

CASE 6690: PLUGGING CASE - OCD
ELVIS L. ROBERTS, THE TRAVELERS INDEMNITY
CO., SAN JUAN COUNTY, NEW MEXICO

Berts)

CASE NO.

6690

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6690
Order No. R-6153

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ELVIS L. ROBERTS, THE TRAVELERS INDEMNITY CO., AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE BERGIN WELL NO. 1 LOCATED IN UNIT F OF SECTION 21, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 2, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 18th day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Elvis L. Roberts is the owner and operator of the Bergin Well No. 1, located in Unit F of Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
- (3) That The Travelers Indemnity Co. is the surety on the Oil Conservation Division plugging bond on which Elvis L. Roberts is principal.
- (4) That the purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (5) That in order to prevent waste and protect correlative rights said Bergin Well No. 1 should be plugged and abandoned

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Case No. 6690
Order No. R-6153

in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before January 1, 1980, or the well should be returned to active drilling status or placed on production.

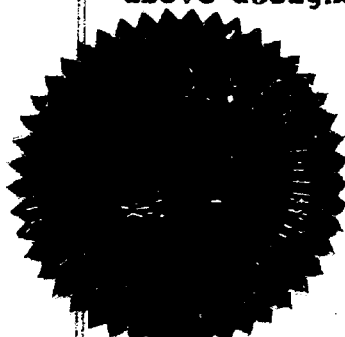
IT IS THEREFORE ORDERED:

(1) That Elvis L. Roberts and The Travelers Indemnity Co. are hereby ordered to plug and abandon the Bergin Well No. 1, located in Unit F of Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before January 1, 1980.

(2) That Elvis L. Roberts and The Travelers Indemnity Co., prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

fd/



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

February 3, 1983

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Travelers Insurance Company
Northpark East
Dallas, Texas 75231

Attention: Kathy Franklin

Re: Bonding Coverage of Elvis L.
Roberts Bergin Well No. 1

Dear Ms. Franklin:

Thank you for your call on February 2, 1983, relating to this well plugging problem. It appears that there are a few items that I need to clarify for your file.

First, the "Re" on my letter of January 18, 1983, referenced the bonding coverage of Elvis L. Roberts, Wade Well No. 1. This was our error. That letter is in reference to the Bergin Well and if you will note the body of the letter of January 18, 1983, refers to that Bergin Well No. 1. I apologize for this item of confusion.

Second, in our conversation of February 2, 1983, you mentioned that you had seen a docket of the Division's hearing of March 22, 1978 in which McCoy and Phillips were instructed to appear and show cause why a John Bergin Well No. 1 located 2515 feet from the North line and 1410 feet from the West line of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program. That well is a different well than the Elvis L. Roberts Bergin Well No. 1 presently under consideration. You will notice that the ad for Case 6690 which is the Elvis L. Roberts case shows that that well was located in Unit F of Section 21, Township 29 North, Range 11 West. A review of the well file on the Elvis L. Roberts Bergin Well No. 1 shows that the footage location of that well is 1650 from the North line and 1830 feet from the West line.

In fact, there are two wells which contain the Bergin name in them within that same section, one being the John Bergin Well No. 1 drilled by McCoy and Phillips, which has been previously plugged by the Division, and the second being the Elvis L. Roberts Bergin Well No. 1 which has a Travelers bond in place as surety.

Thank you for your assistance with this matter and if I can be of any further help, please do not hesitate to call me.

Sincerely,

W. Perry Pearce
General Counsel



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

January 18, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

The Travelers Insurance Company
Two NorthPark East
Dallas, Texas 75231

Re: Bonding Coverage of Elvis L.
Roberts, ~~Well~~ Well No. 1

Gentlemen:

The records of the New Mexico Oil Conservation Division indicate that your company issued a \$10,000 Blanket Surety Bond on January 7, 1958. This bond was for the benefit of the New Mexico Oil Conservation Commission. The principal on this bond was Elvis Roberts, an individual.

On October 2, 1979, the New Mexico Oil Conservation Division, successor agency to the Oil Conservation Commission, on its own motion held a hearing to allow Elvis L. Roberts, Travelers Indemnity Company, and all other interested parties, to appear and show cause why the Bergin Well No. 1, located in Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

Notice of this proceeding was sent to Elvis L. Roberts in care of Brock, Waters, and Galsy at P. O. Box 10305, Lubbock, Texas 79408. This notice was received by Brock, Waters, and Galsy.

Notice was also sent by certified mail to Travelers Indemnity Company at Two NorthPark East, Dallas, Texas 75231. This notice was received on behalf of Travelers Indemnity Company.

A hearing was held on the application of the Oil Conservation Division on October 2, 1979, and on October 18, 1979, the Division entered Order No. R-6153 which ordered Elvis L. Roberts or the Travelers Indemnity Company to return this well to production or to properly plug and abandon this well on or before January 1, 1980. Neither Elvis L. Roberts or Travelers Indemnity Company complied with this order.

January 18, 1983

In order to meet the necessity found in Order No. R-6153, the Division contracted to have the Elvis L. Roberts Bergin Well No. 1, located in Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, properly plugged.

The plugging of this well by the State of New Mexico was paid for by the State to the contractor who performed such services, Bloomfield Oil Field Services. The invoice, copy enclosed, for this plugging operation was in the amount of \$8,633.

The Oil Conservation Division regrets that this expenditure was necessary. Continued prudent operations require that demand be made upon Travelers Indemnity Company, as surety for the sums so expended. Therefore, formal demand is hereby made upon Travelers Indemnity Company in the amount of \$8,633 which is an amount less than the total amount of the bond issued on January 7, 1958, by Travelers Indemnity Company for the benefit of the New Mexico Oil Conservation Commission with Elvis L. Roberts, an individual, as the principal.

Thank you for your attention to this matter.

Sincerely,

W. PERRY PEARCE
General Counsel

WPP/dr



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 28, 1982

Mr. Perry Pearce
General Counsel
Oil Conservation Division
Post Office Box 2088
Santa Fe NM 87501

Re: ~~Elvis Roberts Bergin #1, F-21-29N-11W~~
~~BMNS Co. Wyper #2, O-29-30N-12W~~
~~BMNS Co. Brown #2, M-29-30N-12W~~
~~EPROC Associates Monsanto State H #1, E-2-30N-16W~~

Dear Perry,

The above-referenced wells were plugged with the Reclamation Fund during the past year. All have valid bonds.

Our records indicate the Marjory E. Greer Red Mountain
✓ 6, 7, and 10, B-29-20N-9W, which were plugged by us in
September, 1981 have a \$10,000 blanket bond with U. S.
Casualty Company of New York. We do not have a copy of
this bond nor do our records show it was ever cancelled.

