CASE 7021: GULF OIL CORPORATION FOR SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO

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CASE NO.

1001

APPlication,
Transcripts,
Small Exhibits,

ETC.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE. NEW MEXICO 87501

October 23, 1980

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	Re: CASE NO. 7021
Mr. William V. Kastler	ORDER NO. R-6482
Gulf Gil Corporation	ORDER NO. 1-0402
P. O. Box 1150	
Midland, Texas 79702	
Winiaun' levae 12107	Applicant:
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	0.10.013.0
	<u>Gulf Oil Corporation</u>
Doom Gim.	
Dear Sir:	
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	pies of the above-referenced
Division order recently ente	red in the subject case.
	_
Yours very truly,	
() and I do	
total Stennon	
/JOE D. RAMEY	•
Director	
•	
JDR/fd	
	•
Copy of order also sent to:	
Hobbs OCD	
Artesia OCDx	
Aztec OCD	
Other	
•	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7021 Order No. R-6482

APPLICATION OF GULF OIL CORPORATION FOR SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval for the simultaneous dedication of a previously approved 477-acre non-standard gas proration unit comprising the N/2 and SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the applicant further seeks to simultaneously dedicate its B. V. Culp (NCT-A) Wella Nos. 3 and 9 located in Units F and J, respectively, of said Section 19.
- (4) That the above-described wells will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed simultaneous dedication.

-2-Case No. 7021 Order No. R-6482

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

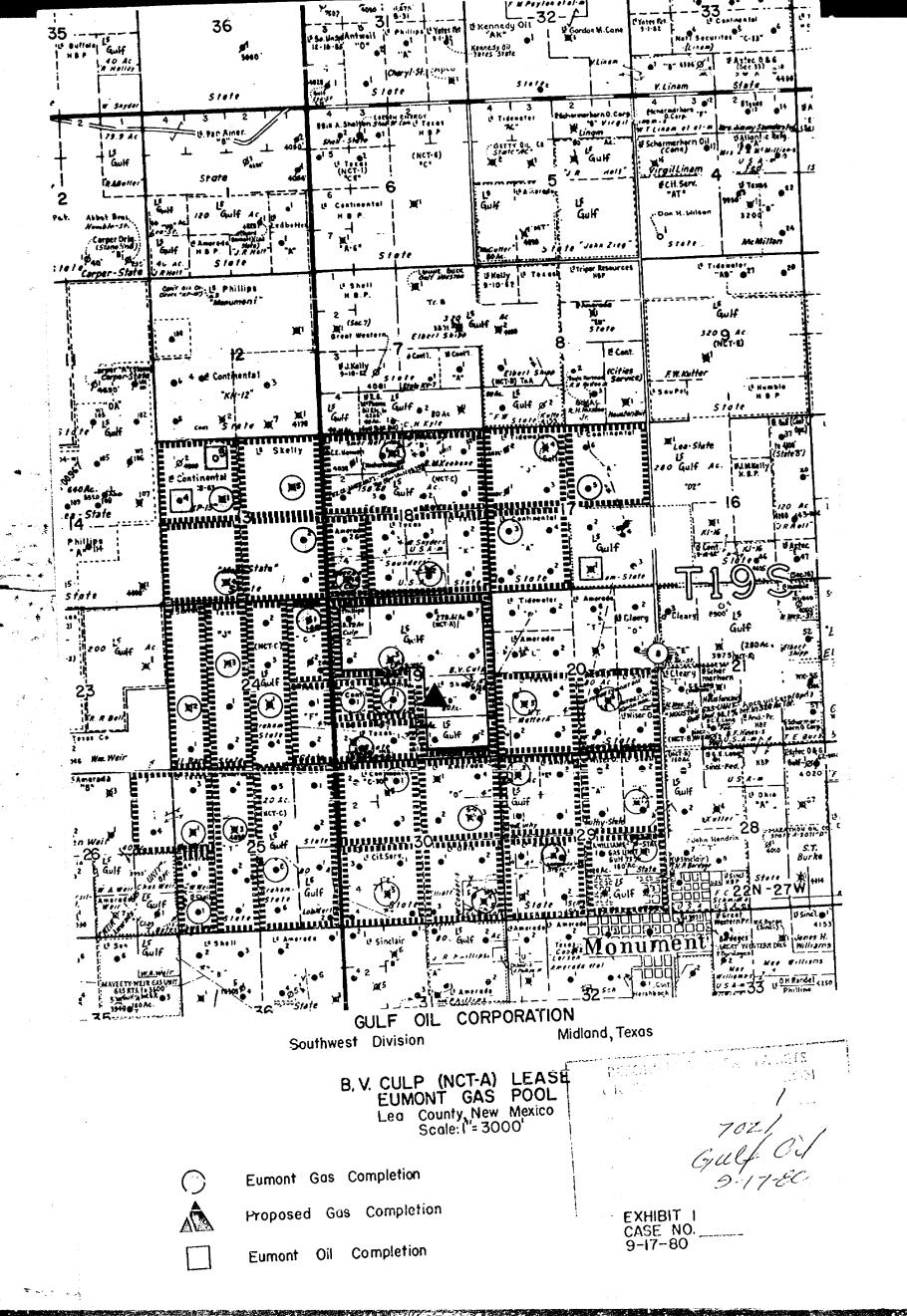
IT IS THEREFORE ORDERED:

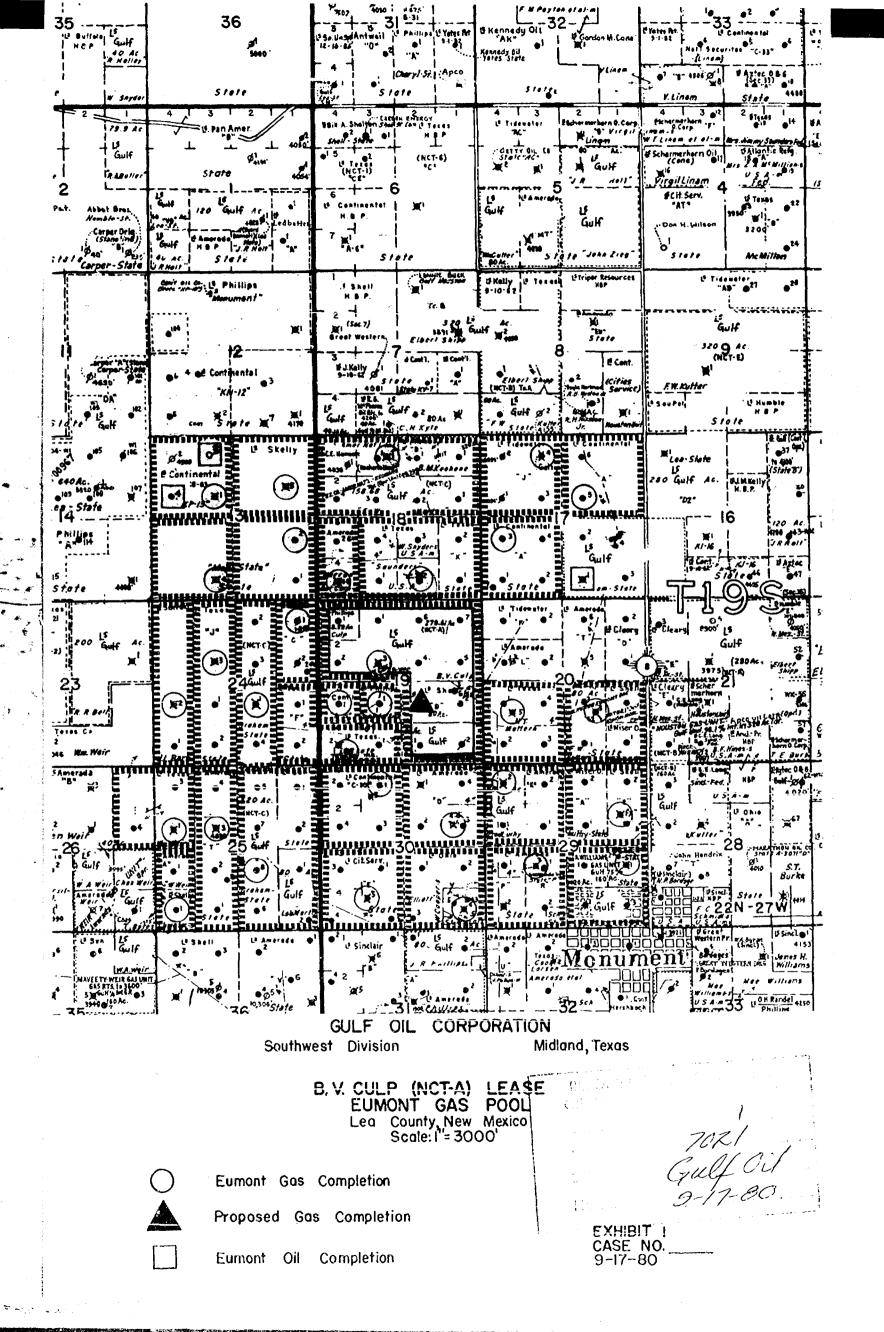
- (1) That Gulf Oil Corporation is hereby authorized to simultaneously dedicate its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units F and J, respectively, of Section 19, Township 19 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to a previously approved 477-acre non-standard gas proration unit consisting of the N/2 and SE/4 of said Section 19.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

