

CASE 6717: O. H. BERRY FOR A NON-
STANDARD PRORATION UNIT AND AN UNORTHO-
DOX GAS WELL LOCATION, LEA COUNTY, NEW
MEXICO

Case Number

6717

Application

Transcripts.

Small Exhibits

E T C.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
14 November 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of O. H. Berry for a) CASE
non-standard proration unit and an) 6717
unorthodox gas well location, Lea)
County, New Mexico.)

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division: Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

For the Applicant: William F. Carr, Esq.
CAMPBELL & BLACK P. A.
Jefferson Place
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (605) 471-2462
Santa Fe, New Mexico 87501

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I N D E X

WILLIAM P. AYCOCK
Direct Examination by Mr. Carr 3

E X H I B I T S

Applicant Exhibit One, Packet of documents 4

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (SOS) 471-3462
Santa Fe, New Mexico 87501

1 MR. NUTTER: The hearing will come to order,
2 please.

3 The first case this afternoon will be Case
4 Number 6717.

5 MR. PADILLA: Application of O. H. Berry
6 for a non-standard proration unit and an unorthodox gas well
7 location, Lea County, New Mexico.

8 MR. CARR: May it please the Examiner,
9 I am William F. Carr, Campbell and Black, P. A., Santa Fe,
10 appearing on behalf of the applicant.

11 I have one witness and would request that
12 the record show that he was sworn in the previous case and
13 remains under oath.

14 MR. NUTTER: What's your witness' name,
15 Mr. Aycock?

16 MR. CARR: Mr. Aycock.

17 MR. NUTTER: Okay, the record will show
18 Mr. Aycock is still under oath.

19
20 WILLIAM P. AYCOCK
21 BEING CALLED as a witness and having been previously sworn
22 upon his oath, testified as follows, to-wit:

23
24 DIRECT EXAMINATION

25 BY MR. CARR:

1 Q Mr. Aycock, are you familiar with the ap-
2 plication of O. H. Berry in this case?

3 A Yes, I am.

4 MR. CARR: Mr. Examiner, are the witness'
5 qualifications acceptable?

6 MR. NUTTER: Yes, they are.

7 Q (Mr. Carr continuing.) Mr. Aycock, would
8 you briefly summarize the background events which lead up to
9 this hearing today?

10 A Mr. Berry drilled and completed his No. 6
11 Isbell Wright and submitted a potential test dated September
12 17th, 1979, and -- no, I beg your pardon, this is a C-104,
13 not a potential test -- and he, subsequent to the well's
14 having been completed, it exhibited a gas/oil ratio that
15 made it a statutory gas well.

16 Since it's on a 160-acre lease with the
17 No. 7 Isbell Wright, which is currently classified as an
18 oil well, he applied to the Commission by letter directed to
19 Mr. Ramey, dated 12th October '79, for a reclassification
20 for the No. 6 Isbell well from an oil well to a statutory
21 gas well.

22 Our Exhibit One is the package of informa-
23 tion that pertains to this application for reclassification
24 and the establishment of the proration units, 40 acres to be
25 assigned to the Isbell No. 7 and 160 to be simultaneously

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8020 Plaza Blanca (808) 471-2482
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1 dedicated to the gas well, the No. 6, and included in the
2 package of information are the letter that was previously
3 mentioned to Mr. Ramey; the copies of the return receipts
4 showing that the offset operators have been notified; a copy
5 for Well No. 6 of the well location dedication plat, which
6 shows the lease, the location of Well No. 6, and what Mr.
7 Berry proposed to be dedicated to it; the production test
8 report, dated 9-4-79 for the Isbell 6, which shows a gas/oil
9 ratio of 512,000; a C-104 for the Well No. 6, dated September
10 17th, 1979; the gas production history for the Isbell lease,
11 is a curve, is next; and the oil production for the Isbell
12 lease is the next curve included in the package; then the
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15 remain allocated to that well; a C-104 for Well No. 7, dated
16 September 14th, 1979; the letter from Mr. Stamets to Mr.
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18 requested location is non-standard a hearing would have to
19 be set; and then a letter from Mr. Berry, dated October 12th,
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21 been notified and the copies of the return receipts verifying
22 that, and then the application received October 5th, '79,
23 dated October 3rd, '79, from Mr. Stamets, showing what the
24 requirements would be for the application.

25 All of this serves as background to intro-

1 duce the -- remind the Commission what the facts are sur-
2 rounding this application.

3 Q Mr. Aycock, if the application is granted,
4 it will, in fact, require the southeast quarter of the north-
5 east quarter of Section 15, which is the subject of this
6 application, to be simultaneously dedicated to a gas well
7 and an oil well, is that correct?

8 A Yes, sir, that's correct.

9 Q Is it your understanding of the Jalmat
10 Pool Rules that simultaneous dedication is permissible?

11 A No, sir, my understanding of the Jalmat
12 Pool Rules is that simultaneous dedication is not permitted.
13 I have a copy of page 48 of the R. W. Byram publication of
14 the pool rules for the Jalmat Pool, dated June '63.

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16 a gas well in the Jalmat Gas Pool shall not be simultaneously
17 dedicated to an oil well in the Jalmat Gas Pool, and I in-
18 formed Mr. Berry of my understanding of the way the pool
19 rules were written at the time he contacted me and requested
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21 Mr. Berry that it was my personal opinion that because of
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23 not grant his application and asked him if he would be
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1 west quarter and the southwest quarter of the 160-acre
2 tract to the gas well, and he told me that he would.

3 Q Do you have anything further to add to
4 your testimony?

5 A No, I do not.

6 Q In your opinion will granting this appli-
7 cation be in the interest of conservation, the prevention
8 of waste, and the protection of correlative rights?

9 A Yes, sir, I believe it will.

10 MR. CARR: At this time, Mr. Examiner, we
11 would offer into evidence Applicant's Exhibit Number One.

12 MR. NUTTER: Applicant's Exhibit Number
13 One, that is the package?

14 MR. CARR: Yes, it is.

15 MR. NUTTER: Will be admitted in evidence.

16 MR. CARR: And I have nothing further of
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20 Do you have anything further, Mr. Carr?

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Take the case under advisement.

(Hearing concluded.)

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REPORTER CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter,
DO HEREBY CERTIFY that the foregoing and attached Transcript
of Hearing before the Oil Conservation Division was reported
by me; that the said transcript is a full, true, and correct
record of the hearing, prepared by me to the best of my
ability, from my notes taken at the time of the hearing.

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (505) 471-2482
Santa Fe, New Mexico 87501

Sally W. Boyd C.S.R.
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 6717
heard by me on 11/14 1979.

[Signature], Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
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BEING CALLED as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

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24 Take the case under advisement.

25 (Hearing concluded.)

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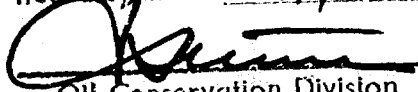
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 , Examiner
Oil Conservation Division

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Santa Fe, New Mexico 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6717
Order No. R-6189

APPLICATION OF O. H. BERRY FOR
A NON-STANDARD PRORATION UNIT
AND AN UNORTHODOX GAS WELL LOCATION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 14, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of November, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, O. H. Berry, seeks approval of a 160-acre non-standard gas proration unit comprising the NE/4 of Section 15, Township 24 South, Range 36 East, NMPM, to be dedicated to his Isbell Well No. 6, located at an unorthodox location 418 feet from the North line and 351 feet from the East line of said Section 15.
- (3) That 40 acres of the above described 160 acres, being the SE/4 NE/4 of said Section 15, is dedicated to applicant's Isbell Well No. 7, located 1650 feet from the North line and 330 feet from the East line of the section, and that said well is a Jalmat oil well.
- (4) That Rule 29 of the Jalmat Pool Rules, as promulgated by Order No. R-1670, prohibits the simultaneous dedication of acreage to an oil well and a gas well in the Jalmat Gas Pool.

-2-

Case No. 6717
Order No. R-6189

(5) That the requested 160-acre non-standard gas proration unit should therefore be reduced to a 120-acre non-standard gas proration unit comprising the N/2 NE/4 and SW/4 NE/4 of the aforesaid Section 15.

(6) That the entire 120-acre non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid Isbell Well No. 6.

(7) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

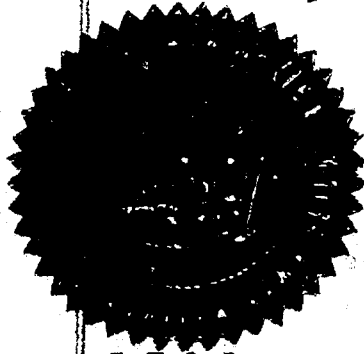
(1) That a 120-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 NE/4 and SW/4 NE/4 of Section 15, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the O. H. Berry Isbell Well No. 6 at an unorthodox location 418 feet from the North line and 351 feet from the East line of said Section 15.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director


S E A L
fd/

O. H. BERRY
Independent Oil Producer
183 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701

(915) 684-4532

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well,
Unit A S15 T24 R36
Lea County, New Mexico

Gentlemen:

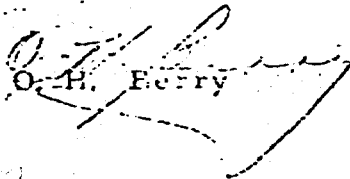
The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifying all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,


O. H. Berry

OHB/cr

cc: World Wide Energy Corporation
Continental Oil Company
Lewis B. Burleson, Inc.
Texas Pacific Oil Company, Inc.

BEFORE EXAMINER NUTTER OIL CONSERVATION DIVISION O.H. Berry EXHIBIT NO. <u>1</u> CASE NO. <u>6717</u>

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, and 3 on the reverse.
- Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-126
Effective 10/1/75

All distances must be from the outer boundary of the tract on

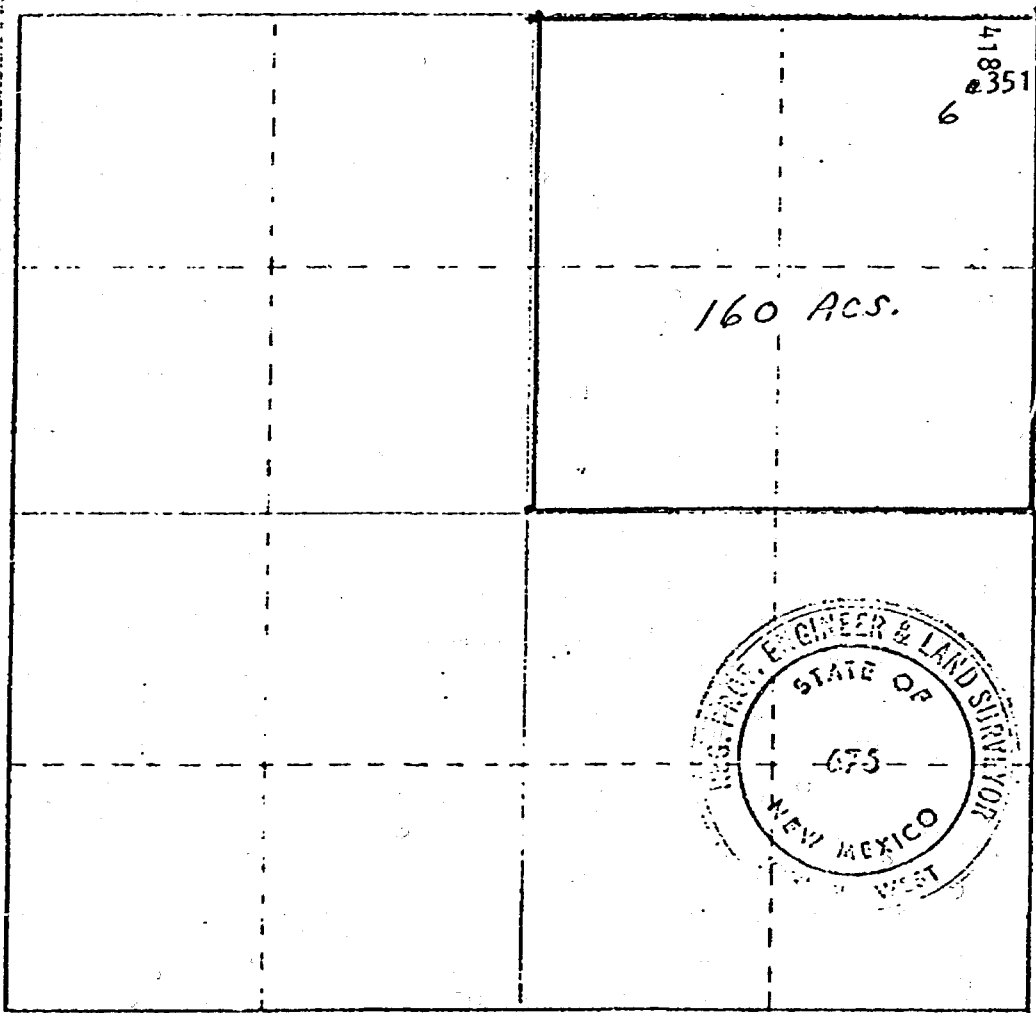
O. H. Berry		J. L. Isbell		Acres
A	15	24 South	35 East	Lea
418	Section No.	North	351	East
3375.6	Containing Acres	Jalmat		Containing Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form, if necessary.) _____

