CASE 7022: TEXAS PACIFIC OIL COMPANY, INC. FOR A NON-STANBARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, WELL MEXICO.

CASE NO.

7022

APPlication,
Transcripts,
Small Exhibits,

ETC.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 23, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. William F. Carr
Campbell and Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 7022 ORDER NO. R-6483

Applicant:

Texas Pacific Oil Company, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCD X
Artesia OCD X
Aztec OCD

Other____

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7022 Order No. R-6483

APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC. FOR A NON-STANDARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the
- (2) That the applicant, Taxas Pacific Oil Company, Inc., seeks approval for the simultaneous dedication of a 320-acre non-standard gas proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the
- (4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township

-2-Case No. 7022 Order No. R-6483

22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

- (5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.
- (6) That Division Order No. R-5493 which created the four proration units which are being abolished to create the two subject new units should be superseded.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Texas Pacific Oil Company, Inc., is hereby granted a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPH, Lea County, New Mexico, to be simultaneously dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.
- (2) That the applicant is further authorized to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 logated in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, NMPM, to a standard proration unit in said Jalmat Gas Pool to be comprised of all of said Section 11.
 - (3) That Division Order No. R-5493 is hereby superseded.
- (4) That the proration balancing status of each of the aforesaid newly created proration units shall be the current combined status of the proration units which are hereby abeliahed in order to create the new units.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-Case No. 7022 Order No. R-6483

DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MEXICO OFL CONSERVATION DIVISION

JOE D. RAMEN Director

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
17 September 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Texas Pacific Oil)
Company, Inc., for a non-standard)
proration unit and simultaneous)
dedication, Lea County, New Mexico.)

CASE 7022

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 37501

For the Applicant:

William F. Carr, Esq. CAMPBELL & BLACK P. A. Jefferson Place Santa Fe, New Mexico 87501

I N D E X

JOEL DAVID WISNER

Direct Examination by Mr. Carr Cross Examination by Mr. Stamets

EXHIBITS

Applicant Exhibit One, Plat	5
Applicant Exhibit Two, Plat	6
Applicant Exhibit Three, C-102's	6
Applicant Exhibit Four, Graphs	6

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MR. STAMETS: Call next Case 7022.

MR. PADILLA: Application of Texas Pacific Oil Company, Inc., for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico.

MR. STAMETS: Call for appearances in this case.

MR. CARR: Mr. Examiner, I'm William F. Carr, Campbell and Black, P. A., appearing on behalf of the applicant.

I have one witness.

(Witness sworn.)

JOEL DAVID WISNER

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. CARR:

Q. Will you state your full name and place of residence?

A. Joel David Wisner, and I live in Midland, Texas.

Mr. Wisner, by whom are you employed and in what capacity?

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I'm employed by now the Sun Texas Company, which was called Texas Pacific at the time we made this application, and I am a production engineer for them. And are the wells that are involved in

this case carried under the name of Texas Pacific in the Commission files?

Yes, they are.

Have you previously testified before this Commission and had your credentials accepted and made a matter of record?

No, I haven't.

Will you briefly summarize for the Examiner your educational background and your work experience?

I received a Bachelor's degree in mechanical engineering in December of 1976 from New Mexico State University. Since that time I've worked as an engineer for Union Carbide Corporation, a field engineer for Schlumberger, and now a production engineer for Texas -- for Sun Texas.

Are you familiar with the application in this case?

Yes, I am.

Are you familiar with the area which is the subject of this application?

> A. Yes.

> > MR. CARR: Are the witness' qualifications

acceptable?

MR. STAMETS: They are.

Q Mr. Wisner, will you briefly state what Texas Pacific seeks with this application?

A. We are seeking to establish a non-standard 320-acre proration unit in the northern half of Section 9, Township 22, Range 36, and simultaneously dedicate Wells Nos. 40 and 63 to that allocation unit, and we are also seeking to establish a standard 640-acre proration unit in Section 11, same township and range, and simultaneously dedicate Wells Nos. 14, 42, 36, and 62 to the 640-acre proration.

Q Will you briefly summarize the events which have resulted in this hearing today?

A In -- in 1977 we came before the Commission to apply for a 160-acre proration unit to be established for Wells Nos. 63 and 62 in Sections 9 and 11. At that time the gas laws which were in effect necessitated this action, and since that time the production histories of those -- of Wells Nos. 40, 63, 14, 42, 36, and 62 have made us decide that we would now like to combine those wells in their respective proration units in order to more fully produce those wells.

Mill you please refer to what has been marked for identification as Applicant's Exhibit Number One and explain to the Examiner what it is and what it shows?

