SASE 1968; PLUCGINC CASE - OCD SLIGHTIELD OIL & CAS COMPANY, SAN JUAN COUNTY, NEW HEXICO

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Application

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NEW MEXICO OIL CONSERVATION COMMISSION

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Hearing Date_

JULY 23, 1980

Time: 9:00 A.M.

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C.M. Parkam	Consolidated OGG, Inc.	Denver
Clarence Carrington	Amoco Production Co.	Houston, To
Susan Reno	Louther Union Exploration	Daelas TX
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NEW MEXICO OIL CONSERVATION COMMISSION

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		SANTA FE , NEW MEXICO

Hearing Date_

JULY 23, 1980

Time: 9:00 A.M.

NAME	REPRESENTING	LOCATION
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 23 July 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to permit Bloomfield Oil and Gas Company, et al, to appear and show cause why the Sheetz Well No. 1 should not be plugged and abandoned in accordance with a Division-approved plugging program.

and

The hearing called by the Oil Conservation Division on its own motion to permit Associated Oil and Gas Company of New Mexico, Inc., et al, to appear and show cause why the Vigil Well No. 1) should not be plugged and abandoned in accordance with a Division-approved plugging program,

and

The hearing called by the Oil Conservation Division on its own motion to permit Union Oil and Mining, et al, to appear and show cause why the Carl Lanier Well No. 1 should not be plugged and abandoned in accordance with a Division-approved plugging program.

and

The hearing called by the Oil Conserva-) tion Division on its own motion to permit Aztec Development Company, et al,)

CASE

CASE 6969

CASE 6970

CASE

6971

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SALLY W. BOYD, C.S.R.

CASE

6972

CASE

6973

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to appear and show cause why the Finch Well No. 1 should not be plugged and abandoned in accordance with a Divisionapproved plugging program.

and

The hearing called by the Oil Conservation Division on its own motion to permit Coal Creek Oil Company, et al, to appear and show cause why the W. E. Duggen Well No. 2 should not be plugged and abandoned in accordance with a Division-approved plugging program.

and

The hearing called by the Oil Conservation Division on its own motion to permit all interested parties to appear and show cause why a well drilled by unknown parties and located in Unit E of Section 16, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with Division-approved plugging program.

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R.

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CHARLES GHOLSON Case 6968 Direct Examination by Mr. Padilla Cross Examination by Mr. Stamets Case 6970 Direct Examination by Mr. Padilla Cross Examination by Mr. Stamets Case 6971. 11 Direct Examination by Mr. Padilla 12 Case 6972 13 Direct Examination by Mr. Padilla FRANK CHAVEZ Case 6969 Direct Examination by Mr. Padilla Case 6973 Direct Examination by Mr. Padilla

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EXHIBITS

CASE 6968

Exhibit One

Exhibit One

CASE 6970

CASE 6971

Exhibit One

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CASE 6972

Exhibit One

CASE 6969

Exhibit One

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CASE 6973

Exhibit One

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Exhibit Two

Exhibit Three

Exhibit Four

Exhibit Five

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MR. STAMETS: We will call next Case 6968. in the matter of the hearing called by the Oil Conservation Division on its own motion to permit Bloomfield Oil and Gas Company, and all other interested parties to appear and show cause why the Sheetz Well No. 1 in San Juan County, should not be plugged and abandoned in accordance with aDivisionapproved plugging program.

Call for appearances in this case.

MR. PADILLA: Mr. Examiner, Ernest L. Padilla on behalf of the Oil Conservation Division,

Mr. Examiner, I'd like to consolidate Cases 6968 through 6973; however, I'd like to take Cases 6968 6970, 6971, and 6972 first.

The testimony for these cases is generally going to be the same, so I think it would be easier just to consolidate all six cases.

Following those four cases, then I'd proceed with Case 6969 and then 6973.

MR, STAMETS: 6969 and what was the next

6973. MR. PADILLA:

MR. STAMETS: All right, Now, you propose to have separate testimony on those or will it all be consolidated?