No oil/water will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

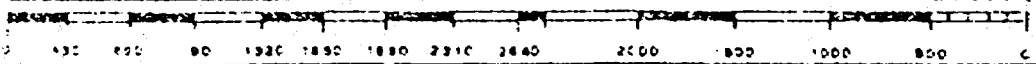
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: O. H. Berry
 Position: Operator
 Company: O. H. Berry
 Date: 17 September 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 12/15/77
 Registered Professional Engineer and Land Surveyor

John W. West
 License No. 676



RECEIVED OCT 1 1979

Address: C. H. Berry Pool: Jal-Mat Yates Seven Rivers County: Lea

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BB
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
J. L. Isbell	6	A	15	24	36	9-4-79	P	3/4"	35#	8	24	2	34	1	512	512,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. H. Berry
 (Signature)
 Operator
 (Title)
 25 September 1979
 (Date)

DISTRIBUTION
 ANITA FE
 FILE #
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

Operator O. H. Berry
 Address 188 One Marienfeld Place, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recombition Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate
 Other (Please explain) Re-test

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Isbell, J. L.</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Jal-Mat Yates Seven Rivers</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>A</u> ; <u>418</u> Feet From The <u>North</u> Line and <u>351</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>24</u> Range <u>36</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Hogston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, Texas</u>
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>15</u> Twp. <u>24</u> Rge. <u>36</u>	Is gas actually connected? <u>Yes</u> When <u>10-24-78</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>7-24-78</u>	Date Compl. Ready to Prod. <u>10-24-78</u>	Total Depth <u>3552'</u>	P.B.T.D. <u>3513'</u>					
Elevations (DF, RKB, RT, CR, etc.) <u>3382.6</u>	Name of Producing Formation <u>Seven Rivers</u>	Top Oil/Gas Pay <u>3220</u>	Tubing Depth <u>3390</u>					
Perforations <u>3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 - one each depth 0.40" DML select-fire</u>						Depth Casing Shoe <u>3518</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>12-3/4"</u> <u>7-7/8"</u>	CASING & TUBING SIZE <u>8-5/8"</u> <u>5-1/2"</u>		DEPTH SET <u>1348</u> <u>3518</u>			SACKS CEMENT <u>500 SX</u> <u>250 SX</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>512</u>	Length of Test <u>24 hours</u>	Bbls. Condensate/MCF <u>trace oil at bleeder</u>	Gravity of Condensate <u>36</u>
Testing Method (pilot, back pr.) <u>Orifice meter</u>	Tubing Pressure (Shut-in) <u>Pumping</u>	Casing Pressure (Shut-in) <u>30 psig</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) _____
 Operator
 (Title)
17 September 1979
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

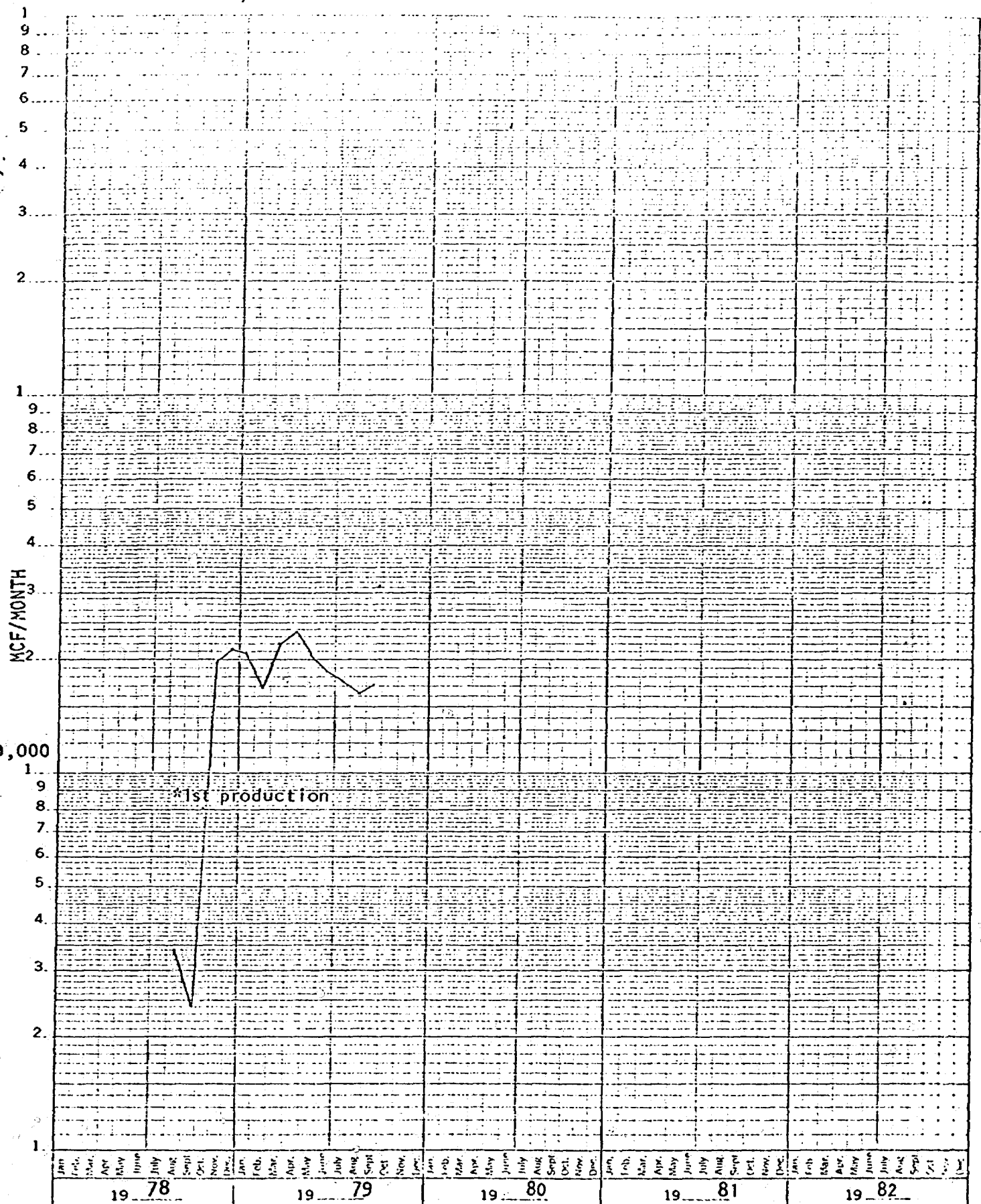
This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Form C-104 must be filed for each well in multiple.

J. L. ISBELL LEASE
 15-24-36
 LEA COUNTY, NEW MEXICO

GMS
 S PRODUCTION

46 6690

5 YEARS BY MONTHS x 3 LOG CYCLES
 KEUFFEL & ESSER CO. MARK III



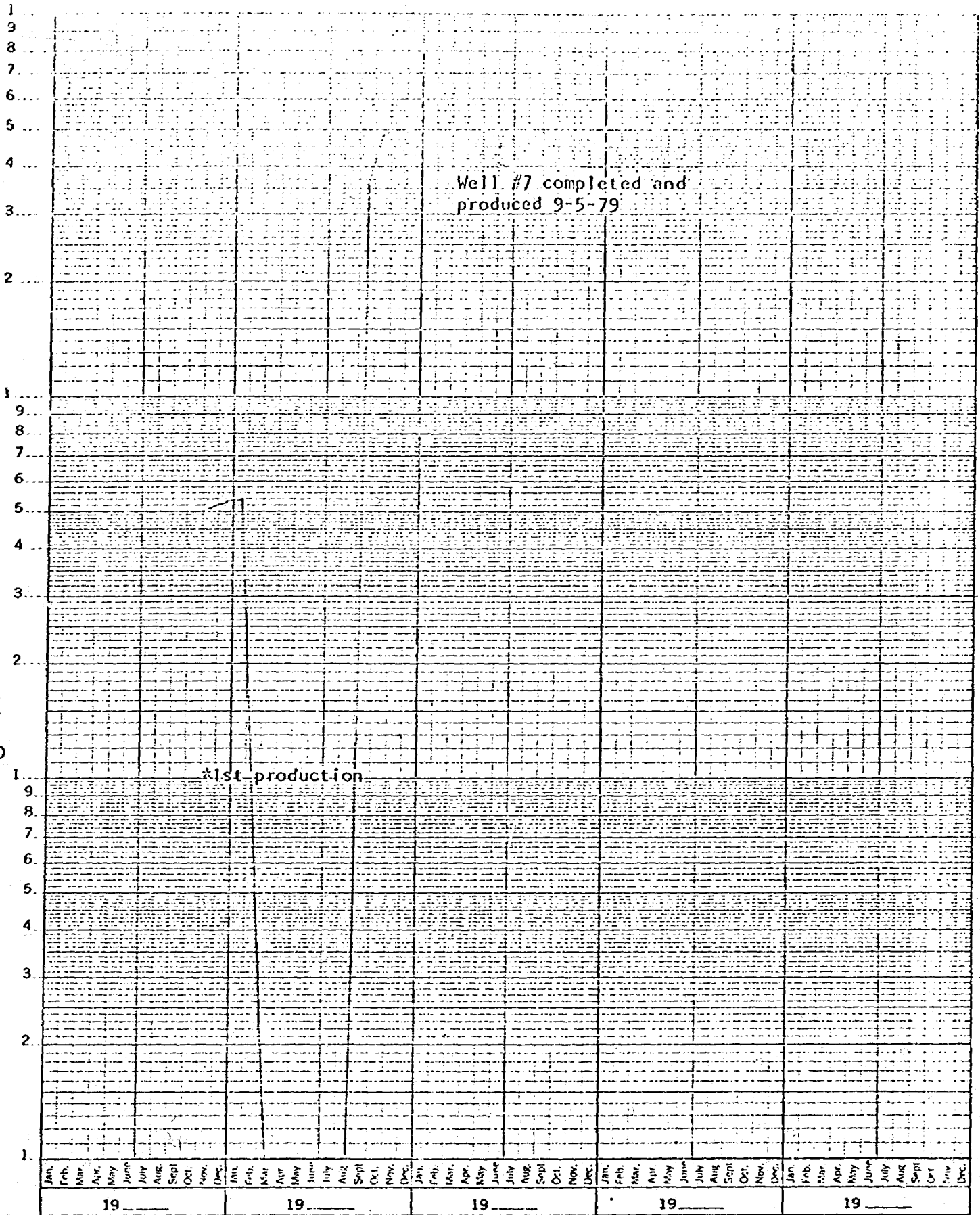
*1st production

J. L. ISBELL LEASE
15-24-36
LEA COUNTY, NEW MEXICO

OIL PRODUCTION

46 6690

5 YEARS BY MONTHS X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.



✓ O. H. Berry

J. L. Howell

7

H

15

24 South

35 East

Leo

1650

North

330

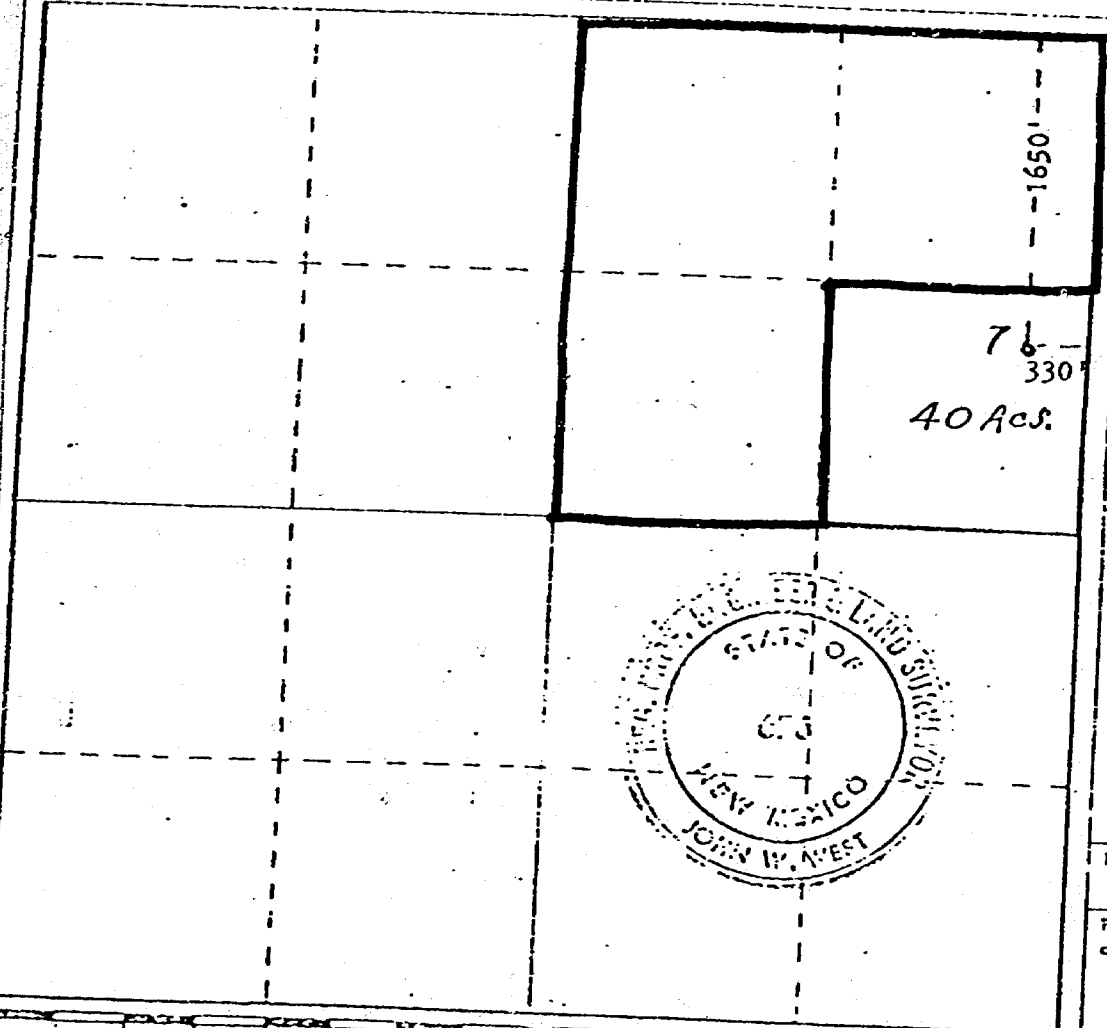
East

3275.6

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: O. H. Berry
 Position: Operator
 Of my own: O. H. Berry
 Date: 9-14-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