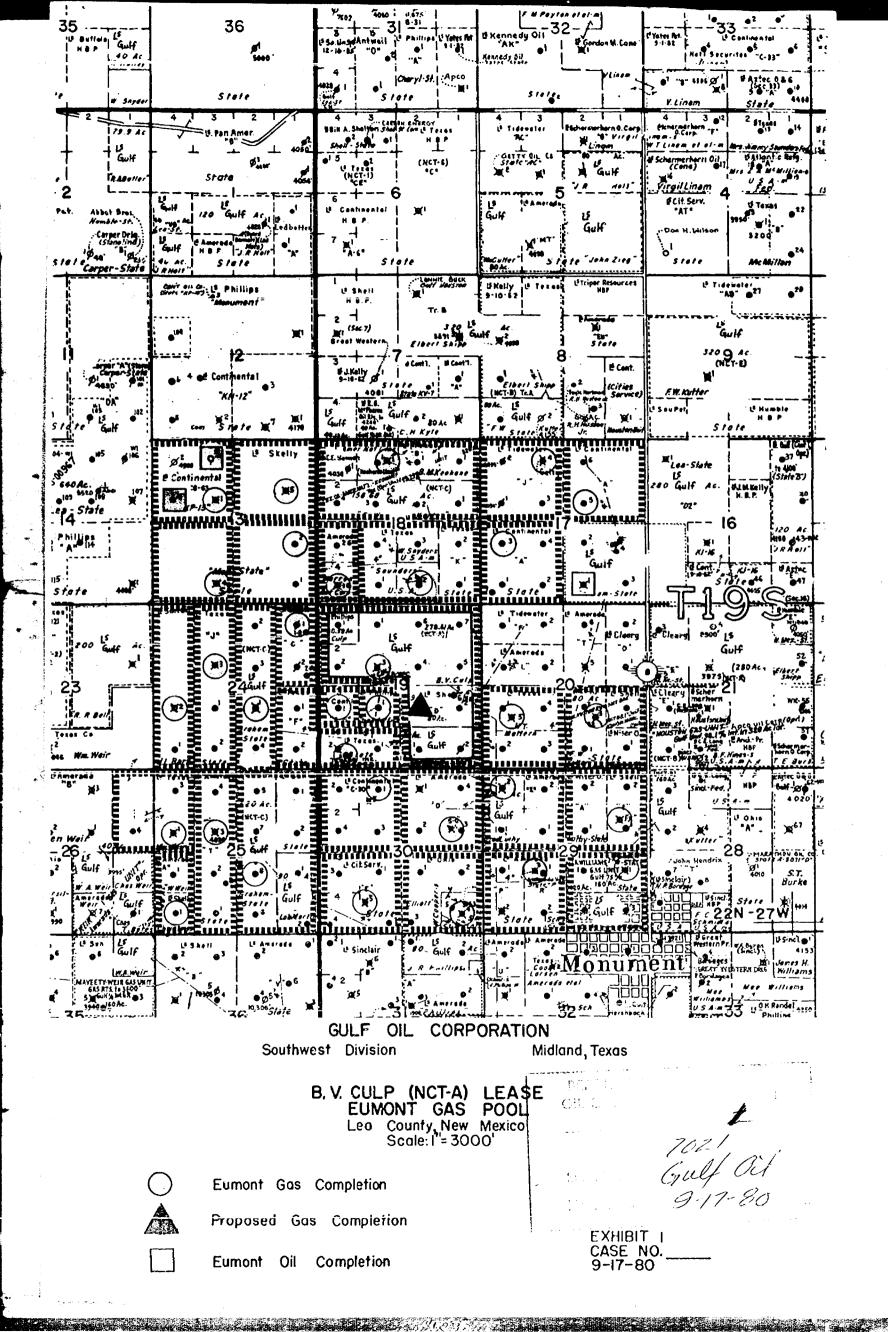
DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director







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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
17 September 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Gulf Oil Corporation)
for simultaneous dedication, Lea)
County, New Mexico.

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

William V. Kastler, Esq. The Gulf Companies P. O. Box 1150 Midland, Texas 79702

CASE 7021

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Santa	, NEW MEXICO	
Hearing Date September	er 17, 1980	Time: 9 a.m.
NAME	REPRESENTING	LOCATION
R Keedwih	Il Port Material Box Co	Ellow
Sievain F. Lass	Campbell & Back, T.A.	and te
2.10. James	Southland Royalty Co.	Midland
Josh Barker	Southland Persols Co.	Medlord
Dishard W. fitte	Southland Royalty 6.	midland, dr.
Su. Ourning han	Bes Interpression fix de	medland, Sa.
Bethel Strawser Bill Kastler	Gulf Oil Corp	Houston
Bar Hiles	Amoco	Denver
Lay Stephens	U.S. Goodsgreat Survey	Albuquerque
Bob Julier	Capital Observer	Santa le
Sarch Poveda	Capital Doserson	
Suchard Eicher	Archarla interior Co.	Midland
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Gordon DRyn	AMOCO Prod Co	Denvis
NEIL RUCKCR-	AMADARKO PRODuction CO	Midlimia

NEW MEXICO GIL CONSERVATION COMMISSION

Examiner

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NEW MEXICO OIL CONSERVA	ATION COMMISSION	
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24 25 MR. STAMETS: We'll call next Case 7021. Application of Gulf Oil MR. PADILLA:

Corporation for sumultaneous dedication, Lea County, New Mexico.

MR. STAMETS: Call for appearances in

this case.

MR. KASTLER: Mr. Examiner, I'm Bill Kastler, representing Gulf Oil Corporation, and I'm from Houston, and my witness here is Ms. Bethel Strawser.

(Witness sworn.)

BETHEL STRAWSER

being called as a witness and having been duly sworn upon her oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KASTLER:

Will you please state your name and position with Gulf Oil Corporation?

My name is Bethel Strawser, a petroleum engineer for Gulf Oil Corporation, out of Midland.

Have you previously been qualified to testify before the New Mexico Oil Conservation Division? Yes, sir.

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Q Are you familiar with Gulf's application in Case Number 7021?

A. Yes, sir.

MR. KASTLER: Are the witness' qualifications acceptable?

MR. STAMETS: They are.

Q Ms. Strawser, what is Gulf seeking in this application?

A. Gulf is seeking authority, first, to drill and complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Pool. This will be an unorthodox location 2040 feet from the south line and 1980 feet from the east line. This will be Unit J of Section 19, Township 19 South, Range 37 East.

We also seek authority to simultaneously dedicate the previously approved 477-acre nonstandard proration unit. That comprises the north half and the southeast quarter of Section 19, and we would dedicate that to the Wells Nos. 3 and No. 9.

Thirdly, we seek authority to produce the unit allowable in any proportion between these two wells.

Q. Do you have an exhibit which shows the B. V. Culp (NCT-A) proration unit?

A. Yes, sir, our Exhibit Number One is a plat of the area surrounding our B. V. Culp NCT-A proration

unit. That proration unit is outlined in red and the acreage is presently dedicated to the Well No. 3 in Unit F of Section 19.

That 477-acre proration unit was approved as a nonstandard unit under Order No. R-1487 in 1959.

The plat also shows the Eumont completions in the immediate vicinity of our B. V. Culp.

Q. What is the current status of the B. V. Culf Well No. 3?

A. That well is presently completed in the Eumont Gas Pool over the interval 3423 to 3570. It is still producing as a dual with oil from the Eumont -- Eunice-Monument Pool.

Q What is the current producing capacity of Well No. 3 in the Eumont Gas Pool?

A. In the Eumont the gas well is currently classified as marginal. June production averaged 959 Mcf per day. When you compare that against the top allowable for that unit of 2210, that only comprises 43 percent of the top allowable.

Q. Now how is your Well No. 9 completed?

The Well No. 9 was perforated from 3124 to 3342 and it was acidized. You may note here that that is a slightly different interval still, of course, within the Eumont Gas Pool; different interval from the Well No. 3.

It is capable of producing approximately 1083 Mcf per day. We anticipate that the sum of the two wells will be slightly over top allowable for this unit. It will become a non-marginal unit.

Q Is this Well No. 9 a multiple completion?

A No, sir, it was drilled to the Eumont, for the Eumont, and it is singly completed in the Eumont.

Q Is Gulf's request, in your opinion, in the interest of protection of correlative rights?