Yours truly,

Charles Gholson
Deputy Inspector

CG:gc

cc: Richard Stamets
Reading File
Well Files

RALPH BROCK
CHARLES L. WATERS
HAROLD H. PIGG

LAW OFFICES
BROCK, WATERS & PIGG
715 LUBBOCK NATIONAL BANK BUILDING
POST OFFICE BOX 10305
LUBBOCK, TEXAS 79408

762-0575
AREA CODE 806

November 20, 1979

Mr. Joe D. Ramey
Director, State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 6690
Order No. R-6153
Elvis L. Roberts



Dear Sir:

In regard to the above referenced order on Bergin Well No. 1, I have been in contact with the bonding company (Travelers Insurance Company), Al Kendrix and Mr. Lonnie Cunningham of Geoelectric, Inc. in Aztec, New Mexico. Mr. Roberts, the person listed as operator of this well, is deceased and this law firm represents his estate. We have been uncertain as to the past ownership of the production in Bergin Well No. 1, and I am attempting to determine its ownership at the present time. I am currently awaiting some information from Lonnie Cunningham of Geoelectric, Inc. in Aztec, New Mexico as to past payments on the production. At this time it appears that we will either sell whatever interest the Roberts estate has in the well or the persons who have been receiving the production payment may wish to secure another bond on this well.

I feel we are making a good faith effort to remedy the situation and I would ask that the well not be plugged until the Elvis L. Roberts estate has had an opportunity to sell whatever interest it may have or secure the necessary plugging bond.

Yours very truly,

BROCK, WATERS & PIGG

A handwritten signature in dark ink, appearing to read "Harold H. Pigg".

Harold H. Pigg

HHP:rjw

cc: Mr. Lonnie Cunningham
Geoelectric, Inc.
103 N. Main
Aztec, New Mexico 87410

cc: Ms. Kathy Franklin
cc: Mr. Al Kendrix

Dockets Nos. 40-79 and 41-79 are tentatively set for October 17 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - OCTOBER 2, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 6656: (Continued from September 19, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energy Oil & Gas Corp., The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Sadler Well No. 1 located in Unit I of Section 3, Township 24 North, Range 29 East, Union County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6640: (Continued from September 5, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Miles Production Company, National Surety Corporation, and all other interested parties to appear and show cause why the Thomas Drought Well No. 1 located in Unit A of Section 4, Township 15 North, Range 6 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6687: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit McCoy and Phillips and all other interested parties to appear and show cause why the Martin Well No. 1 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6688: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Phillips and Spence and all other interested parties to appear and show cause why the Martin Well No. 2 located in Unit N of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6689: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit one "Goodrum" and all other interested parties to appear and show cause why the E. C. Brawley Well No. 1 located in Unit O of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6690: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Elvis L. Roberts, The Travelers Indemnity Co., and all other interested parties to appear and show cause why the Bergin Well No. 1 located in Unit F of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6691: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the addition of a Rule 10(D) to Order No. R-1670-T, Blanco Mesaverde Infill Drilling Order, San Juan and Rio Arriba Counties, New Mexico, to require that both wells on a proration unit be tested when an infill well has been completed. Said Rule 10(D) would be identical to Rule 10(D) of Order No. R-1670-V for the Basin-Dakota Pool.

CASE 6692: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Order No. R-333-F-2 to require that gas wells in the Pictured Cliffs or shallower formations be classified "exempt marginal" if at least three months of production history is available and their average production for the months produced within the preceding 12-month period is less than 1000 MCF per month. The same amendment is sought for wells completed below the Pictured Cliffs formation except that minimum production would have to average less than 2000 MCF per month. Also to be considered would be the requirement in Order No. R-333-F-2 and in Rule 10(C) of Orders Nos. R-1670-T and R-1670-V that no well on a multiple well proration unit could be classified exempt marginal unless all wells on the unit are eligible for such reclassification.

CASE 6674: Application of Tenneco Oil Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbore of its Florence Well No. 115 located in Unit M of Section 10, Township 30 North, Range 9 West.

Elvis L. Roberts
Bergin #1-
1650/N; 1830/W
F-21-29N-11W

C-101 & Plat	6-13-52	For Douglas Kenaston by W. R. Mints
C-103	12-10-52	Mints-Kenaston. Spud 6-20-52 8 5/8" casing set @ 100' W/75 sacks 5 1/2" casing set @ 1621 W/200 sacks Shot W/800 quarts 1631' to 1720' in Pictured Cliffs Sand.
C-105	12-15-52	Mints-Kenaston. Total Depth 1923
C-103	9-26-53	Mints-Kenaston. Spotted 50 sacks plug on bottom yielding 100 foot fillup. Filled hole with mud. Set marker.
C-103	Feb. 1959	Elvis L. Roberts. Plugged back from 1620' to 1559'. Perforated 1391' to 1404'. Sand-Water Fracture treated in Fruitland sand.
C-102	2-20-59	Elvis L. Roberts. Found hole in casing @ 740'. Intent to Plug Back to Farmington and complete.
C-103	3-1-59	Elvis L. Roberts. Set cast iron bridge plug at 1251' and spotted 5 sacks of cement on it. Ran 2 7/8" tubing with packer at 500'. Ran 1" tubing inside 2 7/8" tubing to 500'. IP 500 MCF/D.
C-104	3-27-59	Elvis L. Roberts
C-110	3-27-59	Elvis L. Roberts
Order R-5432	5-24-77	Revised Bonding Requirements
Memo Fall 1977	Fall 1977	Notice to Operators to rebond
Memo 6-77	12-2-77	Final Reminder

Production Record for 1976, 1977 and 1978.

Notice of Disconnection

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
EXHIBIT NO.	<u>1</u>
CASE NO.	<u>6690</u>
Submitted by	<u>DCD</u>
Hearing Date	<u>10/2/77</u>

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL Elev. 5546' DF

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Aztec, New Mexico

Place

June 13, 1952

Notice hereby is given that it is our intention to commence the drilling of a well to be known as.....

Douglas Kenaston

Company or Operator

Fergin Pooled Unit well No. 1

in

of Sec.

21

T. 29 N.

R. 11 W.

N. M. P. M.

Pool,

San Juan

County.

The well is

1050

feet from (N.)

(S.) line and

1830

feet from

(E.) (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No.

Assignment No.

If patented land the owner is

John C. Dorgan, Bloomfield, New Mexico

Address

pooled with the Estate of Ralph Dorgan, deceased,

Rudy Ferrari (40 acres) Bloomfield, New Mexico

Address: Ralph Dorgan Estate 20 acres (1/2 NE 1/4)

The lessee is

W. R. Hints

Address

Box 171, Aztec, New Mexico

We propose to drill well with drilling equipment as follows:

Notary

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: \$10,000 Blanket Bond approved on file with the Commission.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Backs Cement
9 7/8	8 5/8	30	Second hand	140'	Cemented	112
7 7/8	5	14	" "	2000'	"	200 sx

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2000 feet.

Additional information: We propose to drill a well to and through the Picturas Cliffs sand, estimated depth 2,000'. A minimum of 100' of 8-5/8" casing will be cemented to the surface, approximately 2000' of 5" casing cemented with approximately 200 sx; drill the sand, and if conditions warrant, approximately 60 to 90' of section will be shot with approximately 3 qts. to the foot of SNG, clean out, run 1 1/2" syphon line to the bottom and complete as gas well.