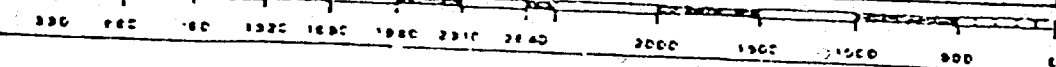
O. H. Berry

Date Surveyed: 12/15/77
Registered Professional Engineer and or Land Surveyor

John W. West

Professional Exp.

676



DISTRIBUTION
 UNIT FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 OPERATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
 Supersedes OIL C-114
 Effective 1-1-15

Operator: O. H. Berry
 Address: 188 One Marienfeld Place, Midland, Texas 79701
 Present(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recombination Oil Dry Gas
 Change in Ownership Costinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Isbell, J. L. Well No.: 7 Pool Name, including Formation: Jal-Mat Yates Seven Rivers Kind of Lease: State, Federal or Fee Fee: Fee
 Location: Unit Letter H: 1650 Feet From The North Line and 330 Feet From The East Line of Section 15 Township 24 Range 36 N14E, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : The Permian Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas - 77001
 Name of Authorized Transporter of Costinghead Gas or Dry Gas : El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent): P. O. Box 1492, El Paso, Texas
 If well produces oil or liquids, give location of tanks: Unit A Sec. 15 Twp. 24 Rge. 36 Is gas actually connected? Yes When: 9-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded: <u>7-11-79</u>	Date Compl. Ready to Prod.: <u>9-4-79</u>	Total Depth: <u>3518'</u>	P.B.T.D.: <u>3363</u>					
Elevations (DF, R&B, RT, CR, etc.): <u>3375.6</u>	Name of Producing Formation: <u>Yates</u>	Top Oil/Gas Pay: <u>3242</u>	Tubing Depth: <u>None</u>					
Perforations: <u>3344, 3338, 3332, 3300, 3296, 3292, 3286, 3280, 3260, 3248,</u>		TUBING, CASING, AND CEMENTING RECORD				Depth Casing Shoe: <u>3242 - 11 shots, .41" holes</u>		
HOLE SIZE: <u>12-3/4"</u>	CASING & TUBING SIZE: <u>8-5/8"</u>	DEPTH SET: <u>1325'</u>		SACKS CEMENT: <u>500 SX</u>				
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3490</u>		<u>250 SX</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks: 9-4-79 Date of Test: 9-5-79 Producing Method (Flow, pump, gas lift, etc.): Pumping
 Length of Test: 24 hours Tubing Pressure: Pumping Casing Pressure: 35 psig Choke Size: _____
 Actual Prod. During Test: Oil - Bbls.: 30 Water - Bbls.: 0 Gas - MCF: 76

GAS WELL
 Actual Prod. Test-MCF/D: _____ Length of Test: _____ Bbls. Condensate/MCF: _____ Gravity of Condensate: _____
 Testing Method (spot, back pr.): _____ Tubing Pressure (shot-in): _____ Casing Pressure (shot-in): _____ Choke Size: _____

I. CERTIFICATE OF COMPLIANCE

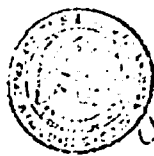
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. H. Berry
 Operator
9-14-79
 (Date)

OIL CONSERVATION COMMISSION

APPROVED: OCT - 1 1979
 BY: [Signature]
 TITLE: Geologist

This form is to be filed in compliance with RULE 1108. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the core tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of conditions. Same Form must be filed for each well to which



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

October 17, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

*Copy X
A Carr*

RECEIVED OCT 18 1979

O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

10-25-79

Conferred by phone w/ Bill Aycock this date he agreed to testify in my behalf w/ Bill Carr handling the case.

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows:
Lewis B. Burlison, Inc. # 295003, World Wide Energy Corp.
295004, Texas Pacific Oil Company # 295006, Continental
Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr
Enclosure

No. 295006

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>	
STREET AND NO.	
P.O., STATE AND ZIP CODE	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	€
SPECIAL DELIVERY	€
RESTRICTED DELIVERY	€
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	€
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

No. 295005

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>	
STREET AND NO.	
P.O., STATE AND ZIP CODE	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	€
SPECIAL DELIVERY	€
RESTRICTED DELIVERY	€
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	€
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 295004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>	
STREET AND NO.	
P.O., STATE AND ZIP CODE	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	€
SPECIAL DELIVERY	€
RESTRICTED DELIVERY	€
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	€
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 295003

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>	
STREET AND NO.	
P.O., STATE AND ZIP CODE	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	€
SPECIAL DELIVERY	€
RESTRICTED DELIVERY	€
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	€
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 3, 1979

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2008
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED OCT 5 1979

Mr. O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Re: Application for Non-Standard
Proration Unit: #6 Isbell Well,
Unit A, 15-T24S, R36E,
Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is)(are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr

O. H. BERRY
Independent Oil Producer
108 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701

(915) 684-4532

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well,
Unit A S15 T24 R36
Lea County, New Mexico

Gentlemen:

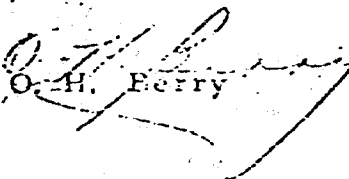
The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifying all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,


O. H. Berry

OHB/cr

cc: World Wide Energy Corporation
Continental Oil Company
Lewis B. Burleson, Inc.
Texas Pacific Oil Company, Inc.

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. BERRY

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

The following service is requested (check one).
 Show to whom and date delivered.
 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

ARTICLE ADDRESSED TO:
 Texas Pacific Oil Company
 Box 4067 Midland, Texas 79701

ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295006

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

DATE OF DELIVERY: OCT 16 1979
 POSTMARK: ARL 9E 100

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE: RECEIVED OCT 17 1979
 CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.
 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

DATE OF DELIVERY: OCT 16 1979
 POSTMARK: ARL 9E 100

ADDRESS (Complete only if requested)
 RECEIVED OCT 17 1979

UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.
 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 World wide Energy Corp.
 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295004

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

DATE OF DELIVERY: 10-17-79
 POSTMARK:

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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 RESTRICTED DELIVERY Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Lewis B. Bur
 P.O. Box 247
 Midland, Tex

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295004

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

DATE OF DELIVERY: 10-17-79
 POSTMARK:

ADDRESS (Complete only if requested)
 RECEIVED

UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

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 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK
 OCT 16 1979

5. ADDRESS (Complete only if requested)
 RECEIVED OCT 17 1979

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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 Denver, Colorado 80290

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4. DATE OF DELIVERY POSTMARK
 10-17-79

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Lewis B. Burleson, Inc.
 P.O. Box 2479
 Midland, Texas 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295003

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK
 RECEIVED OCT 17 1979

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-160
Supersedes O-126
Effective 12-1-75

All distances must be from the center to center of the well.

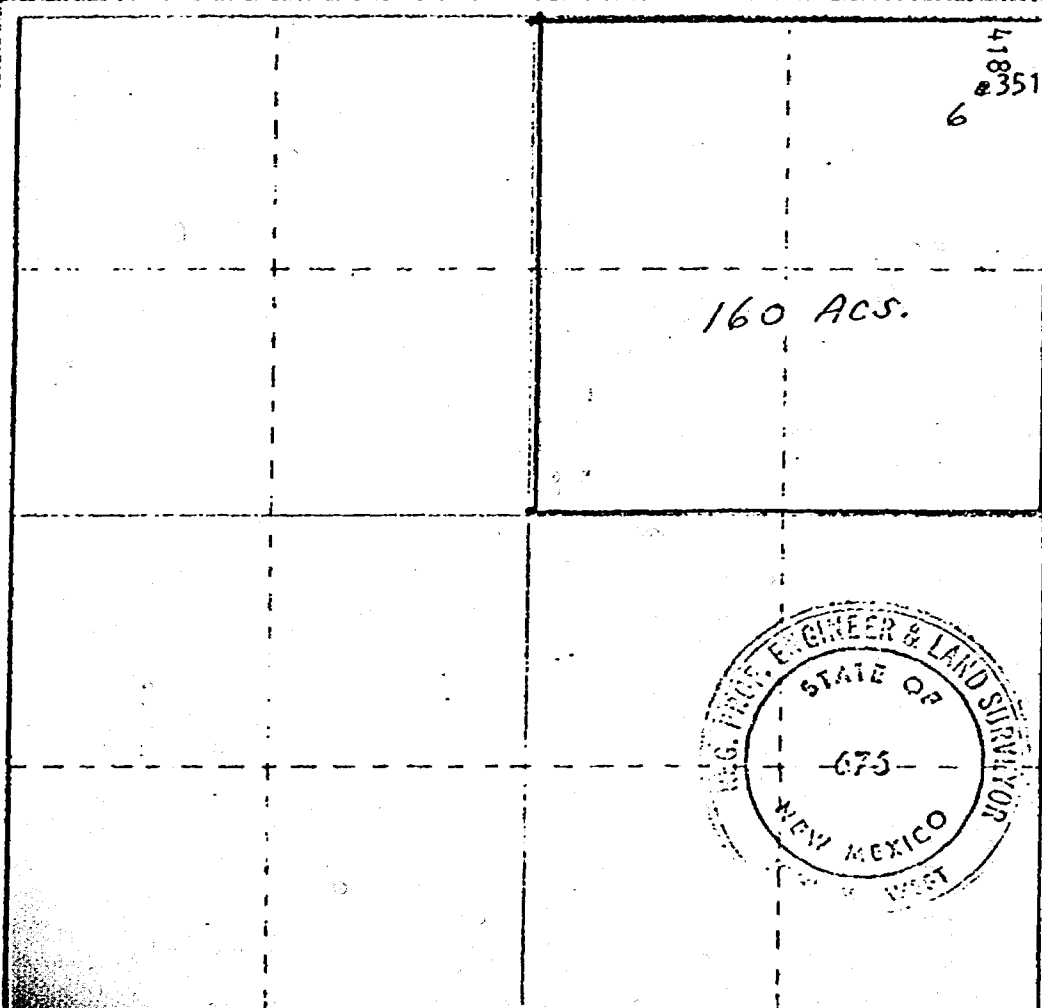
O. H. Berry		J. L. Isbell		6	
A	15	24 South	35 East	Leo	
418	North	351	East	Jalmat	
3375.6	Dedicated Acreage:		Area		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No oil waste will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: O. H. Berry
 Position: Operator
 Company: O. H. Berry
 Date: 17 September 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 12/15/77
 Registered Professional Engineer and/or Land Surveyor

John W. West
 License No. 676

100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000

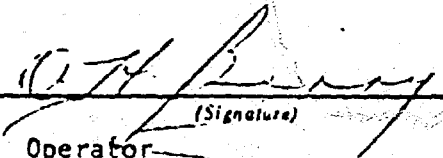
RECEIVED OCT 1 1979

O. H. Berry
 188 One Marlenfeld Place, Midland, TX 79701
 Pool: Jal-Mat Yates Seven Rivers
 County: Lea
 TYPE OF TEST - (X)
 Scheduled Completion Reclassification Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
J. L. Isbell	6	A	15	24	36	9-4-79	3/4"	35#	8	24	2	34	1	512	512,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 Operator
 25 September 1979
 (Date)

DISTRIBUTION
DATE FILE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PERCATION OFFICE
Director