A. Yes, sir, it is. Approval of this request will protect our right to produce as much of the top allowable as possible from our proration unit. We do not see any possibility of a violation of anyone else's correlative rights.

On our Exhibit Number Two we have production and allowable data from all the gas completions in the vicinity. You may note on that that only one of those wells is classified as non-marginal, although several other wells are producing a greater percentage of their top allowable than the Gulf well.

Q. Has a precedent been set for a second well on a non-standard gas proration unit with simultaneous dedication of acreage?

A. Yes, sir, a look at the August, 1980 proration schedule shows 37 such instances scattered through-

out the Eumont Gas Pool. There are none in the immediate vicinity of Gulf's B. V. Culf NCT-A; however, you may note, looking at the map, that that proration unit, our proration unit, is the largest one in the area. There are only three which are larger than 160 acres, and ours is one of them.

The average density of Eumont gas completions in this vicinity in this 9-section area that I'm considering today, average density is approximately one well to each 167 acres.

What Gulf would like to do is increase our density from 477 acres per well to approximately 238 acres per well; still not as dense as the average density in the area.

Q Will you please now in conclusion summarize what Gulf is seeking?

A. We're seeking, first of all, authority to complete the B. V. Culf NCT-A Well No. 9 as an unorthodox location in the Eumont.

Secondly, to simultaneously dedicate those 477 acres to the Well No. 3 and the Well No. 9.

And thirdly, to produce the unit allowable in any proportion between these two wells.

Q Were Exhibits One and Two prepared by you or under your direction?

A. Yes, sir.

MR. KASTLER: Mr. Examiner, this concludes our questions on direct examination, and I'd like at this time to move that Exhibits One and Two be admitted into evidence at this hearing.

MR. STAMETS: These exhibits will be ad-

mitted.

Are there any questions of the witness? She may be excused.

Anything further in this case? The case will be taken under advisement.

(Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sarry W. Boyd C.S.E.

I do hereby could that the foregoing is do nereby comis man in proceeding in 1. 2021.

a complete record of the proceeding 2021.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 17 September 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Gulf Oil Corporation) for simultaneous dedication, Lea County, New Mexico.

CASE 7021

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

William V. Kastler, Esq. The Gulf Companies P. O. Box 1150 Midland, Texas 79702

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BETHEL S. STRAWSER

EXHIBITS

Direct Examination by Mr. Kastler

Applicant Exhibit One, Plat Applicant Exhibit Two, Tabulation

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MR. STAMETS: We'll call next Case 7021. MR. PADILLA: Application of Gulf Oil

Corporation for sumultaneous dedication, Lea County, New Mexico.

MR. STAMETS: Call for appearances in this case.

MR. KASTLER: Mr. Examiner, I'm Bill Kastler, representing Gulf Oil Corporation, and I'm from Houston, and my witness here is Ms. Bethel Strawser.

(Witness sworn.)

BETHEL STRAWSER

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My name is Bethel Strawser, a petroleum engineer for Gulf Cil Corporation, out of Midland.

Have you previously been qualified to testify before the New Mexico Oil Conservation Division?

Yes, sir.

	1 49
	Q Are you familiar with Gulf's application
i	n Case Number 7021?
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	MR. KASTLER: Are the witness' qualifi-
,	eations acceptable?
	MR. STAMETS: They are.
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	A. Gulf is seeking authority, first, to
	dril! and complete our B. V. Culp (NCT-A) Well No. 9 in the
	Fumont Pool. This will be an unorthodox location 2040 lead
	from the south line and 1980 feet from the east line. This
	will be Unit J of Section 19, Township 19 South, Range 37
	East.
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	ration unit. That comprises the north half and the southeast
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A. The Well No. 9 was perforated from 3124 to 3342 and it was acidized. You may note here that that is a slightly different interval still, of course, within the Eumont Gas Pool; different interval from the Well No. 3.

a Fe, New Mexico 87501 Phone (505) 455-7409

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Q Is Gulf's request, in your opinion, in the interest of protection of correlative rights?

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Secondly, to simultaneously dedicate those 477 acres to the Well No. 3 and the Well No. 9.

And thirdly, to produce the unit allowable

in any proportion between these two wells.

Q. Were Exhibits One and Two prepared by You or under your direction?

A. Yes, sir.

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MR. KASTLER: Mr. Examiner, this concludes our questions on direct examination, and I'd like at this time to move that Exhibits One and Two be admitted into evidence at this hearing.

These exhibits will be ad-MR. STAMETS:

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She may be excused.

Are there any questions of the witness?

Anything further in this case? The case will be taken under advisement.

(Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

I do hereby certify that the for a complete record of the pro	oregoing is occedings in
the exactiner hearing of Cas	19,
Oil Conservation Division	, Examiner

CASE NO. 7021 EXAMINER'S HEARING WEDNESDAY, SEPTEMBER 17, 1980

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION
B. V. CULP (NCT-A) WELLS NO. 9 and 3
UNITS J AND F, RESPECTIVELY, OF SECTION 19, T19S-R37E
EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER

BETHEL S. STRAWSER

QUALIFY WITNESS:

NAME: BETHEL STRAWSER

EMPLOYER:

GULF OIL CORPORATION

LOCATION:

MIDLAND, TEXAS

POSITION:

PETROLEUM ENGINEER

Previous Testimony? Yes.

- Q. What is Gulf seeking in this application?
- A. Gulf is seeking authority to: (1) Drill and complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Pool at an unorthodox location 2040' FSL and 1980' FEL, Unit J, Section 19, T19S-R37E; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit comprising the north half and the southest quarter of Section 19 to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Do you have an exhibit which shows the B. V. Culp (NCT-A) proration unit?
- A. Yes, our Exhibit No. 1 is a plat shich shows Gulf's 477-acre proration unit outlined in red. That acreage is presently dedicated to our B. V. Culp (NCT-A) Well No. 3 in Unit F of Section 19. The plat also shows the Eumont completions in the immediate vicinity of our lease.
- Q. What is the current status of the B. V. Culp (NCT-A) Well No. 3?
- A. The Well No. 3 is presently completed in the Eumont Gas Pool over the interval 3,423' 3,570'. It is still a dual with the Eunice-Monument Pool.
- Q. What is the current producing capacity of Well No. 3?
- A. Well No. 3 is currently classified as marginal. June Production averaged 959 MCF per day. That is only 43% of the top allowable for 477 acres in June, which was 2,210 MCF per day.
- Q. How is the Well No. 9 completed?
- A. Well No. 9 was perforated from 3,124' to 3,342' and acidized. It is capable of producing approximately 1,083 MCF per day. Adding the Well No. 9 to the Well No. 3 is likely to make the unit non-marginal.
- Q. Is this request in the interest of protection of correlative rights?
- A. Yes, sir, it is. Approval of this request will protect Gulf's right to produce as much of the top allowable as possible from our proration unit. We do not believe there will be any violation of anyone else's correlative rights. Our Exhibit No. 2 is a tabulation of allowable and production data for the Eumont Gas Wells in the vicinity. Although only one well is non-marginal, several others are producing a higher percentage of top allowable than our B. V. Culp (NCT-A) Well No. 3.
- Q. Has a precedent been set for a second well on a non-standard gas proration unit with simultaneous dedication of acreage?

- A. Yes, sir, the August 1980 Proration Schedule shows 37 such instances scattered throughout the Eumont Gas Pool. There are none in the immediate vicinity of Gulf's B. V. Culp (NCT-A) proration unit, nowever, that unit is the largest in the area. Only two others are larger than 160 acres. The average density of Eumont gas completions in this vicinity is one well to each 167 acres. Gulf would like to increase the density on our proration unit from 477 acres per well to 238 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Gas Pool as an unorthodox location; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between the two wells.
- Q. Were these exhibits prepared by you or under you direction?
- A. Yes, sir, they were.

Move that exhibits 1 and 2 be admitted into evidence of this hearing.

