

CASE 7001: McCLELLAN OIL CORPORATION  
FOR THREE UNORTHODOX OIL WELL LOCATIONS, *on*  
CHAVES COUNTY, NEW MEXICO

CASE NO.

7001

---

APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,

ETC.



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

September 12, 1980

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Mr. Thomas Kellahin  
Kellahin & Kellahin  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

Re: CASE NO. 7801  
ORDER NO. R-6459

Applicant:

McClellan Oil Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x  
Artesia OCD x  
Aztec OCD       

Other

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7001  
Order No. R-6459

APPLICATION OF McCLELLAN OIL  
CORPORATION FOR THREE UNORTHODOX  
OIL WELL LOCATIONS, CHAVES COUNTY,  
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 20, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of September, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, McClellan Oil Corporation, seeks approval of unorthodox oil well locations for three wells to be drilled in Section 24, Township 14 South, Range 29 East, Double L Queen Associated Pool, as follows: 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North line and 1155 feet from the East line; and 1650 feet from the North line and 1155 feet from the East line, Chaves County, New Mexico.

(3) That the NW/4 NE/4, NE/4 NE/4, and SE/4 NE/4, respectively, of said Section 24 are to be dedicated to said wells.

(4) That wells at said unorthodox locations will better enable applicant to produce the oil underlying said proration units.



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Case No. 7001  
Order No. R-6459

(5) That no offset operator objected to the proposed unorthodox locations.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That McClellan Oil Corporation is hereby granted three unorthodox oil well locations for wells to be located at points 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North line and 1155 feet from the East line; and 1650 feet from the North line and 1155 feet from the East line, all in Section 24, Township 14 South, Range 29 East, NMPM, Double L Queen Associated Pool, Chaves County, New Mexico.

(2) That the NW/4 NE/4, NE/4 NE/4, and SE/4 NE/4, respectively, of said Section 24 shall be dedicated to the above-described wells.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Director

  
S E A L

rd/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
20 August 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of McClellan Oil Cor-  
poration for three unorthodox oil  
well locations, Chaves County, New  
Mexico.

CASE  
7001

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R.

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# I N D E X

MICHAEL KELLY

Direct Examination by Mr. Kellahin

3

## E X H I B I T S

Applicant Exhibit One, Plat	4
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1 MR. STAMETS: We will call next Case 7001.

2 MR. PADILLA: Application of McClellan  
3 Oil Corporation for three unorthodox oil well locations,  
4 Chaves County, New Mexico.

5 MR. STAMETS: Call for appearances in this  
6 case.

7 MR. KELLAHIN: Tom Kellahin of Santa Fe,  
8 New Mexico, appearing on behalf of the applicant, and I have  
9 one witness.

10  
11 (Witness sworn.)

12  
13 MICHAEL KELLY  
14 being called as a witness and having been duly sworn upon his  
15 oath, testified as follows, to-wit:

16  
17 DIRECT EXAMINATION

18 BY MR. KELLAHIN:

19 Q Would you please state your name, by whom  
20 you're employed, and in what capacity?

21 A I'm Mike Kelly and I'm employed by  
22 McClellan Oil in Roswell as a consulting engineer.

23 Q Mr. Kelly, have you previously testified  
24 before the Division?

25 A No, I have not.

SALLY W. BOYD, C.S.R.

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1 Q Would you explain to the Examiner when  
2 and where you obtained your degree in engineering?

3 A I obtained my degree in engineering from  
4 New Mexico Tech in 1972.

5 Q Subsequent to graduation where have you  
6 been employed as a petroleum engineer?

7 A For six years I was a production engineer  
8 for Elk Oil Company in Roswell, until 1978. Then I quit and  
9 became a consulting engineer.

10 Q In preparation of your testimony on be-  
11 half of Mr. McClellan, have you had certain exhibits prepared  
12 in this case?

13 A Yes, I have.

14 Q And have you made a study of the facts  
15 surrounding this application?

16 A Yes, I have.

17 MR. KELLAHIN: We tender Mr. Kelly as an  
18 expert petroleum engineer.

19 MR. STAMETS: The witness is considered  
20 qualified.

21 Q Mr. Kelly, would you please turn to Ex-  
22 hibit Number One and identify that plat for us?

23 A Yes. This is a plat of the Queen Sand  
24 in Section 24, and it shows what we consider a depositional  
25 change across the north part there.

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Q. What's indicated by the red circles?

A. Red circles are the unorthodox locations which we're proposing.

Q. Each of these are Queen oil wells?

A. That's correct.

Q. And what 40-acre tracts will be dedicated to each respective well?

A. Okay, each one that they're marked in.

Q. All right. Have you examined the advertisement of the application to determine whether or not the footage locations have been correctly advertised?

A. Yes, I have, and they're correct.

Q. Would you explain for me upon what you have based your opinion as to the depositional change through the northern portion of the exhibit?

A. We have cross sections, three of which going across there, showing that -- I think I have those here.

Q. We'll come to those in just a second. They're based upon cross sections and examinations --

A. Right.

Q. -- of logs of various Queen wells?

A. Logs of wells that we've drilled in the area.

Q. In your opinion, Mr. Kelly, are the pro-

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1 posed unorthodox locations the optimum locations within each  
2 proration and spacing unit from which to test the Queen form-  
3 ation?

4 A. They are the optimum locations.

5 Q. Is Mr. McClellan the offset operator of  
6 each of the unorthodox locations?

7 A. Yes, he is.

8 Q. Would you turn to Exhibit Number Two and  
9 identify that?

10 A. Exhibit Number Two shows the cross -- is  
11 the plat of the cross sections that we have.

12 Q. So in relation to Exhibit Number Two,  
13 then, would you turn to the first cross section, which we've  
14 labeled as Exhibit Number Three. This is the cross section  
15 A-A', is it not?

16 A. Yes, it is.

17 Q. Would you describe for us briefly the  
18 information contained on this cross section?

19 A. Okay, on this one it starts at the north  
20 well, the Marlisue A-1, continue down to the No. 3, the No. 2  
21 and down to the No. 1.

22 Q. What do you find so far as Queen develop-  
23 ment in the first well on cross section A-A'?

24 A. On A-1, which was a dry hole, the sand  
25 is just not there.

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1 Q Then proceeding to the south, what about  
2 the second well on the cross section?

3 A I would say it's also a dry hole, and  
4 it's not there.

5 Q And then the third well on the cross  
6 section?

7 A The No. 2 Well was a completed producer  
8 with the sand in it and that's the same with the No. 1, also.

9 Q All right, if you'll turn to Exhibit  
10 Number Four, which is cross section B-B'. The first well on  
11 that cross section is the same well as the first well on the  
12 A-A' cross section, is that right?

13 A That's right.

14 Q And that's a dry hole.

15 A That's right.

16 Q What about the second well on the cross  
17 section?

18 A It is the Marlise No. 1 and was also  
19 a dry hole. These are both behind the facies front.

20 It tested no fluid whatsoever.

21 Q What conclusion do you draw from this  
22 cross section concerning the Queen development in the north  
23 half of this section?

24 A It appears that there is a facies change  
25 across there, dry shale to the north, sand to the south.

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1 Q Turn to Exhibit Number Five, then, and  
2 identify that cross section for us.

3 A It is generally an east/west cross section  
4 that goes across -- also across this facies change. It  
5 starts at the No. 3 and goes to the No. 6, which is a producer,  
6 then up to the Marlisue No. 1, which is a dry hole.

7 Q The first well on that cross section is  
8 also a dry hole.

9 A That's correct.

10 Q The second well is the only producer?

11 A Is a producer.

12 Q All right. Give us some information on  
13 that second well.

14 A Okay, it was fraced, completed at initial  
15 potential, if I remember right, roughly 60-some barrels per  
16 day.

17 Q That well appears also to be at an un-  
18 orthodox location, is it not, Mr. Kelly?

19 A Yes, it is. It is unorthodox.

20 Q What was the completion date for that  
21 well, do you remember?

22 A I've got it here. 6-1-80 was the first  
23 production.

24 Q This is on the McClellan No. 6 Well?

25 A On the No. 6 Marlisue.

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1 Q And first production was what date?  
2 A 6-1-80.  
3 Q All right. Do you happen to have the  
4 Division order number that approved that location?  
5 A No, sir, I don't.  
6 Q Okay. All right, sir, let's turn to  
7 Exhibit Number Six, which is the plat of the surface owner-  
8 ship and have you identify that for me.  
9 A Yes, this shows in the yellow the acreage --  
10 Mr. McClellan's acreage. The red circles indicate the three  
11 unorthodox locations.  
12 Q In each instance the proposed unorthodox  
13 location would be crowding other acreage that Mr. McClellan  
14 owns.  
15 A That's correct.  
16 Q Sir, if you'll turn to Exhibit Number  
17 Seven, would you identify this for us?  
18 A This is the application for the permit to  
19 drill the No. 7, Marlisue No. 7.  
20 Q Okay, and attached as Exhibit Number  
21 Eight, would you identify that document?  
22 A This is the well location and acreage  
23 dedication.  
24 Q All right, sir. If you'll turn to Ex-  
25 hibit Number Nine, would you identify that for us?

1 A. That's the application, permit to drill,  
2 for the Marlisue No. 8.

3 Q. And Exhibit Number Ten?

4 A. Is the well location and acreage dedica-  
5 tion plat.

6 Q. And Exhibit Number Eleven?

7 A. The Marlisue No. 9 permit to drill.

8 Q. And Exhibit Number Twelve.

9 A. Acreage dedication plat.

10 Q. Mr. Kelly, were all these exhibits pre-  
11 pared by you or under your direction and supervision?

12 A. Yes, they were.

13 Q. And in your opinion will approval of  
14 this application be in the best interests of conservation,  
15 the prevention of waste, and the protection of correlative  
16 rights?

17 A. Yes, sir.

18 MR. KELLAHIN: That concludes our exam-  
19 ination of Mr. Kelly.

20 We move the introduction of Exhibits One  
21 through Twelve.

22 MR. STAMETS: The exhibits will be admit-  
23 ted.

24 Are there any questions of the witness?

25 He may be excused.

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Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.

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Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.  
Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409

I do hereby certify that the foregoing is  
a correct record of the proceedings in  
the Examiner hearing of Case No. 2001  
heard by me on 8-20-1980  
Richard L. Lane Examiner  
Oil Conservation Division

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
20 August 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of McClellan Oil Cor-  
poration for three unorthodox oil  
well locations, Chaves County, New  
Mexico.

CASE  
7001

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

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I N D E X

MICHAEL KELLY

Direct Examination by Mr. Kellahin

3

E X H I B I T S

Applicant Exhibit One, Plat

4

Applicant Exhibit Two, Plat

6

Applicant Exhibit Three, Cross Section

6

Applicant Exhibit Four, Cross Section

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Applicant Exhibit Five, Cross Section

8

Applicant Exhibit Six, Plat

9

Applicant Exhibit Seven, Application

9

Applicant Exhibit Eight, Well Location Plat

9

Applicant Exhibit Nine, Application

9

Applicant Exhibit Ten, Well Location Plat

10

Applicant Exhibit Eleven, Application

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Applicant Exhibit Twelve, Well Location Plat

10

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1 MR. STAMETS: We will call next Case 7001.

2 MR. PADILLA: Application of McClellan  
3 Oil Corporation for three unorthodox oil well locations,  
4 Chaves County, New Mexico.

5 MR. STAMETS: Call for appearances in this  
6 case.

7 MR. KELLAHIN: Tom Kellahin of Santa Fe,  
8 New Mexico, appearing on behalf of the applicant, and I have  
9 one witness.

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11 (Witness sworn.)

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13 MICHAEL KELLY  
14 being called as a witness and having been duly sworn upon his  
15 oath, testified as follows, to-wit:

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18 BY MR. KELLAHIN:

19 Q Would you please state your name, by whom  
20 you're employed, and in what capacity?

21 A I'm Mike Kelly and I'm employed by  
22 McClellan Oil in Roswell as a consulting engineer.

23 Q Mr. Kelly, have you previously testified  
24 before the Division?

25 A No, I have not.

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1 Q Would you explain to the Examiner when  
2 and where you obtained your degree in engineering?

3 A I obtained my degree in engineering from  
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5 Q Subsequent to graduation where have you  
6 been employed as a petroleum engineer?

7 A For six years I was a production engineer  
8 for Elk Oil Company in Roswell, until 1978. Then I quit and  
9 became a consulting engineer.

10 Q In preparation of your testimony on be-  
11 half of Mr. McClellan, have you had certain exhibits prepared  
12 in this case?

13 A Yes, I have.

14 Q And have you made a study of the facts  
15 surrounding this application?

16 A Yes, I have.

17 MR. KELLAHIN: We tender Mr. Kelly as an  
18 expert petroleum engineer.

19 MR. STAMETS: The witness is considered  
20 qualified.

21 Q Mr. Kelly, would you please turn to Ex-  
22 hibit Number One and identify that plat for us?

23 A Yes. This is a plat of the Queen Sand  
24 in Section 24, and it shows what we consider a depositional  
25 change across the north part there.

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1 Q What's indicated by the red circles?

2 A Red circles are the unorthodox locations  
3 which we're proposing.

4 Q Each of these are Queen oil wells?

5 A That's correct.

6 Q And what 40-acre tracts will be dedicated  
7 to each respective well?

8 A Okay, each one that they're marked in.

9 Q All right. Have you examined the adver-  
10 tisement of the application to determine whether or not the  
11 footage locations have been correctly advertised?

12 A Yes, I have, and they're correct.

13 Q Would you explain for me upon what you  
14 have based your opinion as to the depositional change through  
15 the northern portion of the exhibit?

16 A We have cross sections, three of which  
17 going across there, showing that -- I think I have those  
18 here.

19 Q We'll come to those in just a second.  
20 They're based upon cross sections and examinations --

21 A Right.

22 Q -- of logs of various Queen wells?

23 A Logs of wells that we've drilled in the  
24 area.

25 Q In your opinion, Mr Kelly, are the pro-

1 posed unorthodox locations the optimum locations within each  
2 proration and spacing unit from which to test the Queen form-  
3 ation?

4 A. They are the optimum locations.

5 Q. Is Mr. McClellan the offset operator of  
6 each of the unorthodox locations?

7 A. Yes, he is.

8 Q. Would you turn to Exhibit Number Two and  
9 identify that?

10 A. Exhibit Number Two shows the cross -- is  
11 the plat of the cross sections that we have.

12 Q. So in relation to Exhibit Number Two,  
13 then, would you turn to the first cross section, which we've  
14 labeled as Exhibit Number Three. This is the cross section  
15 A-A', is it not?

16 A. Yes, it is.

17 Q. Would you describe for us briefly the  
18 information contained on this cross section?

19 A. Okay, on this one it starts at the north  
20 well, the Marlissue A-1, continue down to the No. 3, the No. 2  
21 and down to the No. 1.

22 Q. What do you find so far as Queen develop-  
23 ment in the first well on cross section A-A'?

24 A. On A-1, which was a dry hole, the sand  
25 is just not there.

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1 Q Then proceeding to the south, what about  
2 the second well on the cross section?