MR. PADILLA: Well, I think for purposes

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of hearing -- the only -- the only difference between 6969 and 6973 is that they have a little bit more unusual facts related to them, but generally the testimony will be the same

MR. STAMETS: Why don't we just consolidate all of those for purposes of testimony, then.

Let me call those cases.

these are all in the matter of the hearing of the Oil Conservation Division on its own motion and they will be to permit these parties, respectively, to appear and show cause why the respective wells should not be plugged and abandoned in accordance with a Division-approved plugging program.

In 6969 it's Associated Oil and Gas Company of New Mexico, Inc., and Houston Fire and Casualty Insurance Company for the Vigil Well No. 1.

In 6970 it will be Union Oil and Mining and all other interested parties relative to the Carl Lanier Well No. 1 in San Juan County.

6971 it will be Aztec Development Company, relative to the Finch Well No. 1 in San Juan County.

In 6972 it will be Coal Creek Oil Company, relative to the W. E. Duggen Well No. 2 in San Juan County.

And in 6973 it will be all interested parties relative to a well drilled by unknown parties in Unit E of Section 16, Township 30 North, Range 11 West, San Juan

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County.

Are there any other appearances in any of these cases?

MR. PADILLA: Mr. Examiner, I have two witnesses in these cases. Mr. Chavez has already been sworn and I would ask that the record reflect that he's been sworn already. I have one additional witness, Mr. Gholson.

(Witness sworn.)

MR. STAMETS: The record will reflect that Mr. Chavez has been previously sworn and qualified.

CHARLES GHOLSON,

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit;

DIRECT EXAMINATION

BY MR. PADILLA:

Q Mr. Gholson, would you please state your name for the record?

A. Charles Gholson. I'm with the OCD, Aztec

I'm a Deputy Inspector and Field Representative.

Q How long have you held this position, Mr. Gholson?

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Seven years.

Mr. Gholson, are you familiar with the -all of these cases that have been mentioned here before?

Yes, sir.

Have you -- are you familiar with the horizons involved and the formations in which these wells wer completed?

I am.

MR. PADILLA: Mr. Examiner, is the witness qualified?

MR. STAMETS: The witness is considered qualified.

Mr. Gholson, beginning with the testimony relating to Case 6968, why this well needs -- why the Sheetz Well No. 1 needs to be plugged?

This well was drilled to a hydrocarbonbearing zone and actually produced for a short while. It should be plugged to protect hydrocarbons, waste of hydrocarbons, and there's also fresh water, shallow fresh water, in this area; to protect fresh water, also.

Also, the well is located in a cultivated field and an area around the wellbore, probably a circle with a 30-foot diameter is -- will not produce crops, and the well is uncased.

Referring to Exhibit One, does that

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please explain Exhibit One that's been marked for this case.

A Well, Richard Simmons and I, from our Aztec office, located this well with the aid of a metal detector. It was under the -- it had been farmed over probably three feet deep, and as I said, it was uncased; however, there was some cable in the top of the hole and we picked that up with a metal detector and dug the well out. And the well makes a small amount of gas, you can pick it up with a gas sniffer.

Q. What does Exhibit Number One depict, Mr. Gholson?

A. It shows the wellbore and the blackish dirt around the wellbore is the dead area.

Q. Does the bottom of that exhibit show the Division's well records on that well?

A. Yes, sir.

Q Are those the only well records for that well?

A Yes, and they're very brief.

Q Do you know when the last official correspondence or form was filed with the Division concerning this well?

A. I assume 5-1-25. That's when the well was completed. We have nothing since.

Q Was that May 1st, 1925?

SALLY W. BOYD, C.S.R Rt. 1 Box 193-B Santa Fe, New Mexico 17301 Phone (305) 455-7400

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A. Yes, sir.

Q Do you have any recommended plugging program at this time?

A I do not, because we have no idea what we'll encounter when we enter this old well, so we do not have any plugging program.

In other words, you'd prefer to wait until the well is actually plugged before you'd recommend a plugging program?

A. Until it's actually cleaned out.

Q Are the exhibits for this well true and correct copies of Division records?