PHONE LAND RECOVERS

OIL CON MANDE AND RECOVERD M

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CASE INC. 70Z/

Submitted by Gulf Oil

Hearing Data 9-17-80

Exhibit Case No. Date:

OPERATOR LEASE	WELL NO.	UNIT	STATUS	ACREAGE FACTOR	JUNE PRODUCTION	AUGUST	*TOP ALLOWABLE ASSIGNED	TOP ALLOWABLE
Section 17, T19S - R37E Conoco, Inc. State "A" 17	3 5	L G	M M	1.00	14,682 3,390	14,682 3,390	70% 16%	20,913 20,913
Getty Oil Co. State "J"	4	c	м <u>-</u> м	1.00 3.00	561 18,633	561 18,633	30%	20,913 62,738
Section Total Section 18, T19S - R37E Amerada Hess Corp State "G"	1	М	M	.50	20 R	20	0.2%	10,456 41,407
Texaco, Inc. American Nat'l Keohane Com Saunders State K Gas Unit Section Total	1	C D	м м 	1.98 1.50 3.98	15,641 25,367 41,028	15,641 25,367 41.028	38% 81% 49%	31,369 83,232

BELORD L. AND ARCHARA LAS
CIL CON VAN DE ANTADM
LASTER DE 7021
Submitted by Gulf Oil
Hearing Date 9-17-80

Exhibit No. 2 Case No. 7021 Date: 9-17-80

					}	Color Color Designation Color	SSA MAN STARMAR	
WELL			ACREAGE	JUNE	AUGUST	TOP ALLOWABLE	TOP	
NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
	-	34	1.00	14 600	14 600	700	20 012	
3	L	M	1.00	14,682	14,682	70%	20,913	
5	G	M	1.00	3,390	3,390	16%	20,913	
						*	4	
4	c	M	1.00	561	561	3%	20,913	
•	·	11	1.00	. 301	301	J •	20,323	
		M	3.00	1.8,633	18,633	30%	62,738	
					•		·	
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,		••	50	00.5	20	0.20	10.450	
1	М	M	.50	20 R	20	0.2%	10,456	
1	C	M	1.98	15,641	15,641	38%	41,407	
1	D ,	M	1.50	25,367	25,367	81%	31,369	
		M	3.98	41,028	41.028	49%	83,232	
			2130	,		•	,	

BUOTHER BUILDING STREET STREET

Exhi Cust

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	WELL		- 	ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 19, T19S - R37E						Ē			
Conoco, Inc.									
State "AC"	1	L	M	. 25	1,127	1,127	22%	5,228	
Gulf Oil Corp.					•				
B. V. Culp (NCT-A) Com	3	F	М	2.98	28,778	28,778	46%	62,319	
Phillips Petroleum					•				
Land Office	1	K	M	.25	2,674	2,674	51%	5,228	
Texaco, Inc.									
New Mexico G State Com	3	М	M	1.00	3,756	3,756	18%		.50
Section Total			M	4.48	36,335	36,335	39%	93,688	Sec
Section 20, T19S - R37E					. •				
Gulf Oil Corp.									
F W. Kutter (NCT-A) Com	3	j	М	1.00	12,490	12,490	60%	20,913	
Texaco, Inc.									
H. T. Mattern	5	r	М	1.00	6,346	6,346	30%	20,913	
Section Total			M	2.00	18,836	18,836	45%	41.825	

CASE NO. 7021
Selection of Gulf Oil

Exhibit No. 2 Case No. 7021 Date: 9-17-80

SE	WELL NO.	UNIT	STATUS	ACREAGE FACTOR	JUNE PRODUCTION	AUGUST: ALLOCATION	* TOP ALLOWABLE ASSIGNED	TOP ALLOWABLE	
; }	. 1	L	M	. 25	1,127	1,127	22%	5,228	4
in .	3	F	М	2.98	28,778	28,778	46%	62,319	
	1	ĸ	М	.25	2,674	2,674	51%	5,228	
1	3	м	, m	1.00	3,756	3,756	18%	20,913	(.50 of AF. in Sec. 24)
			M	4.48	36,335	36,335	39%	93,688	Sec. 24)
			,						
Com	3		М	1.00	12,490	12,490	60%	20,913	
	5	L	М	1.00	6,346	6,346	30%	20,913	
			M	2.00	18,836	18,836	45%	41,825	

SHOW I A PORCHAULTS
CHECOPE MAD PROMISEDN

EXCHANGE JOLL

CASE O 702/
Submitted by Gulf Oil

Houring Date 9-17-80

Exhi Case

						riogran	ig side 9-17-80	
	WELL			ACREAGE	JUNE	AUGUST	2 TOP ALLOWABLE	TOP
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE
Section 29, T195 - R37E	•							
Amerada Hess Corp.								
State "P"	3	ĸ	M	1.00	4,251	4,251	20%	20,913
Getty Oil Co.								
Mexico X Com	1	Н	M	1.00	7,158	7,158	34%	20,913
Gulf Oil Corp.					·			
Fred Luthy Com	: 2	D	M	1.00	11,295	11,295	₀ 54% ·	29,913
Shell Oil Co.								
State "F" Com	1	I	M	1.00	690	690	3%	20,913
Section Total			M	4.00	23,394	23,394	28%	83,650
Section 30, T19S - R37E							÷ 1,5	
Conoco, Inc.							•	
State "AC"	4	Ç	M	.98	5,425	5,425	26%	20,495
Amerada Hess Corp.								
State "D"	5	H	ň	1.00			0%	20,913
Cities Service Co.								
State "E"	. 5	N	М	.98	1,253	1,253	6%	20,495
Marathon Oil Co.								
Elliott State	4	P	М	1.00	7,670	7,670	37%	20,913
Section Total			<u></u>	3.96	14,348	14,348	17%	82,814

Submitted by Gulf Oil
Hearing Date 9-17-80

Exhibit No. 2 Case No. 7021 Date: 9-17-80

							San See Laboration		
	WELL			ACREAGE	JUNE	AUGUST	* TOP ALLOWABLE	TOP	25
ÌSE .	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
	;								
*									
	3	•	M	1 00	4 251	4 051	200	20, 012	
	3	K	Pí	1.00	4,251	4,251	20%	20,913	•
								·	•
	1	н	M	1.00	7,158	7,158	34%	20,913	
					•	•		•	
	2	D.	M	1.00	11,295	11,295	54%	29,913	
									•
	1	I	M	1.00	690	690	3%	20,913	
	-	-		2.00					
			M	4.00	23,394	23,394	28%	83,650	
,									
	4	ç	М	.98	5,425	5,425	26%	20,495	
	-3	Ÿ	1/3	. 30	3,423	3,423	200	20,433	
	5	н	М	1.00			0%	20,913	,
	t.								
	~	••	.,	00	1 252	1 200	60	20 405	
	5	N	M	.98	1,253	1,253	6%	20,495	
	4	P	М	1.00	. 7,670	7,670	37%	20,913	a .
			M	3.96	14,348	14,348	17%	82,814	

PHORE U.A. LARLY ALTERS
CIL CONT. LARLE DE CAMBON

ELL ESTE AL. 2

CASE RO. 7021

Submitted by 9-17-80

Modring Date Gulf Oil

						1	4.009	a Contrar en com armina	
OPERATOR LEASE	WELL NO.	UNIT	STATUS	ACREAGE FACTOR	JUNE PRODUCTION	AUGUST ALLOCATION	* TOP ALLOWABLE ASSIGNED	TOP ALLOWABLE	
Continuity many makes									
Section 13, T19S - R36E Getty Oil Co.									
Monstate	2	İ	M	1.00	4,676	4,676	22%	20,913	
	4	N	M	1.00	20,908	20,908	99.9%	20,913	
•	5	H	M	1.00	15,059	15,059	72%	20,913	•
Conoco, Inc.					,			•	
State "KP" 13	1	F	М	1.00	7,868	7,868	38%	20,913	
Section Total			M	4.00	48,511	48,511	58%	83,650	
Section 24, T19S - R36E									
Gulf Oil Corp.		\$							
Graham State NCT-C	1	J	М	1.00	886	886	4%	20,913	
Sun Oil Co.			3						
J. L. Barr	2	L	М	1.00	3,446	3,446	16%	20,913	
Texaco, Inc.									
New Mexico J State	3	Ė	М	1.00	16,263	16,263	78%	20,913	
Shell Oil Co.									
State C	1	A	N	0.50	35,044	10,456	100%	10,456	
Section Total			<u> </u>	3.50	55,639	31,051	42%	73.194	

SPECKE EVA THER TRACETS
CHECONIC VALUE OF TRACEON

CHECONIC VALUE NO. 2

CHECONIC VALUE NO. 2

CHECONIC VALUE NO. 2

Submitted by 9-17-80

Hearing Base Gulf Oil

						· · · · · · · · · · · · · · · · · · ·	A STATE OF THE STA	
WELL			ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE	TOP	
NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
	V							
2.	1	м	1.00	4,676	4,676	22%	20,913	
4	N	M	1.00	20,908	20,908	99.9%	20,913	
5	н	M	1.00	15,059	15,059	72%	20,913	
				20,000	20,000		,	
1	F	М	1.00	7,868	7,868	38%	20,913	
_	_			,,,,,,	.,		,	
		M	4.00	48,511	48,511	58%	83,650	
				(•		.'	
				,				
1	J	М	1.00	886	886	4%	20,913	
2	L	M	1.00	3,446	3,446	16%	20,913	
3	Ė	M	1.00	16,263	16,263	78%	20,913	
				•	•			
_	_		0.50	25 244	10 ÁFC	1000	10 450	,
1	A	N	0.50	35,044	10,456	100%	10,456	
		<u> </u>	3.50	55,639	31,051	42%	73,194	
		M	3.30	22,039	21,021	426	13,134	