3 A I would say it's also a dry hole, and  
4 it's not there.

5 Q And then the third well on the cross  
6 section?

7 A The No. 2 Well was a completed producer  
8 with the sand in it and that's the same with the No. 1, also.

9 Q All right, if you'll turn to Exhibit  
10 Number Four, which is cross section B-B'. The first well on  
11 that cross section is the same well as the first well on the  
12 A-A' cross section, is that right?

13 A That's right.

14 Q And that's a dry hole.

15 A That's right.

16 Q What about the second well on the cross  
17 section?

18 A It is the Marlise No. 1 and was also  
19 a dry hole. These are both behind the facies front.

20 It tested no fluid whatsoever.

21 Q What conclusion do you draw from this  
22 cross section concerning the Queen development in the north  
23 half of this section?

24 A It appears that there is a facies change  
25 across there, dry shale to the north, sand to the south.

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Phone (505) 455-7409

Q Turn to Exhibit Number Five, then, and identify that cross section for us.

A It is generally an east/west cross section that goes across -- also across this facies change. It starts at the No. 3 and goes to the No. 6, which is a producer, then up to the Marlise No. 1, which is a dry hole.

Q The first well on that cross section is also a dry hole.

A That's correct.

Q The second well is the only producer?

A Is a producer.

Q All right. Give us some information on that second well.

A Okay, it was fraced, completed at initial potential, if I remember right, roughly 60-some barrels per day.

Q That well appears also to be at an unorthodox location, is it not, Mr. Kelly?

A Yes, it is. It is unorthodox.

Q What was the completion date for that well, do you remember?

A I've got it here. 6-1-80 was the first production.

Q This is on the McClellan No. 6 Well?

A On the No. 6 Marlise.



1 Q And first production was what date?

2 A 6-1-80.

3 Q All right. Do you happen to have the  
4 Division order number that approved that location?

5 A No, sir, I don't.

6 Q Okay. All right, sir, let's turn to  
7 Exhibit Number Six, which is the plat of the surface owner-  
8 ship and have you identify that for me.

9 A Yes, this shows in the yellow the acreage  
10 Mr. McClellan's acreage. The red circles indicate the three  
11 unorthodox locations.

12 Q In each instance the proposed unorthodox  
13 location would be crowding other acreage that Mr. McClellan  
14 owns.

15 A That's correct.

16 Q Sir, if you'll turn to Exhibit Number  
17 Seven, would you identify this for us?

18 A This is the application for the permit to  
19 drill the No. 7, Marlisue No. 7.

20 Q Okay, and attached as Exhibit Number  
21 Eight, would you identify that document?

22 A This is the well location and acreage  
23 dedication.

24 Q All right, sir. If you'll turn to Ex-  
25 hibit Number Nine, would you identify that for us?

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1 A That's the application, permit to drill,  
2 for the Marlisue No. 8.

3 Q And Exhibit Number Ten?

4 A Is the well location and acreage dedica-  
5 tion plat.

6 Q And Exhibit Number Eleven?

7 A The Marlisue No. 9 permit to drill.

8 Q And Exhibit Number Twelve.

9 A Acreage dedication plat.

10 Q Mr. Kelly, were all these exhibits pre-  
11 pared by you or under your direction and supervision?

12 A Yes, they were.

13 Q And in your opinion will approval of  
14 this application be in the best interests of conservation,  
15 the prevention of waste, and the protection of correlative  
16 rights?

17 A Yes, sir.

18 MR. KELLAHIN: That concludes our exam-  
19 ination of Mr. Kelly.

20 We move the introduction of Exhibits One  
21 through Twelve.

22 MR. STAMETS: The exhibits will be admit-  
23 ted.

24 Are there any questions of the witness?

25 He may be excused.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409

Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 433-7409

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. \_\_\_\_\_  
heard by me on \_\_\_\_\_ 19\_\_\_\_.

\_\_\_\_\_, Examiner  
Oil Conservation Division

MCLELLAN OIL CORPORATION  
MARLISUE STATE # 7, 8, 9  
CASE # 7001

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
McClellan Oil Corporation		9	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 730, Roswell, New Mexico 88201		Double L Queen Assoc.	
4. Location of Well		12. County	
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE		Chaves	
AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
1950		Queen Sand	Cable Tool
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3820 G. L.	Statewide	Cortez Drilling Corp.	Nov. 1, 1980

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. M. C. C. C. Title Operator Date July 16, 1980  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded by Order  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlissue</b>		Well No. <b>9</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Postage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1650</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3820</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

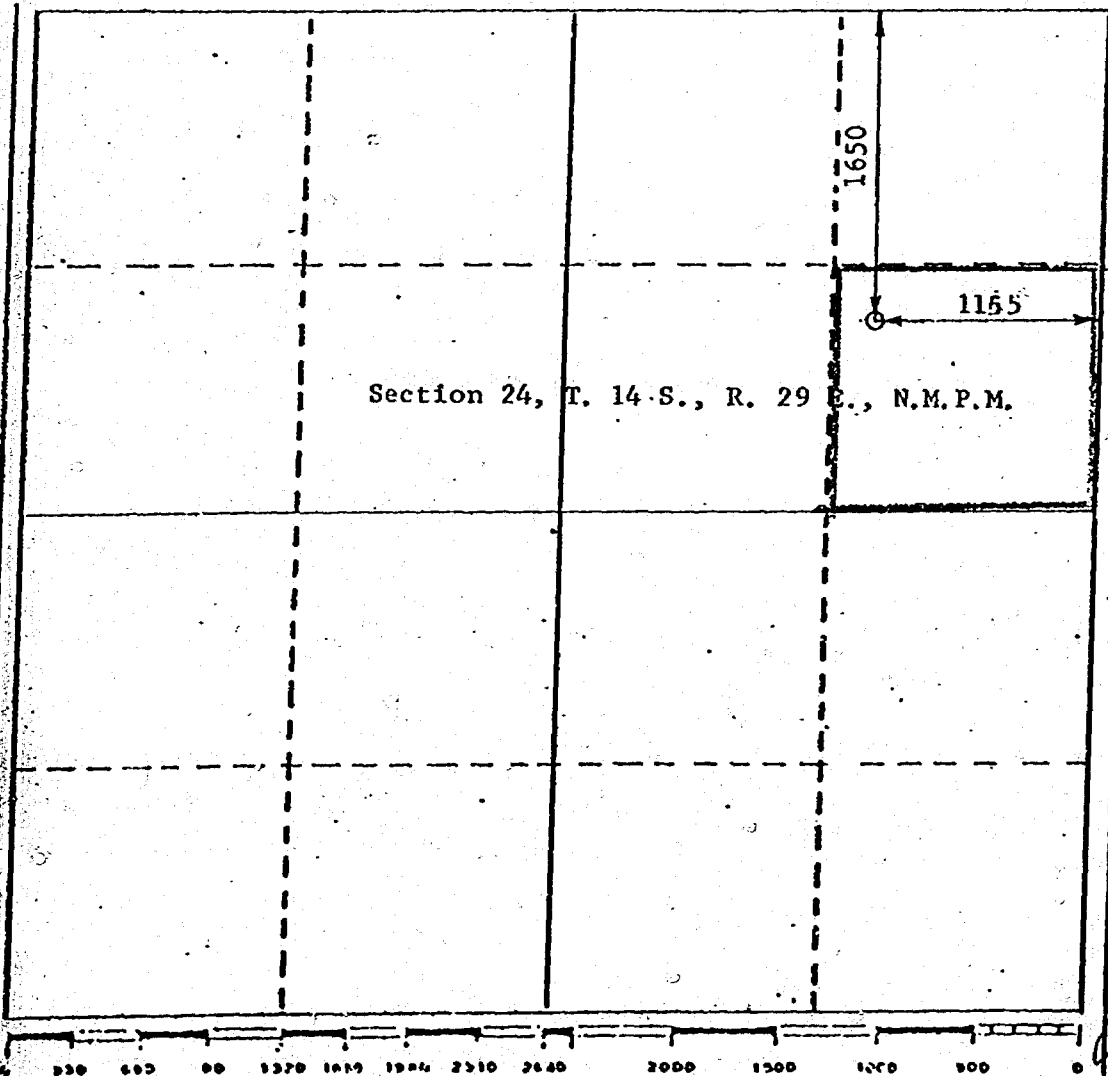
## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

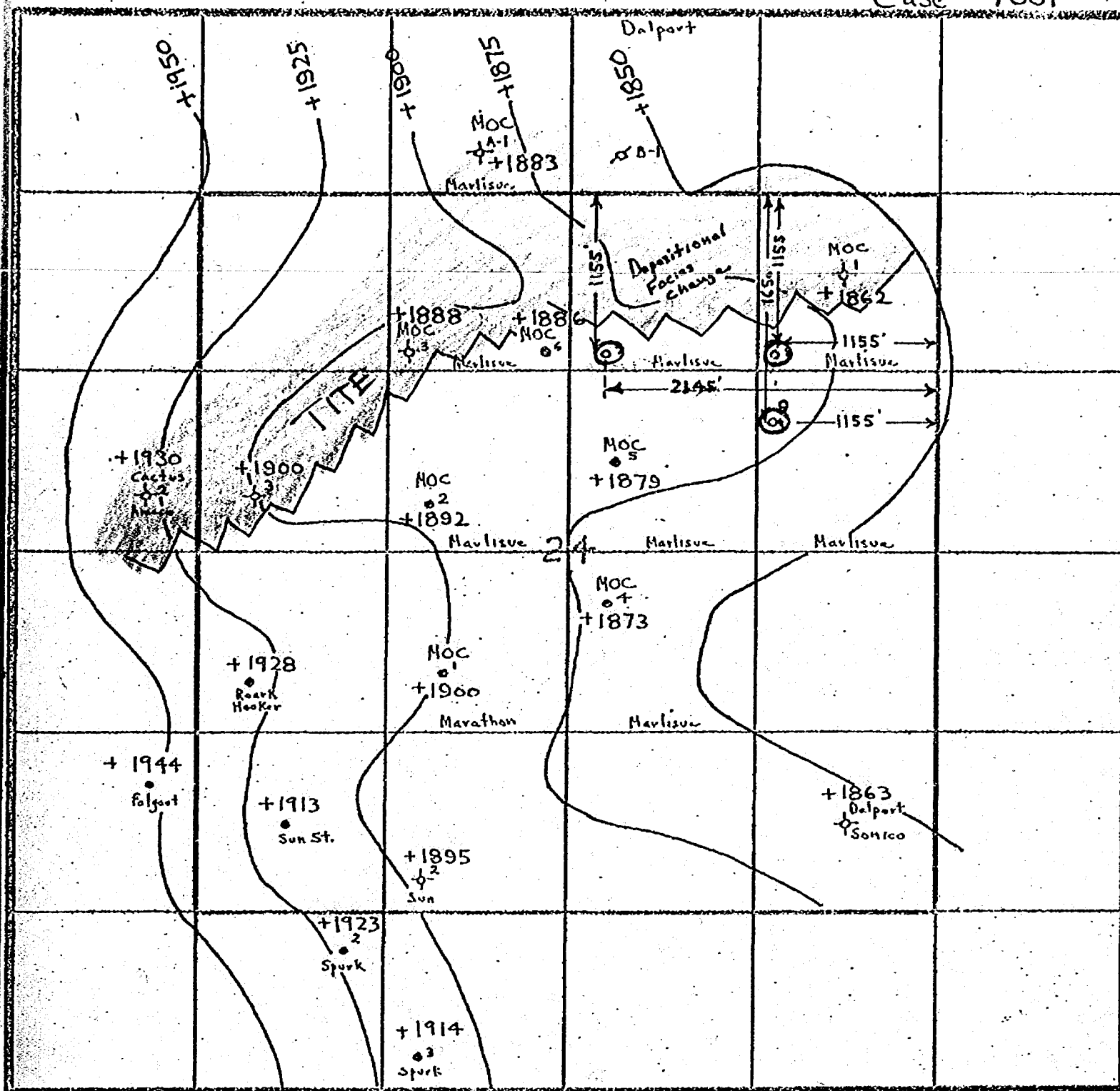
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUES**  
July 16, 1980  
Date Surveyed  
**6290**  
**John D. Jaques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Land Surveyor  
Certificate No. **6290**





Case # 7001



County CHAVES State NEW MEXICO 7/80  
Section 24 Township 14-SOUTH Range 29-EAST

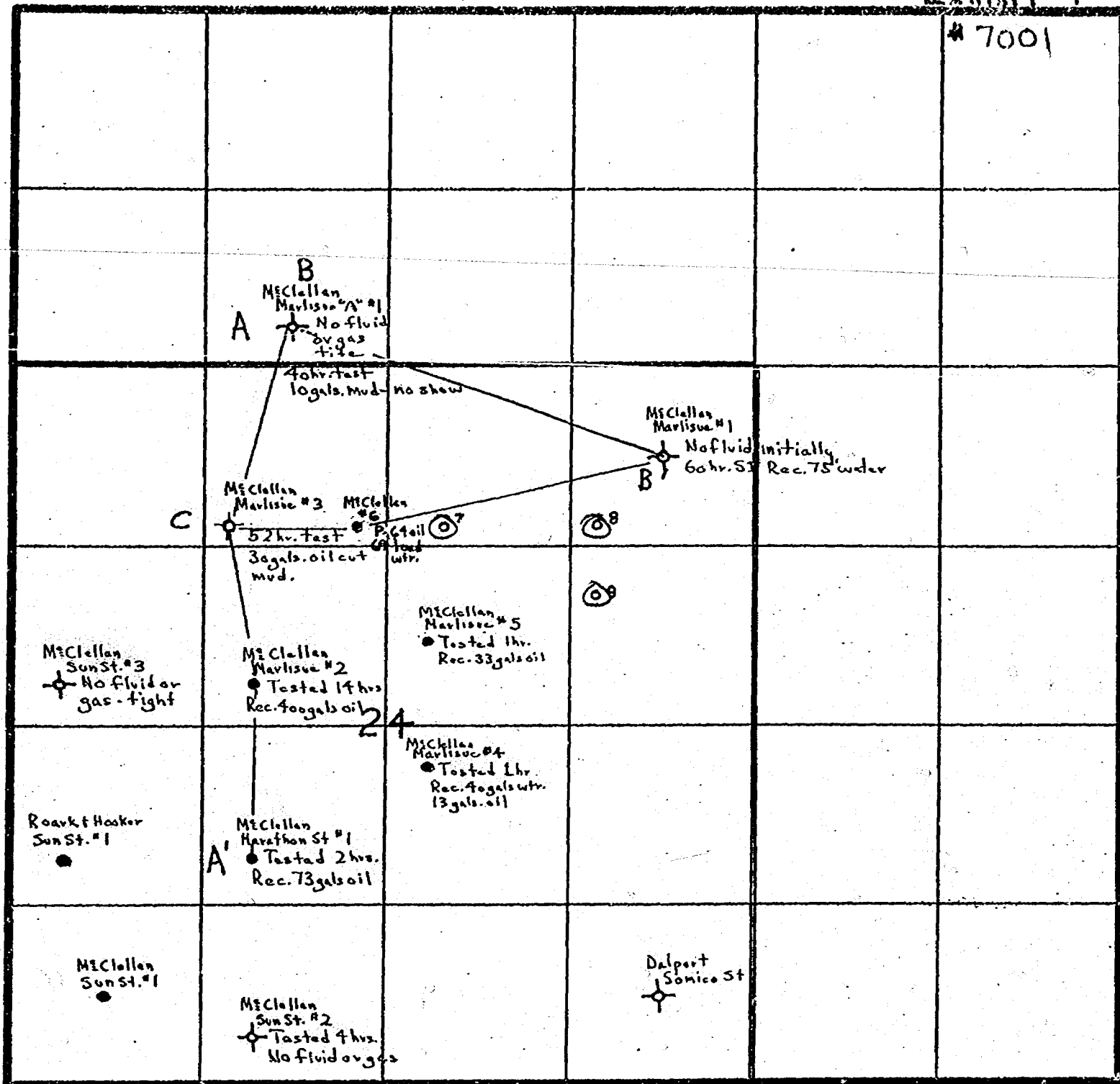
**Remarks:**

Datum: Queen sand (Pay)