A. They are.

MR, PADILLA: Mr, Examiner, I offer Exhibit One into evidence on this well, and I have nothing further concerning this case.

MR. STAMETS: Exhibit One in Case 6968 is admitted.

CROSS EXAMINATION

BY MR. STAMETS:

Q. Mr. Gholson, are there water wells in this area?

A. Yes, sir,

Q About what depth are those?

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A They vary from -- they're as shallow as 30 feet down to 300.

And with gas coming out of this hole we could have some contamination of fresh waters zones?

A Yes, very easily.

MR. STAMETS: Are there any other questions of this witness?

Okay, we will proceed, then, to the next case.

Mr. Gholson, concerning Case 6970, would you please refer to the well records pertaining to the Lanier or Carl Lanier Well No. 1?

A. The well was spudded December 28th, 1925; completed February the 11th, 1926. It was drilled to a depth of 505 feet. The only casing record we have is 12-1/2 inch casing at 41 feet.

Q Why is it necessary to have this well plugged?

A This well was not drilled to a hydrocarbon bearing zone; however, the well makes some -- makes approximately 5 gallons a minute of sulphur water and it flows into a nearby arroyo, and the well could possibly -- there are fresh water wells in this area, shallower wells, and it could possibly pollute fresh water.

Q Does Exhibit One reflect or represent

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the only well records for this well?

Yes.

Are they copies of the official records of the Division?

They are.

 Do you have anything further to testify concerning this well?

No, sir.

MR. PADILLA: I have nothing further on this well, Mr. Examiner.

CROSS EXAMINATION

BY MR. STAMETS:

Mr. Gholson, is there any reason to believe that this well was not drilled for oil and gas purposes

No, sir,

And since it's called Union Oil and Mining, it seems certain that it was probably an oil well.

In this case, and I presume the last case as well, these owners are no longer in existance?

That's correct.

MR. STAMETS: Any other questions of this

witness?

Okay, we'll move on then to the next

case.

SALLY W. BOYD, C.S.

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Mr. Gholson, concerning the well involved in Case 6971, being the Finch Well No. 1, would you please refer to Exhibit One and explain what that represents?

A. We have not located this wellbore. The photographs on Exhibit One represent what I think is the foundation for the pumping unit, and this area was filled over and the wellbore has been covered. We have been unable to locate it. We will have to have a backhoe or Cat or some kind of equipment to find it.

I think we have it pinpointed closely enough that we can find it.

Q. When was this well drilled and completed.
Mr. Gholson?

A. The well was spudded August the 5th, 1927, completed December -- no, November the 15th, 1927. It was drilled to a total depth of 960 feet. It had an initial potential of 3 barrels of oil and 5 barrels of water per day.

Q Why is it necessary to plug the well?
Or find it and plug it.

A Well, the well did produce and to protect by drocarbons and also fresh water. There's also fresh water in this area.

No, sir, we haven't prepared a plugging program because we have no idea what we will encounter when we enter this well.

Would you prefer to wait until the actual time of plugging?

Yes, sir.

Is Exhibit One a true copy of Division records?

It is,

MR. PADILLA: Mr. Examiner, I have nothing further concerning this case.

MR. STAMETS: Exhibit One will be admitted in this case.

Are there any questions of Mr. Gholson relative to his testimony in this case?

Let's move on to the next case.

Mr. Gholson, concerning Case 6972, would you please explain why it is necessary to plug the W. E. Duggin Well No. 2?

This well was a producing oil well. was abandoned. It should be plugged to protect hydrocarbons; also fresh water in this area,

Would you please refer to what has been marked Exhibit One and explain what it represents?

Exhibit One is a photograph of the well-

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bore. Richard Simmons and I also found this well with the aid of a metal detector. We dug it up. It has a 12-inch surface pipe and that's the only casing. It also flows a small amount of brack, sulphurous water,

Q Does that Exhibit also reflect the Division's records on this well?

A It does.

Q When was the well completed?