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

1. **Director**
 O. H. Berry

Address
 188 One Marienfeld Place, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change In Transporter of: Oil <input type="checkbox"/>	Other (Please explain) Re-test
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Isbell, J. L.	Well No. 6	Pool Name, Including Formation Jal-Mat Yates Seven Rivers	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>A</u> ; <u>418</u> Feet From The <u>North</u> Line and <u>351</u> Feet From The <u>East</u>				
Line of Section <u>15</u> Township <u>24</u> Range <u>36</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Hogston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 24	Rge. 36	Is gas actually connected? Yes	When 10-24-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 7-24-78	Date Compl. Ready to Prod. 10-24-78	Total Depth 3552'	P.B.T.D. 3513'					
Elevations (DF, RKB, RT, CR, etc.) 3382.6	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 3220	Tubing Depth 3390					
Perforations 3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 - one each depth 0.40" DML select-fire		Depth Casing Shoe 3518						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-3/4"	8-5/8"	1348			500 SX			
7-7/8"	5-1/2"	3518			250 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 512	Length of Test 24 hours	Bbls. Condensate/MCF Trace oil at bleeder	Gravity of Condensate 36
Testing Method (Pilot, back pr.) Orifice meter	Tubing Pressure (Shut-in) Pumping	Casing Pressure (Shut-in) 30 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 Operator (Signature)
 17 September 1979 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

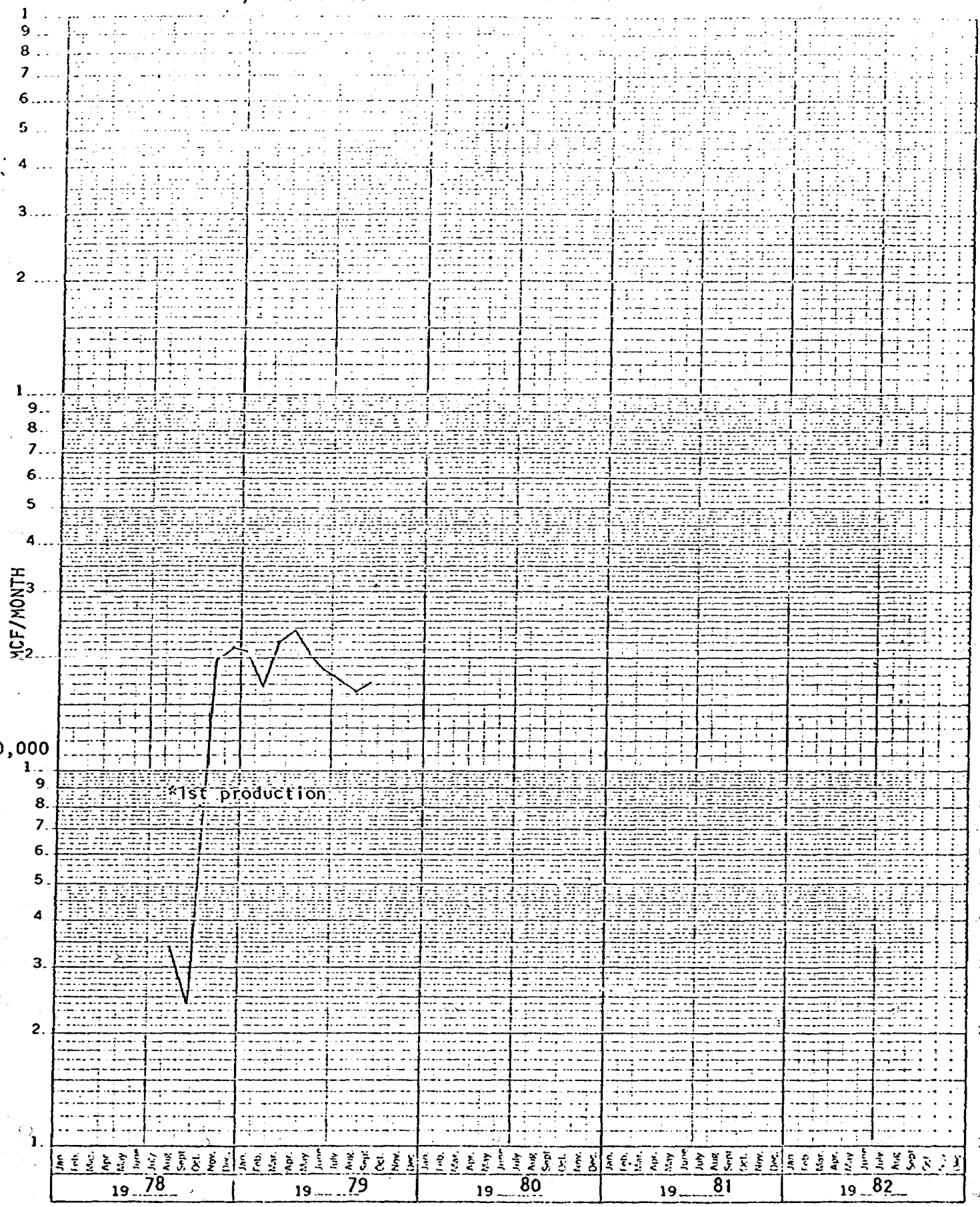
This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
 Separate Form C-104 must be filed for each pool in multiple-

J. L. ISBELL LEASE
 15-24-36
 LEA COUNTY, NEW MEXICO

GMS
 S PRODUCTION

46 6690

K&E 5 YEARS BY MONTHS x 3 LOG CYCLES
 KEUFFEL & ESSER CO. MADE IN U.S.A.

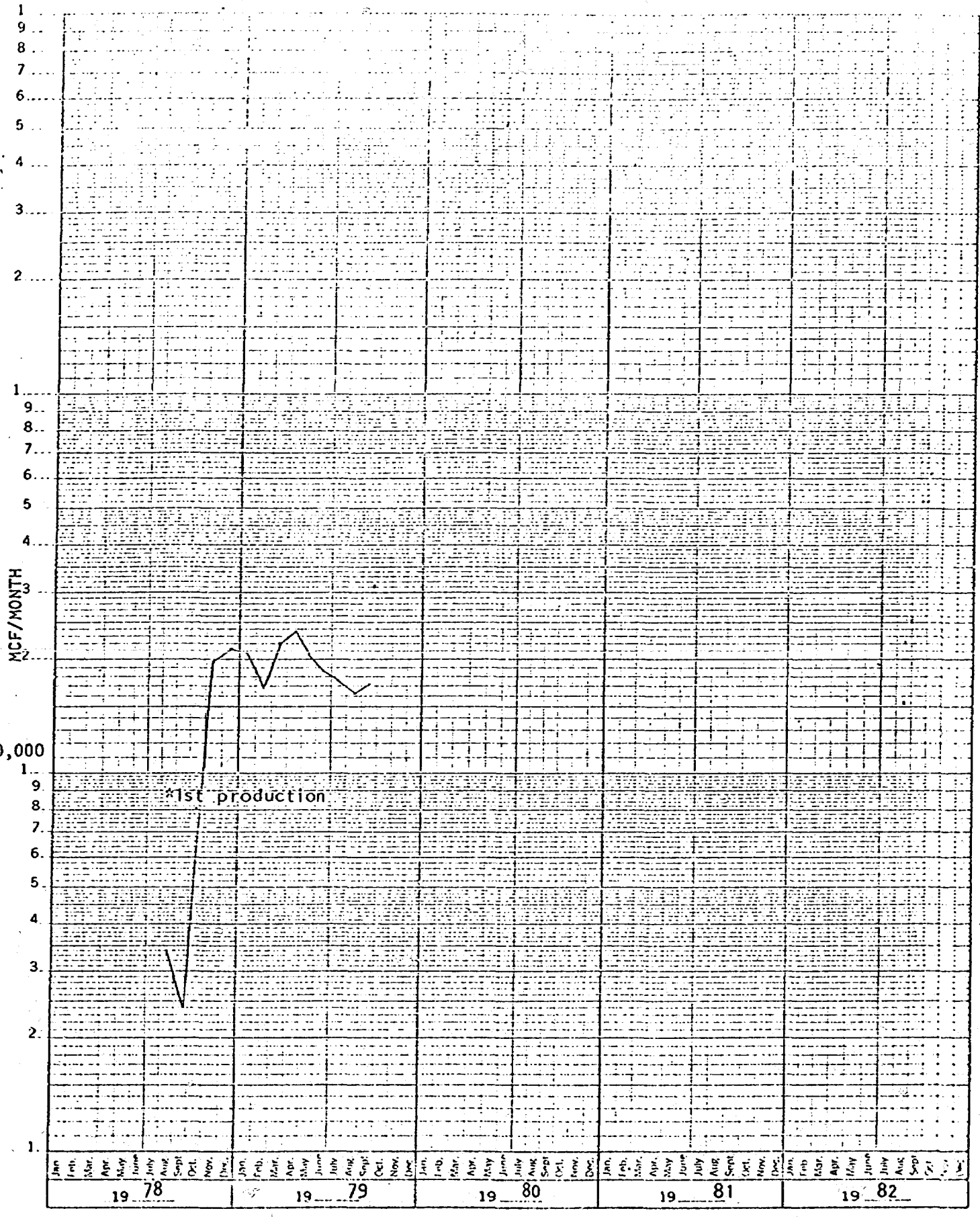


J. L. ISBELL LEASE
 15-24-36
 LEA COUNTY, NEW MEXICO

GAS
 S PRODUCTION

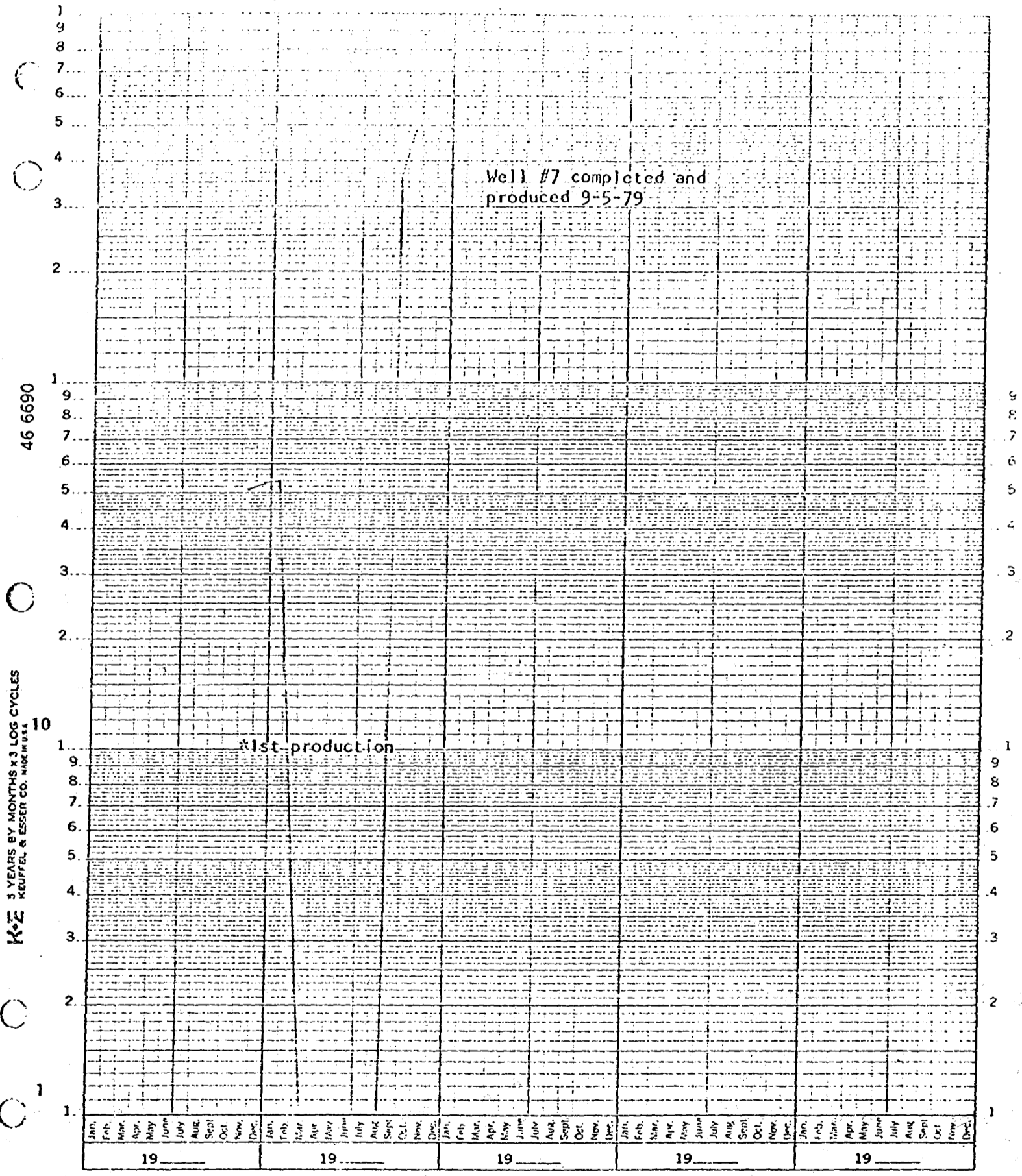
46 6690

K-E 3 YEARS BY MONTHS X 3 LOG CYCLES
 REUFFEL & ESSER CO. MADE IN U.S.A.