Contour Interval: 25 feet

Exhibit 4

# 7001

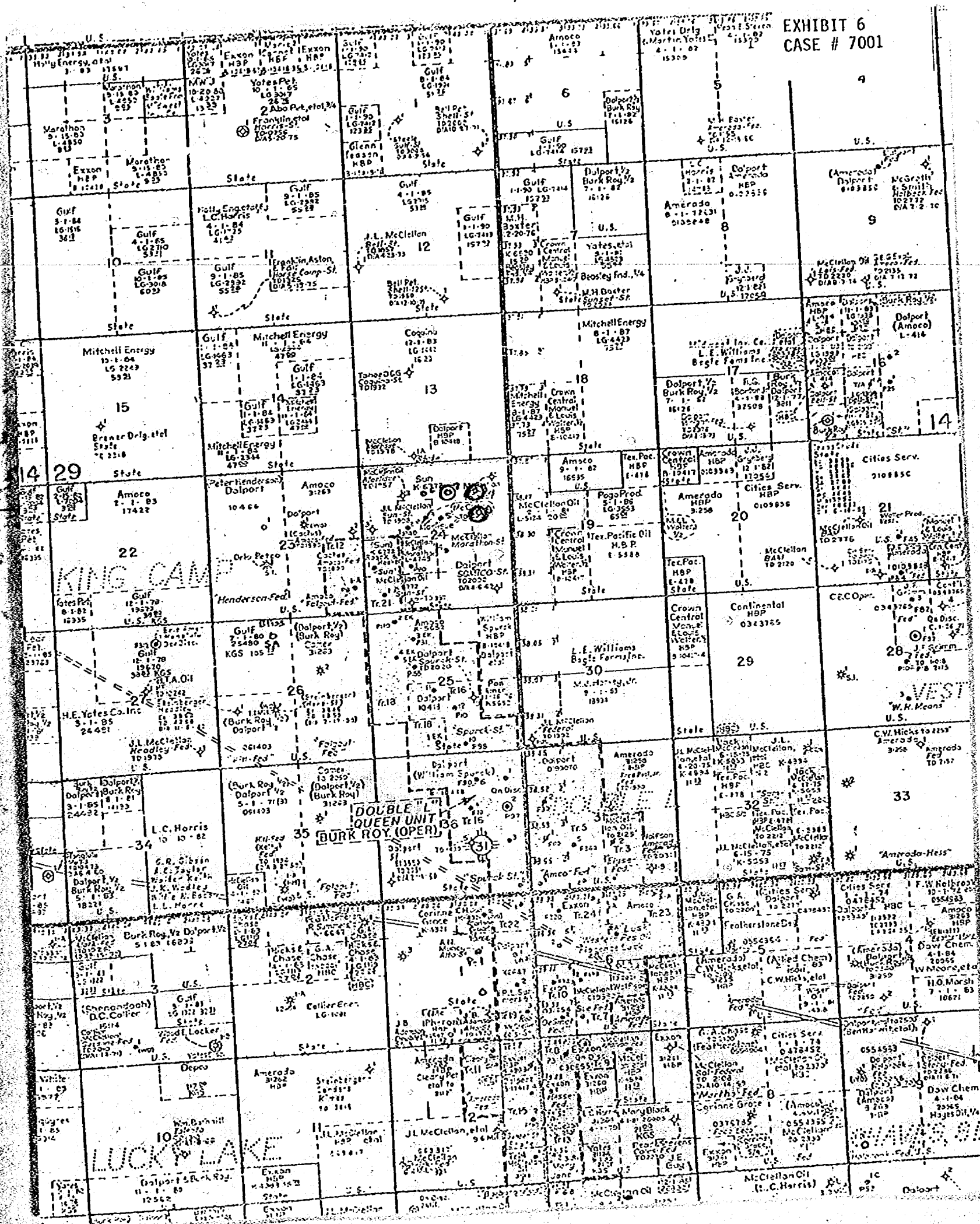


County Chaves State New Mexico

Section 24 Township 14-South Range 29-East

Remarks:

EXHIBIT 6  
CASE # 7001



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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Marlisue	
2. Name of Operator		9. Well No.	
McClellan Oil Corporation		7	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 730, Roswell, New Mexico 88201		Double L Queen Assoc.	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE		Chaves	
AND 2145 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM			
19. Proposed Depth		19A. Formation	
1950		Queen Sand	
20. Rotary or C.T.		Cable Tool	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3809' G. L.		Sept. 1, 1980	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Statewide		Cortez Drilling Corp.	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/2"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4-1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene J. McClellan Title Operator Date 7/16/80  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C.O.C. 1-1-65  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

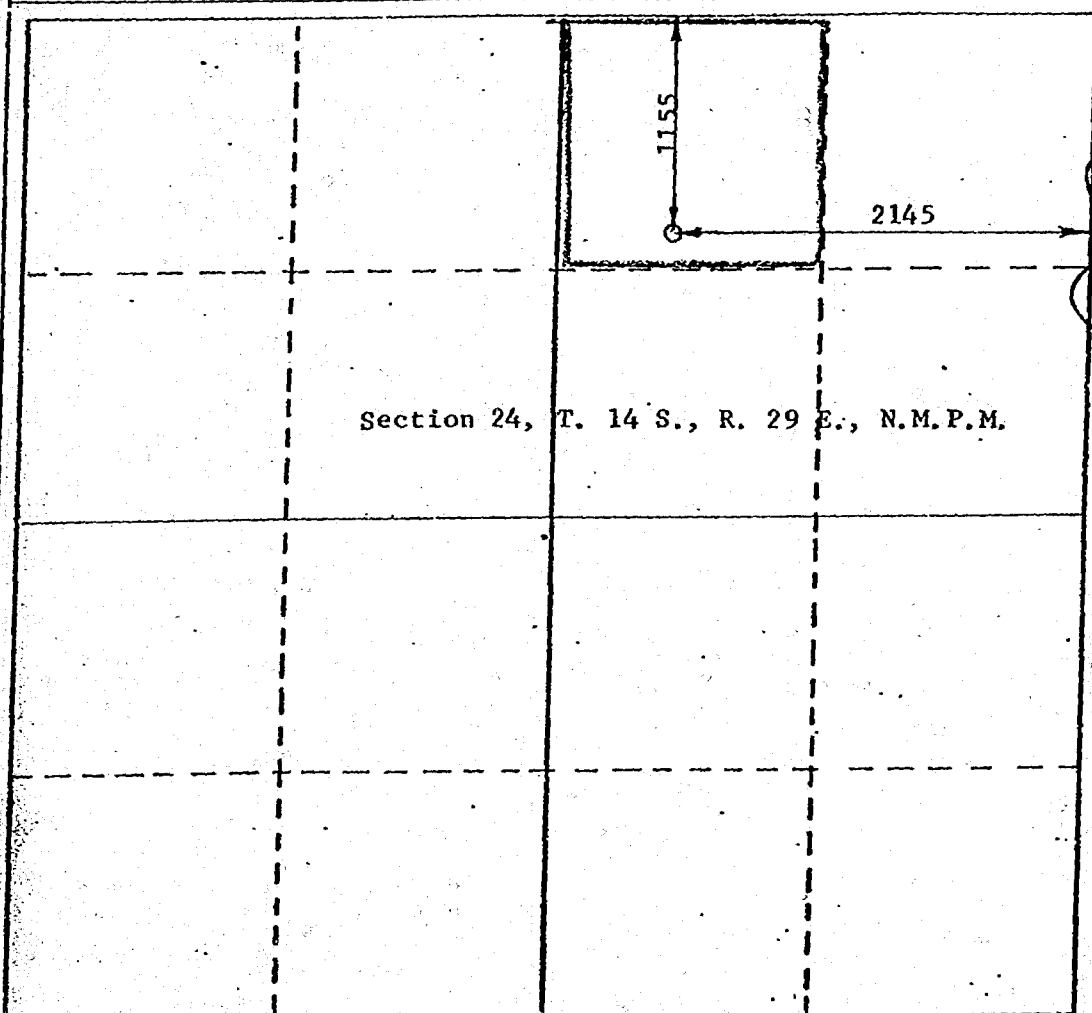
Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlissue State</b>		Well No. <b>7</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well: <b>1155</b> feet from the <b>North</b> line and <b>2145</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3809</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. McClellan  
Position President  
Company McClellan Oil Corporation  
Date July 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES  
NEW MEXICO  
July 12, 1980  
Date Surveyed 6290  
JOHN D. JAQUES, P.E. & L.S.  
Registered Professional Engineer  
and/or Land Surveyor  
PROFESSIONAL ENGINEER  
Certificate No. 6290

330 600 90 1370 1640 1910 2180 2450 2720 3000 3270 3540



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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Marlissue	
2. Name of Operator McClellan Oil Corporation		9. Well No. 8	
3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Double L Queen Assoc.	
4. Location of Well UNIT LETTER A LOCATED 1155 FEET FROM THE North LINE AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM		12. County Chaves	
19. Proposed Depth 1950		19A. Formation Queen Sand	
20. Rotary or C.T. Cable Tool		21. Elevations (Show whether DF, RT, etc.) 3824' G.L.	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Cortez Drilling Corp.	
22. Approx. Date Work will start Oct. 1, 1980			

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McClellan Title Operator Date July 16, 1980  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-107  
Supersedes C-128  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

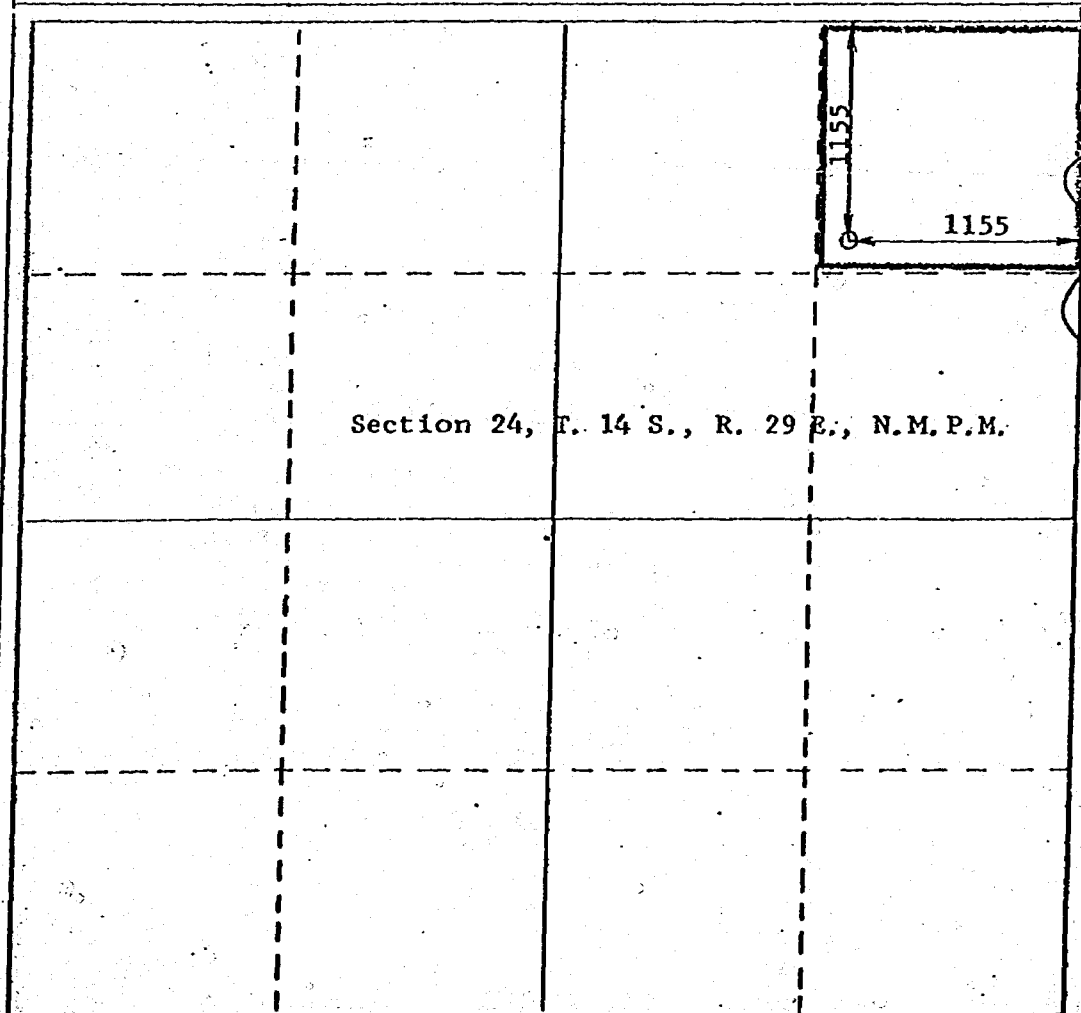
Operator <b>McClellan Oil Corporation</b>			Lease <b>Marlisue</b>		Well No. <b>8</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well:					
<b>1155</b> feet from the <b>East</b> line and		<b>1155</b> feet from the <b>North</b> line			
Ground Level Elev. <b>3824</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jack L. McClellan*  
Name

**Jack L. McClellan**  
Position

**President**

Company

**McClellan Oil Corporation**

Date

**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUES**  
July 16, 1980  
Date Surveyed  
**6290**  
**John D. Jaques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Licensed Surveyor  
*John D. Jaques*  
Certificate No. **6290**

