

CASE 6978: BENSON MINERAL GROUP, INC.
FOR SALT WATER DISPOSAL, SANDOVAL COUNTY,
NEW MEXICO

Case No.

6978

Application

Transcripts

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
23 July 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Benson Mineral Group,
Inc., for salt water disposal,
Sandoval County, New Mexico.

CASE
6278

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

SALLY W. BOYD, C.S.R.
Rt. 1 Box 153-B
Santa Fe, New Mexico 87501
Phone (505) 433-7409

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MR. STAMETS: Call now Case Number 6978.

MR. PADILLA: Application of Benson Mineral Group, Inc., for salt water disposal, Sandoval County, New Mexico.

MR. STAMETS: At the request of the Applicant, this case will be dismissed.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.
Rt. 1 Box 93-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6978 heard by me on 7-23 1980.
Richard L. Smith Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

23 July 1980

EXAMINER HEARING

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Inc., for salt water disposal,
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CASE
6978

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

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For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B

Santa Fe, New Mexico 87501

Phone (505) 455-7409

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Applicant, this case will be dismissed.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

SALLY W. BOYD, C.S.R.
Rt. 1 Box 191-B
Santa Fe, New Mexico 87501
Phone (505) 435-7409

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____,
heard by me on _____ 19____.

_____, Examiner
Oil Conservation Division



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 8088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-8434

August 14, 1980

Mr. Paul C. Ellison
Vice President
Benson Mineral Group, Inc.
1726 Champa St. Suite 600
Denver, Colorado 80202

Re: CASE NO. 6978
ORDER NO. R-6439

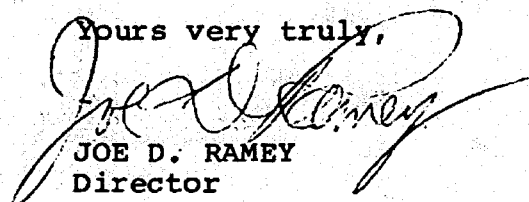
Applicant:

~~Benson Mineral Group, Inc.~~

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD x

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6978
Order No. R-6439

APPLICATION OF BENSON MINERAL
GROUP, INC. FOR SALT WATER
DISPOSAL, SANDOVAL COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 23, 1980,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 13th day of August, 1980, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

FINDS:

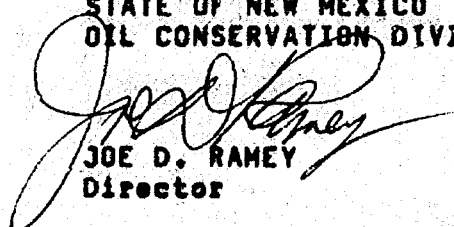
That the applicant's request for dismissal should be
granted.

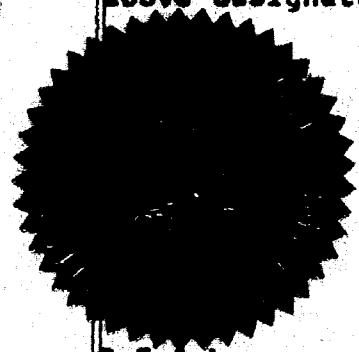
IT IS THEREFORE ORDERED:

That Case No. 6978 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director


S E A L
Pd/

- CASE 6975:** Application of Jack Grynberg and Associates for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Rio Felix Unit Area, comprising 7,675 acres, more or less, of Federal, State, and fee lands in Township 14 South, Ranges 24 and 25 East.
- CASE 6976:** Application of R. N. Hillin for an MCPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Wolfcamp formation for a well located 800 feet from the South line and 2000 feet from the East line of Section 34, Township 19 South, Range 28 East.
- CASE 6977:** Application of Benson Mineral Group, Inc. for salt water disposal, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Chacra formation in the interval from 1636 feet to 1743 feet in its Navajo Well No. 1 in Unit F of Section 9, Township 22 North, Range 7 West, Rusty-Chacra Pool.
- CASE 6978:** Application of Benson Mineral Group, Inc. for salt water disposal, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Pictured Cliffs formation in the interval from 800 feet to 963 feet in its Federal Well No. 1 in Unit I of Section 4, Township 21 North, Range 7 West.
- CASE 6979:** Application of Wolfson Oil Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the interval from 4108 feet to 4164 feet in its Mountain-Federal Well No. 1 in Unit G of Section 30, Township 7 South, Range 32 East, Tomahawk-San Andres Pool.
- CASE 6940:** (Continued from June 25, 1980, Examiner Hearing)
- Application of Adobe Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Wolfcamp formation underlying the NW $\frac{1}{4}$ SE $\frac{1}{4}$ for oil and the SE $\frac{1}{4}$ for gas, Section 23, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6961:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.
- CASE 6980:** Application of Bass Enterprises Production Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Palmillo State Well No. 1 located in Unit J of Section 1, Township 19 South, Range 28 East, to produce gas from the North Turkey Track-Morrow Pool and oil from an undesignated Wolfcamp pool thru the casing-tubing annulus and tubing, respectively.
- CASE 6960:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Strawn formation underlying the S/2 SE $\frac{1}{4}$ of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6950:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Bass Enterprises Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the North line and 1980 feet from the East line of Section 4, Township 25 South, Range 31 East, the E/2 of said Section 4 to be dedicated to the well.
- CASE 6981:** Application of Bass Enterprises Production Company for a special gas-oil ratio limitation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a special gas-oil ratio limitation of 8000 to one for the Palmillo-Bone Springs Pool.

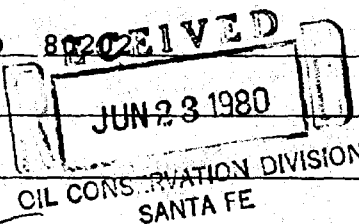
NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

Case 6978

OPERATOR Benson Mineral Group, Inc.		ADDRESS 1726 Champa St. Suite 600 Denver, CO	
LEASE NAME Federal 4-21-7	WELL NO. No. 1	FIELD Pictured Cliffs	COUNTY Sandoval
LOCATION UNIT LETTER I ; WELL IS LOCATED 1480 FEET FROM THE South LINE AND 870 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 21N RANGE 7W NMPM.			

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	7"	100'	50 SX	Surface	Circulate
INTERMEDIATE					
LONG STRING	4 1/2"	1097'	130 SX	Surface	Circulate
TUBING	2 3/8"	800'	NAME, MODEL AND DEPTH OF TUBING PACKER RTTS Retrivable packer or Equivalent, SA 790		
NAME OF PROPOSED INJECTION FORMATION Pictured Cliffs		TOP OF FORMATION 800'		BOTTOM OF FORMATION 963'	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing		PERFORATIONS OR OPEN HOLE? Perforations		PROPOSED INTERVAL(S) OF INJECTION 800-963	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Production of Natural Gas		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH					

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA Above 100'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA +5450	
ANTICIPATED DAILY INJECTION VOLUME (BBL.) 300	MINIMUM 100	MAXIMUM 500	OPEN OR CLOSED TYPE SYSTEM Closed	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Pressure	APPROX. PRESSURE (PSI) 700
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE Yes			WATER TO BE DISPOSED OF Yes		
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Joan Chorney P.O. Box 144, Casper, Wyoming 82601			NATURAL WATER IN DISPOSAL ZONE Yes		
			ARE WATER ANALYSES ATTACHED? No		

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL
Dome Petroleum Corp. 1600 Broadway, Denver, CO 80202

HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? Yes	SURFACE OWNER Yes	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes	THE NEW MEXICO STATE ENGINEER Yes
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) Yes	PLAT OF AREA Yes	ELECTRICAL LOG Yes	DIAGRAMMATIC SKETCH OF WELL Yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature)