BELOINE TO A TIME COTAMIESS
OIL COLOR TO ALL MEDICINON

CALE NO. 702/
Submillied by Gulf Oil

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					2	1134,11,5	2-11-80	and the latest page (and the latest	
/	WELL			ACREAGE	JUNE	AUGUST	* TOP ALLOWABLE	ТОР	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	\ }
Section 25, T19S - R36E Getty Oil Co.		•							
A. L. Christmas	1	M	М	.50	315	315	3%	10,456	
Amerada Hess Corp. State "T"	3	F	M	1.00	10,048	10,048	48%	20,913	*
Gulf Oil Corp. Graham State NCT-C Com	8	J	M	2.00	24,976	24,976	60%	41,825	
Texaco, Inc. W. M. Weir	1	E	м	1.00	515 R	515	2%	20,913	(.50 of AF. in
Section Total			M	4.50	35,854	35,854	38%	94,106	Sec. 26)

CASE NO. 7021 EXAMINER'S HEARING WEDNESDAY, SEPTEMBER 17, 1980

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION
B. V. CULP (NCT-A) WELLS NO. 9 and 3
UNITS J AND F, RESPECTIVELY, OF SECTION 19, T19S-R37E
EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER BETHEL S. STRAWSER

QUALIFY WITNESS:

NAME:

BETHEL STRAWSER

EMPLOYER:

GULF OIL CORPORATION

LOCATION:

MIDLAND, TEXAS

POSITION:

PETROLEUM ENGINEER

Previous Testimony? Yes.

- Q. What is Gulf seeking in this application?
- A. Gulf is seeking authority to: (1) Drill and complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Pool at an unorthodox location 2040' FSL and 1980' FEL, Unit J, Section 19, T19S-R37E; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit comprising the north half and the southest quarter of Section 19 to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Do you have an exhibit which shows the B. V. Culp (NCT-A) proration unit?
- A. Yes, our Exhibit No. 1 is a plat shich shows Gulf's 477-acre proration unit outlined in red. That acreage is presently dedicated to our B. V. Culp (NCT-A) Well No. 3 in Unit F of Section 19. The plat also shows the Eumont completions in the immediate vicinity of our lease.
- Q. What is the current status of the B. V. Culp (NCT-A) Well No. 3?
- A. The Well No. 3 is presently completed in the Eumont Gas Pool over the interval 3,423' 3,570'. It is still a dual with the Eunice-Monument Pool.
- Q. What is the current producing capacity of Well No. 3?
- A. Well No. 3 is currently classified as marginal. June Production averaged 959 MCF per day. That is only 43% of the top allowable for 477 acres in June, which was 2,210 MCF per day.
- Q. How is the Well No. 9 completed?
- A. Well No. 9 was perforated from 3,124' to 3,342' and acidized. It is capable of producing approximately 1,083 MCF per day. Adding the Well No. 9 to the Well No. 3 is likely to make the unit non-marginal.
- Q. Is this request in the interest of protection of correlative rights?
- A. Yes, sir, it is. Approval of this request will protect Gulf's right to produce as much of the top allowable as possible from our proration unit. We do not believe there will be any violation of anyone else's correlative rights. Our Exhibit No. 2 is a tabulation of allowable and production data for the Eumont Gas Wells in the vicinity. Although only one well is non-marginal, several others are producing a higher percentage of top allowable than our B. V. Culp (NCT-A) Well No. 3.
- Q. Has a precedent been set for a second well on a non-standard gas proration unit with simultaneous dedication of acreage?

- A. Yes, sir, the August 1980 Proration Schedule shows 37 such instances scattered throughout the Eumont Gas Pool. There are none in the immediate vicinity of Gulf's B. V. Culp (NCT-A) proration unit, however, that unit is the largest in the area. Only two others are larger than 160 acres. The average density of Eumont gas completions in this vicinity is one well to each 167 acres. Gulf would like to increase the density on our proration unit from 477 acres per well to 238 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Gas Pool as an unorthodox location; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between the two wells.
- Q. Were these exhibits prepared by you or under you direction?
- A. Yes, sir, they were.

Move that exhibits 1 and 2 be admitted into evidence of this hearing.

EEFORG (A AMERICAN TERS
CIL CONTACT MANY TERS AND TO SUBmitted by Gulf Oil
Hearing Date 9-17-80

	WELL			ACREAGE	JUNE	AUGUST	TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
						· ·			N.
Section 17, T19S - R37E							1		•
Conoco, Inc.									
State "A" 17	3	L	M	1.00	14,682	14,682	70%	20,913	
	5	G	M	1.00	3,390	3,390	16%	20,913	
					•				
Getty Oil Co.									
State "J"	4	С	M	1.00	561	561	3%	20,913	
Section Total			M	3.00	18,633	18,633	30%	62,738	
					•	•			
Section 18, T19S - R37E									
Amerada Hess Corp									•
State "G"	1	M	M	.50	20 R	20	0.2%	10,456	
,									•
Texaco, Inc.									
American Nat'l Keohane Com	1	С	M	1.98	15,641	15,641	38%	41,407	
Saunders State K Gas Unit	1 .	D	м	1.50	25,367	25,367	81%	31,369	
	_	1			,	•			
Section Total			M	3.98	41,028	41.028	49%	83,232	
200000000000000000000000000000000000000					/				

BEFORE EXAMINER STABLETS
OIL CONSELVATION DIVISION
EXHIBIT NO. Z

CASE NO. 7021

Hearing Date 9-17-80

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	WELL			ACREAGE	JUNE	AUGUST	* TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 19, T19S - R37E									
Conoco, Inc.								•	
State "AC"	1	L	M	. 25	1,127	1,127	22%	5,228	
Gulf Oil Corp.									
B. V. Culp (NCT-A) Com	3	F	M	2.98	28,778	28,778	46%	62,319	
Phillips Petroleum									
Land Office	1	K	M	.25	2,674	2,674	51%	5,228	
Texaco, Inc.	<i>:</i>								
New Mexico G State Com	3	M	M	1.00	3,756	3,756	18%	20,913	(.50 of AF. in
Section Total		£ .	M	4.48	36,335	36,335	39%	93,688	Sec. 24)
Section 20, T19S - R37E Gulf Oil Corp.			ē.						
F. W. Kutter (NCT-A) Com	3	ì	M	1.00	12,490	12,490	60%	20,913	
Texaco, Inc.									
H. T. Mattern	5	L	M	1.00	6,346	6,346	30%	20,913	· · · · · · · · · · · · · · · · · · ·
Section Total	•		M	2.00	18,836	18,836	45%	41,825	

EFFORE EMAPINER TABLES

CIL COPTIE VARIAN DIVISION

TXPHEIT NO. Z

CASE NO. 7021

Submitted by Gulf OU

Hearing Date 9-17-80

200000000000000000000000000000000000000	WELL	111177	C/D3 PW10	ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE ASSIGNED	TOP ALLOWABLE	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ADDONADAD	
Section 29, T19S - R37E									
Amerada Hess Corp.									
State "P"	3	K	M	1.00	4,251	4,251	20%	20,913	
		•			-,	-,		·	
Getty Oil Co.									
Mexico X Com	1	H =	M	1.00	7,158	7,158	34%	20,913	-
									ş
Gulf Oil Corp.						6.			
Fred Luthy Com	2	D	M	1.00	11,295	11,295	54%·	29,913	
Shell Oil Co.									
State "F" Com	1	į	M	1.00	690	690	3%	20,913	
									
Section Total			M	4.00	23,394	23,394	28%	83,650	
			€.						
Section 30, T19S - R37E									
Conoco, Inc.	4			00	E 405	·	268	20.405	
State "AC"	4	Ç	M	.98	5,425	5,425	26%	20,495	
Amerada Hess Corp.									
State "D"	5	H	M	1.00			0%	20,913	
		••				:			
Cities Service Co.									
State "E"	5	N	M	.98	1,253	1,253	6%	20,495	
					·	•		•	
Marathon Oil Co.	4				,				
Elliott State	4	p	M	1.00	7,670	7,670	37%	20,913	
						-			
Section Total			M	3.96	14,348	14,348	17%	82,814	

PETORE EXA TIME AND 19 15
OIL CONLEANABLE AND Z

CASE NO. 7021
Submitted by Gulf Oil
Hearing Date 9-17-80

						1			
	WELL			ACREAGE	JUNE	AUGUST	* TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 13, T19S - R36E									
Getty Oil Co.							•		
Monstate	2	I	M	1.00	4,676	4,676	. 22%	20,913	
	4	N	M	1.00	20,908	20,908	99.9%	20,913	
	5	Н	M	1.00	15,059	15,059	72%	20,913	
Conoco, Inc.					•	•			
State "KP" 13	1	F	M	1.00	7,868	7,868	38%	20,913	
Section Total			<u> </u>	4.00	48,511	48,511	58%	83,650	
Section 24, T19S - R36E									
Gulf Oil Corp.									
Graham State NCT-C	1	J	M	1.00	886	886	4%	20,913	
Sun Oil Co.									
J. L. Barr	2	, L	M	1.00	3,446	3,446	16%	20,913	
Texaco, Inc.				•					
New Mexico J State	3	Ė	М	1.00	16,263	16,263	78%	20,913	je sve
Shell Oil Co.						•			
State C	. 1	A	N	0.50	35,044	10,456	100%	10,456	
Section Total				3.50	55,639	31,051	42%	73,194	;