Approved....., 19.....

except as follows:

Douglas Kenaston

Company or Operator

By W. R. Hints

Position: Manager

OIL CONSERVATION COMMISSION,

Send communications regarding well to:

By

Name: W. R. Hints

Title

Address: Aztec, New Mexico

Company Douglas Kenaston

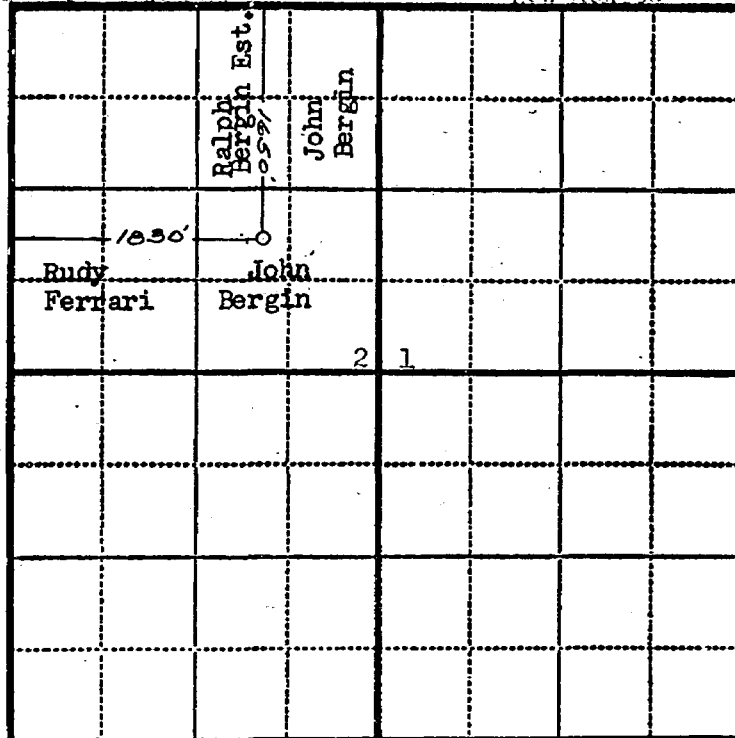
Lease _____ Well No. _____

Sec. 21 T. 29 N. R. 11 W. N.M.P.M.

Location 1650' from the North line and 1830' from the West line.

San Juan County

New Mexico



Scale—4 inches equals 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Charles J. Finklea

Seal:

Registered Professional Charles J. Finklea
Engineer and Land Surveyor. N. Mex. Reg. No. 1302

Surveyed May 13 19 52

OK RS

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 10, 1952 Aztec, New Mexico
Date Place

Following is a report on the work done and the results obtained under the heading noted above at the

Mints-Konaston Bergin Pooled Unit Well No. 1 in the
Company or Operator Lease
N.M. of Sec. 21 T. 29N R. 11W N. M. P. M.
Fulcher-Kutz Pool San Juan County.

The dates of this work were as follows:

Notice of intention to do the work ~~was not~~ submitted on Form C-102 on 19 Submitted and approved on
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.) Form C-101
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well spudded 6-20-52.

100' of 8-5/8" casing set at 100' with 75 sx. on 6-22-52.

1621' of 5 1/2" casing with 200 sx. on 6-1-52.

Shot 800 qts. from 1631-1720

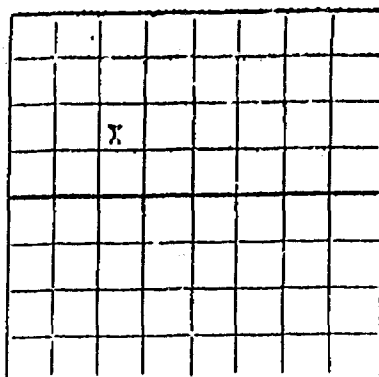
Witnessed by Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Conroy & Arnold
Name
Oil and Gas Inspector Dist. #3
Title
12-12 1952
Date

I hereby swear or affirm that the information given above is true and correct.

Name *Walter R. Mints*
Position Manager
Representing Mints-Konaston
Company or Operator
Address Box 471, Aztec, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Wellsington (Company or Operator) ...
Well No. 1, in S. 1/4 of NE 1/4, of Sec. 21, T. 29N, R. 11W, NMPM.
Mickler-Rutz Pool, San Juan County.
Well is 1650 feet from North line and 1830 feet from East line of Section 21. If State Land the Oil and Gas Lease No. is Patented Land.
Drilling Commenced 6-20-52, 19... Drilling was Completed 6-27-52, 19...
Name of Drilling Contractor: Hunter Drilling Co.
Address: Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5510'. The information given is to be kept confidential until 19...

OF 883
OIL SANDS OR ZONES

No. 1, from 659 to 803 No. 4, from ... to ...
No. 2, from 1632 to 1712 No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 399 to 422 feet.
No. 2, from 133 to 150 feet.
No. 3, from ... to ... feet.
No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	NO. JOBS	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	Used	100	100	No shoe			
5 1/2	21	"	162	162	Texas Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	6-5/8	100	75	Circulating	32	10
8-5/8	5 1/2	162	200	"	1.5	1.5

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Galr. used, interval treated or shot.)

Shot 800 qts - 36-l shells - from 1631-1720'.
Result of Production Stimulation:
Depth Cleaned Out:

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....1632.....feet, and from.....feet to.....feet.
Cable tools were used from.....1632.....feet to.....1712.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....659
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....1632
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340'	340'	Dark gray, soft shale.				
340	445	15	Dark gray-greenish, very sandy shale.				
445	672	227	Light gray, soft shale.				
672	710	38	Light gray, soft, porous sand. Farmington ss.				
710	790	80	Light gray, soft, 1444 very shaly sand.				
790	930	240	Dark gray, very shaly sand.				
930	1391'	461	Light gray, clayed shale.				
1391	1410	19	Light green, soft, medium porous sandy shale.				
1410	1623	213	Light gray, soft shale.				
1623	1717	94	Pictured Cliffs formation. Light gray, very porous sand & sandy shale.				
1717	1923	206	Dark gray, very shaly sand.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		5	
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter		1	
File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....*Procter & Kermit*.....Address.....*Bay 471*.....*Ante*.....(Date)
Name.....*W. R. L. Morris*.....Position or Title.....*2nd Major*.....

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	<input checked="" type="checkbox"/>	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 25, 1953 Astec, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Mints-Canton Bergin Pooled Unit
(Company or Operator) (Lease)
Haynes & V. T. Drilling Co., Well No. 1 in the SE 1/4 SW 1/4 of Sec. 21,
(Contractor)
T. 29N, R. 11W, NMPM, Fulcher-Kutz Pool, San Juan County.

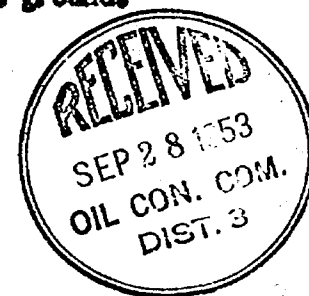
The Dates of this work were as follows: September 25, 1953

Notice of intention to do the work (was) (yes/no) submitted on Form C-102 on September 18, 1953,
(Cross out incorrect words)

and approval of the proposed plan (was) (yes/no) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spotted cement plug of 50 sacks neat cement on bottom yielding a fillup of 100 feet in 4 3/4 inch open hole and 5 1/2 casing. Remainder of hole filled with mud. Left marker at least 4 inches in diameter extending at least 4 feet above ground.



Witnessed by F. D. Deason Haynes & V. T. Drilling Co. Supt.
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
Original Signed Emory C. Arnold
(Name)

Oil and Gas Inspector Dist. #3.

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name F. D. Deason

Position Supt.

Representing Haynes & V. T. Drilling Co.