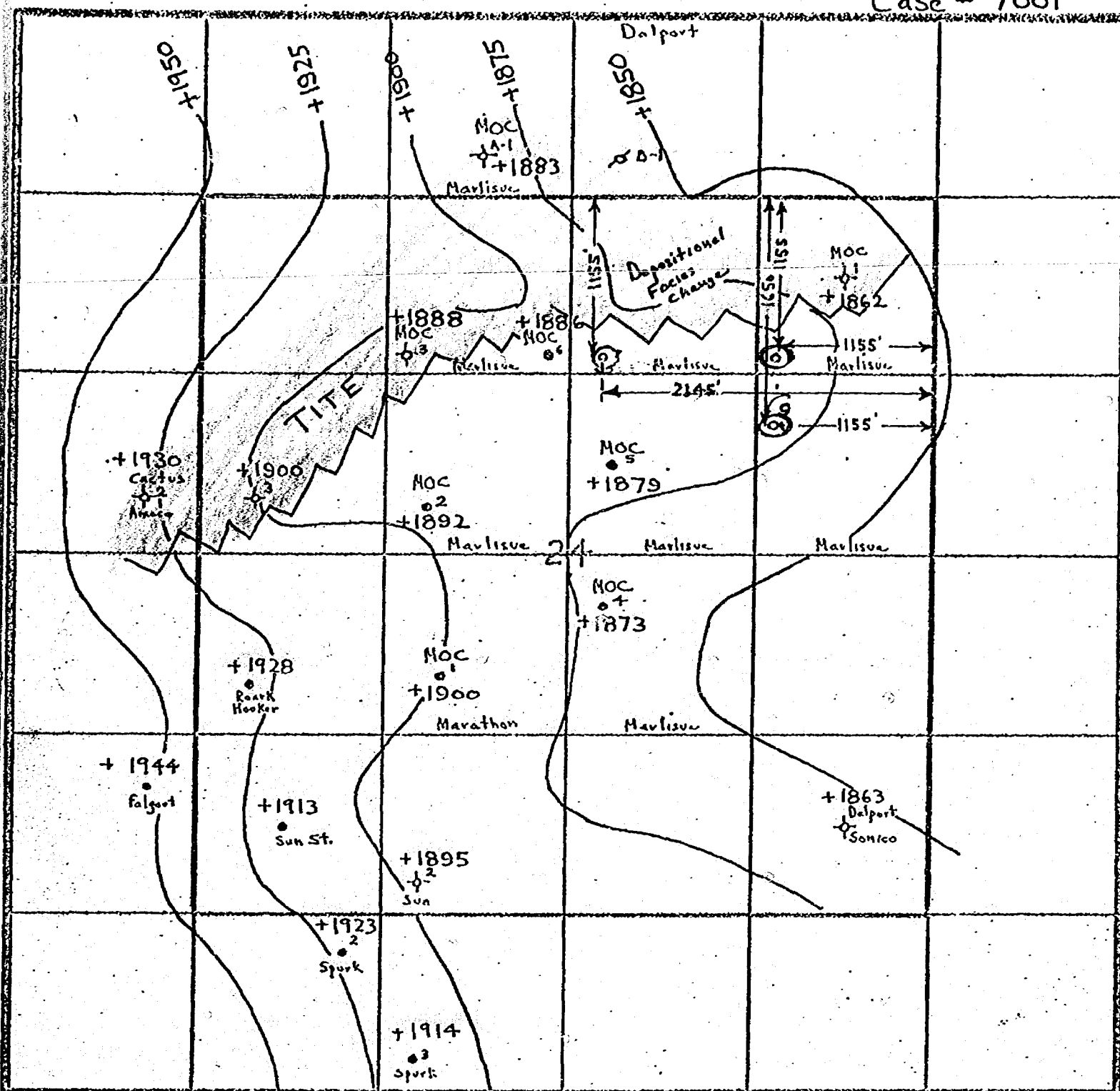




McCLELLAN OIL CORPORATION  
MARLISUE STATE # 7, 8, 9

CASE # 7001

EXHIBIT 5  
Case # 7001



County CHAVES State NEW MEXICO

JLMc  
7/80

Section 24 BEFORE TOWNSHIP 14-SOUTH Range 29-EAST

Remarks:

BEFORE EXAMINER STATE  
OIL CONSERVATION DIVISION

McClellan EXHIBIT NO. 1

CASE NO. 7.001

Submitted by

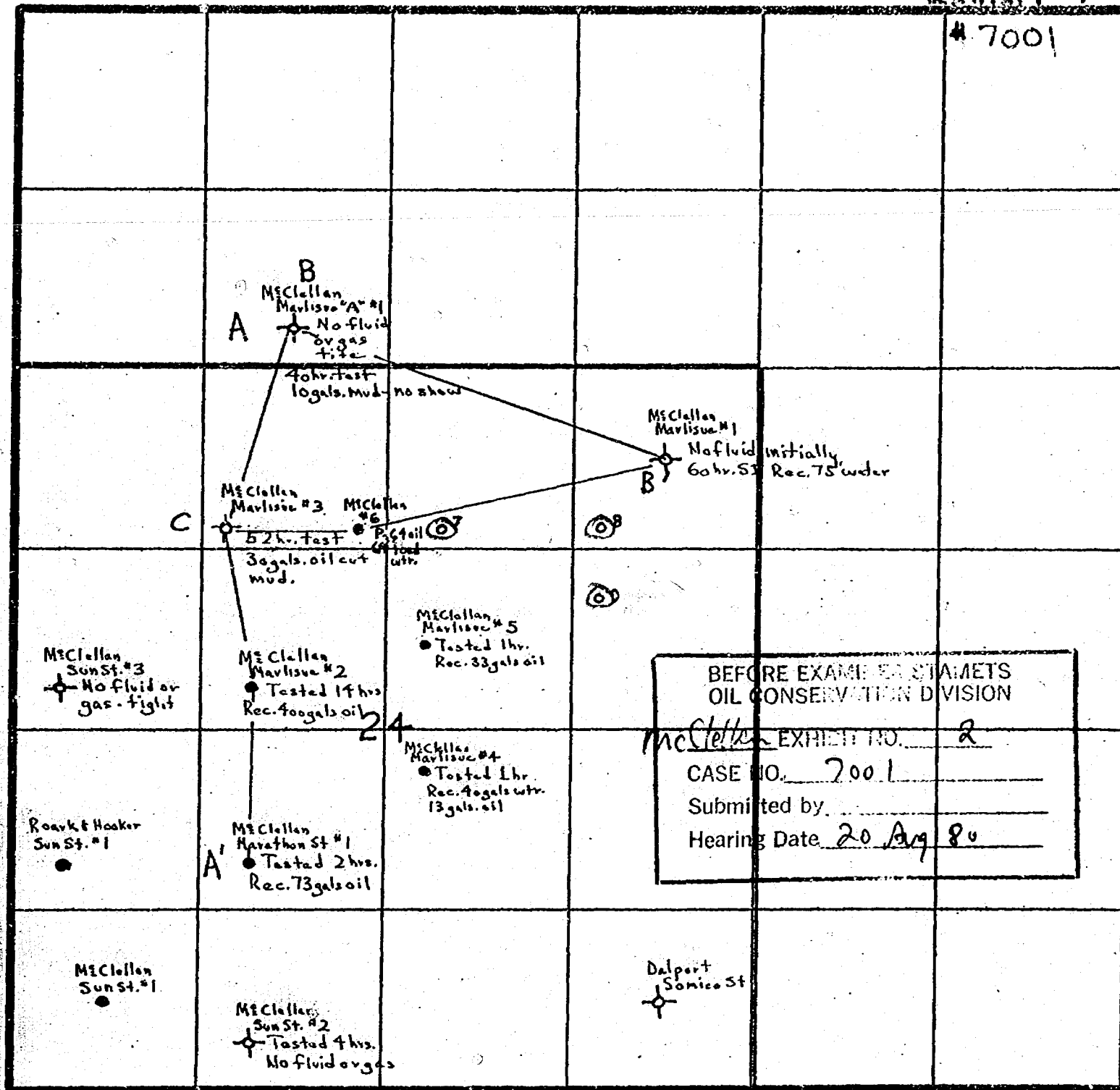
Hearing Date 20 Aug 80

Datum: Queen sand (Pay)

Contour Interval: 25 feet

Exhibit 4

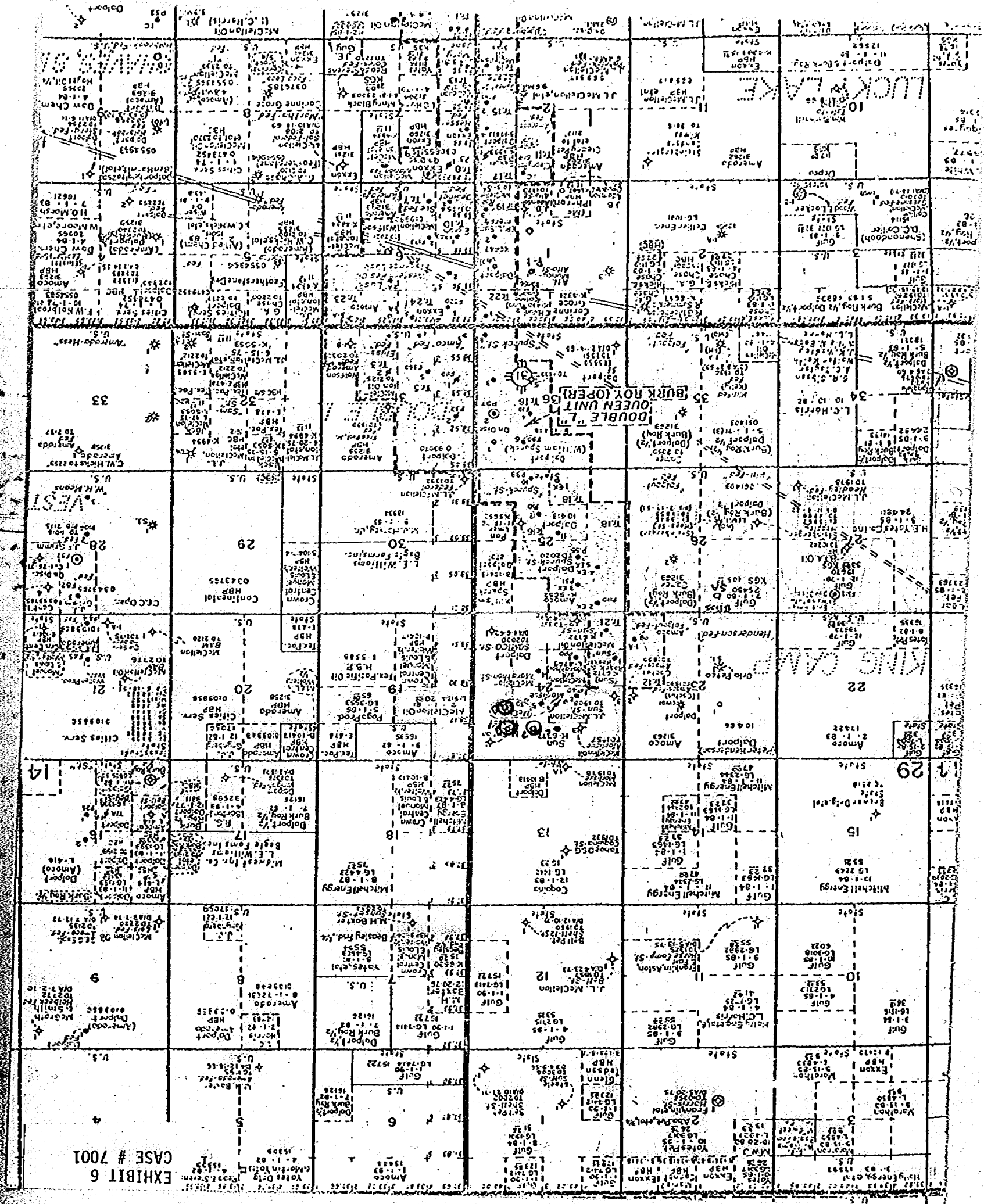
#7001



County Chaves State New Mexico

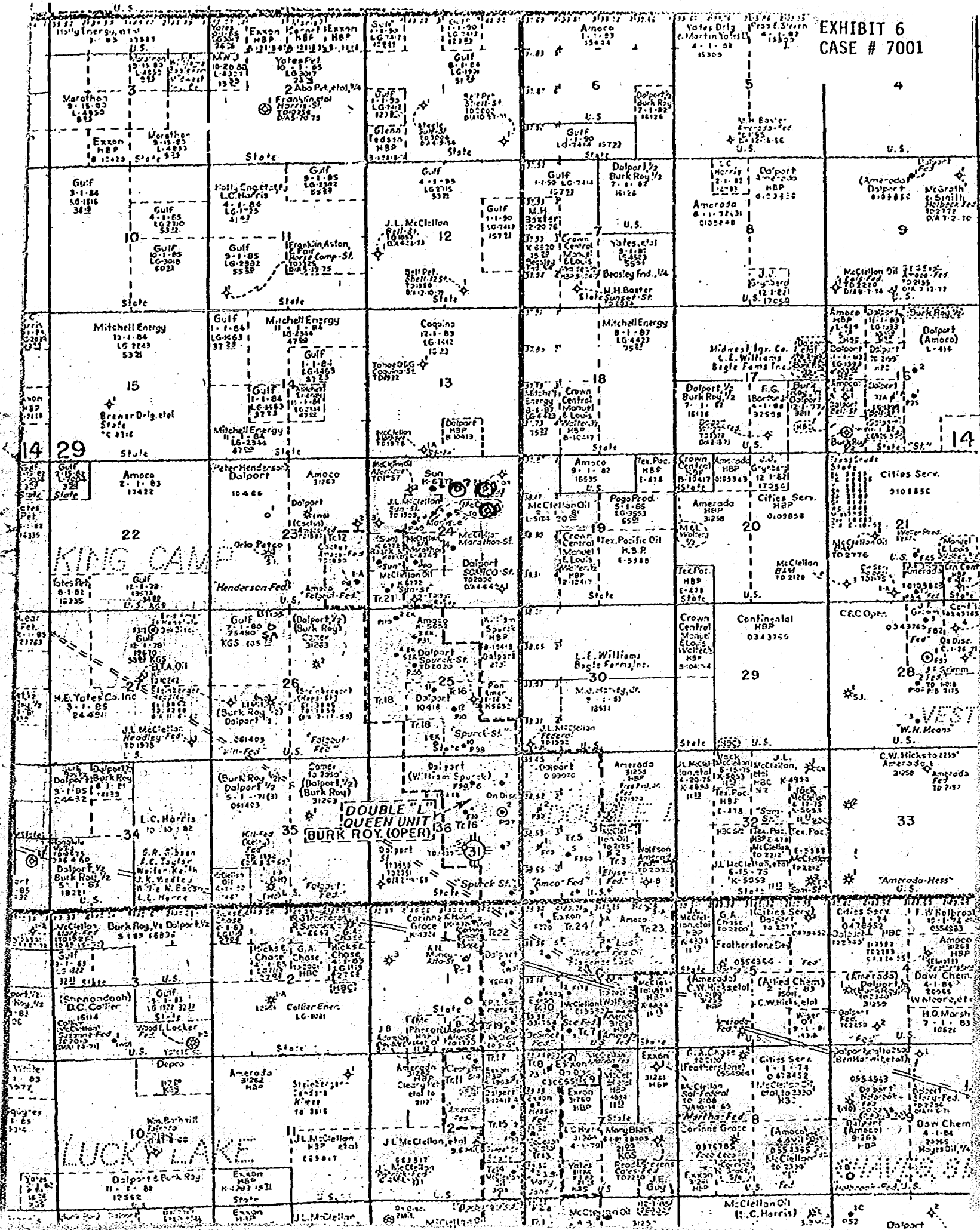
Section 24 Township 14-South Range 29-East

Remarks:



CASE # 7001  
EXHIBIT 6

EXHIBIT 6  
CASE # 7001





BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

*McClellan* EXHIBIT NO. 6

CASE NO. 7001

Submitted by \_\_\_\_\_

Hearing Date 20 Aug 80

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6772

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				Marlisue	
2. Name of Operator				9. Well No.	
McClellan Oil Corporation				7	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Drawer 730, Roswell, New Mexico 88201				Double L Queen Assoc.	
4. Location of Well				12. County	
UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE				Chaves	
AND 2145 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM					
19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
1950		Queen Sand		Cable Tool	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
3809' G. L.		Statewide		Sept. 1, 1980	
21B. Drilling Contractor					
Cortez Drilling Corp.					

