CASE 7001: McCLELLAN OIL CORPORATION
FOR THREE UNORTHODOX OIL WELL LOCATIONS, CASE COUNTY, NEW MEXICO

# CASE NO.

7001

APPlication,
Transcripts,
Small Exhibits,

ETC.



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

September 12, 1980

	Re: CASE NO. 7001
Mr. Thomas Kellahin Kellahin & Kellahin	ORDER NOR_6459
Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico	Applicant:
outed 16, How Hexico	McClellan Gil Corporation
Dear Sir:	
	copies of the above-referenced ntered in the subject case.
Yours very truly,	
to a Stemen	
JOE D. RAMEY Director	
JDR/fd	
Copy of order also sent to	
Hobbs OCD x Artesia OCD x	
Aztec OCD	
Other_/	

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7001 Order No. R-6459

APPLICATION OF MCCLELLAN OIL CORPORATION FOR THREE UNORTHODOX OIL WELL LOCATIONS, CHAVES COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

# BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 20, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of September, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, McClellan Oil Corporation, seeks approval of unorthodox oil well locations for three wells to be drilled in Section 24, Township 14 South, Range 29 East, Double L Queen Associated Pool, as follows: 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North line and 1155 feet from the East line; and 1650 feet from the North line and 1155 feet from the East line; Chaves County, New Mexico.
- (3) That the NW/4 NE/4, NE/4 NE/4, and SE/4 NE/4, respectively, of said Section 24 are to be dedicated to said wells.
- (4) That wells at said unorthodox locations will better enable applicant to produce the oil underlying said proration units.

-2-Cese No. 7001 Order No. R-6459

- (5) That no offset operator objected to the proposed unorthodox locations.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

- (1) That McClellan Oil Corporation is hereby granted three unorthodox oil well locations for wells to be located at points 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North line and 1155 feet from the East line; and 1650 feet from the North line and 1155 feet from the East line; and 1650 feet from the North line and 1155 feet from the East line, all in Section 24, Township 14 South, Range 29 East, NMPM, Double L Queen Associated Pool, Chaves County, New Mexico.
- (2) That the NW/4 NE/4, NE/4 NE/4, and SE/4 NE/4, respectively, of said Section 24 shall be dedicated to the above-described wells.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may does necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

SEAT

fd/

Page 1

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
20 August 1980

# EXAMINER HEARING

#### IN THE MATTER OF:

Application of McClellan Oil Corporation for three unorthodox oil well locations, Chaves County, New 1 Mexico.

CASE 7001

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

#### APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq. KELLAHIN & KELLAHIN 500 Don Gaspar Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R Rt. I Box 193-B Santa Fe, New Mexico 87501 Phone (305) 435-7409 10

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INDEX 3 MICHAEL KELLY Direct Examination by Mr. Kellahin 10 EXHIBITS 11 12 Applicant Exhibit One, Plat 13 Applicant Exhibit Two, Plat 14 Applicant Exhibit Three, Cross Section 15 Applicant Exhibit Four, Cross Section 16 Applicant Exhibit Five, Cross Section 17 Applicant Exhibit Six, Plat 18 Applicant Exhibit Seven, Application 19 Applicant Exhibit Eight, Well Location Plat 9 20 Applicant Exhibit Nine, Application 9 21 Applicant Exhibit Ten, Well Location Plat 10 22 10 23 Applicant Exhibit Eleven, Application 10 24 Applicant Exhibit Twelve, Well Location Plat

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MR. STAMETS: We will call next Case 7001.

MR. PADILLA: Application of McClellan

Oil Corporation for three unorthodox oil well locations, Chaves County, New Mexico.

MR, STAMETS: Call for appearances in this

case.

MR. KELLAHIN: Tom Kellahin of Santa Fe, New Mexico, appearing on behalf of the applicant, and I have one witness.

# (Witness sworn.)

# MICHAEL KELLY

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

# DIRECT EXAMINATION

BY MR. KELLAHIN:

Would you please state your name, by whom you're employed, and in what capcity?

I'm Mike Kelly and I'm employed by McClellan Oil in Roswell as a consulting engineer.

Mr. Kelly, have you previously testified before the Division?

No, I have not.

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Would you explain to the Examiner when and where you obtained your degree in engineering?

A I obtained my degree in engineering from New Mexico Tech in 1972,

O Subsequent to graduation where have you been employed as a petroleum engineer?

For six years I was a production engineer for Elk Oil Company in Roswell, until 1978. Then I quit and became a consulting engineer.

In preparation of your testimony on behalf of Mr. McClellan, have you had certain exhibits prepared in this case?

Yes, I have.

And have you made a study of the facts surrounding this application?

Yes, I have.

MR, KELLAHIN: We tender Mr, Kelly as an expert petroleum engineer.

MR. STAMETS: The witness is considered qualified,

Mr. Kelly, would you please turn to Exhibit Number One and identify that plat for us?

Yes, This is a plat of the Queen Sand in Section 24, and it shows what we consider a depositional change across the north part there.

In your opinion, Mr. Kelly, are the pro-

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posed unorthodox locations the optimum locations within each proration and spacing unit from which to test the Queen formation?

They are the optimum locations.

Is Mr. McClellan the offset operator of Q. each of the unorthodox locations?

Yes, he is.

Would you turn to Exhibit Number Two and identify that?

Exhibit Number Two shows the cross -- is the plat of the cross sections that we have.

So in relation to Exhibit Number Two, then, would you turn to the first cross section, which we've labeled as Exhibit Number Three. This is the cross section A-A', is it not?

Yes, it is.

Would you describe for us briefly the information contained on this cross section?

Okay, on this one it starts at the north well, the Marlisue A-1, continue down to the No. 3, the No. 2 and down to the No. 1.

What do you find so far as Queen development in the first well on cross section A-A'?

On A-1, which was a dry hole, the sand is just not there.

Secretaristic Company of the control of the control

Then proceeding to the south, what about the second well on the cross section?

I would say it's also a dry hole, and it's not there.

And then the third well on the cross Q.

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The No. 2 Well was a completed producer with the sand in it and that's the same with the No. 1, also.

All right, if you'll turn to Exhibit Number Four, which is cross section B-B'. The first well on that cross section is the same well as the first well on the A-A' cross section, is that right?

That's right.

And that's a dry hole.

That's right.

What about the second well on the cross

section?

It is the Marlisue No. 1 and was also These are both behind the facies front. a dry hole. It tested no fluid whatsoever.

What conclusion do you draw from this cross section concerning the Queen development in the north half of this section?

It appears that there is a facies change across there, dry shale to the north, sand to the south.