A The well was completed May of -- in May of 1940. Drilled to a total depth of 700 feet. The initial potential was 1-1/2 barrel of oil per day.

Q Why is it necessary to plug this well?

A To protect hydrocarbons, waste of hydrocarbons; also the fresh water in this area.

Q. Does Exhibit One reflect or represent the Division's only records on this well?

A. That's correct.

Q And it's a true copy of the Division's records?

A. Yes.

MR. PADILLA: Mr. Examiner, I move that the Exhibit One be admitted into evidence as well as all the other exhibits concerned with these wells, if I haven't already --

MR, STAMETS: If I haven't already put

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them in, they are all admitted.

MR. STAMETS: Any questions of the witness relative to testimony in this case?

MR. PADILLA: Mr. Chavez will testify concerning wells -- or Case 6969.

FRANK CHAVEZ

being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. PADILLA:

Q. Mr. Chavez, would you please state your name, by whom you're employed, and in what capacity?

A Frank T. Chavez. I'm employed by the Oil Conservation Division as the Supervisor of the Aztec District Office.

Q Do your duties as District Supervisor include making recommendations to the Division as to when walls should be plugged and abandoned?

A. Yes, I do.

Q. Are you familiar with the subject matter to Case 6969?

Yes, I am.

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Are you familiar with the horizons encountered in -- and the formations in the wellbore -- the well involved in 6969?

A. Yes, I am.

MR. PADILLA: Mr. Examiner, is Mr. Chavez

qualified?

MR. STAMETS: Yes.

Q Mr. Chavez, why is it necessary to plug this well?

A. Okay. This is the Associated Oil and Gas
Company of New Mexico Vigil No. 1. The well was first
drilled in 1951 by a Mr. R. F. Edelman to 370 feet and later
deepened by another -- by Associated Oil and Gas Company.

There is a record of a show of oil in this well on the scout ticket, which is page three of the exhibit.

I've underscored it in red.

The well was --

Q You're referring to Exhibit One?

A. I'm sorry, that's correct. I'm referring to Exhibit One, page three.

Page four is just the back of the scout letter.

Page five, the well record, which is a copy of the record in our office, shows that there is fresh, water in the well. That's by -- under important water sands,

from 877 feet to 885 feet. Also there are some shallower water sand.

This well needs to be plugged and abandoned to protect the fresh water that was encountered and prevent the migration of that water, or of the oil that was encountered, to any other zones.

Does Exhibit One contain the well records of the Division, or true copies of the Division's records on this well?

Only on the scout letter and the Form C-105, which was page five of the exhibit.

On the first page of Exhibit One I have listed the documents which we have in the well file.

When was the last correspondence elative to this case made?

In August of 1956, and Mr. Pete Porter, who was then the Director of the Oil Commission, replied to both the insurance agency, which wrote the bond, and the bonding company, also, denying a release from the plugging bond of this well until it was plugged back sufficiently.

Are you prepared to recommend a plugging program at this time or would you prefer to wait until the actual time of plugging?

I prefer to wait until the actual time of plugging. There's a large open hole section on this well

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The last page of the exhibit shows a schematic of this well. There's approximately 400 feet of open hole, and if we were to encounter problems in there, the plugging program could change.

Do you have anything further to add further to add to your testimony?

No, I do not.

MR. PADILLA: Mr. Examiner, I offer Exhibit One into evidence.

MR. STAMETS: Exhibit One will be admitted Are there any questions of Mr. Chavez in this case? Okay, let's move on, then, to the next

Mr. Chavez, concerning the well involved in Case 6973, would you please refer to Exhibit One and ident. ify that exhibit, please?

Okay, Exhibit Number One is a statement from Mr. Clifford C, Collins of Aztec, New Mexico, concerning the existance and his knowledge of a well which was drilled by unknown parties in Section 16, of 30 North, 11 West. This is located across the street from his present residence.