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4-1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

BEFORE EXAMINATION OIL CONSERVATION DIVISION
McClellan EXHIBIT NO. 7
CASE NO. 7001
Submitted by _____
Hearing Date 21 Aug 80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McClellan Title Operator Date 7/16/80  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONVEYANCE ACT  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes G.O.C. 1-1-65  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

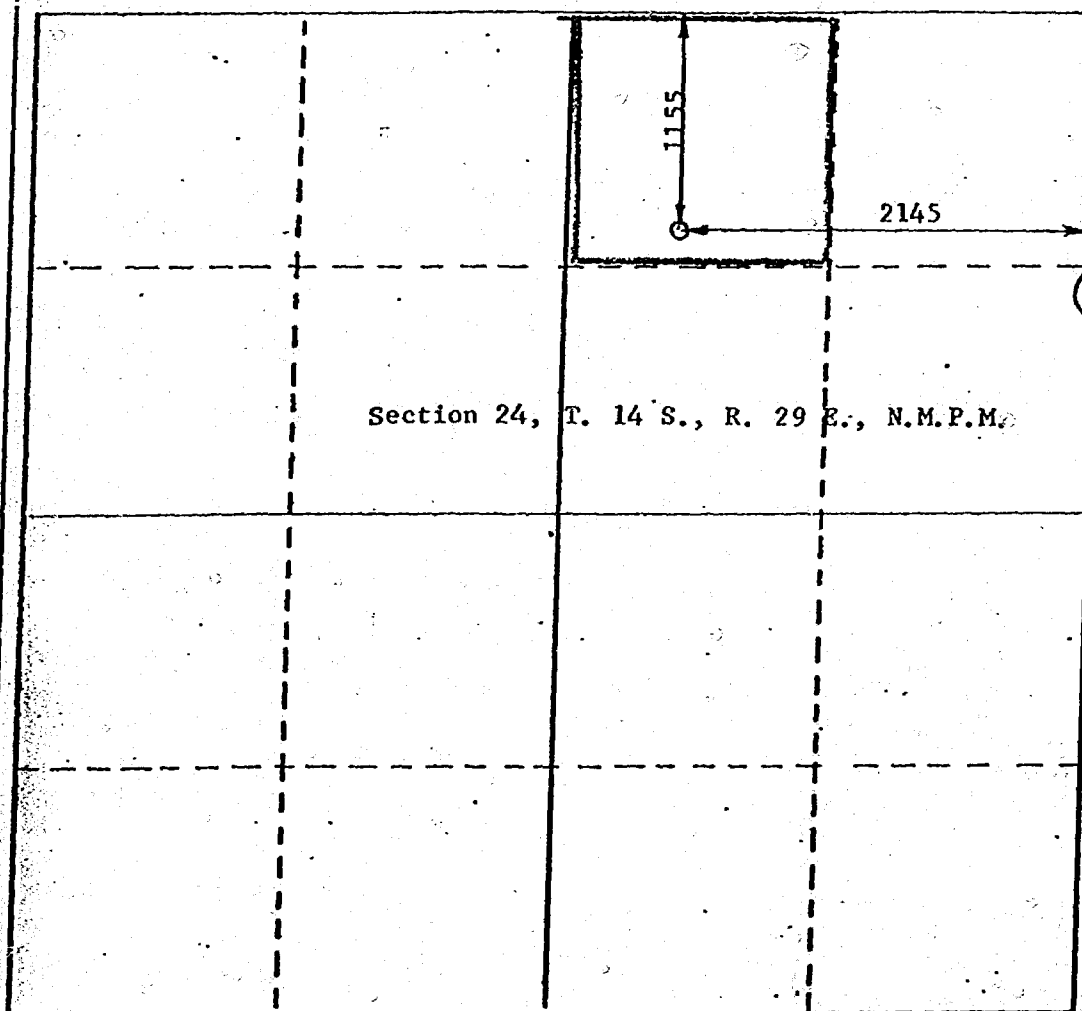
Operator <b>McClellan Oil Corporation</b>			Lease <b>Marlise State</b>		Well No. <b>7</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Postage Location of Well:					
<b>1155</b> feet from the <b>North</b> line and		<b>2145</b> feet from the <b>East</b> line			
Ground Level Elev. <b>3809</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>		Dedicated Acreage <b>40</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jack L. McClellan*  
Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JACQUES**  
NEW MEXICO  
July 12, 1980  
Date Surveyed **6290**  
**John D. Jacques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Land Surveyor  
Certificate No. **6290**

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. State Oil & Gas Lease No. K-6772
2. Name of Operator McClellan Oil Corporation	7. Unit Agreement Name
3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88201	8. Farm or Lease Name Marlissue
4. Location of Well UNIT LETTER A LOCATED 1155 FEET FROM THE North LINE AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM	9. Well No. 8
	10. Field and Pool, or Wildcat Double L Queen Assoc.
	12. County Chaves
21. Elevations (Show whether DF, RT, etc.) 3824' G. L.	19. Proposed Depth 1950
21A. Kind & Status Plug. Bend Statewide	19A. Formation Queen Sand
21B. Drilling Contractor Cortez Drilling Corp.	20. Rotary or C.T. Cable Tool
22. Approx. Date Work will start Oct. 1, 1980	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/2"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
McClellan	EXHIBIT NO. 9
CASE NO.	2001
Submitted by	
Hearing Date	20 Aug 80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McClellan Title Operator Date July 16, 1980

(This space for State Use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlisue</b>		Well No. <b>8</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1155</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3824</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jack L. McClellan*  
Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUES**  
Date Surveyed  
**July 16, 1980**  
**6290**  
**John D. Jaques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Licensed Surveyor  
Certificate No.  
**6290**

Section 24, T. 14 S., R. 29 E., N.M.P.M.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Marlisue	
2. Name of Operator		9. Well No.	
McClellan Oil Corporation		9	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 730, Roswell, New Mexico 88201		Double L Queen Assoc.	
4. Location of Well		12. County	
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE		Chaves	
AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
1950		Queen Sand	Cable Tool
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3820 G. L.	Statewide	Cortez Drilling Corp.	Nov. 1, 1980

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

McClellan EXHIBIT NO. 11  
CASE NO. 7001  
Submitted by  
Hearing Date 20 Aug 80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA OF PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. M. C. Call Title Operator Date July 16, 1980  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlissue</b>		Well No. <b>9</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1650</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3820</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

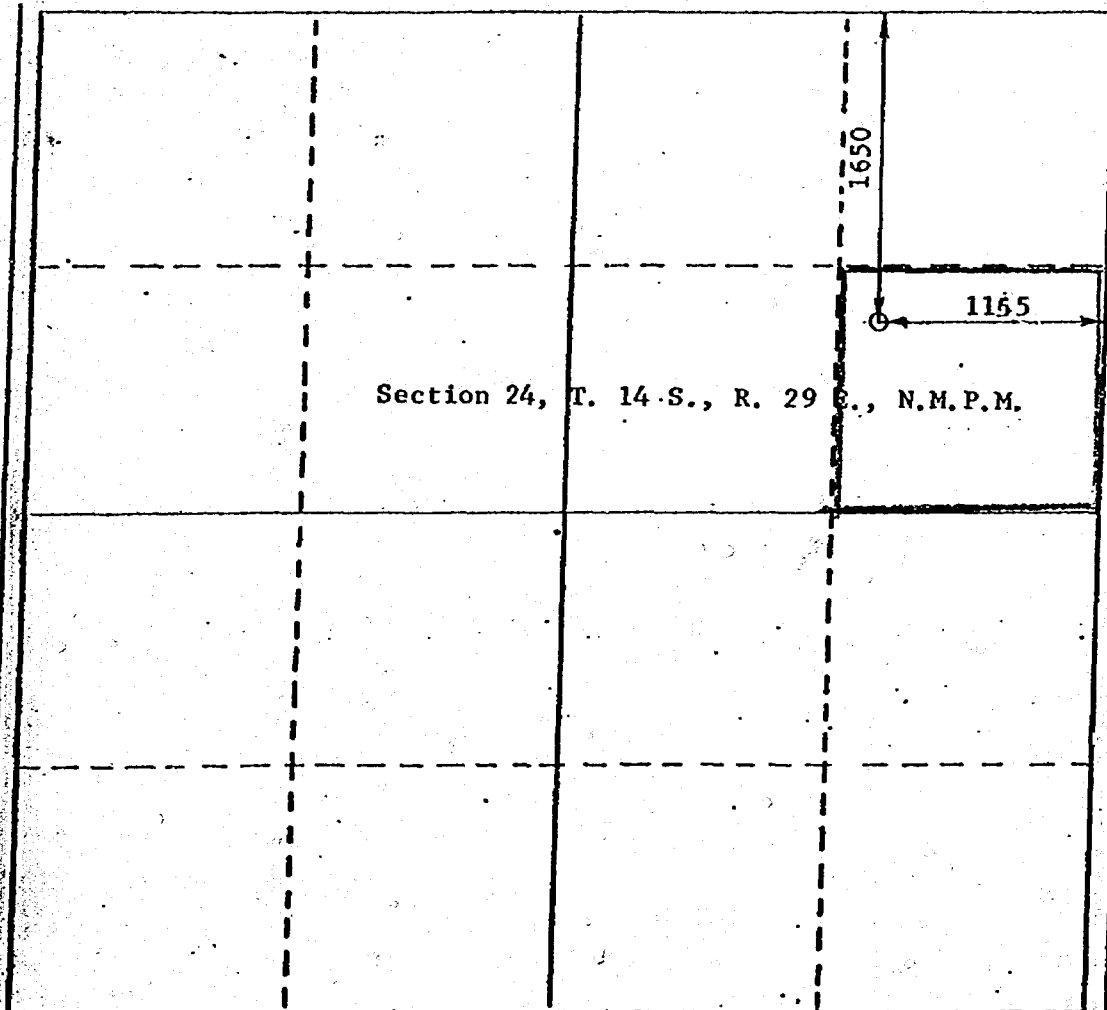
Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUESS**  
July 16, 1980  
Date Surveyed  
**6290**  
**John D. Jaquess, P.E. & L.S.**  
Registered Professional Engineer  
and/or Licensed Surveyor

Certificate No.

**6290**



0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000 3200 3400 3600

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION  
EXHIBIT NO. 12  
CASE NO. 7001  
Submitted by  
Hearing Date 20 Aug 80