J. L. ISBELL LEASE
15-24-36
LEA COUNTY, NEW MEXICO

OIL PRODUCTION



46 6690

K&E 5 YEARS BY MONTHS X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec. 19__
Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec. 19__
Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec. 19__
Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec. 19__
Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec. 19__

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

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2. ARTICLE ADDRESSED TO:
 Texas Pacific Oil Company
 Box 4067 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295006
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: OCT 16 1979
 POSTMARK: AIR MAIL 100

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: RECEIVED OCT 17 1979
 CLERK'S INITIALS

☆ GPO : 1977-O-234-337

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2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: OCT 16 1979
 POSTMARK: RECEIVED OCT 17 1979

5. ADDRESS (Complete only if requested)

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 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:
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 295004
 (Always obtain signature of addressee or agent)

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 POSTMARK: RECEIVED OCT 17 1979

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6. UNABLE TO DELIVER BECAUSE:
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 Lewis B.
 P.O. Box
 Midland, Texas

3. ARTICLE DESCRIPTION:
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(Always obtain signature of addressee or agent)

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RETURN RECEIPT, REGISTERED, INSURED, AND CERTIFIED MAIL

☆ GPO : 1977-O-234-337

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 P.O. Box 2479
 Midland, Texas 79702

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RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1977-O-234-337

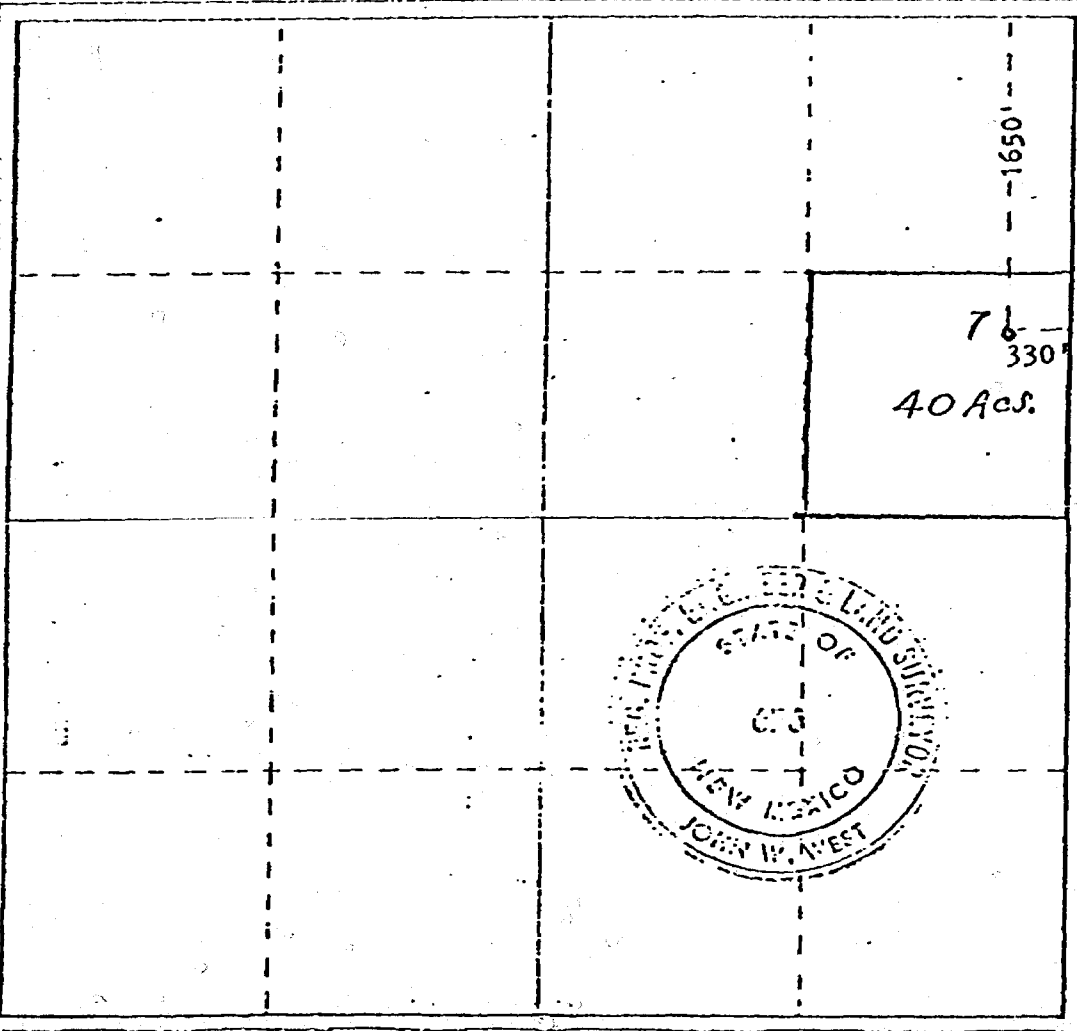
O. H. Berry
 J. L. Hobell
 H 15 24 South 36 East Lea
 1650 Section the North 330 East
 3375.6

1. Outline the acreage dedicated to the subject well by colored pencil or lachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
O. H. Berry

Position
Operator

Company
O. H. Berry

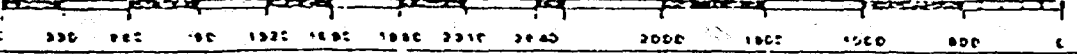
Date
9-14-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/15/77

Registered Professional Engineer and of Land Surveyor
John W. West

License No. 676



DISTRIBUTION
 VENTAGE
 FILE
 E.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 OPERATOR GAS
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-114
 Supersedes Old C-114
 Effective 1-1-75

Address: O. H. Berry
 188 One Marienfeld Place, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Per completion Oil Dry Gas
 Change in Ownership Costing and Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: Isbell, J. L. Well No.: 7 Pool Name, including Formation: Jal-Mat Yates Seven Rivers Kind of Lease: Fee
 Location: Unit Letter H, 1650 Feet From The North Line and 330 Feet From The East
 Line of Section 15 Township 24 Range 36

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
 The Permian Corporation P. O. Box 1183, Houston, Texas - 77001
 Name of Authorized Transporter of Costing and Gas or Dry Gas
 El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas
 If well produces oil or liquids, give location of tanks: Unit A Sec. 15 Twp. 24 Rge. 36 Is gas actually connected? Yes When 9-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
 Designate Type of Completion (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Fr.
 Date Spudded: 7-11-79 Date Compl. Ready to Prod.: 9-4-79 Total Depth: 3518' P.B.T.D.: 3363'
 Elevations (DF, RKB, RT, CR, etc.): 3375.6 Name of Producing Formation: Yates Top Oil/Gas Pay: 3242 Tubing Depth: None
 Perforations: 3242 - 11 shots, .41" holes Depth Casing Shoe:
 3344, 3338, 3332, 3300, 3296, 3292, 3286, 3280, 3260, 3248,
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12-3/4" 8-5/8" 1325' 500 SX
 7-7/8" 5-1/2" 3490 250 SX

VI. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks: 9-4-79 Date of Test: 9-5-79 Producing Method (Flow, pump, gas lift, etc.): Pumping
 Length of Test: 24 hours Tubing Pressure: Pumping Casing Pressure: 35 psig Choke Size:
 Actual Prod. During Test: Oil - Bbls.: 30 Water - Bbls.: 0 Gas - MCF: 76

GAS WELL
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 O. H. Berry
 Operator
 9-14-79
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED: OCT - 1 1979
 BY: [Signature]
 TITLE: Geologist
 This form is to be filed in compliance with RULE 1106.
 If this is a request for allowable for a newly drilled or cased well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Form C-114 must be filed for each well in which



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

*copy
Carr*

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 17, 1979

POST OFFICE BOX 2018
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED OCT 18 1979

O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

10-25-79

Conferred by phone w/ Bill Aycock this date he agreed to testify in my behalf w/ Bill Carr handling the case.

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows:
Lewis B. Burleson, Inc. # 295003, World Wide Energy Corp.
295004, Texas Pacific Oil Company # 295006, Continental
Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr
Enclosure

No. 295006

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
RETURN RECEIPT SERVICE	€		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295005

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
RETURN RECEIPT SERVICE	€		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
RETURN RECEIPT SERVICE	€		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295003

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>Worldwide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
RETURN RECEIPT SERVICE	€		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 3, 1979

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED OCT 5 1979

Mr. O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Re: Application for Non-Standard
Proration Unit: #6 Isbell Well,
Unit A, 15-T24S, R36E,
Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr

O. H. BERRY
Independent Oil Producer
188 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701

(915) 684-4532

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well,
Unit A S15 T24 R36
Lea County, New Mexico

Gentlemen:

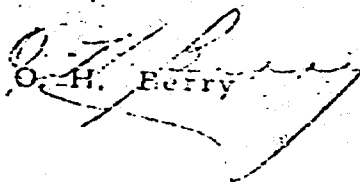
The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifying all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,


O. H. Berry

OHB/cr

cc: World Wide Energy Corporation
Continental Oil Company
Lewis B. Burleson, Inc.
Texas Pacific Oil Company, Inc.

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

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USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. BERRY

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

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O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

(City, State, and ZIP Code)

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OFFICIAL BUSINESS

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• Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



RETURN
TO



O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 79701

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.
 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Texas Pacific Oil Company
 Box 4067 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295006

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: OCT 16 1973
 POSTMARK: AIR MAIL 100

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: RECEIVED OCT 17 1973
 CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.
 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: OCT 16 1973
 POSTMARK: RECEIVED OCT 17 1973

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

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 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 World wide Energy Corp.
 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295004

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: 10-17-79
 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

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 Show to whom, date, and address of delivery.
 RESTRICTED DELIVERY Show to whom and date delivered.
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Lewis B
 P.O. Box
 Midland

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: RECEIVED

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. \$
 Show to whom, date, and address of delivery. \$
 RESTRICTED DELIVERY
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 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK
 10-17-79

5. ADDRESS (Complete only if requested)
 RECEIVED OCT 17 1979

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

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 RESTRICTED DELIVERY
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 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 World wide Energy Corp.
 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295004
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK
 10-17-79

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Apr. 1977

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. \$
 Show to whom, date, and address of delivery. \$
 RESTRICTED DELIVERY
 Show to whom and date delivered. \$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Lewis B. Burleson, Inc.
 P.O. Box 2479
 Midland, Texas 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295003
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK
 RECEIVED OCT 17 1979

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-126
Effective 1/1/75

All distances must be from the center to center of the well.

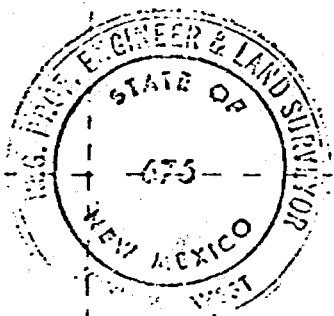
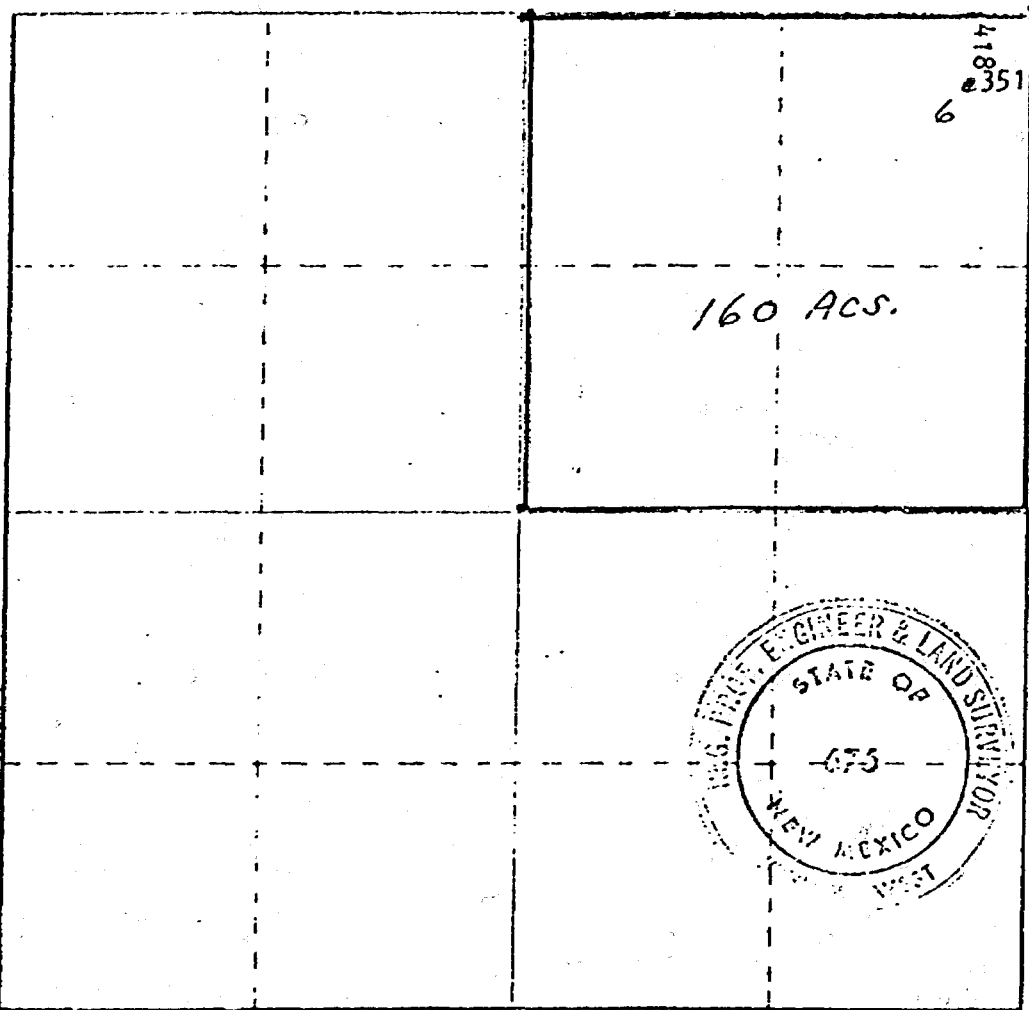
O. H. Berry		J. L. Isbell		6
A	15	24 South	36 East	Leo
418	North	351	East	
3375.6	Jalmat		Dedicated Acreage	
Area				