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O Turn to Exhibit Number Five, then, and identify that cross section for us.

that goes across -- also across this facies change. It starts at the No. 3 and goes to the No. 6, which is a producer, then up to the Marlisue No. 1, which is a dry hole.

O The first well on that cross section is also a dry hole.

A. That's correct.

Q The second well is the only producer?

A. Is a producer.

Q All right. Give us some information on that second well.

A. Okay, it was fracd, completed at initial potential, if I remember right, roughly 60-some barrels per day.

Q That well appears also to be at an unorthodox location, is it not, Mr. Kelly?

A. Yes, it is, It is unorthodox.

Q. What was the completion date for that well, do you remember?

A. I've got it here. 6-1-80 was the first production.

Q. This is on the McClellan No. 6 Well?

A. On the No. 6 Marlisue.

All right, sir. If you'll turn to Ex-

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hibit Number Nine, would you identify that for us?

That's the application, permit to drill, for the Marlisue No. 8. 2 And Exhibit Number Ten? Q. Is the well location and acreage dedication plat. And Exhibit Number Eleven? The Marlisue No. 9 permit to drill. And Exhibit Number Twelve. Acreage dedication plat. Mr. Kelly, were all these exhibits pre-10 pared by you or under your direction and supervision? 11. Yes, they were. 12 And in your opinion will approval of 13 this application be in the best interests of conservation, 14 the prevention of waste, and the protection of correlative 15 16 rights? Yes, sir. 17 MR. KELLAHIN: That concludes our exam-18 19 ination of Mr. Kelly. We move the introduction of Exhibits One 20 21 through Twelve. MR. STAMETS: The exhibits will be admit-22 23 ted. Are there any questions of the witness? 24 25 He may be excused.

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Anything further in this case? The case will be taken under advisement. (Hearing concluded.) 

# CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Royd C.S.R.

I do her by care that the foregoing is a contract of the proceedings in the Exa. mer hearing of Case No. 200/. Examiner Oil Conservation Division

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#### INDEX

MICHAEL KELLY

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Direct Examination by Mr. Kellahin

# EXHIBITS

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# (Witness sworn.)

# MICHAEL KELLY

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# BY MR. KELLAHIN:

Q Would you please state your name, by whom you're employed, and in what capcity?

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A No, I have not.

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Logs of wells that we've drilled in the

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In your opinion, Mr Kelly, are the pro-Q.

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- A. They are the optimum locations.
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- Q Would you turn to Exhibit Number Two and identify that?
- A. Exhibit Number Two shows the cross -- is the plat of the cross sections that we have.
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ke <mark>kalangangan di salah</mark> di salah di salah

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- A. Okay, on this one it starts at the north well, the Marlisue A-1, continue down to the No. 3, the No. 2 and down to the No. 1.
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SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

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- A That's correct.
- Q. The second well is the only producer?
- A. Is a producer.
- All right. Give us some information on that second well.

A Okay, it was fracd, completed at initial potential, if I remember right, roughly 60-some barrels per day.

- O That well appears also to be at an unorthodox location, is it not, Mr. Kelly?
  - A Yes, it is. It is unorthodox.
- Q What was the completion date for that well, do you remember?
- A. I've got it here. 6-1-80 was the first production.
  - Q. This is on the McClellan No. 6 Well?
  - A On the No. 6 Marlisue.

And first production was what date? 6-1-80. All right. Do you happen to have the Q. Division order number that approved that location? No, sir, I don't. Okay. All right, sir, let's turn to Exhibit Number Six, which is the plat of the surface ownership and have you identify that for me. Yes, this shows in the yellow the acreage Mr. McClellan's acreage. The red circles indicate the three unorthodox locations. In each instance the proposed unorthodox location would be crowding other acreage that Mr. McClellan That's correct. Sir, if you'll turn to Exhibit Number Seven, would you identify this for us? This is the application for the permit to drill the No. 7, Marlisue No. 7. Okay, and attached as Exhibit Number Eight, would you identify that document? This is the well location and acreage dedication. All right, sir. If you'll turn to Ex-

hibit Number Nine, would you identify that for us?

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He may be excused.

for the Marlisue No. 8.

SALLY W. BOYD, C.S.R.
Rt. 1 Box 197-B
Santa Fe, New Mexico 87501

Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

Page \_\_\_\_\_12

# CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

SALLY W. BOYD, C Rt. 1 Box 199-B Santa Fe, New Mexico (7 Phone (305) 455-7405

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Oil Conservation Division

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CASE # 7001

MÁCLECLÉM OLL CORPORATION MÁRLISÚE STATE # 7, 8, 9

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فرور فالمناوية

24 14 South 29 East Chaves  Actual Footoge Execution of Well;  11.55 feet from the East line and 1650 feet from the North line  Ground Level Elev. Fredgeing Formation Queen Sand Double L Queen Assoc.	K		WELL LOCA	ATION AND AC	REAGE DEDIC	ATION PLAT	Effective 14.6
McClellan O11 Corporation  Marl'sue  24  14 South  29 East  County  Chanas  Chanas  1155 feet tens the East Ime and 1650 feet from the Narth Ime  10000 Level Circ.  10000 Sand  Double L Queen Assoc.  10000 Poble of Sand  Double L Queen Assoc.  10000 Poble of Sand  10000 Poble of Sand  Double L Queen Assoc.  10000 Poble of Sand  10000 Poble of	P. Pharma Brown and Administration and Administrati		All distance			The Section.	and the state of t
Actual results better at the content of the content	McCle	llan Oil Corpo	nration	Lease			
11.55 feet from the Raat   Income   1650   Income   North   Income   Income	Unil Letter		•			•}	
Section 24, T. 14-S., R. 29 C., R.M.P.M.  Section 25, T. 14-S., R. 29 C., R.M.P.M.  Section 25, T. 14-S., R. 29 C., R.M.P.M.  Section 24, T. 14-S., R. 29 C., R.M.P.M.  Section 25, T. 14-S., R. 29 C., R.M.P.M.  Section 25, T. 14-S., R. 29 C., R.M.P.M.  Section 25, T. 14-S., R. 29 C., R.M.P.M.  Section 26, T. 14-S., R. 29 C., R.M.P.M.  Section 27, T. 14-S., R. 29 C.	-		<b>.</b>				•
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes Ne If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  1 hereby certify that the information can been to this plot was platted from fired more of excellation.  Position  President  Company  McClellan 0:11 Corporation  Dis July 16, 1980  I hereby certify that the well facility above the well facility and the fire same for the fire of the f				Pool	The second section of the second section of the second section is a second section of the section of the second section of the section	The state of the s	
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EXHIBIT 5 Case # 7001 Dalport Moc 14-1883 × 0-1 MOC **ं**हर् 18887 MOZE 188 + 188 Harlison 73 -1155 Moc +1879 HOC 1892. Moc • 4 • 1873 Hoc +1900 + 1928 Marlison + 1944 folgoot +1913 Sun St. +1895 \4<sup>2</sup> 200 +1923 + 1914 JLMc 7/80 \_\_\_ State \_\_\_\_\_NEW\_MEXICO CHAVES County .. Range \_\_\_29-E/\ST 14-SOUTH Township Section. Datum: Queen sand (Pay) Remarks:

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County Chaves	State No.	w Mexico	
	Township 14.South		1-East

Remarks:

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

Superiodes Co... Effective 1-1-65

Operation    Composition   Composition   Composition   County	Acros
Unit Letter Section Township Hango County  24 14 South 29 East Chaves  Actual Fostage Location of Well:  1153 feet from the North line and 2145 feet from the East line  Ground Level Elev. Fredering Formation Pool  3809 Queen Sand Double L Queen Assoc. 40  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below.	
24 14 South 29 East Chaves  Actual Footage Location of Well:  1153 feet from the North line and 2145 feet from the East line  Cround Level Clev. Preducing Formation Pool Dedicated Acreage:  3809 Queen Sand Double L Queen Assoc. 40  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below.	
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Oround Level Elev.  3809  Queen Sand  Double L Queen Assoc.  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below.	
3809 Queen Sand Double L Queen Assoc. 40  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below.	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below.	
	washina
interest and royalty).	working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling etc?  [] Yes [] No If answer is "yes;" type of consolidation	consoli-
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C sion.	izalion,
CERTIFICATION  I hereby certily that the informationed herein is true and complete best of my knowledge and belief.  2145  Nome  Jâck L. McClellan Possition President Company McClellan Oil Corporat Date July 16, 1980	le to the
I hereby certify that the well is shown on this plat was platted for notes of actual surveys made by yinder my supervision, and that it is true and course to the best knowledge and belief.  Intly 12 January DI July Dinguiss. PF of Registered belief to the property of the confidence	om field  me of  ie.same  of my
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U.S.G.S.		37	•		BTATE [	
LAND OFFICE					5. State Oll	& Gas Lease No.
OPERATOR		1000		1	K-6772	
	ON FOR PERMIT TO	D DRILL, DEEPEN	OR PLUG BACK		7777777	
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b. Type of Well DRILL X	}	DEEPEN	PLUG	BACK 🔲	8, Farm or L	Non-
OIL TVI GAS		•	SINGLE X MUL	TIPLE		
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McClellan Oil (	Lorporation	The second secon				d Paol, or Wildcat
P. O. Drawer 73	30. Roswell, Ne	w Mexico 88201	•		Double.	L Queen Assoc.
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			1950	Queen S	and	Cable Tool
21. Elevations (Show whether DF	(RT; etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
3824' G. L.	St	atewide	Cortez Drillin	a Corp.	Oct.	1- 1980
23.		PROPOSED CASING AN				
SIZE OF HOLE	CIZE OF CASING					
SIZE OF BULL				SACKS OF	CEMENT	COT TOO
			T SETTING DEPTH			EST. TOP
10%"	8-5/8	20 lb.	425	15	CEMENT 0 SX 0 SX	Circulate 1300'
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1011	8-5/8 4½	20 lb. 9½ lb.	425 1950	15	0 sx 0 sx	Circulate 1300'
104" 8" Propose to dri	8-5/8 4½	20 lb. 9½ lb. ately 1950' to	425 1950 test the Queen s	15	0 sx 0 sx	Circulate 1300'
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# NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

torm Coros Supersodes C-128 Effective 1-1-63

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McCLELLAN OIL CORPORATION MARLISUE STATE # 7, 8, 9 CASE # 7001

EXHIBIT 5
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ا يَ الْمُورِ ا		Ex-con H50 K-3-03 1-571	Telegraph	TOTAL PLAN TOTAL	1 (3) (3) (3) (4)	Hallorage Fed U.S.
1 16.25	15265	5170- 25.	0 con Baba 2 2 2 3	McCingnol (Sees)	McCletlan Oil	Motherone Fed. U.S.
	the season and the season and the	1 5739 July-Dellan	Same Michigan	(m) (a 4 ) (m)	1,300, 100 100 1,300 1,300 1,0	P52 Obloart :

: 5

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

MC/e/lam EXHIBIT NO. 6

CASE NO. 700 |
Submitted by
Hearing Date 20 Aug 80

	·	·					- 5,	
DISTRIBUTION								
ANTA FE	-	+	NEW	MEXICO OIL CONSEI	RVATION COMMISSION		Form C-101 Revised 1-1-6	55
FILE							SA. Indicate	Type of Lease
U.S.G.S.						-41	STATE	
LAND OFFICE				es.			.S. State Oil	& Gas Louse No.
OPERATOR							~~K-677	mmmm
APP	LICATIO	N EOD DE	DUIT TO	DRILL, DEEPEN, O	OD BLUG BACK			
18. Type of Work	LICATIO	NTOKTL	.RMII TO	DRICE, DEEP LIN, C	DICT LUG BACK		7. Unit Agre	ement Name
	RILL X			DEEPEN []	ם אוכ מ	ACK 🔲		
b. Type of Well							8. Farm of L	ease Name
MELL X	GAS WELL	0.1н	ER		SINGLE X MULT	ZONE	Marlisu	e
2. Name of Operator				•			9. Well No.	- €
McClellar 3. Address of Operator	<u> loil C</u>	orporati	ion	<u> </u>	·		7	d Poo!, or Wildcat
5				Mexico 88201				L Queen Assoc.
4. Location of Well	UNIT LETTE			1166	ET FROM THE North		mm	minimini
	ONIT CEITE	·*		ATEOT	LET FROM THE	LINE		
ANO 2145	FEET FROM	THE East	LIN	E OF SEC. 24 TY	VP. 14-S RGE, 29	E NMPM		
							12. County	
HHHHH	<i>HH</i>	HHH	HHH		<i>}}}}}}</i>	HHH	Chaves	HHHHH
HHHHH	HHH	HHH	HHH	<del>/////////////////////////////////////</del>	), Proposed Depth 19	A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
					1950	Queen S	and ;	Cable Tool
21. Elevations (Show u		RT, etc.;			B. Drilling Confractor	dilant.	22. Approx	. Date Work will start
3809' G.	1.	· · · · · · · · · · · · · · · · · · ·	Stat	ewide (	Cortez Drilling	Corp.	Sept.	1, 1980
23.			P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HO	LE I	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST TOP
SIZE OF HO	LE	SIZE OF		WEIGHT PER FOOT 20 1b.	SETTING DEPTH	SACKS OF		EST. TOP Circulate
SIZE OF HO	LE	SIZE OF 8-5/ 4-1/	/8		†		SX	
10¼"	LE	8-5/	/8	20 lb.	425	150	SX	Circulate
10¼" 8"		8-5/ 4-1/	/8 /2	20 lb. 9½ lb.	425 1950	150 150	SX SX	Circulate 1300'
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10½" 8" Propose t	to dri1	8-5/ 4-1/ 1 to app	/8 /2 proximat	20 lb. 9½ lb.	425 1950 est the Queen sa	150 150	SX SX	Circulate 1300'
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