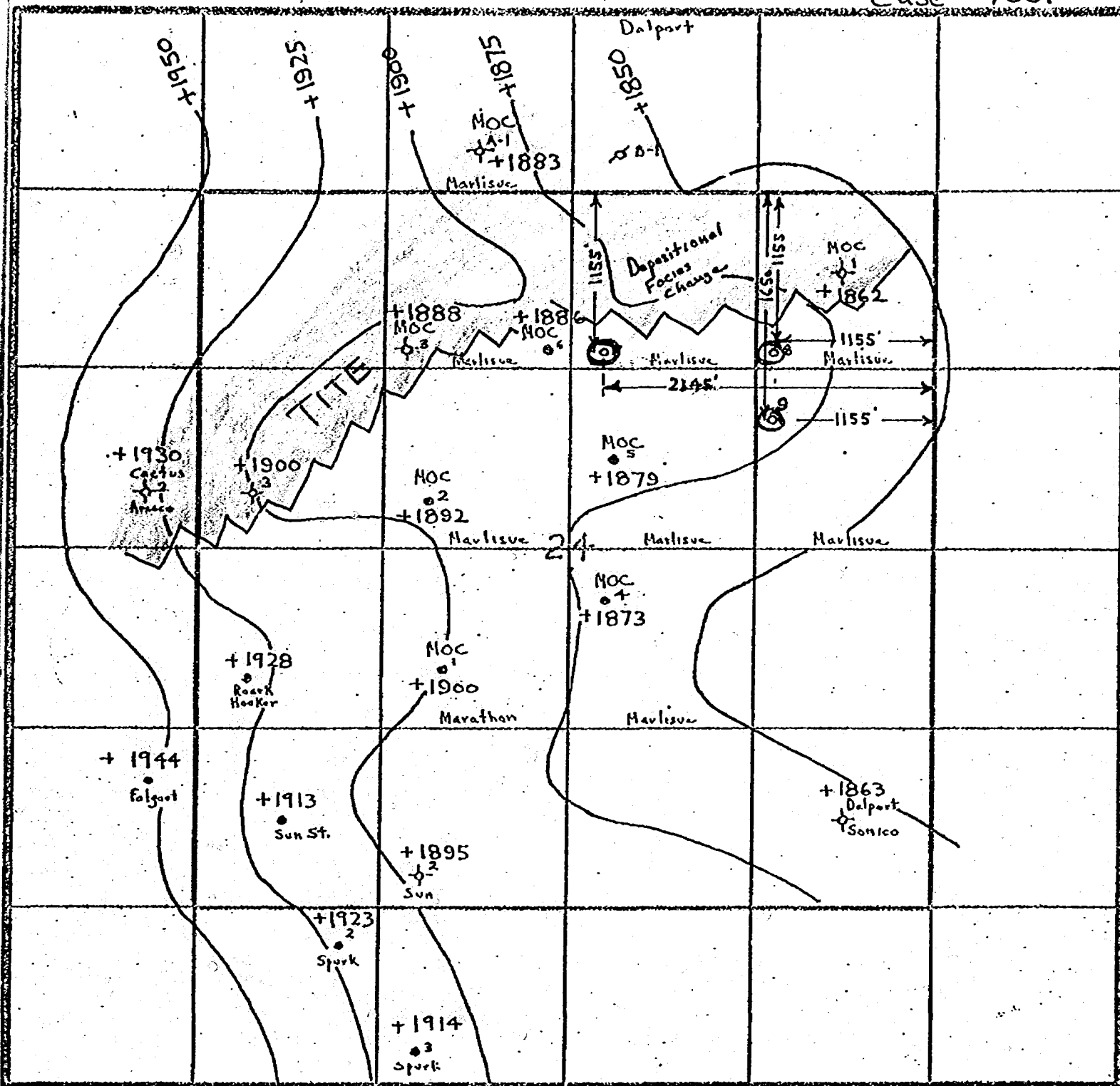


McCLELLAN OIL CORPORATION  
MARLISUE STATE # 7, 8, 9

CASE # 7001



EXHIBIT 5  
Case # 7001



JLMc  
7/80

County CHAVES State NEW MEXICO 7/80

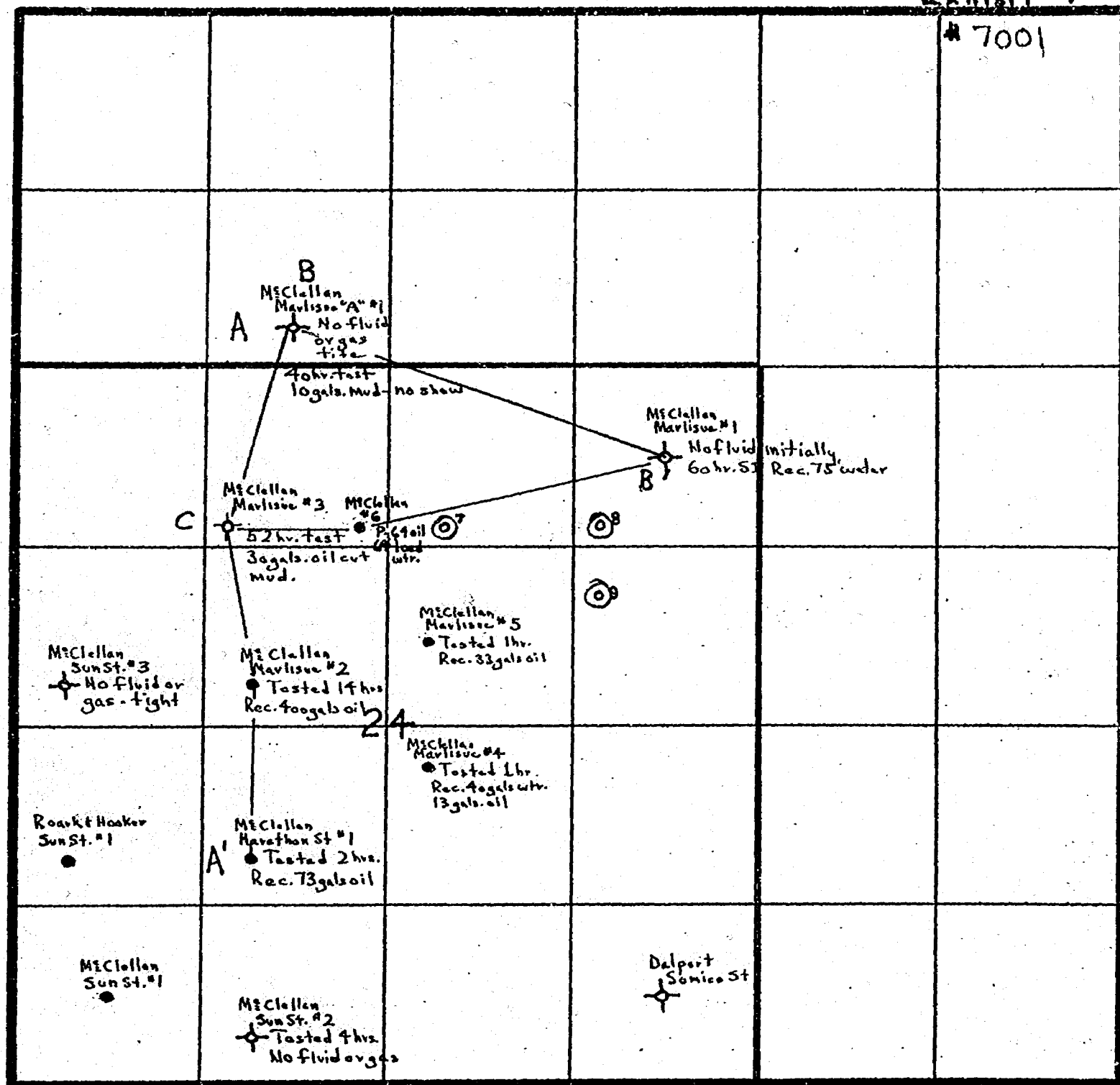
Section 24 Township 14-SOUTH Range 29-EAST

Remarks:

Datum: Queen sand (Pay)

Contour Interval: 25 feet

# Exhibit 4



County Chaves State New Mexico

Section 24 Township 14-South Range 29-East

Remarks:

[illegible]

LUCKY LAKE

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
McClellan Oil Corporation		7	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 730, Roswell, New Mexico 88201		Double L Queen Assoc.	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE		Chaves	
AND 2145 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
1950		Queen Sand	Cable Tool
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3809' G. L.	Statewide	Cortez Drilling Corp.	Sept. 1, 1980

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4-1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul J. McClellan Title Operator Date 7/16/80  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C.O.C.  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

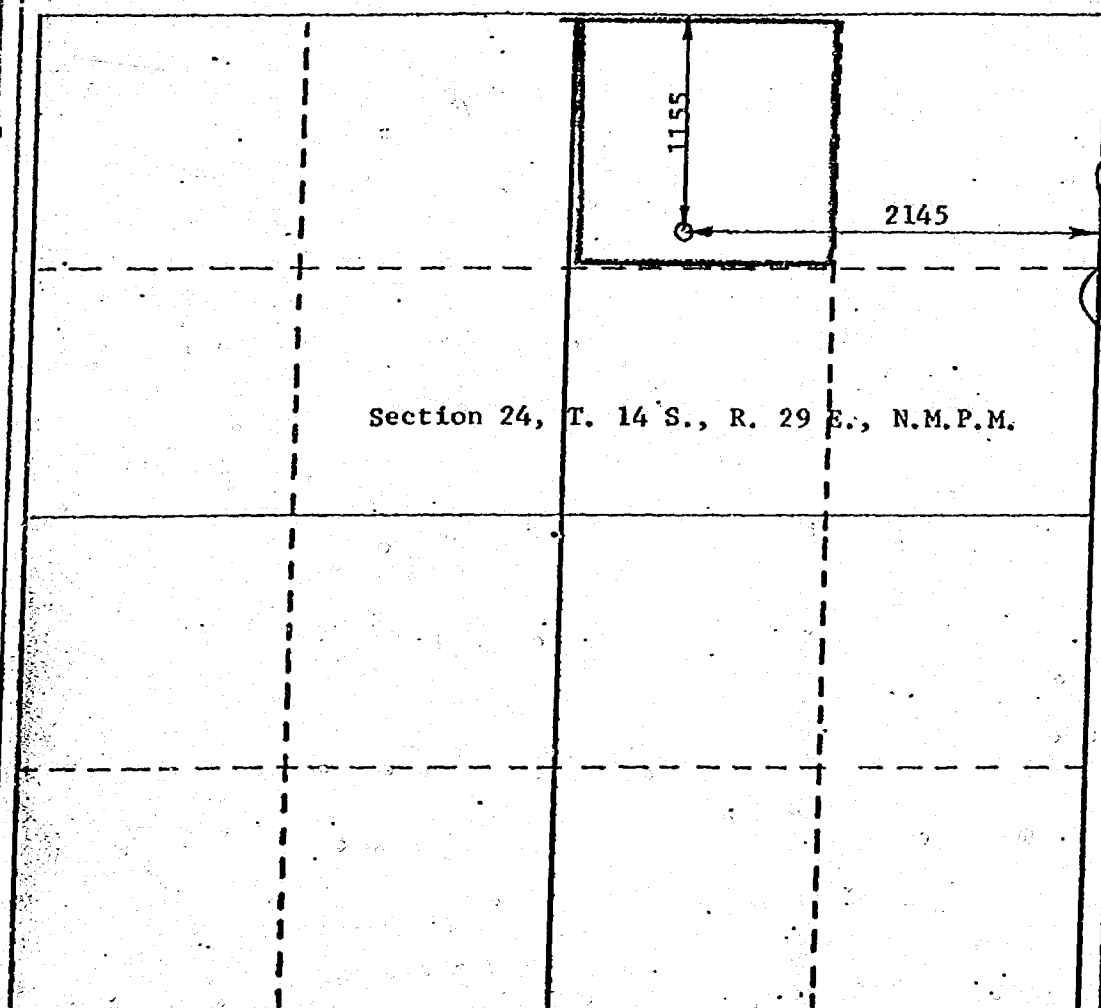
Operator <b>McClellan Oil Corporation</b>			Lease <b>Marlisme State</b>		Well No. <b>7</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>1155</b> feet from the <b>North</b> line and <b>2145</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3809</b>	Producing Formation <b>Queen Sand</b>		Pool <b>Double L Queen Assoc.</b>		Dedicated Acreage <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jack L. McClellan*  
Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUES**  
NEW MEXICO  
July 12, 1980  
Date Surveyed  
**6290**  
**John D. Jaques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Professional Surveyor  
Certificate No.  
**6290**

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900



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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			8. Farm or Lease Name		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			Marlisue		
2. Name of Operator			9. Well No.		
McClellan Oil Corporation			8		
3. Address of Operator			10. Field and Pool, or Wildcat		
P. O. Drawer 730, Roswell, New Mexico 88201			Double L Queen Assoc.		
4. Location of Well			12. County		
UNIT LETTER A LOCATED 1155 FEET FROM THE North LINE			Chaves		
AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM					
19. Proposed Depth			19A. Formation		20. Rotary or C.T.
1950			Queen Sand		Cable Tool
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
3824' G. L.		Statewide	Cortez Drilling Corp.		Oct. 1, 1980

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/2"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James J. McClellan Title Operator Date July 16, 1980  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

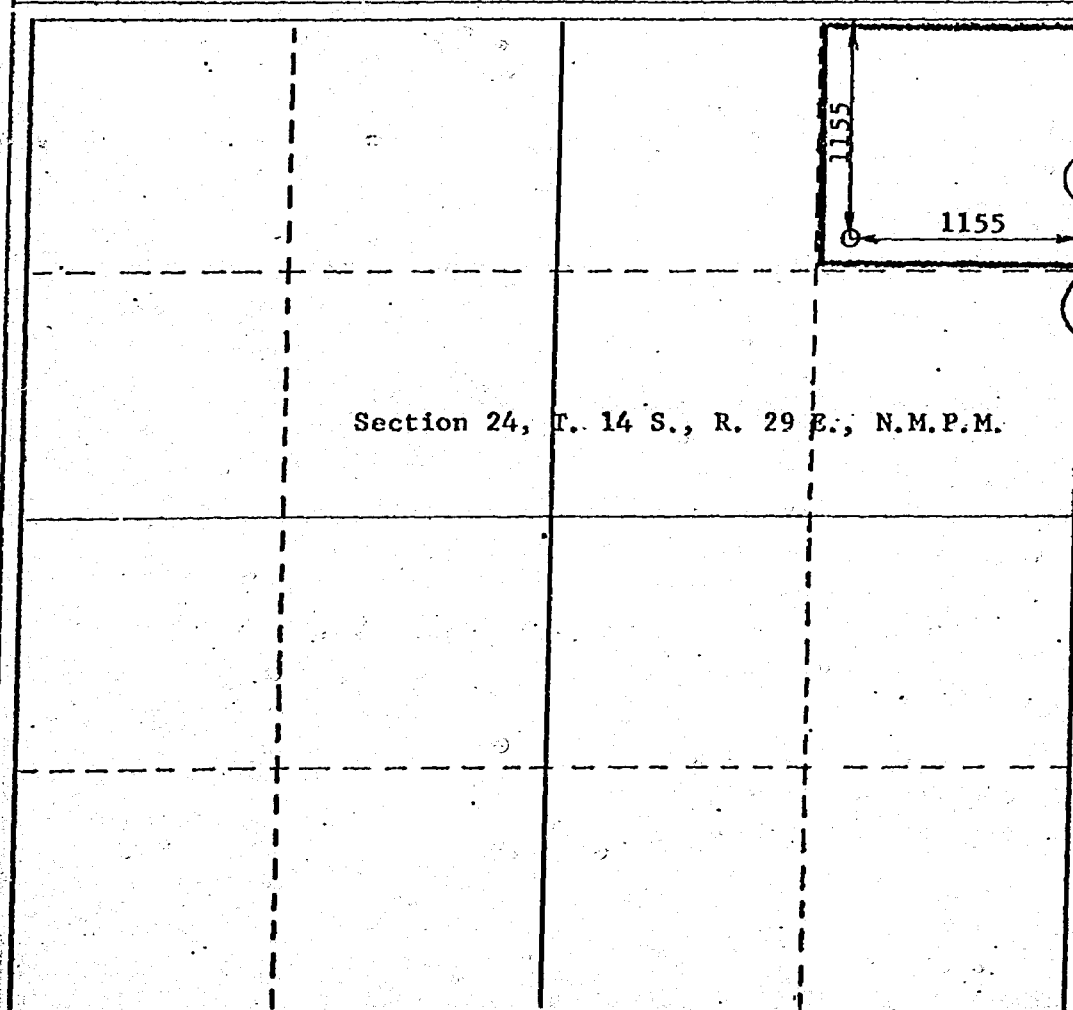
Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlisle</b>		Well No. <b>8</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1155</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3824</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



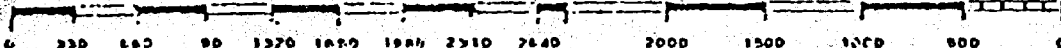
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jack L. McClellan  
Position President  
Company McClellan Oil Corporation  
Date July 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES  
July 16, 1980  
Date Surveyed  
John D. Jaques, P.E. & L.S.  
Registered Professional Engineer  
and/or Licensed Surveyor  
Certificate No. 6290





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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ SEE ☐

5. State Oil & Gas Lease No.  
K-6772

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
McClellan Oil Corporation

3. Address of Operator  
P. O. Drawer 730, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE  
AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
Marlisue

9. Well No.  
9

10. Field and Pool, or Wildcat  
Double L Queen Assoc.

12. County  
Chaves

19. Proposed Depth  
1950

19A. Formation  
Queen Sand

20. Rotary or C.T.  
Cable Tool

21. Elevations (Show whether DF, RT, etc.)  
3820 G. L.

21A. Kind & Status Plug. Bond  
Statewide

21B. Drilling Contractor  
Cortez Drilling Corp.