A. Okay. Exhibit Number One is the present
Jalmat production statistics for the wells which are marked
on the map. It also shows it also shows the present 160-
acre allocation unit set up for Wells Nos. 40 and 63 and the
480-acre allocation unit simultaneously dedicated to Wells
Nos. 14, 32, 36, and the 160-acre allocation unit for Well
No. 62.

Q Will you now refer to what has been marked Applicant's Exhibit Number Two and review this for the Examiner?

A. Exhibit Number Two shows the proposed acreage allocation for the six wells and the immediate offset Jalmat wells in the area.

Mr. Wisner, will you now go to Exhibit

Number Three and identify these for Mr. Stamets?

A. Exhibit Number Three are the C-102's for each of the six wells in these two sections.

They show the 320-acre non-standard proration unit in Section 9 and the 640-acre standard proration unit in Section 11.

And will you now go to Exhibit Number Four and review the data contained thereon for Mr. Stamets?

A. Exhibit Number Four are the production histories of the six wells. You can see by the -- the first one is Well No. 63. It is a marginal well.

SALLY W. BOYD, C.S.F Rt. 1 Box 193-B Sante Fe, New Mexico 87501 2

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Well No. 40 in the same section is a top allowable well and it shows the months wherein we had to shut the well in to comply with the maximum allowable for that proration unit.

Well No. 14 is a marginal well.

Well No. 36 is a marginal well.

Well No. 42 is a marginal well and Well No. 62 is a top allowable well, showing the months where it was shut in to comply with the monthly allowable.

Q. In the north half of Section 9, then, you have a marginal well and a top allowable well.

A. That's correct,

Q In Section Number 11 you have three marginal wells and one top allowable well?

A. That's correct.

Q. If this application is granted, and simultaneous dedication approved, will Sun Texas, or T-P, be able to produce full allowable from each of these proration units?

A. We will be able to maximize production on the two top allowable wells in those sections by being able to combine those wells' productions with the surrounding wells in those two sections.

Mr. Wisner, in your opinion will granting this application be in the interest of conservation, the prevention of waste and the protection of correlative rights?

1	A Yes, it will.
2	Q. Were Exhibits One through Four prepared
3	by you?
4	A. Yes, they were.
5	MR. CARR: At this time, Mr. Examiner,
6	we would offer into evidence Applicant's Exhibits One through
7	Four.
8	MR. STAMETS: These exhibits will be
9	admitted.
10	MR. CARR: We have nothing further on
11	direct.
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13	CROSS EXAMINATION
14	BY MR. STAMETS:
15	Q Mr. Wisner, do you have the order numbers
16	which authorize the existing four non-standard proration
17	units?
18	A. Yes, I do.
19	Okay, that's Order No. R-5493.
20	Does that cover all four of them?
2	Yes, it does.
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2	other questions of the witness? He may oh, Mr. Padilla.
2	MR. PADILLA: Was that order issued in

advisement.

1977, Mr. Wisner?

A Yes, it was.

MR. PADILLA: That's what you referred to as the laws of 1977 earlier in your testimony?

You said --

A. Right. In 1977 we set up two 160-acre proration units for the two new wells that we have drilled in Sections 9 and 11, Nos. 62 and 63, and I -- we are now applying to combine those two proration units which were applied for in 1977 with the respective wells in Sections 9 and 11.

MR, PADILLA: I have no further questions.

MR. STAMETS: Any other questions of the witness? He may be excused.

Anything further in this case?

MR. CARR: Nothing further.

MR. STAMETS; The case will be taken under

(Hearing concluded.)

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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Soury W. Boyd C.S.E.

I do hereby certify that the foregoing is a comple a related of the proceedings in Oil Conservation Division

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 17 September 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Texas Pacific Oil Company, Inc., for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico.)

CASE 7022

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

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Cross Examination by Mr. Stamets

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Page	Page	10
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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No.
heard by me on12
, Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R Rt. 1 Box 193-B Sang Fc, New Mexico 87501 .