Vice President

(Title)

June 20, 1980

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

7" CSA 100' w/50 SX
Class B neat cmt

4 1/2" CSA 1097 w/130 SX
Class B cmt

perf 810-832, 886-96,
904-12, 933-63 w/1SPF

**BENSON
MINERAL
GROUP, INC.**

1726 Champa Street
Suite 600
Denver, Colorado 80202

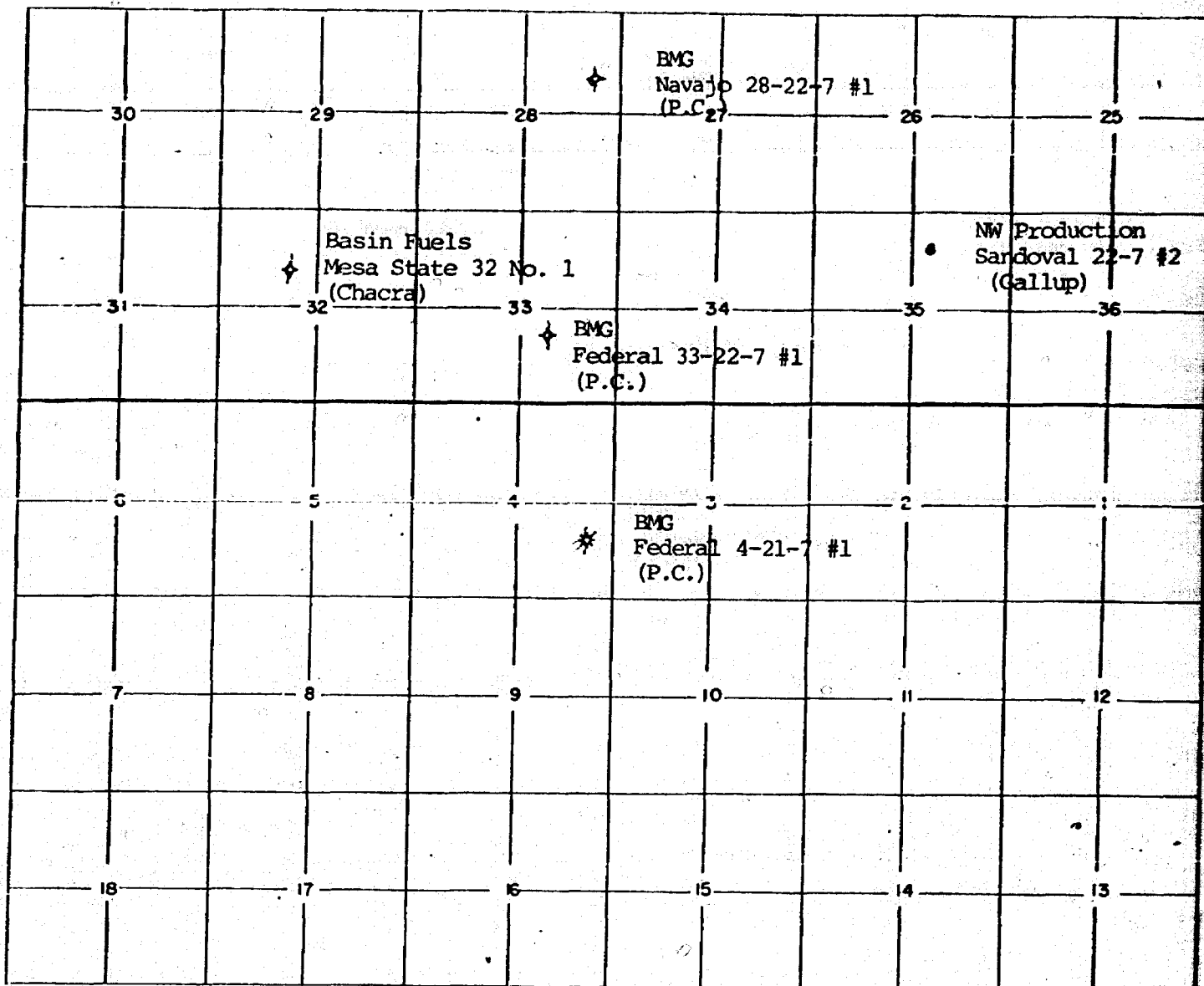
Federal 4-21-7 No. 1

1480' FSL X 870' FEL

Sec. 4 T21N R7W

GEOLOGY BY:	DATE:	POSTED:	APPROVED BY:	DRAFTING BY:
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R-7-W



**BENSON
MINERAL
GROUP, INC.**

1726 Champa Street
Suite 600
Denver, Colorado 80202

BENSON MINERAL GROUP, INC.
FEDERAL 4-21-7
#1 SWD WELL

Scale: 1 1/2" = 1 mile

GEOLOGY BY:	DATE:	POSTED:	APPROVED BY:	DRAFTING BY:
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Case 6978
Form C-100
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

RECEIVED
JUN 23 1980

OPERATOR Benson Mineral Group, Inc.		ADDRESS 1726 Champa St. Suite 600 Denver, CO	
LEASE NAME Federal 4-21-7	WELL NO. No. 1	FIELD Pictured Cliffs	COUNTY SANTA FE
LOCATION UNIT LETTER I ; WELL IS LOCATED 1480 FEET FROM THE South LINE AND 870 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 21N RANGE 7W NMPM.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	7"	100'	50 SX	Surface	Circulate
INTERMEDIATE					
LONG STRING	4 1/2"	1097'	130 SX	Surface	Circulate
TUBING	2 3/8"	800'	NAME, MODEL AND DEPTH OF TUBING PACKER RTTS Retrievable packer or Equivalent, SA 790		
NAME OF PROPOSED INJECTION FORMATION Pictured Cliffs			TOP OF FORMATION 800'		BOTTOM OF FORMATION 963'
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing		PERFORATIONS OR OPEN HOLE? Perforations		PROPOSED INTERVAL(S) OF INJECTION 800-963	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Production of Natural Gas		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA Above 100'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA +5450	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.)	MINIMUM 300	MAXIMUM 100	OPEN OR CLOSED TYPE SYSTEM Closed	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Pressure	APPROX. PRESSURE (Psi) 700
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - Yes			WATER TO BE DISPOSED OF Yes		
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Joan Chorney P.O. Box 144, Casper, Wyoming 82601			NATURAL WATER IN DISPOSAL ZONE Yes		
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL Dome Petroleum Corp. 1600 Broadway Denver, CO 80202			ARE WATER ANALYSES ATTACHED? No		
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL	
Yes		Yes		Yes	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA		ELECTRICAL LOG	
Yes		Yes		Yes	
				THE NEW MEXICO STATE ENGINEER	
				Yes	
				DIAGRAMMATIC SKETCH OF WELL	
				Yes	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


(Signature)

Vice President

(Title)

June 20, 1980

(Date)