Address 1725 N. Grant, Dallas, Texas

9-28-53
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ELVIS L. ROBERTS P. O. Box 237, Bloomfield, New Mexico
(Address)
LEASE (Formerly Minto & Konaston, #1 Boring) WELL NO. 3 UNIT F S 22 T 20N R 11W
DATE WORK PERFORMED January 17, 1959 POOL Arbo - Fruitland

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other Plug back & sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugback from 1620 ft. to 1559 ft. - Baker O.I. Bridgeplug & omt.
Run Land Wells Radioactivity and Cement Logs - Cement top 1264 ft.
Perforated 1391 - 1404 ft. - 4 bullets / ft.
Vibrafrac at 1397 ft.
Sand - water frac - Halliburton
Injection fluid 14,800 gal. wtr, 2500 gal. flush, 20 gal. MOA, 10,000#
20/40 sand.

Breakdown pressure - 1550# down to 1050#
Maximum injection press. 1500#
Minimum injection press. 1000#
Average injection press. 1200#
Standing press. 875# to 850 in 15 min.
Injection rate - 17.4 bbls./min.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5437 TD 1915 PBD 1559 Prod. Int. 500 MCF Compl Date Feb. 19, 1959
Tbng. Dia 1 inch Tbng Depth 1403 Oil String Dia 5-1/2" Oil String Depth 1620 ft.
Perf Interval (s) 1391 - 1404 ft. 4 bullets / ft.
Open Hole Interval None Producing Formation (s) Fruitland

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Jan. 17, 1959</u>	<u>Feb. 19, 1959</u>
Oil Production, bbls. per day	<u>--</u>	<u>--</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>500 MCF</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>--</u>	<u>--</u>
Gas Well Potential, Mcf per day	<u>TSTM</u>	<u>500 MCF</u>

Witnessed by Lee W. Kilgore Consultant (Company)

OIL CONSERVATION COMMISSION

Original Signed By
Name A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3
Date APR 13 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name D. U. Price
Position Agent
Company Elvis L. Roberts



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)COMPANY ELVIS ROBERTS P.O. Box 237, Bloomfield, New Mexico
(Address)LEASE Bergin WELL NO. 1 UNIT F S 21 T 29N R 11W
DATE WORK PERFORMED 3-1-59 POOL Artesian-FruitlandThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other Plug back

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cast iron bridge plug at 1251'. Spot 5 sx. cement on
bridge plug. Ran 2-7/8" tbg. with Lane Wells packer set at
500'. Ran 1" OD tbg. inside 2-7/8" tbg. to 500'.
Producing Farmington formation through perforations at 740'-741'.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5467 TD 1215 PBD 1230 Prod. Int. 500-500 Compl Date 3-1-59
Tbng. Dia 1" Tbng Depth 500 Oil String Dia 5-1/2" Oil String Depth 1620
Perf Interval (s) 740 - 741'
Open Hole Interval None Producing Formation (s) Farmington

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-10-59</u>	<u>3-1-59</u>
Oil Production, bbls. per day	<u>---</u>	<u>---</u>
Gas Production, Mcf per day	<u>500 MCF</u>	<u>500 MCF</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>---</u>
Gas Well Potential, Mcf per day	<u>500 MCF</u>	<u>500 MCF</u>
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. #3
Date MAY 28 1959I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name D. U. Price
Position Agent
Company Elvis Roberts

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bloomfield, New Mex. Feb. 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elvis L. Roberts Beggin, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
F, Sec. 21, T. 29N, R. 11W, NMPM, Bloomfield Pool
San Juan work over work over
County Date Spudded Jan. 17, 1959 Date Completed 3-1-59
Elevation 5464 Total Depth 1915 PBTD 1230 ft.

Please indicate location:

D	C	B	A
E	XF	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 740' Name of Prod. Form Farmington

PRODUCING INTERVAL -

Perforations 740'
Open Hole None Depth 1620' Depth Casing Shoe 500'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Days Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 500 MCF/Days Hours flowed 3

Choke Size 1-in Method of Testing: Pitot-Mercury manometer

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. 480 Press. 480 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks: Formerly Hints & Kenaston, #1 Beggin, completed in Pictured Cliffs, D & A.

Plugback to 1230' and completed in Farmington frn.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 27 1959, 19

Elvis L. Roberts

(Company or Operator)

By D. U. Price
(Signature)

Agent

Title Send Communications regarding well to:

Elvis L. Roberts

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By

Title Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

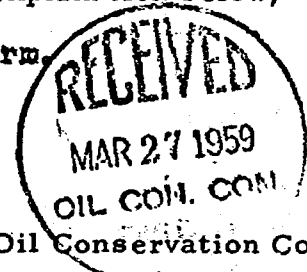
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator ELVIS L. ROBERTS Lease BERGIN
Well No. L Unit Letter F S 21 T 29N R 11W Pool Bloomfield - Farmington
County San Juan Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit F S 21 T 29N R 11W
Authorized Transporter of Oil or Condensate _____

Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Shut in waiting pipe line connections

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

Plugback from Pictured Cliffs to Farmington frm.
Recompletion in Farmington



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24 day of March 19 59

Approved _____ MAR 27 1959 _____ 19

By D. H. Price D. H. Price

Title Agent

OIL CONSERVATION COMMISSION

Company Elvis L. Roberts

By Original Signed Emory C. Price

Address Box 237, Bloomfield, N.M.

Stamp: DIA #3

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION COMMISSION ON ITS
OWN MOTION TO CONSIDER THE ESTABLISHMENT
OF CATEGORIES OF PLUGGING BONDS, INCLUDING
BLANKET BONDS NOT EXCEEDING \$50,000.00,
AND ONE-WELL BONDS IN AMOUNTS DETERMINED
SUFFICIENT TO REASONABLY PAY THE COST OF
PLUGGING THE WELL COVERED BY EACH BOND;
ALSO TO CONSIDER THE EXCLUSION FROM FUTURE
BOND FORMS OF PROVISIONS CONDITIONING
PERFORMANCE ON RECOMPENSE FOR DAMAGES TO
LIVESTOCK, RANGE, WATER, CROPS OR TANGIBLE
IMPROVEMENTS; ALSO TO CONSIDER THE AMENDMENT
OF RULE 101 OF THE COMMISSION RULES AND
REGULATIONS CONCERNING THE ABOVE PROVISIONS.

CASE NO. 5912
Order No. R-5432

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 5, 1977, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 24th day of May, 1977, the Commission, a quorum being present, having considered the testimony and exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That pursuant to the provisions of Section 65-3-11(1), N.M.S.A., 1953 Comp., the Commission heretofore has promulgated Rule 101, PLUGGING BOND, to secure plugging of abandoned oil and gas wells in the State of New Mexico.
- (3) That said Rule 101 requires that operators of oil and gas wells in New Mexico obtain one-well surety bonds in an amount to be determined by the Commission, but not more than \$10,000, for each well, or blanket surety bonds covering more than one well in the amount of \$10,000.

(4) That since 1950, the Commission by practice has adopted \$5,000 as being the usual amount for one-well bonds.

(5) That the number of wells called up by the Commission for "forced plugging" hearings has increased greatly during the past several years.

(6) That due to increased costs of plugging operations, the presently required \$5,000 one-well plugging bond is inadequate to cover plugging costs of any but shallow wells in the near vicinity to the service centers of New Mexico's oil and gas fields, and the presently required \$10,000 blanket bond is inadequate to cover plugging costs of one deep well, much less a number of wells.