7021 Gulf Oil 9-17-80

Cll. Comp

					-	· •	• • • • • • • • • • • • • • • • • • • •	·	
	WELL			ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE	тор	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
*	ye.								
Section 25, T)9S - R36E									
Getty Oil Co.					•				
A. L. Christmas	1	M	M	.50	315	315	3%	10,456	
		<i>(</i>			Æ			•	
Amerada Hess Corp.									
State "T"	3	F	M	1.00	10,048	10,048	48%	20,913	
r 🖹					,				
Gulf Oil Corp.									
Graham State NCT-C Com	8	J	M	2.00	24,976	24,976	60%	41,825	
					•	,		,	
Texaco, Inc.									
W. M. Weir	1	E	М	1.00	515 R	515	2%	20,913	(.50 of AF. in
								20,525	Sec. 26)
Section Total			M	4.50	35,854	35,854	38%	94,106	200, 20,
				= • • •	/	,00,	200	24,100	

CASE NO. 7021 EXAMINER'S HEARING WEDNESDAY, SEPTEMBER 17, 1980

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION D. V. CULP (NCT-A) WELLS NO. 9 and 3 UNITS J AND F, RESPECTIVELY, OF SECTION 19, T19S-R37E EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER

BETHEL S. STRAWSER

QUALIFY WITNESS:

BETHEL STRAWSER

NAME: EMPLOYER:

GULF OIL CORPORATION

LOCATION:

MIDLAND, TEXAS

POSITION:

PETROLEUM ENGINEER

Previous Testimony? Yes.

- Q. What is Gulf seeking in this application?
- A. Gulf is seeking authority to: (1) Drill and complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Pool at an unorthodox location 2040' FSL and 1980' FEL, Unit J, Section 19, T19S-R37E; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit comprising the north half and the southest quarter of Section 19 to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Do you have an exhibit which shows the B. V. Culp (NCT-A) proration unit?
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- Q. What is the current status of the B. V. Culp (NCT-A) Well No. 3?
- The Well No. 3 is presently completed in the Eumont Gas Pool over the interval 3,423' - 3,570'. It is still a dual with the Eunice-Monument Pool.
- Q. What is the current producing capacity of Well No. 3?
- A. Well No. 3 is currently classified as marginal. June Production averaged 959 MCF per day. That is only 43% of the top allowable for 477 acres in June, which was 2,210 MCF per day.
- Q. How is the Well No. 9 completed?
- A. Well No. 9 was perforated from 3,124' to 3,342' and acidized. It is capable of producing approximately 1,083 MCF per day. Adding the Well No. 9 to the Well No. 3 is likely to make the unit non-marginal.
- Q. Is this request in the interest of protection of correlative rights?
- A. Yes, sir, it is. Approval of this request will protect Gulf's right to produce as much of the top allowable as possible from our proration unit. We do not believe there will be any violation of anyone else's correlative rights. Our Exhibit No. 2 is a tabulation of allowable and production data for the Eumont Gas Wells in the vicinity. Although only one well is non-marginal, several others are producing a higher percentage of top allowable than our B. V. Culp (NCT-A) Well No. 3.
- Q. Has a precedent been set for a second well on a non-standard gas proration unit with simultaneous dedication of acreage?

- A. Yes, sir, the August 1980 Proration Schedule shows 37 such instances scattered throughout the Eumont Gas Pool. There are none in the immediate vicinity of Gulf's B. V. Culp (NCT-A) proration unit, however, that unit is the largest in the area. Only two others are larger than 160 acres. The average density of Eumont gas completions in this vicinity is one well to each 167 acres. Gulf would like to increase the density on our proration unit from 477 acres per well to 238 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Complete our B. V. Culp (NCT-A) Well No. 9 in the Eumont Gas Pool as an unorthodox location; (2) Simultaneously dedicate a previously approved 477-acre non-standard proration unit to Wells No. 3 and 9; (3) Produce the unit allowable in any proportion between the two wells.
- Q. Were these exhibits prepared by you or under you direction?
- A. Yes, sir, they were.

Move that exhibits 1 and 2 be admitted into evidence of this hearing.

BEFORE EXAMINER STAILETS OIL CONSE VATION DIVINON

EXHIZIT NO. Z

Submitted by Gulf Oil
Hearing Date 9-17-80

	WELL	···		ACREAGE	JUNE	AUGUST	TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 17, T19S - R37E									
Conoco, Inc.									
State "A" 17	3	L	M	1.00	14,682	14,682	70%	20,913	
	5	G	М	1.00	3,390	3,390	16%	20,913	•
Getty Oil Co.									
State "J"	4	С	M	1.00	561	561	3%	20,913	
Section Total			M	3.00	18,633	18,633	30%	62,738	
Section 18, T19S - R37E									
Amerada Hess Corp									
State "G"	1	M	М	.50	20 R	20	0.2%	10,456	
Texaco, Inc.									
American Nat'l Keohane Com	1	Ç	М	1.98	15,641	15,641	38%	41,407	
Saunders State K Gas Unit	1	Ď	М	1.50	25,367	25,367	81%	31,369	
Section Total			M	3.98	41,028	41.028	49%	83,232	

DEFORE EXAMINER STAILETS
OIL CONSE VATION DIVISION
EXHIBIT NO. Z

CASE NO. 7 702/

Hearing Dale 21

	•							1	
	WELL			ACREAGE	JUNE	AUGUST.	% TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 19, Tl9S - R37E									
Conoco, Inc.									
State "AC"	1	L	M	. 25	1,127	1,127	22%	5,228	
Gulf Oil Corp.		-							
B. V. Culp (NCT-A) Com	3	F	М	2.98	28,778	28 , 778	46%	62,319	
Phillips Petroleum									
Land Office	1	K	M	.25	2,674	2,674	51%	5,228	
Texaco, Inc.	C								6
New Mexico G State Com	€ 3	М	M	1.00	3,756	3,756	18%	20,913	(.50 of AF. in
Section Total			<u> </u>	4.48	36,335	36,335	39%	93,688	Sec. 24)
Section 20, T19S - R37E Gulf Oil Corp.									
F. W. Kutter (NCT-A) Com	3	j	М	1.00	12,490	12,490	60%	20,913	
Texaco, Inc.							•		
H. T. Mattern	5	L	M	1.00	6,346	6,346	30%	20,913	•
Section Total			M	2.00	18,836	18,836	45%	41,825	

BEFORE LAW HARA STAMETS
OIL CONSE SAME IN ASSISTED
EXCEDENCE OF Z

CASE NO. 7021

Submitted by Gulf

Hearing Date 9-17-80

						Learing	Deser San	A PART AND AND ADDRESS AND ADD	
	WELL	 		ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 29, T19S - R37E									
Amerada Hess Corp.									
State "P"	3	K	M	1.00	4,251	4,251	20%	20,913	
Getty Oil Co.									
Mexico X Com	1	Н	M	1.00	7,158	7,158	34%	20,913	
Gulf Oil Corp.									
Fred Luthy Com	2	D	M	1.00	11,295	11,295	54%	29,913	
Shell Oil Co.									
State "F" Com	1	I	M	1.00	690	690	3%	20,913	
Section Total			<u>M</u>	4.00	23,394	23,394	28%	83,650	
Section 30, T19S - R37E									
Conoco, Inc.									
State "AC"	4	Ç	M	.98	5,425	5,425	26%	20,495	
Amerada Hess Corp.									
State "D"	5	н	M	1.00		·	0%	20,913	
Cities Service Co.									
State "E"	5	N	M	.98	1,253	1,253	6%	20,495	
Marathon Oil Co.									
Elliott State	4	P	М	1.00	7,670	7,670	37%	20,913	
Section Total			<u> </u>	3.96	14,348	14,349	17%	82,814	
•								•	

BEFORE EXAMINER STAME IS OIL COMSE VATION DIVISE

520 HBH NO. 2 CASE NO. 102/

Submitted by Gulf Oil

·						Hearin	5 Dala 9-17-	80	
	WELL			ACREAGE	JUNE	AUGUST	% TOP ALLOWADLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALLOWABLE	
Section 13, T19S - R36E				ė.					
Getty Oil Co.									
Monstate	2	I	M	1.00	4,676	4,676	22%	20,913	
	.2 4	N	M	1.00	20,908	20,908	99.9%	20,913	
	5	Н	M	1.00	15,059	15,059	72%	20,913	
Conoco, Inc.									
State "KP" 13	1	F	M	1.00	7,868	7,868	38%	20,913	
Section Total	ý.		M	4.00	48,511	48,511	58%	83,650	
Section 24, TISS - R36E							(
Gulf Oil Corp.									
Graham State NCT-C	1	· J	M	1.00	886	886	4%	20,913	
Sun Oil Co.									
J. L. Barr	2	L	М	1.00	3,446	3,446	16%	20,913	
Texaco, Inc.									
New Mexico J State	3	Ė	M	1.00	16,263	16,263	78%	20,913	
Shell Oil Co.									
State C	1	A	N	0.50	35,044	10,456	100%	10,456	
Section Total			<u> </u>	3.50	55,639	31,051	42%	73,194	•