Superiodes to .... Ellective 14-65

<u></u>	All d	istances must be from	the outer houndaries of the S	Section.	
Operator		Lv	030		Well Ho.
McClellan	0il Corporation		- Marlisue State	•	1 7
	ilon Towns	ip		inly	
1	24	14 South	20 8004	01	
Actual Fastage Liscotion	of Well;	14 3001.0	29 East	Chaves	
3355	tem the North		2145 test tour	Post	
Ground Level Elry.	Preducing Formation	line and Poo			line ated Acreages
3809	Queen Sand	1 .			•
			<u>ouble L Queen Asso</u>		
1. Outline the ac	reage dedicated to	the subject well l	y colored pencil or had	thure marks on the plut	helow.
•				- -	
2. If more than o	ne leuse is dedicat	ed to the well, on	tline each and identify	the ownership thereof	(both as to working
interest and ro		4			
3. If more than on	e lease of different	ownership is dedic	ented to the well, have	the interests of all or	vacre heen convoli
	mitization, unitization				theis been consoli-
outed by commo	and the second	on, rorco-pooring.c			
Yes T	No II answer is	"yes" tune of co-	solidation	•	· · · · · · · · · · · · · · · · · · ·
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		me maci description	ons which have actually	y veen consolidated. (I	use reverse side of
this form if nece					
			rests have been conso		
forced-pooling, o	r otherwise) or until	n non-standard uni	t, eliminating such inte	rests, has been approv	ed by the Commis-
sion.		i sa			•
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io.				CERT	FICATION
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			2145	N. Lind J. W.	SC0900
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1			1	President.	
i	•			Company	
			i		
	Section 24,	T. 14 S., R. 2	9 E., N.M.P.M.	McClellan Oil	Corporation
			i	Dote	
				July 16, 1980	<del></del>
<u> </u>	<del></del>	<del> </del>	<del></del>	-11	
3 †		r Harana Sanasa			
				I hereby certify th	at the well location
1			4	shown on this plat w	ras plotted from field
1		સ્	•	notes of octual sur	veys made by me or
		• *	The state of the s		n, and that the same
1		***			The second second second
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the state of the s			•		9

-		T10N	COMMISSION	Form C-101 Revised 1-1-65	
o. of COPIES RECEIVED	NEW MEXICO	OIL CONSERVATION	• <del>• • • • •</del>	SA. Indicate Type o	Lease ree
DISTRIBUTION				STATE X	
NTA FE		•		5. State Oil & Gas	
ILE			,	K-6772	(IIIIIII
.s.G.s.					
			UC BACK	7. Unit Agreement	Name
PERATOR	TO DRILL	L. DEEPEN, OR PL	UG DACK	· 1	
APPLICATION FOR	PERMIT TO DATE	L, DEEPEN, OR PL	PLUG BACK	8. Farm or Lease	Name
Ar L	nees	PEN [	P_000		
a. Type of Work	DELI	SINGLE	MULTIPLE ZONE	9. Well No.	To a second
Tune of Well	OTHER	ZONE		8	or Wildcat
OIL X WELL	OTHER	•		8 10. Field and Po	Queen Assoc.
2. Name of Operator	wation			Double	VIIIIII
2. Name of Operator  McClellan Oil Corpo  3. Address of Operator  P. O. Drawer 730	Mariania Ne	wico 88201	North_	LINE	
3. Address of Operator	Roswell, New Me	1155 _ FEET F	ROM THENOT SIT		
o O. Urawei 75	A LOCATED		14-5 RGE. 29-E	NMPM 12. County	
4. Location of Well UNIT LETTER	1000		MATTITITI	Chaves	HHHHH
1155 PEET FROM THE	East	HHHH		TITTE	
AND 1155		MHHHH			20. Rolary or C.T.
	44444			Formation	20. Notwo
SHAHARTIIIII			proposed Dept	ueen Sand	Cable Tool Date Work will start
	4444		1950 undelet	22. Approx.	1-1080
		Status Plug. Bend 21B	Drilling Contractor	Corp. Oct.	1, 1980
21. Elevations (Show whether DF, R)			Cortez Drilling		
21. Elevations (Show whether	Star	POW LUC-			EST. TOP
3824 G. L.	PR	OPOSED CASING AND	SETTING DEPTH	SACKS OF CEMENT	Circulate
23.		WEIGHT PER FOOT	425	150 SX 150 SX	1300
SIZE OF HOLE	SIZE OF	.20_10	1950	130 34	
SIZE OF 115	8-5/8	9½ 1b.	1300		
104"	412			and If produ	ction 15
8		torol to t	est the Queen S	allu.	
	to annroxima	tely 1950 comple	etion.		The second secon
Propose to dril	min casing and	tely 1950' to to to a tell to the least tempt comple		THE STATE ST	MACTS
indicated will	Full Castro		DESOS!	EXAMINER STA	VISION
			OIL CO	NSERVATION DI	V13101
			Old G	VOIT NO	3 _ 1
		1 1	no e An	EXHIBIT NO.	
		•	CASE NO		
			CASI- 11	ad by	
			Submitt	30 173 A	280
	)	•	Hearing	Date 20 A	
			TO BE THE PROPERTY OF		- TONE AND PROPOSED NEW PRO
			aive DA	TA ON PRESENT PRODUCTIV	E SOUL YOU
		DEOPOSAL IS TO DEEP	EN OR PLUG BACK, GITE		
IN ABOVE SPACE DESCRIBED THE LOWER SPACE DESCRIBED THE LOWER SIVE BLOWOUT PARTIES TO THE LOWER SPACE DESCRIBED TO THE LOWER SPACE DESCRIPTION OF THE LO	PROPOSED PROGRAM	A: IF PROPOSITI	my knowledge and bellef.		July 16, 1980
IN ABOVE SPACE DESCRIBI	VENTER PROGRAM	i complete to the best of	,	Date .	0013
Life that the initial			Operator		
I Hereby Cert	We Clobbe	- Title			
3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				DAT	E
J. Sugar	ce for State Use)	***			
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\(This space		TITLE			2 and the second
		TITLE			
APRROVED DY CONDITIONS OF APPROV		1110			