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form, if necessary) _____

No all water will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: O. H. Berry
 Position: Operator
 Company: O. H. Berry
 Date: 17 September 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 12/15/77
 Registered Professional Engineer and Land Surveyor

John W. West
 License No. 676

130 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300

RECEIVED OCT 1 1979

Address: O. H. Berry
 Pool: Jal-Mat Yates Seven Rivers
 188 One Marlenfeld Place, Midland, TX 79701
 County: Lea

TYPE OF TEST - (X) Scheduled Completion Reclassification Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
J. L. Isbell	6	A	15	24	36	9-4-79	P	3/4"	35#	8	24	2	34	1	512	512,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, such well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

O. H. Berry
 (Signature)
 Operator
 (Title)
 25 September 1979
 (Date)

DISTRIBUTION
 COUNTY FILE
 TITLE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and
 Effective 1-1-85

I. OPERATOR
 Name: O. H. Berry
 Address: 188 One Marienfeld Place, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Costinghead Gas Condensate

Other (Please explain)
 Re-test

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Isbell, J. L. Well No.: 6 Pool Name, including Formation: Jal-Mat Yates Seven Rivers Kind of Lease: Fee Lease No.:
 Location: Unit Letter A; 418 Feet From The North Line and 351 Feet From The East
 Line of Section 15 Township 24 Range 36, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : The Permian Corporation Address (Give address to which approved copy of this form is to be sent): P.O. Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Costinghead Gas or Dry Gas : El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent): P. O. Box 1492, El Paso, Texas
 If well produces oil or liquids, give location of tanks, Unit: A, Sec.: 15, Twp.: 24, Rge.: 36 Is gas actually connected? Yes When: 10-24-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		X						
Date Spudded: 7-24-78	Date Compl. Ready to Prod.: 10-24-78	Total Depth: 3552'	P.B.T.D.: 3513'					
Elevations (DF, RKB, RT, GR, etc.): 3382.6	Name of Producing Formation: Seven Rivers	Top Oil/Gas Pay: 3220	Tubing Depth: 3390					
Perforations: 3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 - one each depth 0.40" DML select-fire	Depth Casing Shoe: 3518							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-3/4"	8-5/8"		1348		500 SX			
7-7/8"	5-1/2"		3518		250 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
 Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF:

GAS WELL

Actual Prod. Test-MCF/D: 512 Length of Test: 24 hours Bbls. Condensate/MCF: trace oil at bleeder Gravity of Condensate: 36
 Testing Method (pilot, back pr.): Orifice meter Tubing Pressure (Shot-in): Pumping Casing Pressure (Shot-in): 30 psig Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator (Signature)
 17 September 1979 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

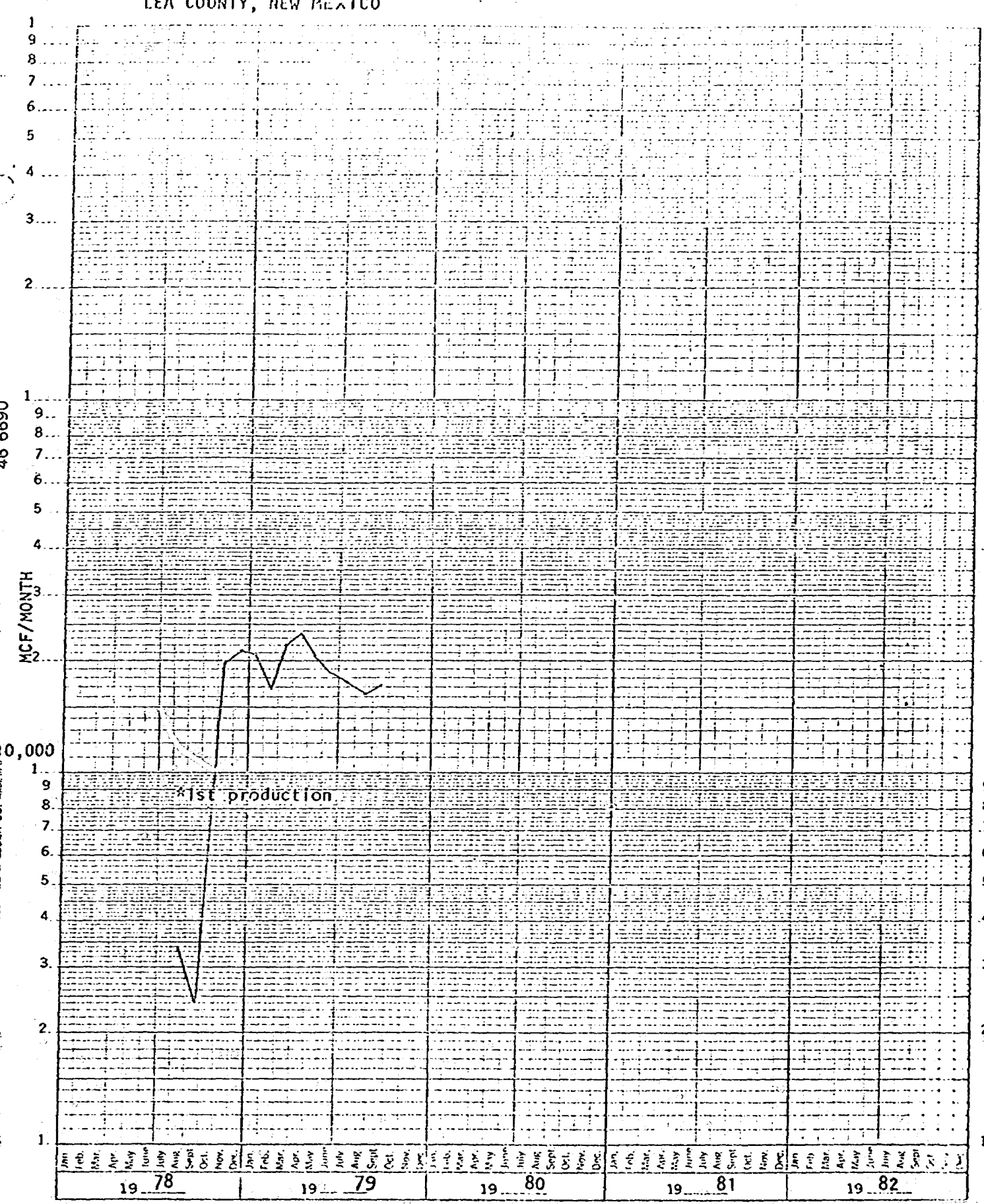
This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

J. L. ISBELL LEASE
 15-24-36
 LEA COUNTY, NEW MEXICO

6ms
 S PRODUCTION

46 6690

K&E 5 YEARS BY MONTHS x 3 LOG CYCLES
 KEUFFEL & ESSER CO. MADE IN U.S.A.



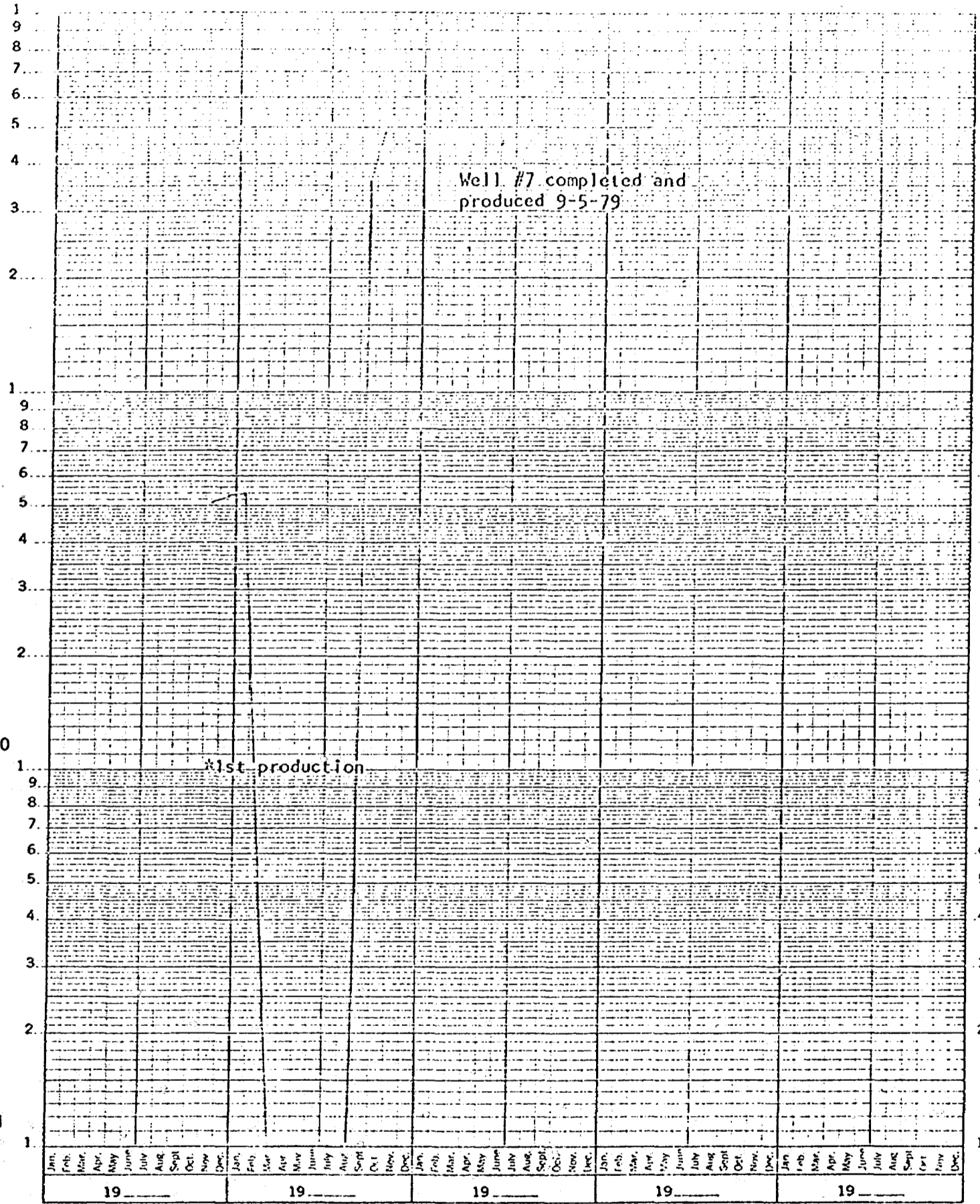
*1st production

J. L. ISBELL LEASE
 15-24-36
 LEA COUNTY, NEW MEXICO

OIL PRODUCTION

46 6690

5 YEARS BY MONTHS X 3 LOG CYCLES
 KEUFFEL & ESSER CO. MADE IN U.S.A.



Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
19__												19__												19__												19__												19__											