22. Approx. Date Work will start  
Nov. 1, 1980

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. M. C. Clall Title Operator Date July 16, 1980

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplement No. 1  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

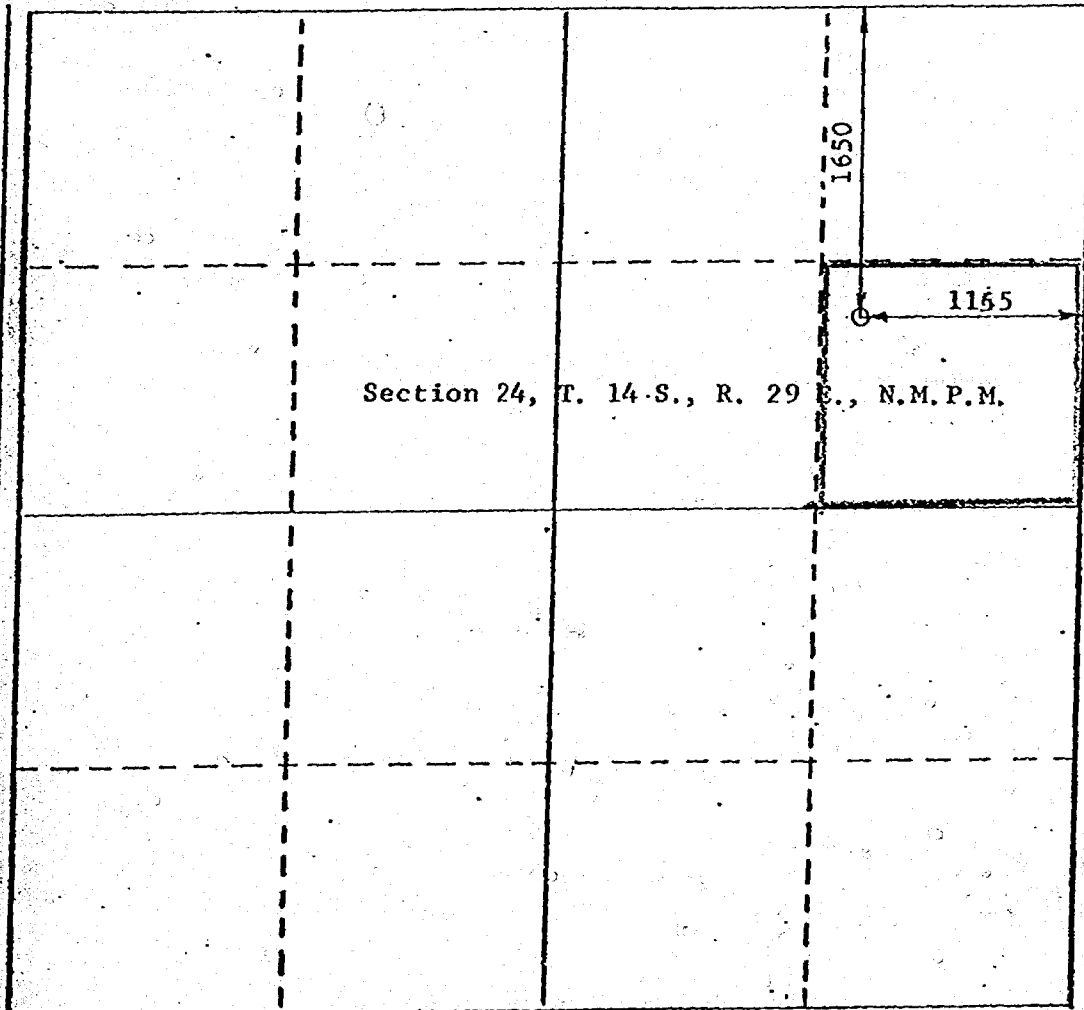
Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlisue</b>		Well No. <b>9</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1650</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3820</b>	Producing Formation <b>Queen Sand</b>		Pool <b>Double L Queen Assoc.</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAGUESS  
July 16, 1980  
6290  
John D. Jaguess, P.E. & L.S.  
Registered Professional Engineer  
and/or Professional Surveyor  
Certificate No. 6290

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

Dockets Nos. 27-80 and 28-80 are tentatively set for September 3 and 17, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 20, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for September, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.

(2) Consideration of the allowable production of gas for September, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 6998: Application of Monsanto Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Back Basin Unit Area, comprising 1,920 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East.

CASE 6999: Application of Gulf Oil Corporation for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard proration unit comprising the N/2 of Section 36, Township 21 South, Range 36 East, Eumont Gas Pool, to its Harry Leonard NCT-C Well No. 9 located in Unit B, and its No. 8, at an unorthodox location 1980 feet from the North line and 660 feet from the East line of Section 36.

CASE 7000: Application of Cavalcade Oil Corporation for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its McClay Well No. 11 2385 feet from the South line and 1834 feet from the West line of Section 33, Township 18 South, Range 30 East, the NE/4 SW/4 of said Section 33 to be dedicated to the well.

CASE 7001: Application of McGlellan Oil Corporation for three unorthodox oil well locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for three following unorthodox locations for wells to be drilled in Section 24, Township 14 South, Range 29 East, Double L Queen Associated Pool: 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North and East lines; and 1650 feet from the North line and 1155 feet from the East line; the respective 40-acre tract would be dedicated to each well.

CASE 7002: Application of Orville Slaughter for the amendment of Order No. R-5947, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5947 to provide for the commingling of Oswell-Farmington production from his Sangre de Cristo Well No. 1 with undesignated Fruitland production from Wells Nos. 2 and 2S, all in Section 34, Township 30 North, Range 11 West.

CASE 7003: Application of El Paso Natural Gas Company for directional drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill a well, the surface location of which is 590 feet from the South line and 2400 feet from the East line of Section 1, Township 29 North, Range 13 West, in such a manner as to bottom it within 175 feet of a point 990 feet from the South line and 1650 feet from the West line of said Section 1.

CASE 7004: Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Morrow formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6938: (Continued from June 25, 1980, Examiner Hearing)

Application of Anadarko Production Company for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Dalport Federal Well No. 1 660 feet from the South and West lines of Section 20, Township 13 South, Range 31 East, Southeast Chaves Queen Gas Area, the W/2 of said Section 20 to be dedicated to the well.

CASE 6939: (Continued from June 25, 1980, Examiner Hearing)

Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests at a depth from 2400 feet to 5000 feet below the surface, Turkey Track Field, underlying the NE/4 SE/4 of Section 10, Township 19 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6940: (Continued from July 23, 1980, Examiner Hearing)

Application of Adobe Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Wolfcamp formation underlying the NW/4 SE/4 for oil and the SE/4 for gas, Section 23, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6961: (Continued from July 23, 1980, Examiner Hearing) (This case will be continued to September 17.)

Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.

CASE 7005: Application of Sol West III for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 7006: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Northwest Gladiola Unit Area, comprising 1,280 acres, more or less, of State and fee lands in Townships 11 and 12 South, Range 37 East.

CASE 7007: Application of Harvey E. Yates Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Morrow and Atoka production in the wellbore of its North Travis 12 Deep Well No. 1 located in Unit O of Section 12, Township 18 South, Range 28 East.

CASE 7008: Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 6994: (Continued from August 6, 1980, Examiner Hearing)

Application of Enserch Exploration, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Siluro-Devonian formations underlying the N/2 of Section 14, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6996: (Continued from August 6, 1980, Examiner Hearing)

Application of John E. Schalk for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blanco Mesaverde Pool underlying the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7009: Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Abo formation in the interval from 8330 feet to 9000 feet in its State "E" Tract 18 Well No. 22 in Unit G of Section 2, Township 17 South, Range 36 East, Lovington-Abo Pool.

**CASE 7010:** Application of Amoco Production Company for a dual completion, unorthodox well location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Myers "B" Federal Well No. 28 at an unorthodox location 330 feet from the South line and 420 feet from the West line of Section 9, Township 24 South, Range 37 East, to produce gas from the Jalmat Gas Pool and oil from the Langlie Mattix Pool, to be simultaneously dedicated in the gas zone with its No. 13 located in Unit L of Section 9.

**CASE 7011:** (This case will be continued to the September 17, 1980, hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" No. 1, SE/4 of Section 9, Township 30 North, Range 9 West; Elliott "B" No. 8, NE/4 of Section 10; "A" Nos. 3 and 2, NE/4 and NW/4, Section 11; "D" No. 7, SW/4 of Section 11; and "E" No. 1, NW/4 of Section 14, all in Township 29 North, Range 9 West.

**CASE 6981:** (Continued from July 23, 1980, Examiner Hearing)

Application of Bass Enterprises Production Company for a special gas-oil ratio limitation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a special gas-oil ratio limitation of 8000 to one for the Palmillo-Bone Springs Pool.

**CASE 7012:** Application of Amoco Production Company for an NCPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka formation for its Pardue Farms Gas Com Well No. 1 in Unit G of Section 26, Township 23 South, Range 28 East.

**CASE 7013:** In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, contracting vertical limits, and extending certain pools in Chaves, Lea, and Roosevelt Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Yates production and designated as the Byers-Yates Gas Pool. The discovery well is Exxon Corporation Bowers A Federal Well No. 37 located in Unit P of Section 30, Township 18 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM  
Section 30: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the West Jal-Atoka Gas Pool. The discovery well is Getty Oil Company West Jal B Deep Well No. 1 located in Unit H of Section 17, Township 25 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM  
Section 17: E/2

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Saunders-Morrow Gas Pool with special vertical limits defined as being from the top of the Morrow formation at 12,150 feet to the top of the Mississippian at 12,445 feet, as found on the log of the discovery well; the Adobe Oil and Gas Corporation Gray 35 Well No. 1 located in Unit N of Section 35, Township 14 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM  
Section 35: All

(d) ABOLISH the North Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, described as:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM  
Section 13: SE/4  
Section 23: SE/4  
Section 24: S/2 and NE/4  
Section 25: N/2 and SE/4  
Section 26: N/2

TOWNSHIP 13 SOUTH, RANGE 33 EAST, NMPM  
Section 18: S/2  
Section 19: N/2 and SE/4  
Section 20: All



- (e) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPH  
Section 12: SE/4  
Section 23: SE/4  
Section 24: S/2 and NE/4  
Section 25: All  
Section 26: N/2

TOWNSHIP 13 SOUTH, RANGE 33 EAST, NMPH  
Section 18: S/2  
Section 19: N/2 and SE/4  
Section 20: All

- (f) ABOLISH the Gallina-San Andres Pool in Chaves County, New Mexico, described as:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPH  
Section 6: NW/4

- (g) EXTEND the Tomahawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPH  
Section 6: NW/4

- (h) ABOLISH the West Tonto-Pennsylvanian Gas Pool in Lea County, New Mexico, described as:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPH  
Section 12: S/2

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPH  
Section 7: All  
Section 8: W/2  
Section 18: N/2

- (i) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPH  
Section 1: S/2  
Section 12: S/2

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPH  
Section 6: SW/4  
Section 7: All  
Section 8: W/2  
Section 18: N/2

- (j) CONTRACT the vertical limits of the Saunders-Permo Pennsylvanian Pool with special vertical limits defined as being from the top of the Wolfcamp formation at 9,195 feet to 10,705 feet into Pennsylvanian formation, as found on log of Adobe Oil and Gas Corporation Gray 35 Well No. 1 located in Unit N of Section 35, Township 14 South, Range 33 East, NMPH, and redesignate said Saunders-Permo Pennsylvanian Pool to Saunders Permo-Upper Pennsylvanian Pool.

- (k) EXTEND the Airstrip-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPH  
Section 25: NE/4

- (l) EXTEND the South Bell Lake-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPH  
Section 18: S/2

- (m) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPH  
Section 13: SW/4

- (n) EXTEND the Custer-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPH  
Section 36: S/2

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPH  
Section 1: E/2



- (o) EXTEND the Custer-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM  
Section 36: S/2

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM  
Section 1: E/2

- (p) EXTEND the Flying "M"-San Andrés Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM  
Section 19: NE/4

- (q) EXTEND the Hardy-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
Section 12: NW/4

- (r) EXTEND the Hardy-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
Section 12: NW/4

- (s) EXTEND the Hobbs-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM  
Section 3: SW/4

- (t) EXTEND the South Kemnitz-Cisco Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM  
Section 22: SE/4  
Section 27: NE/4

- (u) EXTEND the North Lusk-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM  
Section 32: N/2  
Section 33: W/2

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM  
Section 4: W/2

- (v) EXTEND the Querecho Plains-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM  
Section 35: NW/4

- (w) EXTEND the South Salt Lake-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM  
Section 6: Lots 9, 10, 15, 16, and  
SE/4

- (x) EXTEND the Northwest Todd-San Andrés Gas Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM  
Section 7: NE/4

- (y) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM  
Section 32: SE/4 SW/4

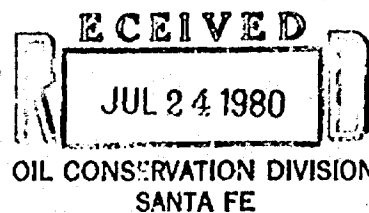
- (z) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM  
Section 35: NW/4



McClellan Oil Corporation

July 22, 1980



Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87501

*Case 7001*

Re: MOC Marlisue State Lease

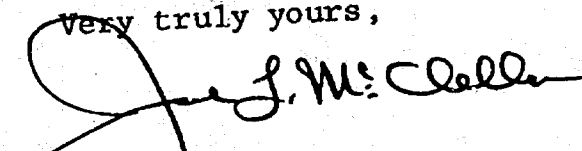
Gentlemen:

This letter is to request a hearing before the New Mexico Oil Conservation Division for three unorthodox locations, all located in Section 24, Township 14 South, Range 29 East, Chaves County, New Mexico.

Attached is a Notice of Intention to Drill and Surveyor's Plat on each of these locations.

We would appreciate being included in the next hearing, and also your notifying us upon which Docket these cases will be heard.