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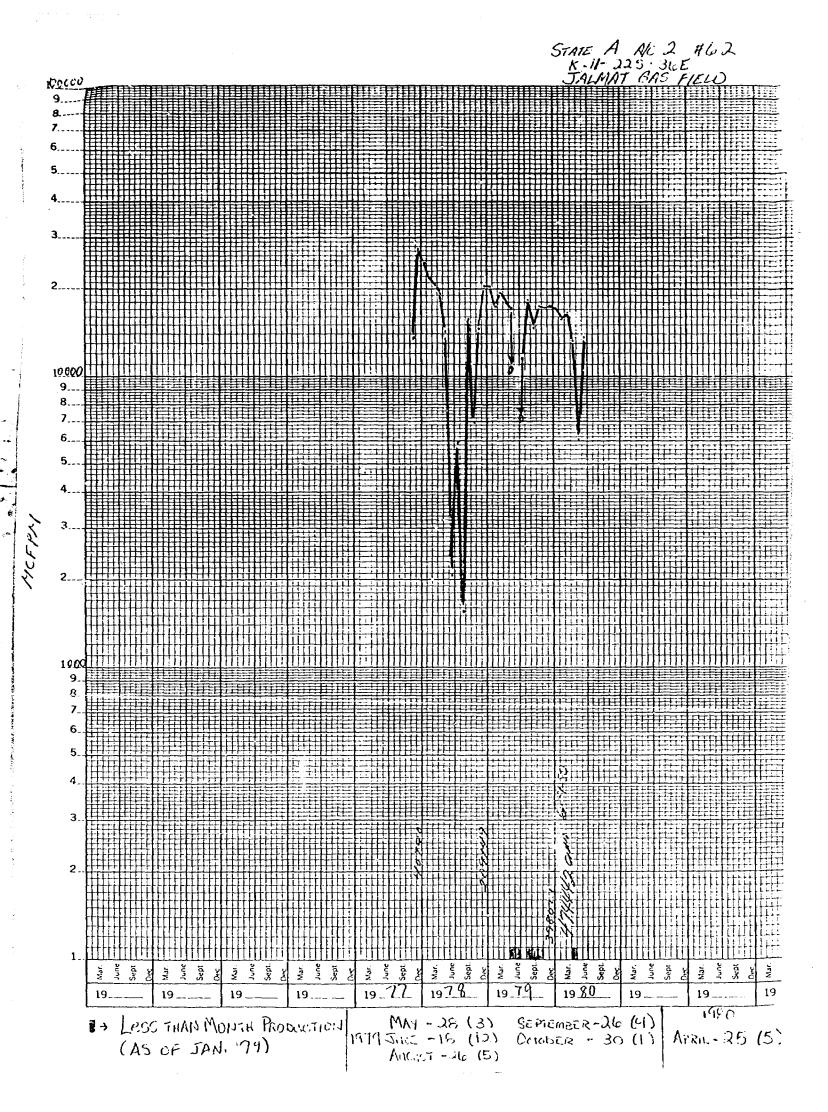
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lbrm C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Pacific Oil Texas Company, State Unit Letter 22-South 36-East Actual Factage Location of Well: 660 fect from the line and Ground Level Fle Producing Formation Dedicated Acreage: Yates 640 Jalmat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-0 best of my knowledge and belief. 14 <u>A. R. Hensley</u> Regional Engineer Texas 9/11/80 42 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or 0 under my supervision, and that the same 62 is true and correct to the best of my knowledge and belief. Date Surveyed 0 **Hegistered Professional Engineer** 36

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Operator Tevas Paci	ific (Oil Company,	1	Lease Sta	te "A"	A/C-2		Well No. 42
Juit Letter	Section	Township	1116. 1	Hange	<u> </u>	County		
E	L		2-South	3	6-East	<u> </u>	ea	
ictual Footage Local	leet fro	14	line and	666	n foot	from the	East	line
Fround Level Elev.		oducing Formation		Pool	<u>leet</u>	. Hom the	Keab	Dedicated Acreage:
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Operator		Lease				Well No.
	c Oil Company,		State "A"			62
K		2-South	36-East	County	a	
Actual Footage Location	THE STANK	-	10	·	laab	
I 980 fee Ground Level Elev:	Producing Formation	line and 23	foet feet	from the	Dedic	line aled Acreage;
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"Aperator		_	Leciso		Well No.
Texas Pacific Oil Company, In			State "A"	A/C-2 County	
A	9	22-South	36-East	<u>Lea</u>	
Actual Footage Locati	ion of Well: feet from the	North Imegra	990	et from the	line
Ground Level Elev.	Producing For	mation	Pett	or not. the	Dedicated Acreage;
3770'		Yates	<u>Jalmat</u>		320 Acres
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BEF OIL T.P CAS Subr	ORE EXAMIN	SNER		Shown o notes of under milistrue knowled	certify that the well location in this plat was plotted from field foctual surveys made by me or a supervision, and that the same and correct to the best of my ge and belief.