Paul C. Ellison

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

7" CSA 100' w/50 SX
Class B neat cmt

4 1/2" CSA 1097 w/130 SX
Class B cmt

perf 810-832, 886-96,
904-12, 933-63 w/1SPF

**BENSON
MINERAL
GROUP, INC.**

1726 Champa Street
Suite 606
Denver, Colorado 80202

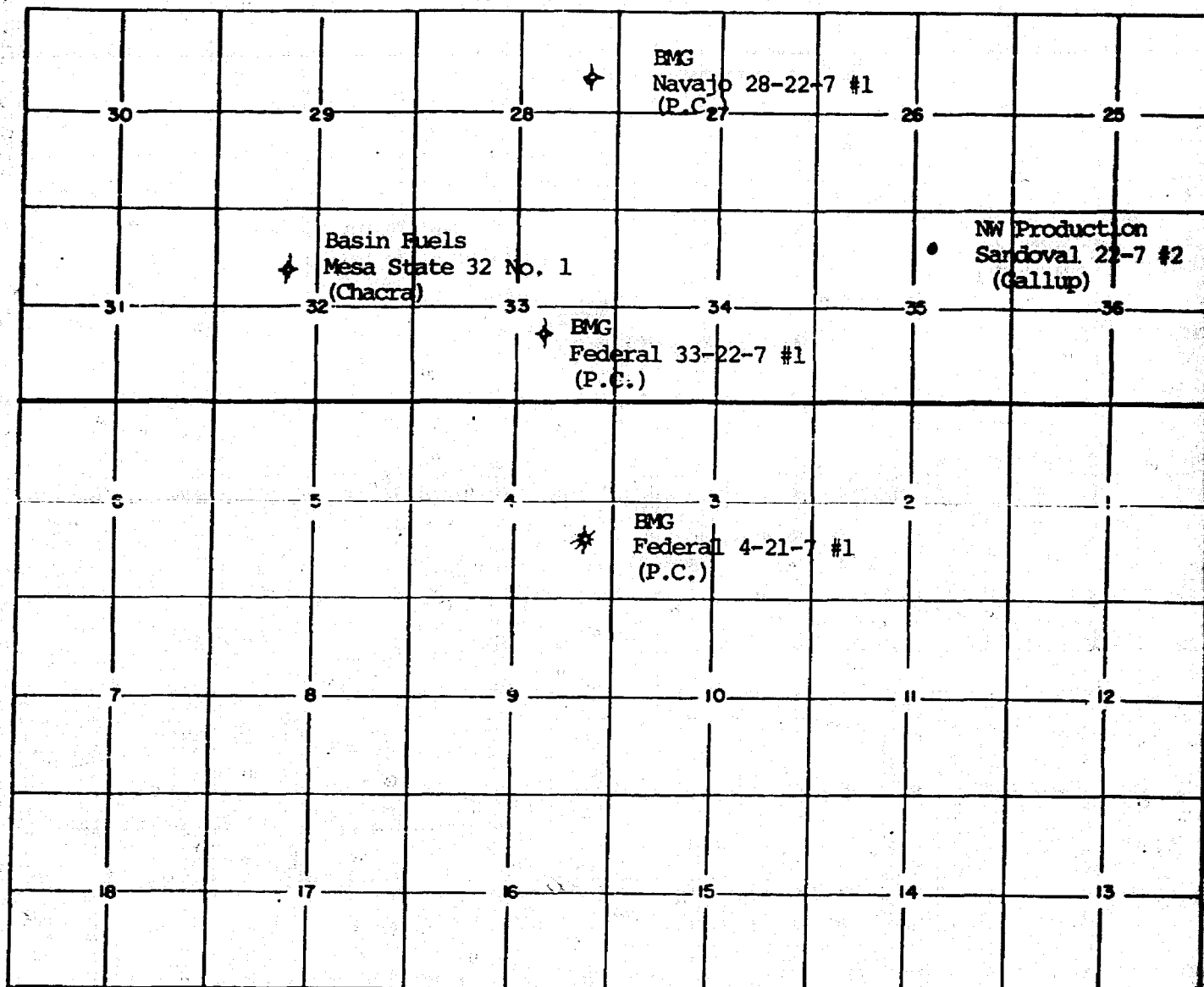
Federal 4-21-7 No. 1

1480' FSL X 870' FEL

Sec. 4 T21N R7W

DESIGNED BY:	DATE:	POSTED:	APPROVED BY:	DRAFTING BY:
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R-7-W



**BENSON
MINERAL
GROUP, INC.**

1726 Champa Street
Suite 600
Denver, Colorado 80202

BENSON MINERAL GROUP, INC.