# NEW MEXICO OIL CONSERVATION COMMISSION: WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-178 Effective 1-1-65

Operator		7,17,17,17,17,17	Leos	e cotts nodilatilis	17 1710 3000		Tw. II 11a
McClellan O	il Corpora	tion		Marlisu	e		Well Ho.
Unit Letter Section	on 24	Township 14 South	1	Rango 20 Bank	County		)
Actual Fastage Lucation o		14 30001	<u> </u>	29 East		Chaves	
			e and	1155	rel from th	. North	line
Ground Level Elev. 3824	nio'i enlouberit Queen S		P001	ouble L Que	en Asso	Ċ	Dedicated Acreoge; 40 Acres
1. Outline the acre	<del></del>						
•							
2. If more than on interest and roya	e lease is a alty).	dedicated to the	e well, outl	ine each and id	entify th	e ownership tl	ercof (both as to working
3. If more than one dated by commun	lease of dif	ferent ownershi	p is dedica	ted to the well.	have th	e interests of	all owners been consoli-
· · · · · · · · · · · · · · · · · · ·	·	•					
☐ Yes ☐ N	io II ans	wer is "yes," ty	pe of cons	olidation	-		
		vners and tract	description	s which have a	ctually l	een consolida	ted. (Use reverse side of
this form if neces	,	ta the wall det	lall later	eta kana kaan			unitization, unitization,
forced-pooling, or	otherwise) of	until a non-sta	ndard unit,	eliminating suc	ch intere	sts, has been	approved by the Commis-
sion.		•	· · · · · · · · · · · · · · · · · · ·		· 		
· ·		<del></del>		1		ř	CERTIFICATION
			- <del> </del>				
	٠			55			itily that the information con-
				Ħ	å		knowledge and belief.
				11.	55	\ \mess	(sws-ago.
				0		None \	
		1		1	(1	Jack L.	McClellan
1				1	•	Preside	nt
						Company	
$\mathbf{i}$	Section	24, r. 14 s	., R. 29	E., N.M.P.	м.	MCUIEII Date	an Oil Corporation
				1	- 1	July 16	, 1980
	<del></del>			<del>!</del>			
				1		I hereby co	cilly that the well location
\$. ***				1		• 1	s plat was platted from field
			•	Î	•		ual surveys made by me or pervision, and that the same
							collect to the best of my
				i		knowledge or	o bejao
	<del></del>			†	- 1	South	STUGKENS WELLS
	•		•	1		Data Surveyed	1380
				<u>.</u>		Idhn h	6290) aquess, P.E.& L.S.
				l		Registre Control	Section Committee
			o e si	; [		X 462	Potesto Sances
1	445	ere a la companya de		<u> </u>		Critificate No.	
330 440 00 1370	1089 1980 25	10 2640 20	00 1500	1000 0001		62	96/6
		20	1500	***************************************		<del></del>	

	EIVEO						
ANTA FE	ON	NEY	WEXICO OIL CONS	SERVATION COMMISSIO		Form C-101 Revised 1-1-8	5
FILE						5A, Indicate	Type of Lease
U.S.G.S.						STATE	X , rec [
LAND OFFICE				1		.5. State Oil	& Gas 1.ease No.
OPERATOR						K-6772	
	PLICATION	FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK			
s. Type of Work	-			,		7. Unit Agree	ement Name
9 - <del>20</del> 4 - 11 - 4 4	DRILL X		DEEPEN 🔲	PLUG	BACK	~ <del></del>	
b. Type of Well	GAS [T]		•	SINGLE [U]	2101 €	8, Farm or L	
OIL X	GAS WELL	O/HER .		SINGLE X MU	ZCNE	Marlisu	<u>e                                      </u>
	· · · · · · · · · · · · · · · · · · ·						
Address of Opera	an Oil Cor	rporation				9	Pool, or Wildcat
		Roswell, New	Movico 88201	ή.			L Queen Assoc
I. Location of Well				Nonth		7777777	L Angell Warn
	UNIT LETTER_	Lo	CATEO	FEET FROM THE North	LINE		
ND 1155	FELT FROM THE	E Fast	NE OF SEC. 24	TWP:=14=5 RGE. 29	E NMPM		
THINT IN		minn			MITTE	12. County	
	HHHH				HHH	Chaves	IIIIIII
	7777777				1111111	THILL	HHHHH
				19. Proposed Depth	19A. Formation		20. Rolary or C.T.
				1950	Queen S		Cable Tool
I. Elevations (Show		[	& Status Plug. Bond	21B. Drilling Contractor			Date Work will start-
3820 G.	<u> </u>	State	wide	Cortez Drillin	ig Corp.	Nov.	1,-1980
3.			PROPOSED CASING A	ND CEMENT PROGRAM			•
SIZE OF H	OLF S	IZE OF CASING	WEIGHT PER EOC	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
		<del></del>			10.10.10	02/12/11	2011101
10%"	`;	8-5/8	1 20 lb.	l 425	150	SX	Circulate
10½" 8"	<u>```</u>	8-5/8 4 <sup>1</sup> / <sub>3</sub>	20 lb. 9½ lb.	425 1950	150 150		Circulate 1300'
8"	2	41/2	9½ 1b.	1950	150	SX	1300'
8" Propose		4½ to approxima	9½ 1b.	test the Queen s	150	SX	1300'
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen s	150 sand. If	sx producti	1300' on is
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen setion.	and. If	sx producti ER STAMI	1300' on is
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen setion.	150 sand. If	sx producti ER STAMI	1300' on is
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen setion.  BEFORE OIL COM	and. If	producti ER STAMI ON DIVIS	1300' on is
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen setion.  BEFORE OIL COM	EXAMINI VSERVATI	producti ER STAMI	1300' on is
8" Propose		4½ to approxima	9½ 1b. tely 1950' to	test the Queen setion.  BEFORE OIL COM  Mc/ellan E  CASE NO.	EXAMINIVISERVATI	producti ER STAMI	1300' on is
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

Ellective 1-1-65

		All distan	ces must be from th	e outer houndailes of th	e Section.	
McCle	llan Oil Corpo	ration	Leos	Marlisue		Well 110,
Unii Leiter	Section	Township			County	
	24	14 5	South	29 East	Chave::	
ctual Fastage L.	ocolien of Well;				MIGYESI	
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1. Outling t	he acreage dedic	cated to the	subject well by	colored pencil or h	schure marks on the pl	nt below.
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3. If more the dated by	nan one lease of communitization,	different owner unitization, for	ership is dedica orce-pooling. etc	ted to the well, have?	re the interests of all	owners been consol
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McCLELLAN OIL CORPORATION MARLISUE STATE # 7, 8, 9