In this statement I'd like to draw the Examiner's attention to a statement about -- just a quarter way up from the bottom of the page, where Mr. Collins recalls a small fire that used to be located at the wellhead. He

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case,

SALLY W. BOYD, C.: Rt. 1 Box 139-B Sents Fe, New Mexico 3750 Phone (305) 455-7409 explained this to me, that after the wellhead was removed or whatever equipment was on, the well was left open to atmosphere, and that people would, just out of curiosity, would go light the little bit of gas that was coming from the well; not a large flame but it would burn and the wind would put it out.

Mr. Chavez, before we proceed any further, would you please explain what the circumstances concerning this well are at present and why this well needs to be plugged

A. Okay. This well is located within a subdivision. Exhibit Number Two shows a portion of the plat of the subdivision, which is the Mountain View Subdivision in Aztec. I have outlined in red the area where we suspect that the well is and which would be parts of Lot 26 and 25 in the subdivision.

Lots 18, 19, and 20 already have houses built on them. The reason that we are looking at this particular outlined area is that, first of all, from the recollections of the people of the area, and Mr. Gholson, our Field Representative, this is the general area where the well is located before it was filled over. The developers have filled it over with 2 to 4 feet of fill and in doing so they removed any landmarks to help locate the well. We've been through there with metal detectors to try to locate the well, but there's a particular area where there's a lot of junk

piled up in a heap which makes it difficult for a metal detector to work in that area,

Also, this area is located off of the old Durango Rio Grande Western Railroad right-of-way, and I've contacted the railroad people and they researched their records back to the time wher we suspect the well was drilled, and find no record of any well on their right-of-way.

If this well was not found and located could it propose a potential hazard to the subdivision or any houses or people that would live in, say, Lot 25?

It certainly could; not just in Lot 25 but the fill that they used was a shale type clay and gas can sometimes run quite a distance underneath the surface and come out just about anywhere else.

We've gone over the area with -- with some very sensitive gas detection equipment and for the time being we have not been able to detect any gas.

Will it be necessary to scrap off some of that fill that has already been placed in Lot 25 in order to locate the well?

Yes, it will. I have already talked with the City of Aztec and the developer and they are aware of the situation and they have no objections to us locating the well by scraping off the land,

Referring to Exhibit Three, would you

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explain what that represents?

Exhibit Three is a copy from just the telephone book map of Aztec, and on there I've put a little red square in the area in which we suspect the well is located Mr. Clifford Collins, who made the statement which is Exhibit ONe lives right at the corner of south side River Road and La Plata Place there, as indicated on that map.

Q Would you please explain what Exhibit Four represents?

A. Okay. I'll use Exhibit Four and Exhibit?

Five together on this.

Exhibit Four is a map of all the wells which we have records of being drilled in Section 16, 30 North 11 West, and Exhibit Five is copies from the San Juan Review, the newspaper in Aztec, from certain dates starting August 1st, 1924 through September 11th, 1925. These are portions of the paper.

During this part of the development of the San Juan Basin there were many wells which were drilled and no records kept. It is possible to the some of the wells in on Exhibit Five with the wells in Exhibit Four, and the closest the in that I've got for the time being is the last page of Exhibit Number Five, and actually, at the bottom of the page where the copy wasn't done too well, and it says, "Contractor Joe Murtry brought in a gas/oil well for the West

SALLY W. BOYD, C.S. Rt. 1 Box 199-9 Santa Fe, New Mexico \$7501

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Coast Company on acreage at the southeast edge of town."

So, there are other records as to wells in that portion of what used to be called the Aztec Anticline, and these are the closest records that we can find to the existance of the well, and perhaps Exhibit Five may not tell us too much, except that there was a lot of activity. Wells were drilled without too much regulation at that time.

On Exhibit Four the diamond in the center left part of the section there is the area we're looking at for the location of the well.

The well which is lettered with Exhibit L was the first commercial gas well in the State of New Mexico, which was drilled by the Aztec Oil Syndicate in 1923.

Q Could waste be caused by this well?

A Yes, it possibly could because of the shallow water in the area, but the most -- but the biggest hazard of this well is, of course, the safety of the people within the subdivision.

Q So in addition to waste you also have the problem of possible fresh water contamination?