FEDERAL 4-21-7

#1 SWD WELL

Scale: 1 1/4" = 1 mile

DESIGNED BY:	DATE:	POSTED:	APPROVED BY:	DRAFTING BY:
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TREATMENT REPORT

[illegible]

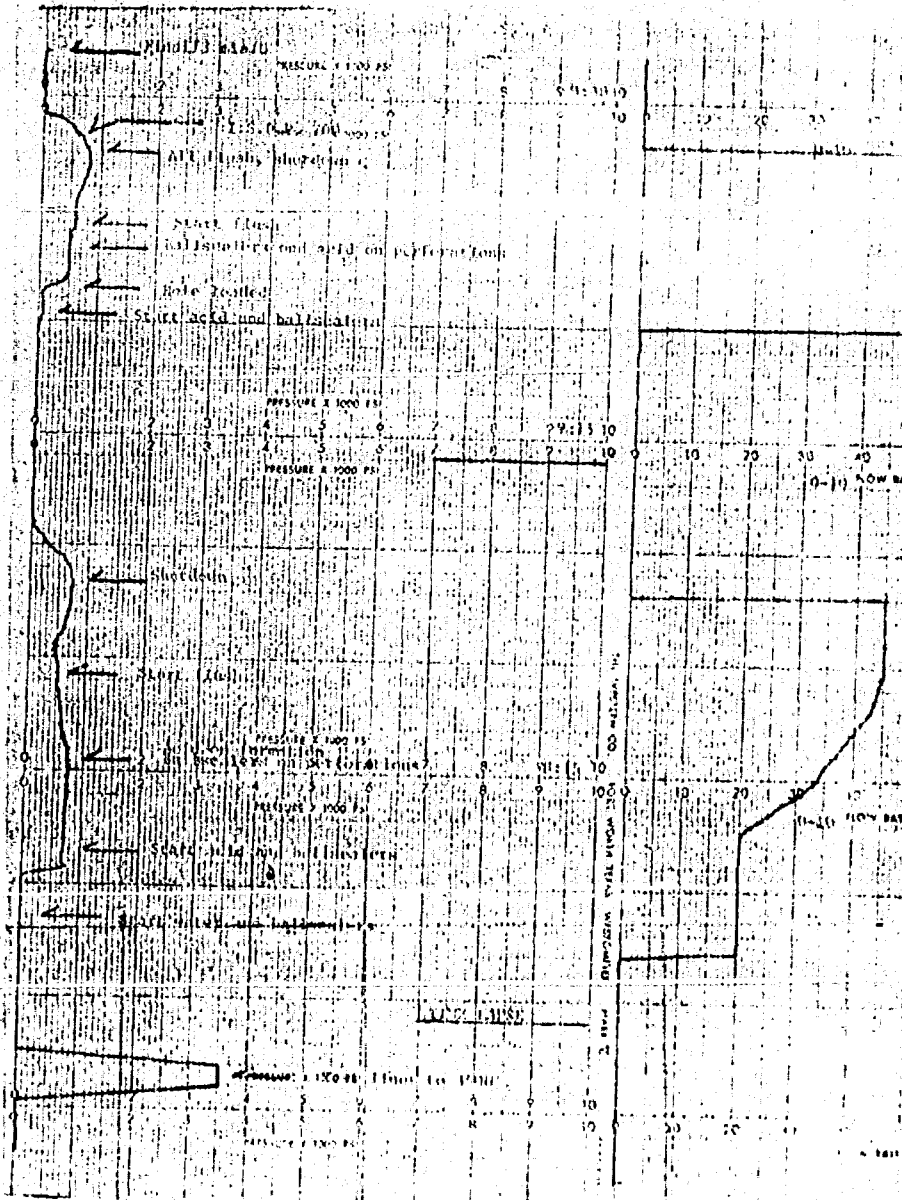
Pond Treatment	Note	Pond Population	Date
TREATMENT DATA:	Fed Ured Yes No [] Fed Type Collected Water Treating Pond Type [0] Water S. And Muc [] Brown Fishes [099] [] Fish Species [] R/L: [] S. []		FIELD FORM CP-68-000-1
Treating Pond Volume Gals.			