CASE # 7001

EXHIBIT 5

Case # 7001 Dalpart × 5-Moc 11888 Moc 63/-Moc +1879 HOC 2 1892 Noc. 11873 10c + 1928 Roark Hooker Havlison + 1944 Folgoot + 1863 Delport +1913 Sun St. + 1895 \-\p-2 sun + 1914 JLMc 7/80

County	CHAVES	State	NEW MEXICO	7/60
Section	24	_ Township14-SOUTH	Ronge 29-FAST	
Remarks:			Datum: Queen sand	(Pay)
			Contour Interval:	25 feet

RAIS BY MICH AND MAP COMPANY

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Michellen Sun St. *I	Maclellen Sunst. A2 Tosted 4 hvs. No fluid avga		Dalpert Samice St		

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II. Elevations(S)		RT, etc.) 2	IA, Kind & Status	* .	B. Drilling Contractor		22. Approx.	Date Work will start-
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b. Type of Well	DRILL X	)	DEEP	EN [	PLU	BACK	8. Farm or Le	orrea Manua
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### WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer houndaries of the Section

Operator	<del></del>		Lea	50		Well Ho.
	llan Oil Corp			Marlisue_St		
Inii Leiter	Section	Township		Hango	County	
Actual Footage Lisc	1 24 ouen of Well;	1 14	South	29 East	Chaves	
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3. If more tha					nave the interests o	f all awners been consoli-
☐ Yes	No II a	nswer is "ye	s," type of con	solidation	<u> </u>	
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No allowabl	e will be assign	ed to the wel	until all inter	ests have been co	onsolidated (by com	munitization, unitization,
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Sion.	<del></del>	<u>.</u>				
		1	1	7		CERTIFICATION
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### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superiodes C-128 Effective 1-1-65

C:			Lease			
Operotor   McClall:	an Oil Corpora	tion	[-			Well Ho.
Unit Letter	Section	Township	llango	arlisue	Coonly	8
	24	14 South	29	East	Chaves	
Actual Fastage Luc-	ation of Well;			**************************************	<u> </u>	
1155	feet from the	East line and	1155	Ire	from the North	line
Ground Level Clev.	Producting Form		Pool		en jarren er en	Dedicated Acreages
3824	Queen	<del></del>	~	L Queen		40 40108
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L 1es	[] 1/O It sus	swer is yes, type o	i consolidatio	n	· · · · · · · · · · · · · · · · · · ·	
If answer is	s "no." list the o	where and tract descri	intions which	have act	ually been consolida	nted. (Use reverse side of
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						approved by the Commis-
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			<b></b>			CERTIFICATION
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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Ellective 1-1-65

Operator		Leose		Well 110,
McClellan O	il Corporation	Marlisue		9
Unit Letter Section	1 ' .	Rango	County	
Actual Fastage Location of	24 14 Sou	th 29 East	Chaves	
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2. If more than on interest and roys	e louse is dedicated to talty).	he well, outline each and	l identify the ownership	hereof (both as to workin
dated by commun	and the second of the second	e-pooling.etc? type of consolidation		
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Docket No. 26-80

Dockets Nos. 27-80 and 28-80 are tentatively set for September 3 and 17, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 20, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for September, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for September, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6998: Application of Monsanto Company for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Back Basin Unit Area, comprising 1,920 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East.
- CASE 6999: Application of Gulf Oil Corporation for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard proration unit comprising the N/2 of Section 36, Township 21 South, Range 36 East, Eumont Gas Pool, to its Harry Leonard NCT-C Well No. 9 located in Unit B, and its No. 8, at an unorthodox location 1980 feet from the North line and 660 feet from the East line of Section 36.
- CASE 7000: Application of Cavalcade Oil Corporation for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its McClay Well No. 11 2385 feet from the South line and 1834 feet from the West line of Section 33, Township 18 South, Range 30 East, the NE/4 SW/4 of said Section 33 to be dedicated to the well.
- CASE 7001: Application of McClellan Oil Corporation for three unorthodox oil well locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for three following unorthodox locations for wells to be drilled in Section 24, Township 14 South, Range 29 East, Double L Queen Associated Pool: 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North and East lines; and 1650 feet from the Morth line and 1155 feet from the East line; the respective 40-acre tract would be dedicated to each well.
- CASE 7002: Application of Orville Slaughter for the amendment of Order No. R-5947, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks the amendment of Order No. R-5947 to provide for the commingling of Oswell-Farmington production from his Sangre de Cristo Well No. 1 with undesignated Fruitland production from Wells Nos. 2 and 2S, all in Section 34, Township 30 North, Range 11 West.
- CASE 7003: Application of El Paso Natural Gas Company for directional drilling, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to directionally drill a well, the surface location of which is 590 feet from the South line and 2400 feet from the East line of Section 1,

  Township 29 North, Range 13 West, in such a manner as to bottom it within 175 feet of a point 990 feet from the South line and 1650 feet from the West line of said Section 1.
- CASE 7004: Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the WolfcampMorrow formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the
  cost of drilling and completing said well and the allocation of the cost thereof as well as actual
  operating costs and charges for supervision, designation of applicant as operator of the well, and
  a charge for risk involved in drilling said well.
- CASE 6938: (Continued from June 25, 1980, Examiner Hearing)

Application of Anadarko Production Company for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Dalport Federal Well No. 1 660 feet from the South and West lines of Section 20, Township 13 South, Range 31 East, Southeast Chaves Queen Gas Area, the W/2 of said Section 20 to be dedicated to the well.

CASE 6939: (Continued from June 25, 1980, Examiner Hearing)

Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico.
Applicant, in the above-styled cause, seeks an order pooling all mineral interests at a depth from
2400 feet to 5000 feet below the surface, Turkey Track Field, underlying the NE/4 SE/4 of Section
10, Township 19 South, Range 29 East, to be dedicated to a well to be drilled at a standard location
thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation
of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6940: (Continued from July 23, 1980, Examiner Hearing)

Application of Adobe Oil Company for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Wolfcamp formation underlying the NW/4 SE/4 for oil and the SE/4 for gas, Section 23, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6961: (Continued from July 23, 1980, Examiner Rearing) (This case will be continued to September 17.)

Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.

CASE 7005: Application of Sol West III for an NGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 7006: Application of Narvey E. Yates Company for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the Northwest Gladiola Unit Area, comprising 1,280 acres, more or less, of State and fee lands in Townships 11 and 12 South, Range 37 East.

CASE 7007: Application of Harvey E. Yates Company for downhole commingling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the downhole commingling of Morrow and Atoka production in the wellbore of its North Travis 12 Deep Well No. 1 located in Unit O of Section 12, Township 18 South, Range 28 East.