(7) That by Chapter 237, Laws of 1977, Subsection (1) of Section 65-3-11, ENUMERATION OF POWERS, N.M.S.A. 1953 Comp., was amended mandating the Commission....

"(1) To require dry or abandoned wells to be plugged in such a way as to confine the crude petroleum oil, natural gas or water in the strata in which they are found, and to prevent them from escaping into other strata; the Commission shall require a corporate surety bond in a sum not to exceed fifty thousand dollars (\$50,000) conditioned for the performance of such regulations;"

(8) That in view of past inadequacy of certain bonds to cover the cost of plugging wells, and the great increase in the number of "forced plugging" cases called by the Commission during the past few years, as described in Findings Nos. (6) and (5) above, and pursuant to the authority granted to the Commission by the above-described amendment of Subsection (1) of Section 65-3-11, N.M.S.A., 1953 Comp., this case was called to consider the establishment of categories of plugging bonds, including blanket bonds not exceeding \$50,000, and one-well bonds in amounts determined sufficient to reasonably pay the cost of plugging the wells covered by each bond; also to consider the exclusion from future bond forms of provisions conditioning performance on recompense for damages to livestock, range, water, crops, or tangible improvements; and also to consider the amendment of Rule 101 of Commission Rules and Regulations concerning the aforesaid provisions.

(9) That the evidence adduced at the hearing of this case establishes that the blanket plugging bond for wells drilled on privately owned or state owned lands within this state

should be a surety bond in the amount of fifty thousand dollars (\$50,000) conditioned that all oil, gas, or service wells drilled, acquired, or operated in this state by the principal on the bond be plugged and abandoned in compliance with the rules, regulations, and orders of the Commission.

(10) That the evidence further establishes that each one well plugging bond should be a surety bond conditioned that the well covered by the bond be plugged and abandoned in compliance with the rules, regulations, and orders of the Commission, and that said one-well plugging bonds should be in the amounts stated below in accordance with the following depths and locations of wells:

In Chaves, Eddy, Lea, McKinley, Rio Arriba, Roosevelt, Sandoval, and San Juan Counties:

<u>Actual or Projected Depth of Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 5,000
5,000 feet to 10,000 feet	\$ 7,500
More than 10,000 feet	\$10,000

In all other counties of the state:

<u>Actual or Projected Depth of Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 7,500
5,000 feet to 10,000 feet	\$10,000
More than 10,000 feet	\$12,500

(11) That in order to prevent costly delays to operators when drilling wells, the aforesaid one-well plugging bonds should stipulate that an actively drilling well could be granted a revised drilling permit for drilling as much as 500 feet deeper than the normal maximum depth allowed on the well's bond.

(12) That inasmuch as the above-described bonds are plugging bonds intended to secure the plugging of abandoned wells, and the amounts of the one-well bonds for various depths and locations, as well as the above-described blanket bond, are all the minimum amounts deemed by the Commission to be required for proper plugging and abandonment, the bond form presently used by the Commission and conditioned not only for the plugging of the affected well or wells, but also to secure the payment of damages to the livestock, range, water, crops or tangible

improvements on state oil and gas leases where the surface of the land involved was sold by the state prior to the oil and gas lease, should be amended to delete the securance of such payment.

(13) That Rule 101 of the Commission Rules and Regulations should be revised to read in its entirety as follows:

"RULE 101. PLUGGING BOND

"(a) Any person, firm, corporation, or association who has drilled or acquired, is drilling, or proposes to drill or acquire any oil, gas, or service well on privately owned or state owned lands within this state shall furnish to the Commission, and obtain approval thereof, a surety bond running to the State of New Mexico, in a form prescribed by the Commission, and conditioned that the well be plugged and abandoned in compliance with the rules and regulations of the Commission. Such bond may be a one-well plugging bond or a blanket plugging bond. All bonds shall be executed by a responsible surety company authorized to do business in the State of New Mexico.

"(b) Blanket plugging bonds shall be in the amount of fifty thousand dollars (\$50,000) conditioned as above provided, covering all oil, gas, or service wells drilled, acquired or operated in this state by the principal on the bond.

"One-well plugging bonds shall be in the amounts stated below in accordance with the depth and location of the well:

Chaves, Eddy, Lea, McKinley, Rio Arriba, Roosevelt, Sandoval, and San Juan Counties, New Mexico:

<u>Projected Depth of Proposed Well or Actual Depth of Existing Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 5,000
5,000 feet to 10,000 feet	\$ 7,500
More than 10,000 feet	\$10,000

All Other Counties in the State:

<u>Projected Depth of Proposed Well or Actual Depth of Existing Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 7,500
5,000 feet to 10,000 feet	\$10,000
More than 10,000 feet	\$12,500

"Revised plans for an actively drilling well may be approved by the appropriate District Office of the Commission for drilling as much as 500 feet deeper than the normal maximum depth allowed on the well's bond. Any well to be drilled more than 500 feet deeper than the normal depth bracket must be covered by a new bond in the amount prescribed for the deeper depth bracket.

The bond requirement for any intentionally deviated well shall be determined by the well's measured depth, and not its true vertical depth.

"(c) Any bond required by this rule is a plugging bond, not a drilling bond, and shall endure until any well drilled or acquired under such bond has been plugged and abandoned and such plugging and abandonment has been approved by the Commission, or has been covered by another bond approved by the Commission.

"(d) Transfer of a property does not of itself release a bond. In the event of transfer of ownership of a well, the appropriate form, C-103 or C-104, properly executed, shall be filed with the District Office of the Commission in accordance with Rule 1103 or Rule 1104 by the new owner of the well. The District Office may approve the transfer providing that a new one-well bond covering the well, or a request that the well be covered by the new owner's blanket bond, has been approved by the Santa Fe office of the Commission.

"Upon approval of the bond and the Form C-103 or C-104, the transferor is released of plugging responsibility for the well, and upon request, the original bond will be released. No blanket bond will be released, however, until all wells covered by the bond have been plugged and abandoned or transferred in accordance with the provisions of this rule.

"(e) All bonds shall be filed with the Santa Fe office of the Commission, and approval of such bonds, as well as releases thereof, obtained from said office.

"(f) All bonds required by these rules shall be conditioned for well plugging and location cleanup only, and not to secure payment for damages to livestock, range, water, crops, tangible improvements, nor any other purpose."

(14) That the effective date of the aforesaid amendment of Rule 101 of the Commission Rules and Regulations should be June 17, 1977, and any bond approved by the Commission on or after that date should be written in accordance with the amended rule.

(15) That a reasonable period of time should be allowed for operators of wells in New Mexico to obtain new bonds replacing existing bonds, said new bonds to be written in accordance with Rule 101, as amended, and that four months is such reasonable period of time.

(16) That between September 1, 1977, and December 31, 1977, all existing plugging bonds in effect on June 16, 1977, should be replaced by new bonds written in compliance with Rule 101, as amended.

(17) That the Supervisor of each District Office of the Commission should have authority to shut in, or shut down operations on, any well not covered by a bond written in compliance with Rule 101, as amended, on January 1, 1978.

(18) That new bond forms should be prepared and attached to this order as Exhibits A, B, and C prescribing the format and language to be used on all plugging bonds issued after June 16, 1977.