Total Prep Quantity: _____ None _____ Lbs. Prep Type: Sand/Fill/Bed/Grp/Sp/10's/None/Other _____
 Prep Mech Series, Types and Quantities: _____ None _____
 Stone (Round) _____ 22 KCL _____
 Ball Seals: _____ 210 _____
 Types and Number of Foreign Used: (1) HBR Ac Edm _____
 Assembly Materials: _____ 1-15 _____

[illegible]

Time	Feeding Procedure Exp	Marble Bait	hCP	Remarks
AM/PM	Feeding	Count	Percent	hCP
8:08	-	0	0	Start water and ballroom.
8:11	-	200	0	Start water and ballroom.
8:15	-	225	15	Ballroom on platform.
8:15	-	225	24	Ballroom on platform.
8:19	-	500	30	Start clock.
8:22	-	225	24	Ballroom on platform.
9:20	-	200	0	Start water and ballroom.
9:21	-	200	6	Ballroom on platform.
9:24	-	500	16	Ballroom on platform.
9:25	-	600	22	Ballroom on platform.
9:27	-	800	24	Ballroom on platform.

Reading Pressure Min	250	Max	500	4.7	5.0	Pressure	Approx. 1.5 in.
Reading Pressure (Dist)	4.5	Rate of Flow	4.5	5.0	Pressure	5.0 in.	Approx. 1.5 in.
Reading Rate	4.5	Flow rate	4.5	5.0	Pressure	5.0 in.	Approx. 1.5 in.
Flow rate in Pressure	4.5	Flow rate	4.5	5.0	Pressure	5.0 in.	Approx. 1.5 in.
Operator's Maximum Pressure	4.5	Flow rate	4.5	5.0	Pressure	5.0 in.	Approx. 1.5 in.
Job Number	510010						
Entire system shut down pressure							



The Western Company of North America **TREATMENT REPORT**

Well No. 28, ...
Owner, MINERAL GROUP, ...
Location, ...
County, ...
State, ...
City, ...

Well Data: ...
Casing: ...
Pump: ...
Fluid: ...