A Fresh water contamination, that's correct.

And the Division has no records concerning this well, is that --

A. That's correct.

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MR. PADILLA: Mr. Examiner, I move the admission of Exhibits One through Five and I have nothing further in this case.

MR. STAMETS: These exhibits will be admitted in this case.

Are there any questions of Mr. Chavez?

MR. PADILLA: I have Mr. Gholson who can testify that he knows that this well was at this location, if you think that is necessary.

MR. STAMETS: I don't believe we have anybody contesting that the well was at that location, so it doesn't seem necessary.

If there is nothing further, then, Mr. Chavez is excused, and all of these cases are taken under advisement.

(Hearing concluded.)

The said

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

July W. Bayd C.J.E.

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I do hereby ceriffy that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 69686969, 699069

Oll Conservation Division, Examiner

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6968 Order No. R-6430

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT BLOOMFIELD OIL AND GAS COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SHEETZ WELL NO. 1 LOCATED IN UNIT M OF SECTION 14, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 23, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of August, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Bloomfield Gil and Gas Company to the owner and operator of the Sheetz Well No. 1, located in Unit M of Section 14, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
- (3) That in order to prevent waste and protect correlative rights said Sheetz Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before September 1, 1980, or the well should be returned to active drilling status or placed on production.

-2-Case No. 6968 Order No. R-6430

IT IS THEREFORE ORDERED:

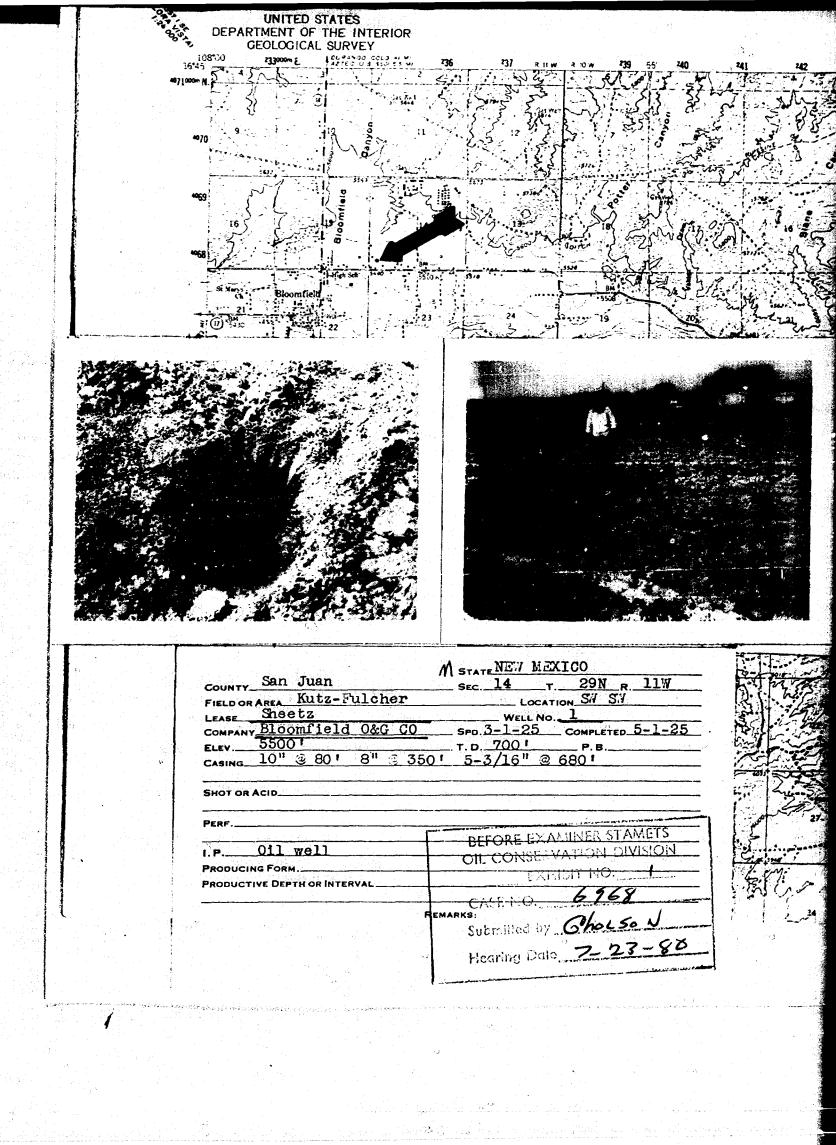
- (1) That Bloomfield Oil and Gas Company is hereby ordered to plug and abandon the Sheetz Well No. 1, located in Unit M of Section 14, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before September 1, 1980.
- (2) That Bloomfield Oil and Gas Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO ONL CONSERVATION DIVISION