IT IS THEREFORE ORDERED:

(1) That effective June 17, 1977, Rule 101 of the Commission Rules and Regulations shall read in its entirety as follows:

"RULE 101. PLUGGING BOND

"(a) Any person, firm, corporation, or association who has drilled or acquired, is drilling, or proposes to drill or acquire any oil, gas, or service well on privately owned or state owned lands within this state shall furnish to the Commission, and obtain approval thereof, a surety bond running to the State of New Mexico, in a form prescribed by the Commission, and conditioned that the well be plugged and abandoned in compliance with the rules and regulations of the Commission. Such bond may be a one-well plugging bond or a blanket plugging bond. All bonds shall be executed by a responsible surety company authorized to do business in the State of New Mexico.

"(b) Blanket plugging bonds shall be in the amount of fifty thousand dollars (\$50,000) conditioned as above provided, covering all oil, gas, or service wells drilled, acquired or operated in this state by the principal on the bond.

"One-well plugging bonds shall be in the amounts stated below in accordance with the depth and location of the well:

Chaves, Eddy, Lea, McKinley, Rio Arriba, Roosevelt, Sandoval, and San Juan Counties, New Mexico:

<u>Projected Depth of Proposed Well or Actual Depth of Existing Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 5,000
5,000 feet to 10,000 feet	\$ 7,500
More than 10,000 feet	\$10,000

All Other Counties in the State:

<u>Projected Depth of Proposed Well or Actual Depth of Existing Well</u>	<u>Amount of Bond</u>
Less than 5,000 feet	\$ 7,500
5,000 feet to 10,000 feet	\$10,000
More than 10,000 feet	\$12,500

"Revised plans for an actively drilling well may be approved by the appropriate District Office of the Commission for drilling as much as 500 feet deeper than the normal maximum depth allowed on the well's bond. Any well to be drilled more than 500 feet deeper than the normal depth bracket must be covered by a new bond in the amount prescribed for the deeper depth bracket.

The bond requirement for any intentionally deviated well shall be determined by the well's measured depth, and not its true vertical depth.

"(c) Any bond required by this rule is a plugging bond, not a drilling bond, and shall endure until any well drilled or acquired under such bond has been plugged and abandoned and such plugging and abandonment has been approved by the Commission, or has been covered by another bond approved by the Commission.

"(d) Transfer of a property does not of itself release a bond. In the event of transfer of ownership of a well, the appropriate form, C-103 or C-104, properly executed, shall be

filed with the District Office of the Commission in accordance with Rule 1103 or Rule 1104 by the new owner of the well. The District Office may approve the transfer providing that a new one-well bond covering the well, or a request that the well be covered by the new owner's blanket bond, has been approved by the Santa Fe office of the Commission.

"Upon approval of the bond and the Form C-103 or C-104, the transferor is released of plugging responsibility for the well, and upon request, the original bond will be released. No blanket bond will be released, however, until all wells covered by the bond have been plugged and abandoned or transferred in accordance with the provisions of this rule.

"(e) All bonds shall be filed with the Santa Fe office of the Commission, and approval of such bonds, as well as releases thereof, obtained from said office.

"(f) All bonds required by these rules shall be conditioned for well plugging and location cleanup only, and not to secure payment for damages to livestock, range, water, crops, tangible improvements, nor any other purpose."

(2) That after June 16, 1977, except as provided under Order (3) below, no new well drilling permit (Form C-101), and no well transfer of ownership, (Form C-103 or Form C-104, whichever is applicable), shall be approved unless said well is covered by a new bond filed in accordance with Rule 101 of the Commission Rules and Regulations, as amended above.

(3) That between September 1, 1977, and December 31, 1977, all existing bonds in effect on June 16, 1977, shall be replaced by new bonds filed in accordance with Rule 101 of the Commission Rules and Regulations, as amended above.

(4) That effective January 1, 1978, the Supervisor of each District Office of the Commission is hereby authorized to shut in, or shut down operations on, any well not covered by a new bond filed in accordance with Rule 101 of the Commission Rules and Regulations, as amended above.

(5) That after June 16, 1977, no plugging bond shall be approved by the Commission unless it is in the form and style of, and employs the language used in, the bond forms hereby approved and adopted by the Commission, and attached hereto and made a part hereof, as follows:

Exhibit A: \$50,000.00 Blanket Plugging Bond

Exhibit B: \$ 5,000.00, \$7,500.00, or \$10,000.00
one-well Plugging Bond for use in
Chaves, Eddy, Lea, McKinley, Rio Arriba,
Roosevelt, Sandoval, and San Juan Counties
only.

Exhibit C: \$7,500.00, \$10,000.00, or \$12,500.00
One-well Plugging Bond for use in
all counties except those named above.

(6) That jurisdiction of this cause is retained for the
entry of such further orders as the Commission may deem
necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Phil R. Lucero
PHIL R. LUCERO, Chairman

Emery C. Arnold
EMERY C. ARNOLD, Member

Joe D. Ramsey
JOE D. RAMSEY, Member & Secretary

S E A L

dr/

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P.O. BOX 3658 - SANTA FE
87501



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO

MEMORANDUM

TO: ALL OPERATORS AND BONDING COMPANIES
FROM: JOE D. RAMEY, SECRETARY-DIRECTOR
SUBJECT: NEW BONDING REQUIREMENTS

By Commission Order No. R-5432 entered May 24, 1977, Rule 101 of the Commission Rules and Regulations and the one well and blanket plugging bonds have been revised effective June 17, 1977. These changes are made pursuant to Chapter 237, Laws of 1977, Subsection (1) of Section 65-3-11, N.M.S.A., 1953 Compilation and a public hearing held on May 5, 1977.

In administering revised Rule 101, the Commission will observe the following policies and procedures:

- (1) No new plugging bond will be approved after June 16, 1977, except those submitted on one of the three (3) new bond forms.
- (2) No replacement of an existing bond with any of the new bonds will be approved prior to September 1, 1977, however, replacement bonds may be filed before that date. All replacement bonds should be identified as such by means of a cover letter.
- (3) A limited supply of new bond forms will be made immediately available to those bonding companies that file the majority of bonds with the Commission. A list of these companies is enclosed.
- (4) New bond forms will initially be available from the Santa Fe or Hobbs offices of the Commission. Limited supplies of the new forms will soon be available at the Artesia and Aztec district offices.

Your attention is called to the enclosed related memorandum from the Commissioner of Public Lands.

SANTA FE - Kelly Insurance Agency
231 Washington Avenue

HOBBS - Broadmoor Insurance Agency Inc.
Broadmoor Building
Daniels Insurance Inc.
300 N. Kinam

ROSWELL - Robert V. Ely
Security National Bank Building
Hinch Insurance Agency
Roswell Petroleum Building
R B S Insurance
1510 W 2
Roswell Insurance & Surety Agency
1510 W 2

ARTESIA - Ward J S & Son Inc.
101 S 4

FARMINGTON-Kysar Insurance Agency Inc.
300 W. Arrington
Schreiber Insurance Agency Inc.
411 W. Main

MIDLAND - Midwest Insurance Agency
1203 W. Wall
Sutton Insurance Agency
601 W. Texas
Walter L. Schneider
2309 W. Louisiana
Gene Luttrell & Co.
2306 W. Michigan

Johnny Johnson Insurance
214 W. Texas

John W. Rahlfs Co.
404 W. Illinois



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

Memo No. 6-77

NOTICE! NOTICE! NOTICE! TO ALL OPERATORS FROM JOE D. RAMEY, SECRETARY-DIRECTOR

THIS IS A FINAL REMINDER THAT ALL EXISTING ONE-WELL AND BLANKET PLUGGING BONDS MUST BE REPLACED BY NEW BONDS ON THE REVISED FORMS PRIOR TO JANUARY 1, 1978.