Very truly yours,

  
Jack L. McClellan  
President

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Case 7001

Form C-101  
Revised 1-1-65

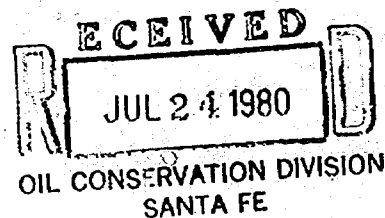
5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6772
7. Unit Agreement Name
8. Farm or Lease Name Marlissue
9. Well No. 7
10. Field and Pool, or Wildcat Double L Queen Assoc.
12. County Chaves
19. Proposed Depth 1950
19A. Formation Queen Sand
20. Rotary or C.T. Cable Tool
21. Elevations (Show whether DF, RT, etc.) 3809' G. L.
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Cortez Drilling Corp.
22. Approx. Date Work will start Sept. 1, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	6. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator McClellan Oil Corporation	3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE AND 2145 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM	5. State Oil & Gas Lease No. K-6772
12. County Chaves	
19. Proposed Depth 1950	
19A. Formation Queen Sand	
20. Rotary or C.T. Cable Tool	
21. Elevations (Show whether DF, RT, etc.) 3809' G. L.	
21A. Kind & Status Plug. Bond Statewide	
21B. Drilling Contractor Cortez Drilling Corp.	
22. Approx. Date Work will start Sept. 1, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4-1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McClellan Title Operator Date 7/16/80  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162  
Superseded Edition  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

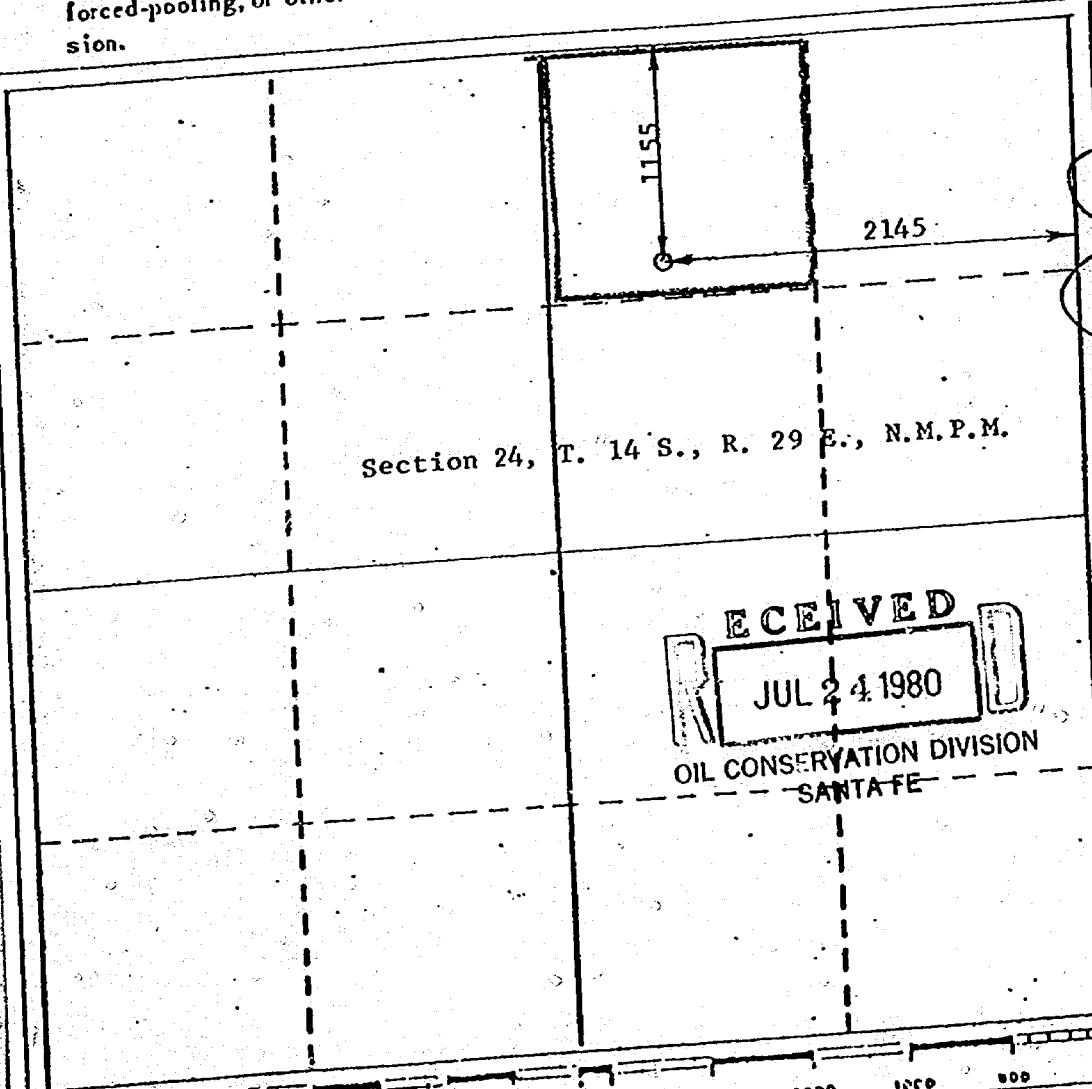
Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlisme State</b>		Well No. <b>7</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Postage Location of Well: <b>1155</b> feet from the <b>North</b> line and <b>2145</b> feet from the <b>East</b> line		Dedicated Acreage <b>40</b> Acres		
Ground Level Elev. <b>3809</b>	Producing Formation <b>Queen Sand</b>		Pool <b>Double L Queen Assoc.</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jack L. McClellan*  
Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**JOHN D. JAQUES**  
NEW MEXICO  
July 12 1980  
Date Surveyed  
**6290**  
**John D. Jaques, P.E. & L.S.**  
Registered Professional Engineer  
and/or Land Surveyor  
Certificate No.  
**6290**

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Case 7001

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6772

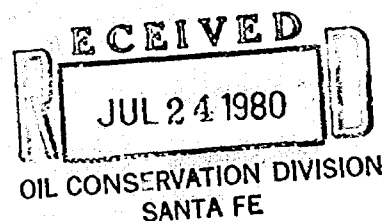
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator McClellan Oil Corporation				8. Farm or Lease Name Marlisse	
3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88201				9. Well No. 8	
4. Location of Well UNIT LETTER A LOCATED 1155 FEET FROM THE North LINE AND 1155 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMPM				10. Field and Pool, or Wildcat Double L Queen Assoc.	
				12. County Chaves	
19. Proposed Depth 1950		19A. Formation Queen Sand		20. Rotary or C.T. Cable Tool	
21. Elevations (Show whether DF, RT, etc.) 3824' G.L.		21A. Kind & Status Plug. Bond Statewide		22. Approx. Date Work will start Oct. 1, 1980	
		21B. Drilling Contractor Cortez Drilling Corp.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 SX	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 SX	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McClellan Title Operator Date July 16, 1980  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

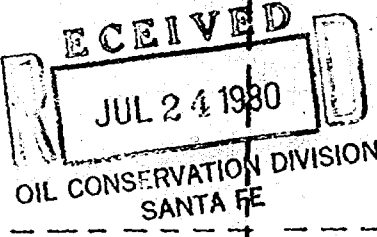
Operator <b>McClellan Oil Corporation</b>		Lease <b>Marlisue</b>		Well No. <b>8</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>
Actual Footage Location of Well:				
<b>1155</b> feet from the <b>East</b> line and		<b>1155</b> feet from the <b>North</b> line		
Ground Level Elev. <b>3824</b>	Producing Formation <b>Queen Sand</b>	Pool <b>Double L Queen Assoc.</b>	Dedicated Acreages <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

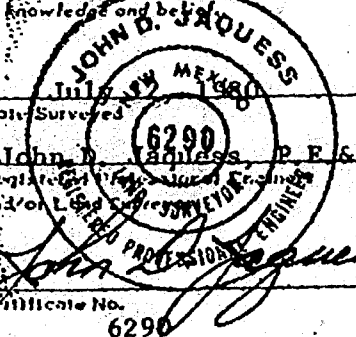
Section 24, T. 14 S., R. 29 E., N.M.P.M.		1155	
		1155	
			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jack L. McClellan  
 Position President  
 Company McClellan Oil Corporation  
 Date July 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

  
 Date Surveyed July 16, 1980  
 John D. Jaquess, P.E. & L.S.  
 Registered Professional Engineer  
 and/or Licensed Surveyor  
 License No. 6290

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900



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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Case 7001

Form C-161  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6772

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

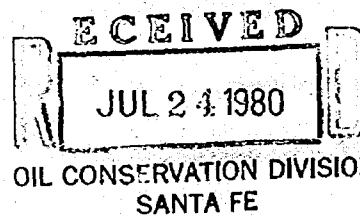
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Marlissue	
2. Name of Operator McClellan Oil Corporation				9. Well No. 9	
3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Double L Queen Assoc.	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1155</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>14-S</u> RGE. <u>29-E</u> NMPM				12. County Chaves	
19. Proposed Depth 1950		19A. Formation Queen Sand		20. Rotary or C.T. Cable Tool	
21. Elevations (Show whether DP, RT, etc.) 3820 G. L.		21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Cortez Drilling Corp.	
				22. Approx. Date Work will start Nov. 1, 1980	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8-5/8	20 lb.	425	150 sx	Circulate
8"	4 1/2	9 1/2 lb.	1950	150 sx	1300'

Propose to drill to approximately 1950' to test the Queen sand. If production is indicated will run casing and attempt completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. McCall Title Operator Date July 16, 1980

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form  
Supersedes C-12E  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

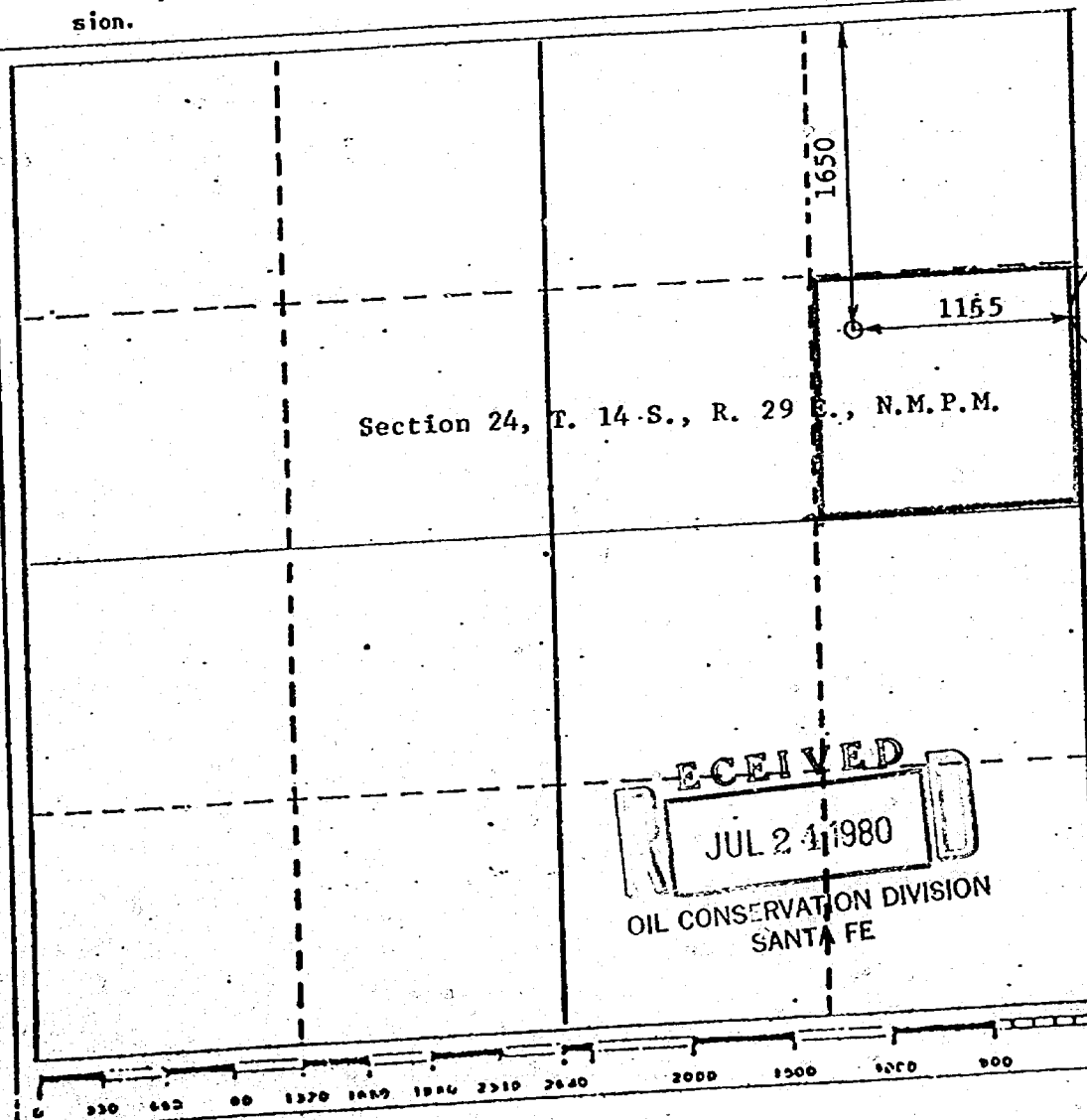
Operator <b>McClellan Oil Corporation</b>			Lease <b>Marlisue</b>		Well No. <b>9</b>
Unit Letter	Section <b>24</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: 1155 feet from the <b>East</b> line and 1650 feet from the <b>North</b> line					
Ground Level Elev. <b>3820</b>	Producing Formation <b>Queen Sand</b>		Pool <b>Double L Queen Assoc.</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jack L. McClellan**  
Position  
**President**  
Company  
**McClellan Oil Corporation**  
Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES  
JULY 16 1980  
Date Surveyed  
**6290**  
John D. Jaques, P.E. & L.S.  
Registered Professional Engineer  
and/or Professional Surveyor  
Certificate No.  
**6290**

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OIL CONSERVATION DIVISION  
SANTA FE

DRAFT

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7001

ORDER NO. R- 6459

APPLICATION OF McCLELLAN OIL CORPORATION  
THREE OIL  
FOR AN UNORTHODOX GAS WELL LOCATIONS  
CHAVES COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 20, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets. NOW, on this day of August, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, McClellan Oil Corporation,

seeks approval of an unorthodox gas well locations to be drilled in Section 24, Township 14 South, Range 29 East, Double L Queen Associated Pool as follows: ~~feet from the line and feet from the~~ 1155 feet from the North line and 2145 feet from the East line; ~~line of Section Township~~ 1155 feet from the North line and 1155 feet from the East line; and 1650 feet ~~Range~~ from the North line and 1155 feet from the East line, ~~formation~~ Pool, Chaves County, New Mexico.

(3) That the ~~of said section~~ <sup>oil</sup> ~~of said section~~ <sup>for 3 wells</sup> 24 are to be dedicated to ~~the~~ <sup>said</sup> wells.

(4) That a well at said unorthodox locations will better enable applicant to produce the ~~gas~~ <sup>oil</sup> underlying ~~the~~ <sup>said</sup> proration units.

(5) That no offset operator objected to the proposed unorthodox location.

-2-  
Case No. \_\_\_\_\_  
Order No. R- \_\_\_\_\_

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the <sup>oil</sup> ~~gas~~ in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

*McClellan Oil Corporation is hereby granted*

IT IS THEREFORE ORDERED:

(1) That <sup>three</sup> ~~an~~ <sup>oil</sup> ~~unorthodox gas~~ well locations ~~are~~ <sup>be</sup> \_\_\_\_\_

~~Formation is hereby approved for a well to be located at a point 1155 feet from the North line and 2145 feet from the East line; 1155 feet from the North line and 1155 feet from the East line, and 1650 feet from the North line and 1155 feet from the East line~~  
3 1/2 in. of Section 24, Township 14 South, Range 29 East, and 1155 feet from the East line

NMPM, Double L Queen Associated Pool, Chaves County, New Mexico. *NW 1/4 NE 1/4, NE 1/4 NE 1/4, and SE 1/4 NE 1/4, respectively,*

(2) That the 1 <sup>of said Section 24</sup> ~~xxxx said Section xxxxx~~ shall be dedicated to the above-described wells.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.