CASE 7008: Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NM/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 6994: (Continued from August 6, 1980, Examiner Hearing)

Application of Enserch Exploration, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Siluro-Devonian formations underlying the N/2 of Section 14, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6996: (Continued from August 6, 1980, Examiner Hearing)

Application of John E. Schalk for compulsory pooling, Rio Arriba County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blanco

Mesaverde Pool underlying the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to

a well to be drilled at a standard location thereon. Also to be considered will be the cost of dril
ling and completing said well and the allocation of the cost thereof as well as actual operating

costs and charges for supervision, designation of applicant as operator of the well, and a charge

for risk involved in drilling said well.

CASE 7009: Application of Amoco Production Company for salt water disposal, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Abo formation in the interval from 8330 feet to 9000 feet in its State "E" Tract 18 Well No. 22 in Unit G of Section 2, Township 17 South, Range 36 East, Lovington-Abo Pool.

CASE 7010: Application of Amoco Production Company for a dual completion, unorthodox well location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Myers "8" Federal Well No. 28 at an unorthodox location 330 feet from the South line and 420 feet from the West line of Section 9, Township 24 South, Range 37 East, to produce gas from the Jalmar Gas Pool and oil from the Langlie Mattix Pool, to be simultaneously dedii cated in the gas zone with its No. 13 located in Unit L of Section 9.

CASE 7011: (This case will be continued to the September 17, 1980, hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" No. 1, SE/4 of Section 9, Township 30 North, Range 9 West; Elliott "B" No. 8, NE/4 of Section 10; "A" Nos. 3 and 2, NE/4 and NW/4, Section 11; "D" No. 7, SW/4 of Section 11; and "E" No. 1, NW/4 of Section 14, all in Township 29 North, Range 9 West.

CASE 6981: (Continued from July 23, 1980, Examiner Hearing)

Application of Bass Enterprises Production Company for a special gas-oil ratio limitation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a special gas-oil ratio limitation of 8000 to one for the Palmillo-Bone Springs Pool.

CASE 7012: Application of Amoco Production Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka formation for its Pardue Farms Gas Com Well No. 1 in Unit G of Section 26, Township 23 South, Range 28 East.

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, contracting vertical limits, and extending certain pools in Chaves, Lea, and Roosevelt Counties, New Mexico: CASE 7013:

> (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Yates production and designated as the Byers-Yates Gas Pool. The discovery well is Exxon Corporation Bowers A Federal Well No. 37 located in Unit P of Section 30, Township 18 South, Range 38 East, NNPM. Said pool would comprise:

> > TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM Section 30: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the West Jal-Atoka Gas Pool. The discovery well is Cetty Oil Company West Jal B Deep Well No. 1 located in Unit H of Section 17, Township 25 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM Section 17: E/2

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Saunders-Morrow Gas Pool with special vertical limits defined as being from the top of the Morrow formation at 12,150 feet to the top of the Mississippian at 12,445 feet, as found on the log of the discovery well; the Adobe Oil and Gas Corporation Gray 35 Well No. 1 located in Unit N of Section 35, Township 14 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM Section 35: A11

(d) ABOLISH the North Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, described as:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NHPH Section 13: ' SE/4 Section 23: SE/4 Section 24: S/2 and NE/4 Section 25: N/2 and SE/4

Section 26: N/2

TOWNSHIP 13 SOUTH, PANGE 33 EAST, NHPM

Section 18: S/2 Section 19: N/2 and SE/4

Section 20: All

(e) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM Section 12: SE/4
Section 23: SE/4
Section 24: S/2 and NE/4
Section 25: All
Section 26: N/2

TOWNSHIP 13 SOUTH, RANGE 33 EAST, NMPM Section 18: S/2
Section 19: N/2 and SE/4
Section 20: All

(f) ABOLISH the Galling-San Andres Pool in Chaves County, New Mexico, described as:

TOWNSHIP 8 SOUTH, RANCE 32 EAST, NYPM Section 6: NW/4

(g) EXTEND the Tomahauk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPH Section 6: NW/4

(h) ABOLISH the West Tonto-Pennsylvanian Gas Pool in Lea County, New Mexico, described as:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NNPM Section 12: S/2

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NNPM Section 7: A11 Section 8: W/2 Section 18: N/2

(i) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP: 19 SOUTH, RANGE 32 EAST, NHPM Section 1: \$/2
Section 12: \$/2

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 6: SW/4
Section 7: A11
Section 8: W/2
Section 18: N/2

- (j) CONTRACT the vertical limits of the Saunders-Permo Pennsylvanian Pool with special vertical limits defined as being from the top of the Wolfcamp formation at 9,195 feet to 10,705 feet into Pennsylvanian formation, as found on log of Adobe Oil and Gas Corporation Gray 35 Well No. 1 located in Unit N of Section 35, Township 14 South, Range 33 East, NMPM, and redesignate said Saunders-Permo Pennsylvanian Pool to Saunders Permo-Upper Pennsylvanian Pool.
- (k) EXTEND the Airstrip-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

: TOWNSHIP 18 SOUTH, RANCE 34 EAST, NMPM Section 25: NE/4

(1) EXTEND the South Bell Lake-Morrow Gas Pool in Lee County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM Section 18: S/2

(m) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM Section 13: SW/4

(n) EXTEND the Custer-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NYPM Section 36: S/2

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NNPM Section 1: E/2

(o) EXTEND the Custer-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM Section 36: S/2

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM Section 1: F/2

(p) EXTEND the Flying "M"-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM Section 19: NE/4

(q) EXTEND the Hardy-Blinebry Pool in Lea County, New Hexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 12: NW/4

(r) EXTEND the Hardy-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 12: NW/4

(s) EXTEND the Hobbs-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANCE 38 EAST, NMPM Section 3: SW/4

(t) EXTEND the South Kemnitz-Cisco Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM Section 22: SE/4
Section 27: NE/4

(u) EXTEND the North Lusk-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST; NNPM Section 32: N/2 Section 33: W/2

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NNPM Section 4: W/2

(v) EXTEND the Querecho Plains-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 35: NW/4

(w) EXTEND the South Salt Lake-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM Section 6: Lots 9, 10, 15, 16, and SE/4

(x) EXTEND the Northwest Todd-San Andres Gas Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM Section 7: NE/4

(y) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NNPM Section 32: SE/4 SW/4

(z) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 35: NW/4



# McClellan Oil Corporation

July 22, 1980



Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501 Case 7001

MOC Marlisue State Lease Re:

#### Gentlemen:

This letter is to request a hearing before the New Mexico Oil Conservation Division for three unorthodox locations, all located in Section 24, Township 14 South, Range 29 East, Chaves County, New Mexico.