This requirement is in accordance with Commission Order No. R-5432 entered May 24, 1977.

The most recent reminder of this requirement was sent to all operators by OCC Memorandum No. 5-77 dated October 17, 1977, and explained that if replacement bonds are not on file and approved by the deadline date, operators will be required to shut in all producing, drilling, and injection wells.

Response to the requirement for replacement bonds has been less than adequate. At this writing, there still remain more than one thousand bonds which have not yet been replaced, and there is less than one month before the deadline.

This is the final reminder that will be sent to operators to replace existing bonds by January 1, 1978, or face the shutting in of wells.

JDR/DSN/jr

December 2, 1977



EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF DISCONNECT

DATE June 1, 1979

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

Elvie L. Roberts

Operator

Bergin #1

Well Name

72-853-01

Meter Code

-

Site Code

7

Well Unit

21-29-11

S-T-R

Undesignated Farmington

Pool

El Paso Natural Gas Company

Name of Purchaser

WAS MADE ON

May 16, 1979

Date

DUE TO

Non productiveEl Paso Natural Gas Company

Purchaser

Original Signed By W. M. Rodgers

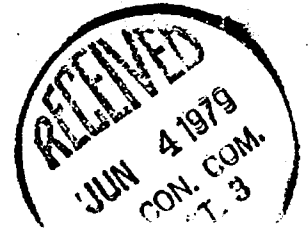
Representative

Chief Dispatcher

Title

cc: Operator **Bloomfield & Astec**
Oil Conservation Commission - 2
Proration - El Paso
Gas Engineering - Farmington
Drilling Department - Farmington

File - 2





BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 18, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. Elvis L. Roberts
c/o Brock, Waters & Galay
Box 10305
Lubbock, Texas 79408

Re: CASE NO. 6690
ORDER NO. R-6153

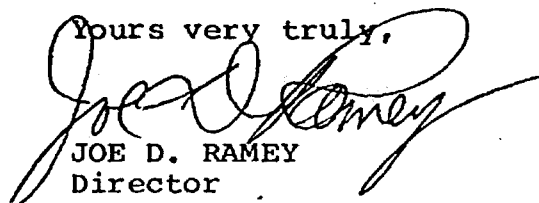
Applicant:

OCD (Elvis L. Roberts)

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD x

Other Travelers Insurance Company

PS Form 3811, Nov. 1976

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered25¢
☐ Show to whom, date, & address of delivery45¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered85¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery ..\$1.05
(Fees shown are in addition to postage charges and other fees).

2. ARTICLE ADDRESSED TO:
Travelers Insurance Co.
Two North Park East
Dallas, Texas 75231

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
896373

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

★ GPO: 1976-O-203-456

PS Form 3811, Nov. 1976

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Add your address in the "RETURN TO" space on reverse.

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☒ Show to whom and date delivered25¢
☐ Show to whom, date, & address of delivery45¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered85¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery ..\$1.05
(Fees shown are in addition to postage charges and other fees).

2. ARTICLE ADDRESSED TO:
Elvis L. Roberts
c/o Brock, Waters & Galsy
Box 10305
Lubbock, Texas 79408

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
896372

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

No. 896373

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Travelers Insurance Co.
STREET AND NO.
Two North Park East
P.O., STATE AND ZIP CODE
Dallas, Texas 75231

CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	CERTIFIED FEE	\$
		SPECIAL DELIVERY	¢
		RESTRICTED DELIVERY	¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
		SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 896372

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Brock, Waters & Galsy
STREET AND NO.
Box 10305
P.O., STATE AND ZIP CODE
Lubbock, Texas 79408

CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	CERTIFIED FEE	\$
		SPECIAL DELIVERY	¢
		RESTRICTED DELIVERY	¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
		SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete Items 1, 2, and 3 on the reverse.
 - Metcun gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
 - Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



OIL CONSERVATION DIVISION

(Name of Sender)

POST OFFICE BOX 2088

(Street or P.O. Box)

SANTA FE, NEW MEXICO 87501

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete Items 1, 2, and 3 on the reverse.
 - Metcun gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
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PENALTY FOR PRIVATE
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RETURN
TO



OIL CONSERVATION DIVISION

(Name of Sender)

POST OFFICE BOX 2088

(Street or P.O. Box)

SANTA FE, NEW MEXICO 87501

(City, State, and ZIP Code)

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE,
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
6. Save this receipt and present it if you make inquiry.

PS 3811 1975-210-015

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE,
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

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2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
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PS 3811 1975-210-015

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico
2 October 1979

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conser-)
vation Division on its own motion to) CASE
permit Elvis L. Roberts, et al, to) 6690
appear and show cause why the Bergin)
Well No. 1 should not be plugged and)
abandoned in accordance with a Divi-)
sion-approved plugging program.)

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (SOS) 471-2482
Santa Fe, New Mexico 87501

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I N D E X

A. R. KENDRICK

Direct Examination by Mr. Padilla

3

E X H I B I T S

Division Exhibit One, File

4

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (505) 471-2462
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (606) 471-2462
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call next Case 6690, in the
2 matter of the hearing called by the Oil Conservation Division
3 on its own motion to permit Elvis L. Roberts, Travelers In-
4 demnity Company, and all other interested parties to appear
5 and show cause why the Burgin Well No. 1, located in Section
6 21, 29 North, 11 West, San Juan County, New Mexico, should
7 not be plugged and abandoned in accordance with a Division-
8 approved plugging program.

9 MR. PADILLA: Ernest L. Padilla on behalf
10 of the Oil Conservation Division.

11 Mr. Stamets, I'd like the record to re-
12 flect Mr. Kendrick is still under oath and is qualified as
13 an expert.

14 MR. STAMETS: The record will so show.

15
16 A. R. KENDRICK
17 being called as a witness and having been previously sworn
18 upon his oath, testified as follows, to-wit:

19
20 DIRECT EXAMINATION

21 BY MR. PADILLA:

22 Q Mr. Kendrick, what is the purpose of this
23 hearing?

24 A The purpose of this hearing is to allow
25 all interested parties in the Elvis L. Roberts Burgin No. 1

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (606) 471-2462
Santa Fe, New Mexico 87501

1 Well to appear and show cause why this well should not be
2 properly plugged and abandoned.

3 It is located 1650 feet from the north,
4 1830 feet from the west line, of Section 21 in Township 29
5 North, Range 11 West, in San Juan County.

6 Q You've reviewed the records or files of
7 the Commission -- or Division concerning this well?

8 A Yes, sir.

9 Q Would you briefly summarize the well his-
10 tory of the well?

11 A Exhibit One is a tabulation of forms, which
12 includes a reference sheet on the top and some of the offi-
13 cial reports. It includes Form C-101 and a plat filed in
14 1952 for Douglas Kennaston by W. R. Mints.