JOE D. RAMEY,

dr/



Dockets No. 24-80 and 25-80 are tentatively set for August 6 and 20, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - MONDAY - JULY 21, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6967: Application of Amoco Production Company for a carbon dioxide gas unit agreement, Union; Harding, and Quay Counties. New Mexico. Applicant, in the above-styled cause, seeks approval for the Bravo Dome Carbon Dioxide Gas Unit Area, comprising 1,174,225 acres, more or less, of State, Federal, and fee lands situate in all or portions of the following townships: in Union County: Township 18 Morth, Banges 34 thru 37 East; Township 19 Morth, Ranges 34, 35, and 36 East; Townships 20 and 21 Morth, Banges 34 and 35 East; Townships 22 and 23 Morth, Ranges 30 thru 35 East; Township 24 Morth, Ranges 31 thru 34 East; in Harding County: Townships 17 thru 21 Morth, Ranges 29 thru 33 East; and in Quay County: Township 16 Morth, Ranges 34, 35, and 36 East; and Township 17 North, Ranges 34 thru 37 East.

The lands proposed to be included in said Bravo Dome Carbon Dioxide Gas Unit Area are more specifically described in documents on file with, and available for public inspection in, the offices of the Oil Conservation Division, State Land Office Building, Santa Fe, New Mexico.

Docket No. 23-80

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 23, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6968: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Bloom-field Oil and Gas Company and all other interested parties to appear and show cause why the Sheetz Well No. 1 located in Unit M of Section 14, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
 - CASE 6969: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit

 Associated Oil & Gas Company of New Mexico, Inc., Houston Fire and Casualty Insurance Company, and all other interested parties to appear and show cause why the Vigil Well No. 1 located in Unit J of Section 14, Township 12 North, Range 6 East, Sandoval County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
 - CASE 6970: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Union
 Oil and Mining and all other interested parties to appear and show cause why the Carl Lanier Well No.
 1 located in Unit B of Section 6, Township 29 North, Range 9 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
 - CASE 6971: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Astec

 Development Company and all other interested parties to appear and show cause why the Finch Well Mo.

 1 located in Unit O of Section 15, Township 29 North, Range 11 West, San Juan County, should not be
 plugged and abandoned in accordance with a Division-approved plugging program.
 - CASE 6972: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Coal Greek Oil Company and all'other interested parties to appear and show cause why the W. E. Duggen Well Mo. 2 located in Unit H of Section 20, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
 - CASE 6973: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit all interested parties to appear and show cause why a well drilled by unknown parties and located in Unit E of Section 16, Township 30 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6974: Application of C & K Petroleum, Inc. for a unit agreement, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the White Draw Unit Area, comprising 13,404 acres, more or less, of State, Federal, and fee lands in Township 3 South, Ranges 27 and 28 East.