BEFORE EMAMINER STAME IS CIL CONSE VATION DIVISION EXHIBIT NO. Z

CASE NO. 762/
Submitted by Gulfour
Hearing Date 9-17-80

<u> </u>					**	1	Date 9-11- 60	ì	
	WELL			ACREAGE	JUNE	AUGUST	% TOP ALLOWABLE	TOP	
OPERATOR LEASE	NO.	UNIT	STATUS	FACTOR	PRODUCTION	ALLOCATION	ASSIGNED	ALL OWABLE	
Section 25, T19S - R36E Getty Oil Co.									
A. L. Christmas	1	M	M	.50	315	315	3%	10,456	
Amerada Hess Corp. State "T"	3	F	М	1.00	10,048	10,048	48%	20,913	
Gulf Oil Corp. Graham State NCT-C Com	8	J	м	2.00	24,976	24,976	60%	41,825	
Texaco, Inc.	41								
W. M. Weir	1	E	M	1.00	515 R	515	2%	20,913	.50 of AF. in
Section Total			<u> </u>	4.50	35,854	35,854	38%	94,106	Sec. 26)

Dockets Nos. 30-80 and 31-80 are tentatively set for October 1 and 15, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 17, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, ... STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for October, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7021: Application of Gulf Oil Corporation for simultaneous dedication, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 477-acre non-standard gas proration unit comprising the N/2 and SE/4 of Section 19, Township 19 South, Range 37 East, Eumont Gas Pool, to its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units F and J, respectively, of said Section 19.
- CASE 6961: (Continued from August 20, 1980, Examiner Hearing)

Application of Conoco Inc. for a dual completion and unorthodox well location, Lea Crunty, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.

- CASE 7022: Application of Texas Pacific Oil Company, Inc. for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 320-acre non-standard proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, Jalmat Gas Pool, to its Wells Nos. 40 and 63 located in Units A and C, respectively, of said Section 9. Applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M. E, and K, respectively, of Section 11, Township 22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.
- CASE 7008: (Continued from August 20, 1980, Examiner Hearing)

Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7004: (Continued from August 20, 1980, Examiner Hearing)

Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Morrow formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7023: Application of Shell Oil Company for pool creation and temporary special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennsylvanian oil pool for its Askew Well No. 1 located in Unit L of Section 2, Township 5 South, Range 33 East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.

Page 2 of 6 Examiner Hearing - Wednesday - September 17, 1980

CASE 7011: (Continued from August 20, 1980, Examiner Hearing)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" No. 1, SE/4 of Section 9, Township 30 North, Range 9 West; Elliott "B" No. 8, NE/4 of Section No. 1, SE/4 of Section 9, Ne/4 and NW/4, Section 11; "D" No. 7, SW/4 of Section 11; and "E" No. 1, NW/4 of Section 14, all in Township 29 North, Range 9 West.

CASE 7019: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Application of Amoco Production Company for compulsory pooling, Edgy Councy, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedivanian formation underlying the W/2 of Section 30, Township 20, Township vanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6991: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Applicant, in the above-styled cause, seeks authority to dispose of produced sait water into the said and the said water into South Hobbs Unit Well No. 103 in Unit B of Section 15, Township 19 South, Range 38 East, Hobbs

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the
cost of drilling and completing said well and the allocation of the cost thereof as well as actual CASE 7024: cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the PennsylApplicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedivanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedivanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. CASE 7025:

CASE 7005: (Continued from August 20, 1980, Examiner Hearing)

Application of Sol West III for an NGPA determination, Eddy County, New Hexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 6822: (Continued from September 3, 1980, Examiner Hearing)

In the matter of Case 6822 being reopened pursuant to the provisions of Order No. R-6293 which order created the West Double X-Wolfcamp Gas Pool as a retrograde gas condensate pool and set special production limitations therein. Operator(s) may appear and present evidence to establish the true nature of the reservoir and proper rates of withdrawal therefrom.

CASE 7026: Application of Bass Enterprises Production Company for pool creation, Eddy County, New Mexico. Application of bass enterprises reduction company for bool creation, and county, new mexico. Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Applicant oil po the promulgation of special rules therefor including a gas-oil ratio limitation of 10,000 to one.

Application of W. A. Moncrief, Jr. for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Marathon State Com. Well No. 1 in Unit J of Section 11, Township 24 South, CASE 7027: Range 24. East.

- CASE 7028: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, deleting, and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico:
 - (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the North Bell Lake-Wolfcamp Pool. The discovery well is Amoco Production Company State HL Well No. 1 located in Unit L of Section 2, Township 23 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM Section 2: W/2

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Golden Lane-Delaware Pool. The discovery well is Meadco Properties, Ltd. Hudson Federal Well No. 1 located in Unit C of Section 4, Township 21 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANCE 29 EAST, NMPM Section 4: Lots 3, 4, 5, 6, 11, and 12

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the McDonaid-Atoka Gas Pool. The discovery well is Harvey E. Yates Company Heyco Betenbough Well No. 1 located in Unit C of Section 32, Township 13 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE 36 EAST, NMPM Section 32: N/2

(d) CREATE a new pool in Lea County, New Hexico, classified as an oil pool for Seven Rivers production and designated as the Pearsall-Seven Rivers Pool. The discovery well is Arrowhead Oil Corporation Hover Well No. 3 located in Unit D of Section 32, Township 17 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM Section 32: NW/4

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the West Tonto-Wolfcamp Pool. The discovery well is Inexco Oil Company Federal Com 7 Well No. 2 located in Unit E of Section 7, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 7: NW/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Winchester-Bone Spring Pool. Further to assign approximately 38,955 barrels of discovery allowable to the discovery well, Marathon Oil Company Martinez "31" Federal Well No. 1 located in Unit F of Section 31, Township 19 South, Range 29 East, NNPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 31: NW/4

(g) CONTRACT the horizontal limits of the Mid Bell Lake-Devonian Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 18: N/2 and SW/4

(h) CONTRACT the horizontal limits of the La Rica-Morrow Gas Pool in Lee County, New Mexico, by the deletion of the following described area:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 2: All

(i) EXTEND the Airstrip-Upper Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 35: NE/4
Section 36: NE/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NHPM Section 31: NW/4

(j) EXTEND the Airstrip-Lower Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 23: SW/4 Section 26: NE/4

(k) EXTEND the Artesia Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

YOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM Section 22: E/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM Section 35: W/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM Section 2: NW/4 and N/2 SW/4

(1) EXTEND the Bough-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM Section 14: NE/4

(m) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 8: E/2

(n) EXTEND the North Burton Flat-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NHPM Section 29: N/2

(o) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM Section 16: W/2

(p) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM Section 4: E/2 E/2

(q) EXTEND the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 24: S/2 NW/4 and N/2 S/2

(r) EXTEND the Eagle Creek Permo-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM Section 31: All

(s) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM Section 12: All

(t) EXTEND the East Empire Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 28: N/2 N/2

(u) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM Section 3: E/2

(v) EXTEND the West Indian Basin-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM Section 24: N/2

(w) EXTEND the Langley-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 28: S/2

(x) EXTEND the Langley-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 28: S/2

(y) EXTEND the Los Medanos-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM Section 1: S/2

(z) EXTEND the North Loving-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 17: S/2

Section 17: S/2 Section 19: E/2 Section 20: W/2

(aa) EXTEND the Lusk-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Section 13: All

(bb) EXTEND the West Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM Section 8: E/2
Section 9: S/2

(cc) EXTEND the Mesa-Queen Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM Section 1: SW/4

(dd) EXTEND the Midway-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 8: SE/4

(ee) EXTEND the Nash Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM Section 7: S/2

(ff) EXTEND the North Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, PANCE 36 EAST, NMPM Section 29: S/2

(gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM Section 25: NW/4 and N/2 SW/4

(hh) EXTEND the Sand Point-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM Section 3: Lots 1, 2, 7, 8, 9, 10, 15 and 16

(ii) EXTEND the Shoebar-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 28: N/2 and SW/4

(jj) EXTEND the Shugart-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPH

W/2 Section 1:

Section 2: N/2

(kk) EXTEND the Sioux Tansill-Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM

Section 9: SE/4

(11) EXTEND the Teas Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM Section 19: SE/4

(mm) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NHPM

Section 24: SW/4 Section 35: NW/4

(nn) EXTEND the Turkey Track-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, PANCE 29 EAST, NMPM

Section 1: S/2 Section 2: S/2

Section 11: N/2

Section 14: All

(oo) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 7: S/2 Section 18: All

(pp) EXTEND the Winchester-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 34: 5E/4

(qq) EXTEND the Yarrow-Delaware Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM Section 22: NE/4

(rr) EXTEND the Young-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 4:

Section 9: E/2 Guilf Oil Exploration and Prod OIL CONS RVATION DIVISION August 27, 1980

Casa 7021

New Mexico Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Request for Hearing, Unorthodox Re: Location, Eumont Gas Pool,

Lea County, New Mexico

Gentlemen:

By letter dated August 14, 1980, our Hobbs office requested administrative approval for an unorthodox location and simultaneous dedication on a previously approved non-standard proration unit for our B. V. Culp (NCT-A) Well No. 9. This will confirm our conversation with your office of August 26, 1980 to set this matter for hearing on the September 17, 1980 Docket.