✓ O. H. Berry J. L. Howell 7

H 15 24 South 35 East 100

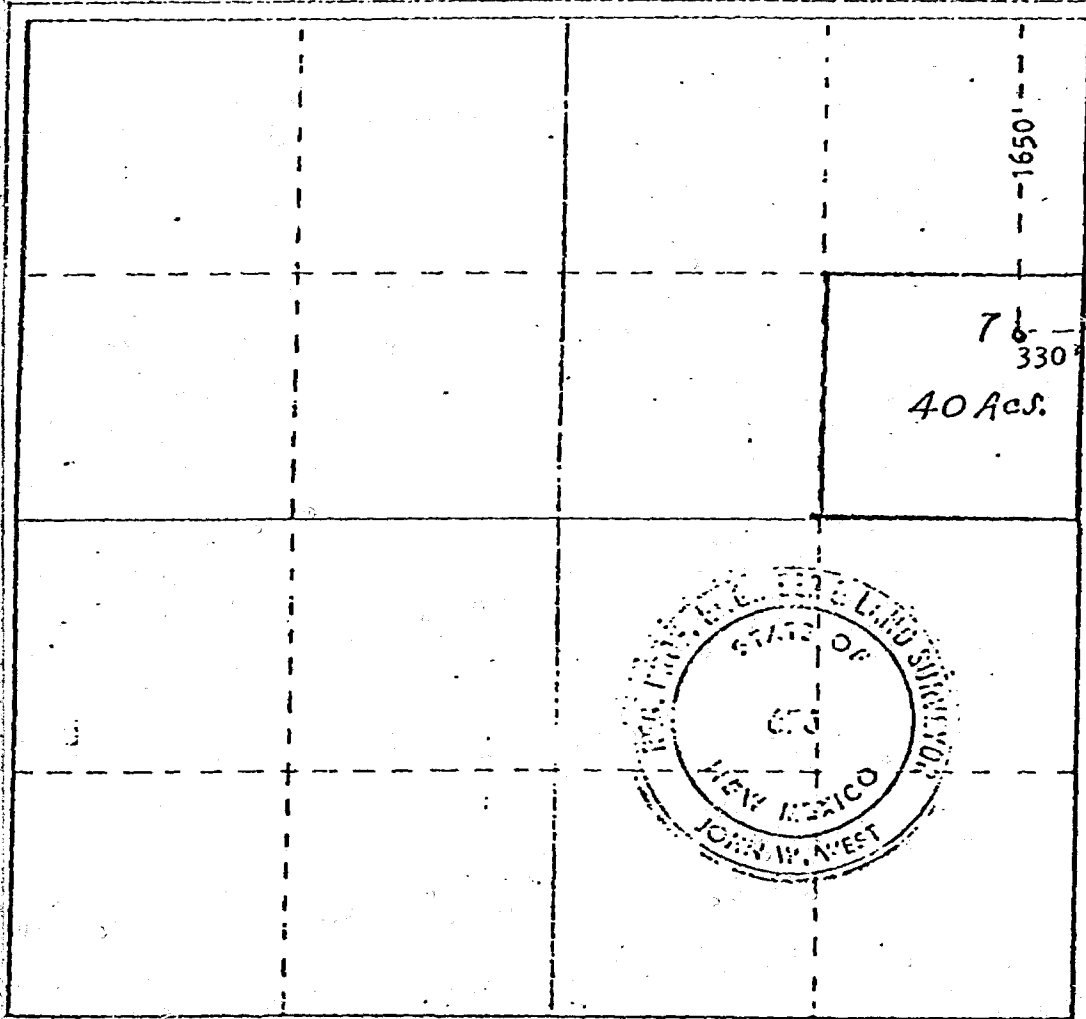
1650 Section the North 330 East
3375.6

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
O. H. Berry

Position
Operator

Company
O. H. Berry

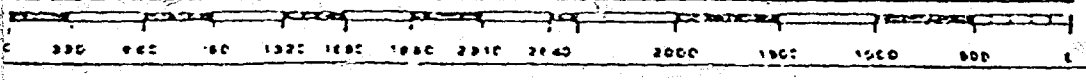
Date
9-14-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/15/77

Registered Professional Engineer and or Land Surveyor
John W. West

License No. 676



DISTRIBUTION
 STATE
 FILE
 REG'S.
 LAND OFFICE
 TRANSPORTER OIL
 CAS
 OPERATOR
 PRODUCTION OFFICE
 Operator

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-114
 Supersedes Old C-114
 Effective 1-1-15

Operator: O. H. Berry
 Address: 188 One Mariensfeld Place, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Costinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Isbell, J. L.</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Jal-Mat Yates Seven Rivers</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>15</u>	Township <u>24</u>	Range <u>36</u>	NEPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Costinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, Texas</u>
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>15</u> Twp. <u>24</u> Rge. <u>36</u>	Is gas actually connected? <u>Yes</u> When <u>9-4-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>X</u>	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Sock <input type="checkbox"/>	Some Res'v. <input type="checkbox"/>	Diff. Fr. <input type="checkbox"/>
Date Spudded <u>7-11-79</u>	Date Compl. Ready to Prod. <u>9-4-79</u>	Total Depth <u>3518'</u>	P.B.T.D. <u>3363'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3375.6</u>	Name of Producing Formation <u>Yates</u>	Top Oil/Gas Pay <u>3242</u>	Tubing Depth <u>None</u>					
Perforations <u>3344, 3338, 3332, 3300, 3296, 3292, 3286, 3280, 3260, 3248,</u>		Depth Casing Shoe <u>3242 - 11 shots, .41" holes</u>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>12-3/4"</u> <u>7-7/8"</u>	CASING & TUBING SIZE <u>8-5/8"</u> <u>5-1/2"</u>	DEPTH SET <u>1325'</u> <u>3490</u>	SACKS CEMENT <u>500 SX</u> <u>250 SX</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-4-79</u>	Date of Test <u>9-5-79</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>
Length of Test <u>24 hours</u>	Tubing Pressure <u>Pumping</u>	Casing Pressure <u>35 psig</u>
Actual Prod. During Test	Oil - Bbls. <u>30</u>	Water - Bbls. <u>0</u>
		Gas - MCF <u>76</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. H. Berry
 Operator
9-14-79
 (Date)

OIL CONSERVATION COMMISSION

APPROVED OCT - 1 1979, 19
 BY John W. Sullivan
 Geologist
 TITLE _____

This form is to be filed in compliance with RULE 1106.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the core tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Forms C-114 must be filed for each well in which



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

*copy
A Carr*

October 17, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED OCT 18 1979

O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

10-25-79

*Conferred by phone w/ Bill Aycock this date
he agreed to testify in my behalf w/ Bill
Carr handling the case.*

12 October 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows:
Lewis B. Burlson, Inc. # 295003, World Wide Energy Corp.
295004, Texas Pacific Oil Company # 295006, Continental
Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr
Enclosure

No. 295006

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>World Wide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295005

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>World Wide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>World Wide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

No. 295003

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO <i>World Wide Energy</i>			
STREET AND NO.			
P.O., STATE AND ZIP CODE			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	€	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	€
		SHOW TO WHOM AND DATE DELIVERED	€
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	€
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€		
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 3, 1979

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2068
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 627-2434

RECEIVED OCT 5 1979

Mr. O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Re: Application for Non-Standard
Proration Unit: #6 Isbell Well,
Unit A, 15-T24S, R36E,
Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr

Dockets Nos. 43-79 and 44-79 are tentatively set for November 28 and December 12, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 14, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1979, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.

(2) Consideration of the allowable production of gas for December, 1979, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 6715: Application of Texaco Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Loomis Fed. Well No. 1 to be drilled 1600 feet from the North line and 660 feet from the West line of Section 5, Township 21 South, Range 32 East, South Salt Lake-Morrow Gas Pool, the N/2 of said Section 5 to be dedicated to the well.

CASE 6707: (Continued from October 31, 1979, Examiner Hearing)

Application of Gulf Oil Corporation for a unit agreement, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Southeast Bisti Unit Area, comprising 7,048 acres, more or less, of State and Federal lands in Townships 24 and 25 North, Range 10 West.

CASE 6716: Application of Alpha Twenty-One Production Company for two non-standard proration units and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 SE/4 of Section 8, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Langlie Federal Well No. 3, and also a 120-acre unit comprising the E/2 SE/4 and SW/4 SE/4 of said Section 8 to be dedicated to a well to be drilled by applicant at a standard location thereon; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

CASE 6717: Application of O. H. Berry for a non-standard proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas proration unit comprising the NE/4 of Section 15, Township 24 South, Range 36 East, Jalmat Gas Pool, to be dedicated to his Isbell Well No. 6 at an unorthodox location 418 feet from the North line and 351 feet from the East line of said Section 15.

CASE 6718: Application of Southland Royalty Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 1325 feet from the North line and 2303 feet from the East line of Section 14, Township 19 South, Range 29 East, Oil-Potash Area, the E/2 of said Section 14 to be dedicated to the well.

CASE 6719: Application of Sam H. Snoddy for an amendment to Order No. R-5521, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5521, which authorizes the directional drilling of the Federal Well No. 2 in Section 25, Township 20 South, Range 32 East, to permit the well to be bottomed at approximately 1014 feet from the South line and 1285 feet from the West line of said Section 25.

CASE 6710: (Continued from October 31, 1979, Examiner Hearing)

Application of ARCO Oil and Gas Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbry and Montoya production in the wellbores of the following wells on its State Y Lease: No. 3 located in Unit B, No. 6 located in Unit H, and No. 7 located in Unit A, all in Section 25, Township 25 South, Range 37 East.

CASE 6720: Application of ARCO Oil and Gas Company to drill a horizontal drainhole, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval to drill and complete its Empire Abo Unit Well No. J-213, located in Unit E of Section 6, Township 18 South, Range 28 East, Empire-Abo Pool, with a single horizontal drainhole of about 200 feet in length in the Abo formation.

- CASE 6721: Application of Aminoil USA, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Pennsylvanian formations underlying the N/2 of Section 10, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6684: (Continued from October 31, 1979, Examiner Hearing)
Application of CO₂-In-Action, Inc. for creation of a new carbon dioxide gas pool and special pool rules, Harding County, New Mexico. Applicant, in the above-styled cause, seeks the creation of the North Bueyeros-Santa Rosa CO₂ Gas Pool and the promulgation of special pool rules therefor, including a provision for 40-acre spacing and proration units. Said pool would comprise all or parts of Sections 1 thru 4, Township 20 North, Range 30 East, and Sections 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28, 32, 33 and 34, Township 21 North, Range 30 East.
- CASE 6722: Application of Lloyd Davidson for an unorthodox oil well location, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Santa Fe Pacific Well No. 1, a Gallup-Entrada-Dakota test 960 feet from the South line and 1230 feet from the East line of Section 29, Township 16 North, Range 6 West, the SE/4 SE/4 of said Section 29 to be dedicated to the well.
- CASE 6723: Application of Merrion & Bayless for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SW/4 of Section 27, Township 24 North, Range 2 West, South Blanco-Pictured Cliffs Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6713: (Continued from October 31, 1979, Examiner Hearing)
Application of Depeco Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the White Ranch Unit Area, comprising 18,962 acres, more or less, of State, Federal, and fee lands in Townships 12 and 13 South, Ranges 29 and 30 East.
- CASE 6724: Application of Coquina Oil Corporation for a non-standard gas proration unit and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the South line and 1650 feet from the East line of Section 7, Township 19 South, Range 32 East, Lusk-Morrow Gas Pool, the S/2 of said Section 7 to be dedicated to the well as a non-standard 320-acre proration unit.
- CASE 6725: Application of Tenneco Oil Company for three non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 291.23-acre non-standard gas proration unit comprising the W/2 of Section 6 and the NW/4 of Section 7, a 347.58-acre unit comprising the W/2 of Section 19 and the NW/4 of Section 30, and a 375.17-acre unit comprising the SW/4 of Section 30 and the W/2 of Section 31, all in Township 29 North, Range 8 West, Basin-Dakota Pool, each unit to be dedicated to a well to be drilled at a standard location thereon.
- CASE 6726: Application of Tesoro Petroleum Corporation for a waterflood project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the South Hospah-Upper Sand Oil Pool by the injection of water into the Upper Hospah Sands through three wells located in Units E and M of Section 5 and Unit I of Section 8, Township 17 North, Range 8 West. Applicant further seeks an administrative procedure for expansion of said project.
- CASE 6727: Application of Conoco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in its Anderson Ranch Unit Well No. 8 located in Unit I of Section 11, Township 16 South, Range 32 East, Anderson Ranch Field. Applicant would dispose into the Wolfcamp, Mississippian, and Devonian formations in the overall interval from 9775 feet to 13,620 feet through selective perforations.
- CASE 6728: Application of Conoco Inc. for pressure maintenance expansion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of its Scarborough Eaves FM Project by the conversion of its Eaves "A" Well No. 7 located in Unit J of Section 19, Township 26 South, Range 37 East, to water injection in the Yates-Seven Rivers formations.