BRUCE KING GOVERNOR LARRY KEHOE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JUL 0 3 1990
OIL CONSERVATION DIVISION

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Case 6968

Mr. Ernie Padilla 011 Conservation Division P.O. Box 2088 Santa Fe, N.M. 87501

Re: Forced plugging cases

Dear Ernie:

Please docket the following cases:

- 1) A hearing to permit Associated Oil and Gas Co. of New Mexico, Inc., Houston Fire and Casualty Insurance Co., and all other interested parties to appear and show cause why its Vigil #1 located in Unit J of Section 14, Township 12 North, Range 6 East, Sandoval County, should not be plugged in accordance with a division approved plugging program.
- 2) A hearing to permit Union Oil and Mining and all other interested parties to appear and show cause why its Carl Lanier #1 located in Unit B of Section 6, Township 29 North, Range 9 West San Juan County, should not be plugged in accordance with a division approved plugging program.
- 3) A hearing to permit Aztec Development Company and all other interested parties to appear and show cause why the Finch #1 located in Unit 0 of Section 15, Township 29 North, Range 11 West, San Juan County, should not be plugged in accordance with a division approved plugging program.
- 4) A hearing to permit Bloomfield Oll and Gas Company and all other interested parties to appear and show cause why its Sheetz #1 located in Unit H of Section 14,@Township 29 North, Range 11 West, San Juan County, should not be plugged in accordance with a division approved plugging program.
 - 5) A hearing to permit Coal Creek Oil Company and all other interested parties to appear and show cause why its W.E. Duggen #2 located in Unit H of Section 20, Township 29 North, Range II West, San Juan County, should not be plugged in accordance with a division approved plugging program.

Mr. Ernie Padilla

6) A hearing to permit all interested parties to appear and show cause why a well drilled by unknown parties and located in Unit E of Section 16, Township 30 North, Range 11 West, San Juan County, should not be plugged in accordance with a division approved plugging program.

If you have any questions, please call.

Yours truly,

Frank T. Chavez District Supervisor

FC/Is

STATE OF NEW MEXICO ** ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

6968

CASE NO.

Order No. R- 6430

dr/

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

OIVISION ON ITS OWN MOTION TO PERMIT BLOOMFIELD DIL AND GAS COMPANAND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SHEETZ WELL NO. 1 LOCATED IN UNIT M OF SECTION 14, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.
ORDER OF THE DIVISION
- Du
BY THE DIVISION:
This cause came on for hearing at 9 a.m. on
19 80 , at Santa Fe, New Mexico, before Examiner Richard L. Stan
NOW, on thisday of _July _, 1980 _, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,
FINDS:
(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.
(2) That Bloomfield Oil and Gas Company is the owner and
operator of the Sheetz Well No. 1
located in Unit M of Section 14 , Township 29 North ,
Range 11 West , NMPM, San Juan County, New Mexico.
(3) Thatis the
surety on the Oil Conservation Division plugging bond on which
is principal.
(4) That the purpose of said bond is to assure the state
that the subject well(s) will be properly plugged and abandoned
when not capable of commercial production.
(3) (5) That in order to prevent waste and protect correlative
rights said Sheetz Well No. 1 should
be plugged and abandoned in accordance with a program approved by

the Aztec District Office of the New Mexico Oil
Conservation Division on or before September 1, 1980,
or the well should be returned to active drilling status or place
on production.
IT IS THEREFORE ORDERED:
(1) That Bloomfield Oil and Gas Company .
is are hereby ordered to plug and abandon
the Sheetz Well No. 1
located in Unit M of Section 14 , Township 29 North
Range 11 West , NMPM, San Juan County, New Mexico,
or in the alternative, to return the well to active drilling
status or place the well on production on or before September /
1980
(2) That Bloomfield Oil and Gas Company
prior to plugging and abandoning the above
described well, shall obtain from the Aztec office of
the Division, a Division-approved program for said plugging and
abandoning, and shall notify saidAztecoffice of the
date and hour said work is to be commenced whereupon the Division
may, at its option, witness such work.
(3) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on the day and year hereinabove
lesignated.
그리는 이 그는 말에 살아보는 이 아이들이 그리는 그를 하는 것 같은 것으로 하다.

Bloomfield Oil Company Sheety #1-1 14-29N-11W San Juan County Coal Creek Oil Company W. E. Duggen # 2-4 20-29 N-11W. San Juan County all interested parties a well drilled by unknown parties in Unit E 16-30N-11W San Juan County Called in by Frank Chavez July 2, 1980