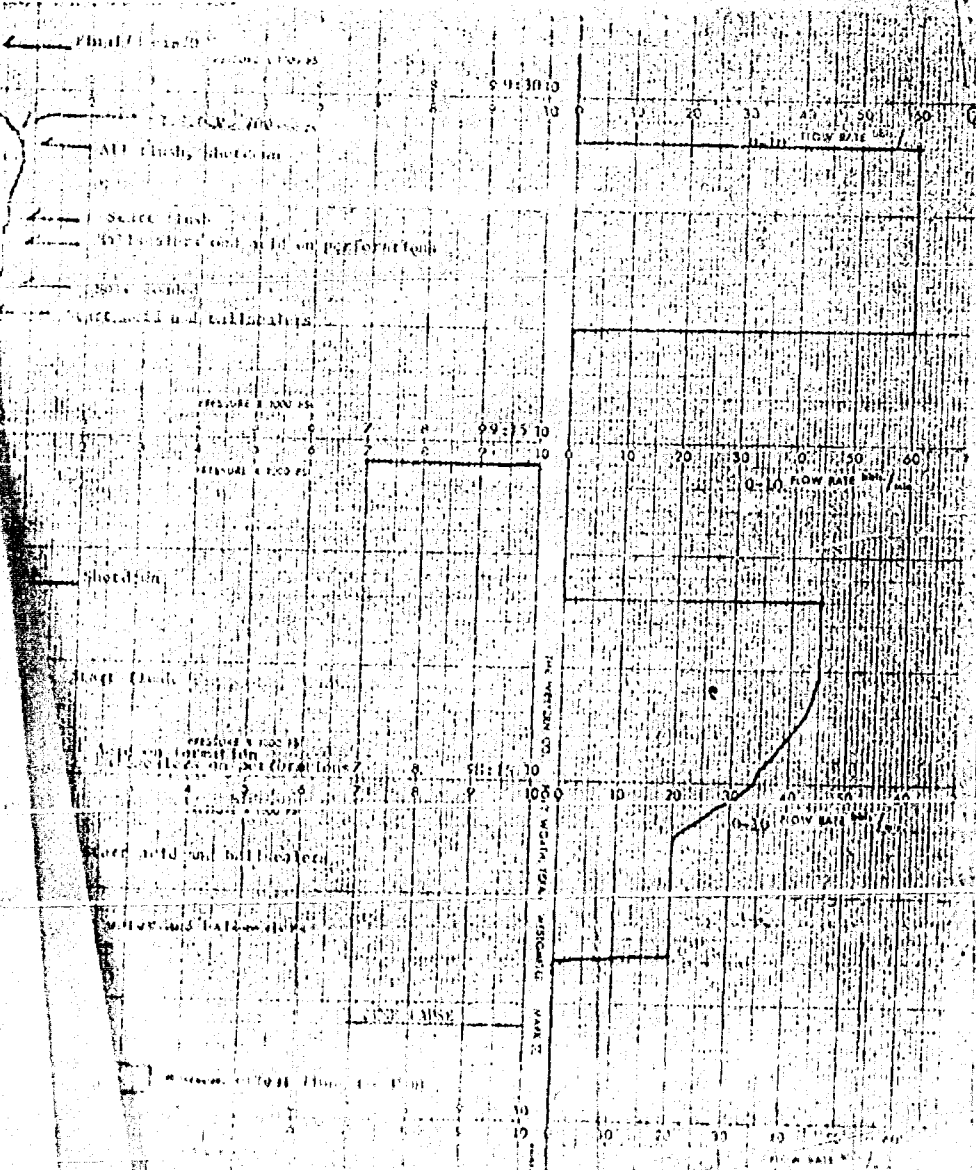
Treatment Data: ...
Fluid Pumped and Capacities in Gals: ...
Total Pump Capacity: ...
Pump Motor: ...
Pump Speed: ...
Pump Type: ...
Pump Model: ...
Pump Serial: ...
Pump Date: ...
Pump Location: ...
Pump Operator: ...
Pump Notes: ...

Time	Pressure	Flow	Notes
9:00 AM	100	10	Start flush
9:10 AM	100	10	Start flush
9:20 AM	100	10	Start flush
9:30 AM	100	10	Start flush
9:40 AM	100	10	Start flush
9:50 AM	100	10	Start flush
10:00 AM	100	10	Start flush
10:10 AM	100	10	Start flush
10:20 AM	100	10	Start flush
10:30 AM	100	10	Start flush
10:40 AM	100	10	Start flush
10:50 AM	100	10	Start flush
11:00 AM	100	10	Start flush
11:10 AM	100	10	Start flush
11:20 AM	100	10	Start flush
11:30 AM	100	10	Start flush
11:40 AM	100	10	Start flush
11:50 AM	100	10	Start flush
12:00 PM	100	10	Start flush

Prepared by: ...
Checked by: ...
Approved by: ...
Date: ...
Signature: ...

RECEIVED
JUN 23 1980

OIL CONSERVATION DIVISION
SANTA FE



DRAFT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

dr/

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6978

Order No. R- 6439

APPLICATION OF BENSON MINERAL
GROUP INC. FOR SALT WATER
DISPOSAL, SANDOVAL COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 23,
19 ⁸⁰ , at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this day of July, 19 80, the Division
Director, having considered the record and the recommendations of
the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 6978 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.