addition of a Rule 10(D) to Order No. R-1670-T, Blanco Mesaverde Infill Drilling Order, San Juan and Rio Arriba Counties, New Mexico, to require that both wells on a proration unit be tested when an infill well has been completed. Said Rule 10(D) would be identical to Rule 10(D) of Order No. R-1670-V for the Basin-Dakota Pocl.

CASE 6692: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Order No. R-333-F-2 to require that gas wells in the Pictured Cliffs or shallower formations be classified "exempt marginal" if at least three months of production history is available and their average production for the months produced within the preceding 12-month period is less than 1000 MCF per month. The same amendment is sought for wells completed below the Pictured Cliffs formation except that minimum production would have to average less than 2000 MCF per month. Also to be considered would be the requirement in Order No. R-333-F-2 and in Rule 10(C) of Orders Nos. R-1670-T and R-1670-V that no well on a multiple well proration unit could be classified exempt marginal unless all wells on the unit are eligible for such reclassification.

CASE 6674: Application of Tenneco Oil Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbore of its Florence Well No. 115 located in Unit M of Section 10, Township 30 North, Range 9 West.



LARRY KEHOE

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 14, 1979

Mr. Ernest Padilla Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Plugging cases

Dear Ernle:

Please docket the following two cases:

- 1. Calling McCoy and Phillips, and all interested parties to appear and show cause why the McCoy and Phillips, Martin #1, located 1100' from the South line and 1540' from the West line of Section 34, Township 30 North, Range 11 West, should not be plugged and abandoned in a Division approved manner.
- Calling Phillips and Spence, and all interested parties to appear and show cause why the Phillips and Spence, Martin #2, located 970' from the South line and 1670' from the West line of Section 34, Township 30 North, Range 11 West, should not be plugged in a Division approved manner.

Please docket these two cases and the two rule change cases at the same time for our convenience.

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If you have any questions, please call.

Yours truly,

Frank T. Chavez Deputy Inspector

FTC :no

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6688

#### Order No. R- 6[5]

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT PHILLIPS AND SPENCE AND ALL OTHER INTERESTE PARTIES TO APPEAR AND SHOW CAUSE WHY THE MARTIN WELL NO. 2 LOCATED IN UNIT N OF SECTION 34, TOWNSHIP 30 NORTH, RANGE 11WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on <u>October 2</u>, 1979, at Santa Fe, New Mexico, before Examiner <u>Richard L. Stamets</u>

NOW, on this <u>day of October</u>, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That Phillips and Spence are xxis the owner, and
operator, of the <u>Martin Well No. 2</u> ,
located in Unit N of Section 34 , Township 30 North ,
Range_11 West
(3) That is the
surety on the Oil Conservation Division plugging bond on which
is principal.
(4) That the purpose of said bond is to assure the state
that the subject well (s) will be properly plugged and abandoned
when not capable of commercial production.
(3) That in order to prevent waste and protect correlative

rights said \_\_\_\_\_\_Martin Well No. 2 \_\_\_\_\_\_should

be plugged and abandoned in accordance with a program approved by

DRAFT

dr/

the <u>Aztec</u> District Office of the New Mexico Oil Conservation Division on or before <u>January</u>, 19<u>80</u>, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That Phillips and Spence

\_\_\_\_\_are hereby ordered to plug and abandon the Martin Well No. 2

located in Unit N of Section 34 , Township <u>30 North</u> Range <u>11 West</u>, NMPM, <u>San Juan</u> County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before <u>forwary /</u> 19 <u>SO</u>.

(2) That Phillips and Spence

, prior to plugging and abandoning the abovedescribed well, shall obtain from the <u>Aztec</u> office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said <u>Aztec</u> office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary. DONE at Santa Fe, New Mexico, on the day and year hereinabove

designated.