15 A C-103 file showing the operator as
16 Mints and Kennaston in 1952, showing a casing set in the
17 hole and that the well was shot in the Pictured Cliffs sand.

18 A Form C-105, filed in December of 1952,
19 showing a total depth of 1923 feet.

20 MR STAMETS: Do you have a set of exhibits
21 that show that? This has got a different bunch of stuff
22 with it. I'm sorry, did you say that these were the exhibits
23 attached to this or this is the --

24 A That is one exhibit.

25 MR. STAMETS: Okay. This is the record --

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (505) 471-2462
Santa Fe, New Mexico 87501

1 A. Yes.

2 MR. STAMETS: -- but the material is not
3 attached. What I have attached to mine is a copy of Order
4 R-5432.

5 A. Well, I'll give you this one when I get
6 through.

7 MR. STAMETS: Okay, very good.

8 A. Continuing on, they show that the well was
9 plugged and abandoned by Mints and Kennaston in 1953.

10 In 1959 Elvis L. Roberts re-opened the
11 wellbore, plugged the well back, and completed the well as
12 a Farmington completion with an initial potential of 500 Mcf
13 per day.

14 He filed Form C-104 and Form C-110.

15 In 1977 this body issued Order R-5432
16 revising the bonding requirements and later in the summer
17 or in the fall of 1947 -- excuse me, 1977, a memorandum was
18 issued by this office to all operators to acquire new bonds
19 to comply with the new bonding requirement set out in Order
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21 Memorandum 6-77 was issued December the
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24 Attached next is a production record for
25 1976, 1977, and 1978, which shows an annual production of

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (SOS) 471-2462
Santa Fe, New Mexico 87501

1 1976 of 1880 Mcf; in 1977 of 3099 Mcf; and in 1978 of 669 Mcf,
2 identifying this well as a very low volume producer.

3 Attached behind this is a notice of dis-
4 connection from the pipeline company dated June the 1st,
5 1979. Apparently the operator of this well elected to not
6 rebond the well and by action of the Santa Fe office of this
7 body to the pipeline companies, this well was caused to be
8 shut in about March of 1978 in an effort to cause the oper-
9 ator to rebond the well.

10 This apparently has not been done.

11 Q Mr. Kendrick, does Exhibit One accurately
12 reflect true and correct copies of Commission or Division
13 records?

14 A Yes, sir.

15 MR. PADILLA: Offer Exhibit One into evi-
16 dence.

17 MR. STAMETS: Exhibit One will be admitted.

18 MR. PADILLA: I have nothing further.

19 MR. STAMETS: Are there any questions of
20 the witness? He may be excused.

21 Anything further in this case?

22 The case will be taken under advisement.

23
24 (Hearing concluded.)
25

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Exoneration Hearing of Case No. 19 heard by me on , Examiner
Oil Conservation Division

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2030 Plaza Blanca (SOS) 471-2462
Santa Fe, New Mexico 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico
2 October 1979

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conser-
vation Division on its own motion to)
permit Elvis L. Roberts, et al, to)
appear and show cause why the Bergin)
Well No. 1 should not be plugged and)
abandoned in accordance with a Divi-)
sion-approved plugging program.)

CASE
6690

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (SOS) 471-2462
Santa Fe, New Mexico 87501

I N D E X

A. R. KENDRICK

Direct Examination by Mr. Padilla 3

E X H I B I T S

Division Exhibit One, File 4

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (995) 471-2482
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (505) 471-2462
Santa Fe, New Mexico 87501

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17 being called as a witness and having been previously sworn
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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (666) 471-3462
Santa Fe, New Mexico 87501

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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
303 Plaza Blanca (SOS) 471-2462
Santa Fe, New Mexico 87501

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24 (Hearing concluded.)
25

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (505) 471-2462
Santa Fe, New Mexico 87501

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY
CERTIFY that the foregoing and attached Transcript of Hearing
before the Oil Conservation Division was reported by me;
that the said transcript is a full, true, and correct record
of the hearing, prepared by me to the best of my ability from
my notes taken at the time of the hearing.

Sally W. Boyd C.S.R.
Sally W. Boyd, C.S.R.

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3028 Plaza Blanca (S95) 471-2462
Santa Fe, New Mexico 87501

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 6690
heard by me on 10-7 1979.
Richard L. Plumb, Examiner
Oil Conservation Division

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

September 17, 1979

CERTIFIED - RETURN
RECEIPT REQUESTED

Elvis L. Roberts
c/o Brock, Waters & Galay
Box 10305
Lubbock, Texas 79408

Travelers Insurance Co.
Two North Park East
Dallas, Texas 75231

Re: Bergin Well No. 1, located
in Unit F of Section 21,
Township 29 North, Range 11
West, San Juan County
Plugging Bond

Gentlemen:

Enclosed is a copy of the notice of publication for
the Examiner Hearing to be held on Tuesday, October 2,
1979, at 9 o'clock a.m. in the Oil Conservation Division
Conference Room, State Land Office Building, Santa Fe,
New Mexico. Case 6690 concerns the above captioned
subject matter.

Very truly yours,

ERNEST L. PADILLA
General Counsel

ELP/fd
enc.

C
O
P
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DRAFT

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6690

Order No. R- 6153

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION
DIVISION ON ITS OWN MOTION TO PERMIT ELVIS L. ROBERTS, THE
TRAVELERS INDEMNITY CO., AND ALL OTHER INTERESTED PARTIES TO
APPEAR AND SHOW CAUSE WHY THE BERGIN WELL NO. 1 LOCATED IN
UNIT F OF SECTION 21, TOWNSHIP 29 NORTH, RANGE 11 WEST,
SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 2,
19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this day of October, 19 79, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That Elvis L. Roberts is the owner and
operator of the Bergin Well No. 1,
located in Unit F of Section 21, Township 29 North,
Range 11 West, NMPM, San Juan County, New Mexico.

(3) That The Travelers Indemnity Co. is the
surety on the Oil Conservation Division plugging bond on which
Elvis L. Roberts is principal.

(4) That the purpose of said bond is to assure the state
that the subject well ~~will~~ will be properly plugged and abandoned
when not capable of commercial production.

(5) That in order to prevent waste and protect correlative
rights said Bergin Well No. 1 should
be plugged and abandoned in accordance with a program approved by

the Aztec District Office of the New Mexico Oil Conservation Division on or before January 1, 19 80, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That Elvis L. Roberts and The Travelers Indemnity Co.
_____ are hereby ordered to plug and abandon
the Bergin Well No. 1
located in Unit F of Section 21, Township 29 North,
Range 11 West, NMPM, San Juan County, New Mexico,
or in the alternative, to return the well to active drilling
status or place the well on production on or before January 1,
19 80.

(2) That Elvis L. Roberts and The Travelers Indemnity Co.
_____, prior to plugging and abandoning the above-
described well, shall obtain from the Aztec office of
the Division, a Division-approved program for said plugging and
abandoning, and shall notify said Aztec office of the
date and hour said work is to be commenced whereupon the Division
may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

Called in by al 8/30/79

Plugging Case

Elvis L. Roberts

Bergin # 1-F ^{c/o} Brock, Waters,
+ Galsy
Box 10805

21-29N-11W

Lubbock, Texas
79408

Travelers Insurance Co.
Two North Park East
Dallas, Texas 75231