- CASE 6729: Application of Adams Exploration Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying Section 16, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6730: Application of Petroleum Development Corporation to limit 640-acre spacing, Eddy and Lea Counties, New Mexico. Applicant, in the above-styled cause, seeks an order limiting the applicability of the 640-acre spacing and well location rules for the Lusk-Morrow Gas Pool to the present boundaries of said pool so that wells drilled nearby but outside the pool would be governed by Rule 104 of the Division's Rules.
- CASE 6731: Application of Petroleum Development Corporation for a non-standard gas proration unit and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North and West lines of Section 13, Township 19 South, Range 31 East, Lusk-Morrow Gas Pool, the N/2 of said Section 13 to be dedicated to the well as a non-standard 320-acre proration unit.
- CASE 6709: (Continued from October 31, 1979, Examiner Hearing)
- Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 33, Township 16 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

October 17, 1979

O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Case 6717

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

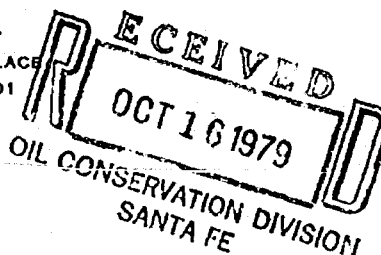
Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

C
O
P
Y

O. H. BERRY
Independent Oil Producer
188 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701



(915) 684-4932

12 October 1979

Case 6717

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

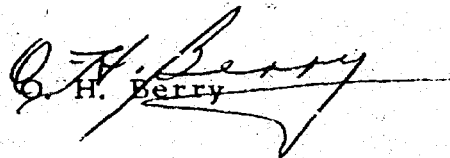
Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows:
Lewis B. Burlison, Inc. # 295003, World Wide Energy Corp.
295004, Texas Pacific Oil Company # 295006, Continental
Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,


O. H. Berry

OHB/cr
Enclosure

PS Form 3811, Apr. 1977

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. _____
 Show to whom, date, and address of delivery. _____
 RESTRICTED DELIVERY
 Show to whom and date delivered. _____
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Lewis B. Burlison, Inc.
 P. O. Box 2479
 Midland, Texas 79702

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	295003	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. _____
 Show to whom, date, and address of delivery. _____
 RESTRICTED DELIVERY
 Show to whom and date delivered. _____
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 World wide Energy Corp.
 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	295004	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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 RESTRICTED DELIVERY
 Show to whom and date delivered. _____
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	295005	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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1. The following service is requested (check one).
 Show to whom and date delivered. _____
 Show to whom, date, and address of delivery. _____
 RESTRICTED DELIVERY
 Show to whom and date delivered. _____
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Texas Pacific
 Box 4

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.....\$
 Show to whom, date, and address of delivery.....\$
 RESTRICTED DELIVERY
 Show to whom and date delivered.....\$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 World wide Energy Corp.
 1600 Tower Building
 Denver Colorado 80290

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295004

(Always obtain signature of addressee or agent)
 I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered.....\$
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 RESTRICTED DELIVERY
 Show to whom and date delivered.....\$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Continental Oil Company
 P.O. Box 1959
 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295005

(Always obtain signature of addressee or agent)
 I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

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 RESTRICTED DELIVERY
 Show to whom and date delivered.....\$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Texas Pacific Oil Company
 Box 4067 Midland, Texas 79701

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 295006

(Always obtain signature of addressee or agent)
 I have received the article described above.
 SIGNATURE Addressee Authorized agent

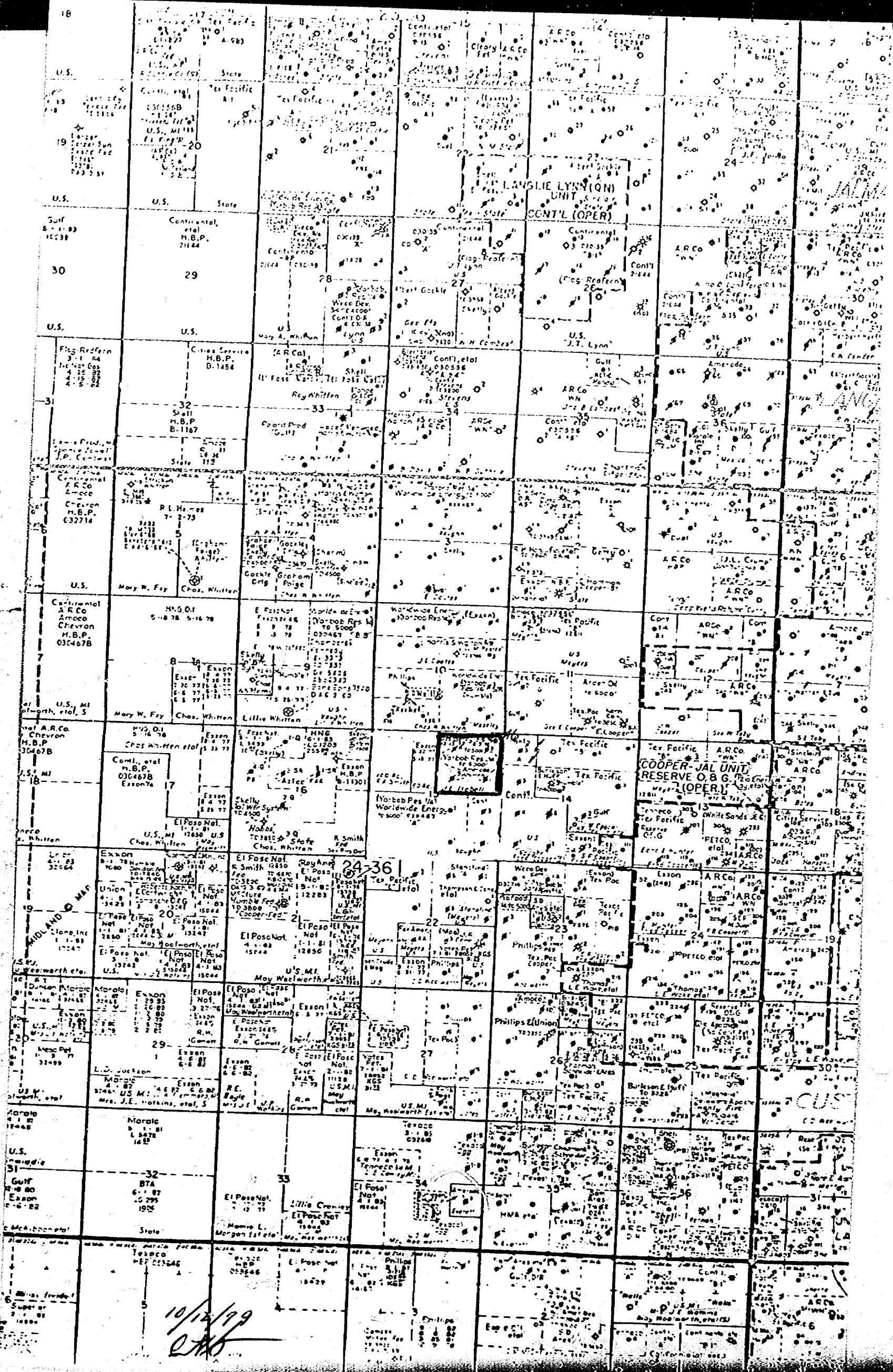
4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1977-O-234-337

RECEIVED
 OCT 13 1979
 OIL CONSERVATION DIVISION
 SANTA FE



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State

State

LAVGLIE LYNN (ON) UNIT
CONT'L (OPER)

COOPER-JAL UNIT
RESERVE O & G
(OPER)

MIDLAND MAP

10/12/99
L.H.S.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 3, 1979

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. O. H. Berry
188 One Marienfeld Place
Midland, Texas 79701

Re: Application for Non-Standard
Proration Unit: #6 Isbell Well,
Unit A, 15-T24S, R36E,
Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr

O. H. BERRY
Independent Oil Producer
188 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701



(915) 684-4932

27 September 1979

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Case 6717
Johnston
HO acres
deducted

O. H. Berry, # 6 Isbell Well,
Unit A S 15 T 24 R 36
Lea County, New Mexico

Gentlemen:

The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,000:1 and must be reclassified as a gas well.

By copy of this letter we are notifying all of our offset operators of this reclassification.

The #6 Isbell is located 418 feet from the North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,

O. H. Berry
O. H. Berry

OHB/cr

cc: World Wide Energy Corporation
Continental Oil Company
Texas Pacific Oil Company, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION FORM

RECEIVED
OCT 15 1979
OIL CONSERVATION DIVISION
SANTA FE

O. H. Berry

J. L. Isbell

A

15

24 South

36 East

Lea

418

North

351

East

3375.6

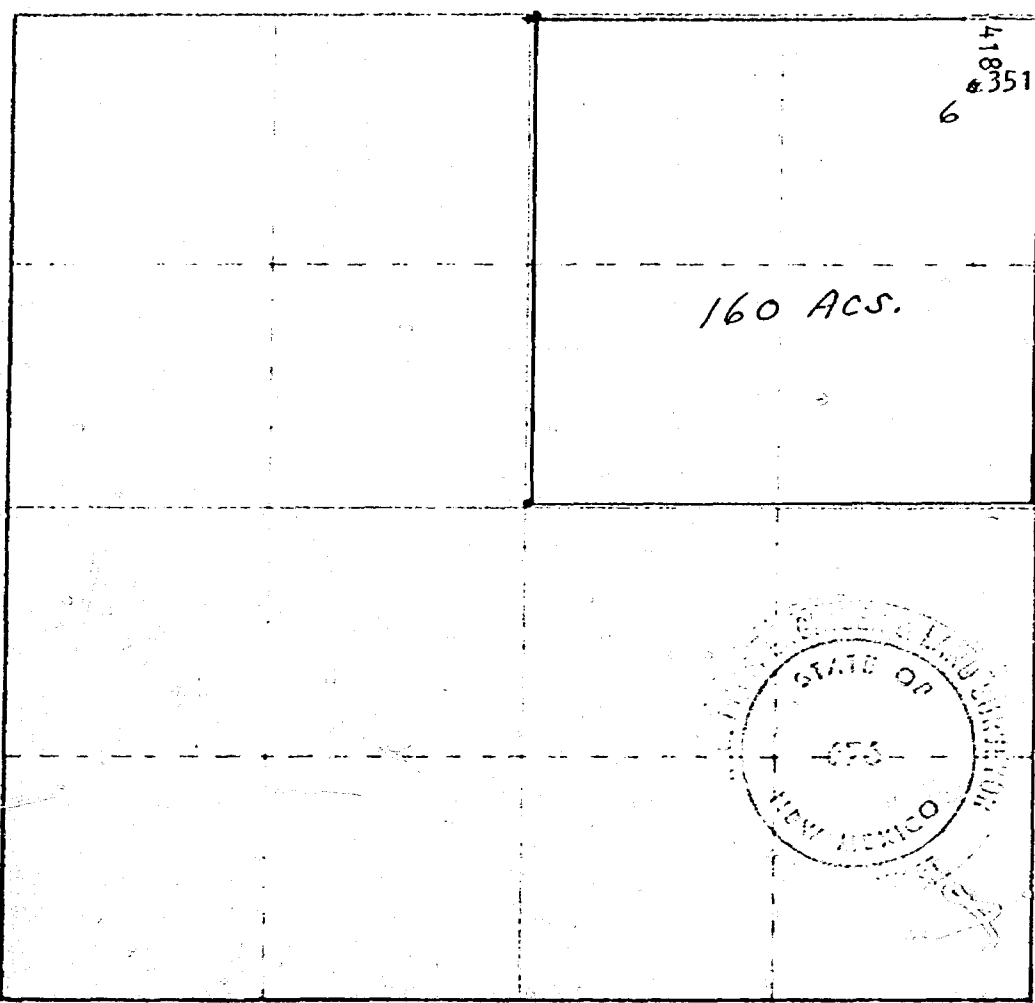
Jalmat

1. Indicate the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force-pooling, etc)?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No oil water will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

O. H. Berry
Signature

O. H. Berry

Operator

O. H. Berry

17 September 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/15/77

Registered Professional Engineer
and or Land Surveyor

John W. West
Signature

676

0 100 200 300 400 500 600 700 800 900 1000

DRAFT

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6717

Order No. R- 6189

APPLICATION OF O. H. BERRY
FOR A NON-STANDARD PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 14
19 79, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter

NOW, on this day of November, 19 79, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, O. H. Berry
seeks approval of a 160-acre non-standard gas proration unit
comprising the NE/4 of Section 15, Town-
ship 24 South, Range 36 East, NMPM, to be dedicated to
his Isbell Well No. 6, located in at an
unorthodox location 418 feet from the North line and 351 feet from
~~UNXXXXXXXXXXXX~~ the East line of said Section 15.

(3) That the entire ^{120-acre} non-standard proration unit may reasonably
be presumed productive of gas from the Jalmat
Gas Pool and that the entire non-standard gas proration unit can
be efficiently and economically drained and developed by the
aforesaid ~~well~~ Isbell Well No. 6.

(4) That 40 acres of the above described 160 acres, being the
SE/4NE/4 of said Section 15, is dedicated to applicant's Isbell Well
No. 7, located 1650 feet from the North line and 550 feet from the East
line of the section, and that said well is a Jalmat oil well.

(5) That Rule 29 of the Jalmat Pool Rules, as promulgated by Order
No. R-1670, prohibits the simultaneous dedication of acreage to an oil well
and a gas well in the Jalmat Gas Pool.

Handwritten note: The 160-acre non-standard proration unit shall therefore be
reduced to a 120-acre non-standard gas proration unit comprising the
and SE/4 NE/4 of the aforesaid Section 15

⁷
(A) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That a ~~160~~ 120 -acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 NE/4 and SW/4 NE/4 of Section 15, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to ~~the~~ ^{the O.H. Berry} Isbell Well No. 6 at an unorthodox location 418 feet from the North line and 351 feet from the East line ~~located in unit~~ located in unit of said Section 15.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.