Attached is a Notice of Intention to Drill and Surveyor's Plat on each of these locations.

We would appreciate being included in the next hearing, and also your notifying us upon which Docket these cases will be heard.

Very truly yours,

McClellan Jack L President

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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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			19. Proposed Depth	19A, Formatio		20, Rotury or C.T.
			1950	Queen :		Cable Tool
I. Elevations (Show whether DF,	RT; etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22, Approx	r. Date Work will start
3824 G. L.	lSta	tewide	Cortez_Drill	ing Corp.	Oct	. 1, 1980
	P	ROPOSED CASING AN	ID CEMENT PROGRAM	· •		
SIZE OF HOLE	SIZE OF CASING		T CETTING DEDT		- 1 A A A A A A A A A A A A A A A A A A	
						EST. TOP
10岁"	8-5/8	20 lb.	425	1	CEMENT 50 sx 50 sx	Circulate 1300
		<del></del>		1	50_sx	Circulate
10¼" 8"	8-5/8 4½	20 lb. 9½ lb.	425 1950		50 sx 50 sx	Circulate 1300
104" 8" Propose to dril	8-5/8 4½ 1 to approxima	20 lb. 9½ lb. tely 1950' to	425 1950 test the Queen		50 sx 50 sx	Circulate 1300
10¼" 8"	8-5/8 4½ 1 to approxima	20 lb. 9½ lb. tely 1950' to	425 1950 test the Queen		50 sx 50 sx	Circulate 1300
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## NEW MEXICO OIL CONSERVATION COMMISSION: WELL LOCATION AND ACREAGE DEDICATION PLAT

Poim C+102 Supersedes C+128 Effective 1-1-65

Operator			Leoso	•	Well Ho.
	an Oil Corpor		Marlisue	County	
Jolf Letter	Section 24	Township 14 South	29 East	Chaves	
Actual Fastage La		14 Bouch			
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round Level Elev	feet from the			HIII	Dedicated Acreage:
3824		Sand	Double L Queer	n Assoc.	40 *
		ated to the subject we			
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		different ownership is d unitization, force-poolin		have the interest	s of all owners been cons
Yes	No II s	enswer is "yes," type of	consolidation	<u> </u>	<u> </u>
		owners and tract descri	ptions which have ac	tually been cons	olidated. (Use reverse side
	inecessary.)				
					communitization, unitizati
	ling, or otherwise	) or until a non-standard	unit, eliminating such	h interests, has b	peen approved by the Comm
sion.	<u> </u>				· · · · · · · · · · · · · · · · · · ·
			Particular services		CERTIFICATION
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1. 15	-		<b>1</b> 2	20 )	d herein is tive and complete to
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	·			Jac	k L. McClellan
				Positio	<b>∮</b>
					sident
	1			Compan	
	Secti	ion 24, F. 14 S., R	. 29 E., N.M.P.N		<u>lellan Oil Corporation</u>
				Date	**
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San San		TO BUE			on this plat was platted from lie
			0 4 10RO		of octual surveys made by me
		I JUL	241980		my supervision, and that the soi
			TION DIVISION		ie, and correct to the best of s
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		OIL CONSER	NATION SE	knowl	edge and belief
		OIL CONSER	EVATION DIVISION	knowl	HA B. FADUR
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ANTA FE					Revised 1-1-	
FILE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	: ~		٠,		e Type of Lease
U.S.G.S.					STATE	——————————————————————————————————————
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b. Type of Well DRILL X		DEEPEN	PLU	G BACK	8. Farm or I	.ease Name
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2. Name of Operator	O.HER	<del></del>	ZONE LAL	ZONE L	9. Well No.	uc
McClellan Oil (	Cornoration				9	
3. Address of Operator	01 por a 01011	<del></del>	***************************************			nd Pool, or Wildcat
P. O.Drawer 730	Roswell, New	Mexico 8820	1			L Queen Assoc.
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			19, Proposed Depth	19A. Formation		20. Hotary or C.T.
			1950	Queen S		Cable Tool
21. Elevations (Show whether DF,			d 21B. Drilling Contractor		1	. Date Work will start
3820 G. L.	State	wide	<u>  Cortez Drill</u>	ing Corp.	Nov.	1,-1980
23.	P	ROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
10¼"	8-5/8	20 1b.	425	150	SX	Circulate
8"	41/2	9½ 1b.	1950	150	SX	1300'
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				SA	NTA FE	
IN ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF F	PROPOSAL IS TO DEEP	EN OR PLUG BACK, GIVE DATA	ON PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
I heraby certify that the information	above is true and comp	lete to the best of m	ny knowledge and belief.		<del></del>	<del></del>
Signed ME		or a	Operator	מ	ate Jul	y 16, 1980
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Whis space for S		Title	Operacor		are <u>va</u>	<u> </u>
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	tate Use)	TITLE	Operator			<u>y 10, 1300</u>

# NEW MEXICO OIL CONSERVA - A COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superiodes Cel28 Effective 14-65

All distances must be from the outer houndaries of the Section. Well No. Marlisue Operator McClellan Oil Corporation County Section Unil Letter 29 East 14 South line
Dedicated Acreage: Actual Fastage Location of Well: fret from the North 1650 East feet from the 40 1155 Double L Queen Assoc. Queen Sand 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. Ground Level Elev. 2. If more than one leuse is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Il answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the bed of my knowledge and belief. Jack L. McClellan 1155 Position President McClellan Oil Corporation Section 24, r. 14 S., R. 29 E., N.M.P.M. July 16, 1980 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same OIL CONSERVATION DIVISION SANTA FE

PRAFT dr/

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

JAK

CASE NO.	7001
OBUED NO	D / 1/59

APPLICATION OF McCLELLAN OIL CORPORATION THREE OIL FOR AN UNORTHODOX GAS WELL LOCATIONS

ORDER OF THE DIVISION

COUNTY, NEW MEXICO.

Du

#### BY THE DIVISION:

CHAVES

This cause came on for hearing at 9 a.m. on August 20, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets NOW, on this day of August, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

Chaves County, New Mexico. Nuly Ne/4, NE/4 NE/4, and SE/4 NE/4, respectively,

- (3) That the of said Section 24 are is to be dedicated to the wells.
- (4) That \*xwelb at said unorthodox locations will better oil \$30.8 enable applicant to produce the \*xxx underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location:

as follo

s follow

-2- Case I Order	%. No.	R	
	. 1 .		

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect - McClellan Oil Co-portion is here by granted correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well locations for the

Chaves County, Double L Queen Associated

NULY NELY, NELY Nely, and sely Nely, respectively, New Mexico.

- the above-described wells.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.