Yours very truly,

r. H. PEACOCK Technical Manager

BSS/ph



A DIVISION OF GULF OIL CORPORATION

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

August 14, 1980

P. O. Box 670
Hobbs. NM 88240

Mr. Joe D. Ramey New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

12-1487

Gulf Oil Corporation requests your administrative approval for an amendment to Order No. 1487 for a 477 acre non-standard proration unit in the Eumont Gas pool, consisting of the N½ and SE½ of Section 19-T19S-R37E, Lea County, New Mexico. The proration unit is to be simultaneously dedicated to our B. V. Culp (NCT-A) #9, located 2040' FSL and 1980' FEL, Section 19-T19S-R37E, and the B. V. Culp (NCT-A) #3, located 1980' FNL and 1980' FWL, Section 19-T19S-R37E, which has previously been dedicated to the aforementioned 477 acre non-standard proration unit.

In support of this application the following facts are submitted:

- (1) There are no other wells producing from the Eumont Gas pool in this non-standard proration unit.
- (2) The attached plat shows the 477 acre unit and the two wells.
- (3) All offset operators have been furnished copies of this application by certified mail.

Your early consideration will be appreciated.

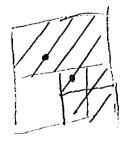
Yours very truly,

R. C. Cuderro R. C. ANDERSON

TSW/jr

Attachment

cc: Offset Operators (attached)
 Oil Conservation Commission - Hobbs
 J. M. Thacker - Midland





A DIVISION OF GULF OIL CORPORATION

Offset Operators - B. V. Culp (NCT-A) #9

Texaco, Inc. P. O. Box 728 Hobbs, NM 88240

Amerada Hess Corp. P. O. Box 2040 Tulsa, Oklahoma 74102

Shell Oil Co. P. O. Box 991 Houston, Texas 77001 Continental Oil Company P. O. Box 2197 Greenway Plaza Houston, TX 77001

Phillips Petroleum Co. Frank Phillips Bldg. Bartlesville, OK 74003

Getty Oil Co. P. O. Box 1404 Houston, TX 77001

MEXICO OIL CONSERVATION COMMISS WE'L LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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B. V. Culp (NCT-A)

Eumont Gas

477 Acre Non-Standard Proration Unit
Section 19-T19S-R37E
Lea County, New Mexico

Gulf Oil Exploration and Production Company

SANTA FE DIVISION ON BOX 670

HODDE, NM 88240

Mr. Joe D. Ramey
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Case 7021.

Dear Sir:

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R. C. ANDERSON

TSW/jr

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cc: Offset Operators (attached)
 Oil Conservation Commission - Hobbs
 J. M. Thacker - Midland



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Amerada Hess Corp. P. O. Box 2040 Tulsa, Oklahoma 74102

Shell Oil Co. P. O. Box 991 Houston, Texas 77001



SANTA FF Continental Oil Company P. O. Box 2197 Greenway Plaza Houston, TX 77001

Phillips Petroleum Co. Frank Phillips Bldg. Bartlesville, OK 74003

Getty 0il Co. P. O. Box 1404 Houston, TX 77001

MEXICO OIL CONSERVATION COMMISS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

form C-102 Supersedes C-128 Effective 1-1-65

AUGIC CULF OIL CORPORATION B.V. Culp (NCT-A) Unit Letter OIL COME EVATION DIVISION 19 South 37 East SANTA FE Actual Footage Location of Well: 2040 south 1980 east feet from the Ground Lavel Elev. Producing Formation Deficated Astesque Yates 7 Rivers Queen 3683.4 Eumont 477.19 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as a working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation _ Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Ese reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION certify that the information con-R. C. Anderson Area Production Manager V. Culp (NCT-A) Gulf Oil Corporation 8-14-80 B. V. Culp (NCT-A) #9 I heraby certify that the well location shown on this plat was platted from field -1980' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 376 Date Surveyed Hov. 13, 1979 Hegistered Professional Engineer PATRICK A. ROMERO

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Ronold J. Eidson

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Gulf Oil Exploration and Production Company

August 14, 1980

OIL CONSTRVATION DIVISION SANTA FED. Box 670 Hobbs, NM 88240

Mr. Joe D. Ramey New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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Yours very truly,

R. C. Codern

TSW/jr

Attachment

Offset Operators (attached) Oil Conservation Commission - Hobbs J. M. Thacker - Midland



A DIVISION OF GULF OIL CORPORATION

Offset Operators - B. V. Culp (NCT-A) #9

Texaco, Inc. P. O. Box 728 Hobbs, NM 88240

Amerada Hess Corp. P. O. Box 2040 Tulsa, Oklahoma 74102

Shell Oil Co. P. O. Box 991 Houston, Texas 77001

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AUG 1 3 1980

Continental CON1 CONTINUE DIVISION
P. O. Box 2197 SANTA FE
Greenway Plaza
Houston, TX 77001

Phillips Petroleum Co. Frank Phillips Bldg. Bartlesville, OK 74003

Getty Oil Co.
P. O. Box 1404
Houston, TX 77001

WELL LOCATION AND ACREAGE DEDICATION PLAT

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B. V. Culp (NCT-A)

Eumont Gas

477 Acre Non-Standard Proration Unit

Section 19-T19S-R37E

Lea County, New Mexico

ONTO THE TOTAL OF THE CONTROL OF THE

Gulf Oil Exploration and Production Compa

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

August 14, 1980

P. O. Box 670 Hobbs. NM 88240

CERTIFIED MAIL

Re: Application for Simultaneous Dedication of a Non-Standard Eumont Gas Proration Unit

Texaco, Inc. P. O. Box 728 Hobbs, NM 88240

Amerada Hess Corp. P. O. Box 2040 Tulsa, OK 74102 Shell Oil Co. P. O. Box 991 Houston, TX 77001

Continental Oil Co. P. O. Box 2197 Houston, TX 77001

Phillips Petroleum Co. Frank Phillips Bldg. Bartlesville, OK 74003 Getty 0il Co.
P. O. Box 1404
Houston, TX 77001

Gentlemen:

Attached are copies of Gulf's application for amendment to Order No. 1487, to allow simultaneous dedication of a non-standard proration unit in the Eumont Gas pool, together with a plat showing the area involved.

In order to expedite handling of this application by the New Mexico Oil Conservation Commission, it would be appreciated if you would sign and mail direct to the Commission one copy of the attached waiver. Enclosed is a self-addressed, stamped envelope for your convenience.

Yours very truly,

R. C. ANDERSON

TSW/jr

Attachment

cc: New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501
ATTN: Mr. Joe D. Ramey



Re: Gulf Oil Corporation's Application for Amendment to Order No. 1487 to Allow Simultaneous Dedication of a Non-Standard Proration Unit in the Eumont Gas Pool

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. Joe D. Ramey

Gentlemen:

We have received the subject application and herewith waive any objection to Gulf Oil Corporation's application as specified.

COMPANY	
COMPANY REPRE	SENTATIVE
TITLE	
DATE	

ROUGH

dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO.	7021	
Order No.	R-6482	

APPLICATION OF GULF OIL CORPORATION FOR SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17

19 80 , at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this day of September , 1980 , the

Division Director, having considered the testimony, the record,

and the recommendations of the Examiner, and being fully advised

in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
 - (2) That the applicant, Gulf Oil Corporation, seeks approval for the simultaneous dedication of a previously approved 477-acre

9)

-2-Case No. 7021 Order No. R-

non-standard gas proration unit comprising the N/2 and SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

- (3) That the applicant further seeks to simultaneously dedicate its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units F and J, respectively, of said Section 19.
- (4) That the above-described wells will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed simultaneous dedication.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Gulf Oil Corporation is hereby authorized to simultaneously dedicate its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units f and J, respectively, of Section 19, Township 19 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico-

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

to a previously approved , 1700 stundard gos provation unit consisting of the N/2 and SE/4 of Said Section