Form C-102 Supersedes C-128 Effective 1-1-65

Gerator 63 Company. 22-South feet from the Ground Level Elev. Producing Formation Dedicated Acreage: <u> Yates</u> 320 Jalmat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 40 A. R. Hensley Regional Engineer Texas Pacific Oil Co. 9/11/80 I hereby certify that the well location va on this plat was plotted from field nates of actual surveys made by me or er my supervision, and that the same is true and correct to the best of my kase ledge and balief. Penister d Professional Engineer and at Land Sutveyor __promenant. TO THE PROPERTY OF THE PARTY OF

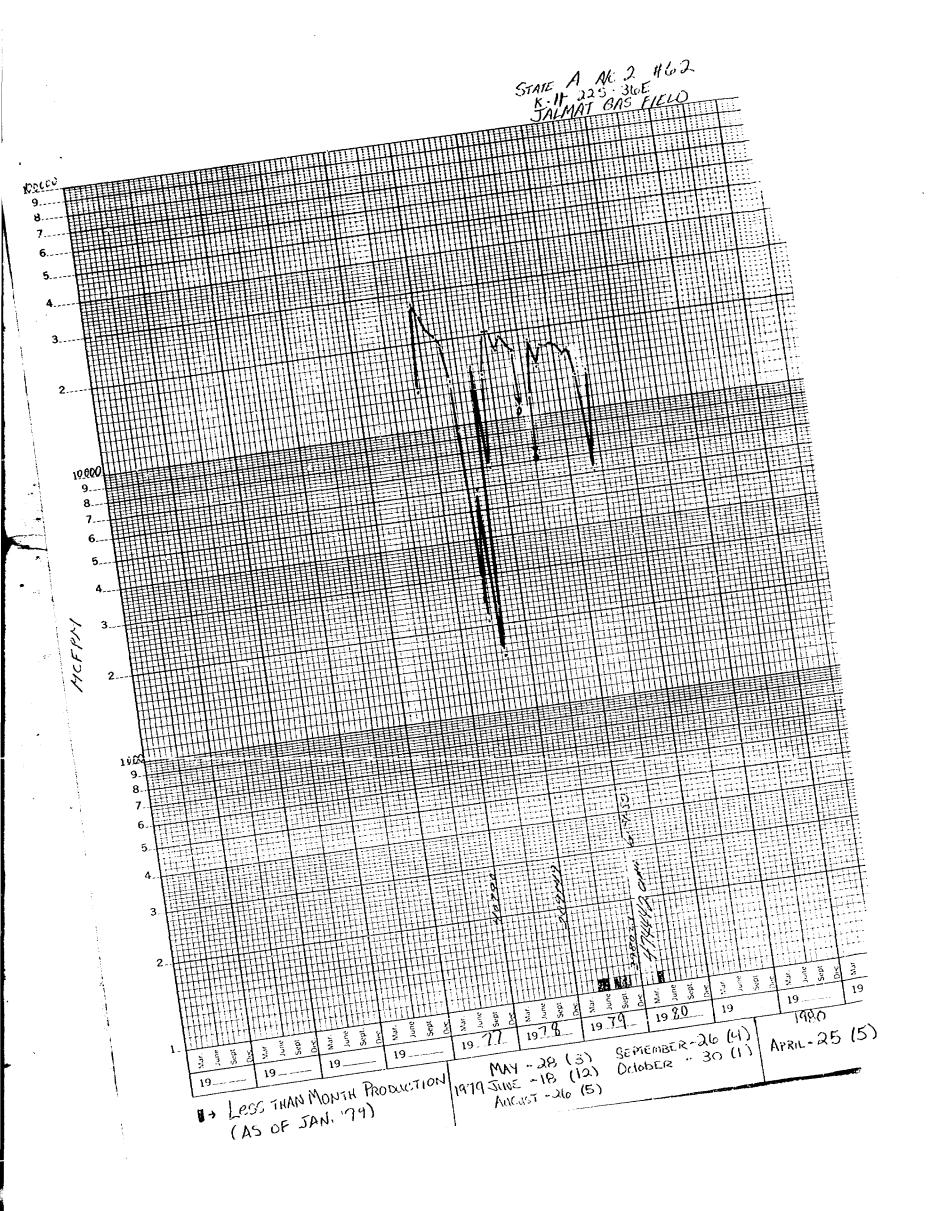
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Texas Pacific O		Inc.		A" A/C-2		14
it Letter Section	Township	Cauth	Ronge 26 En	County	Lon	
tual Footage Location of Wel		-South	36-Ea	SE	Lea	
660 feet from	the North	line and	1980	feet from the	East	line
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Operator		Lease	Well No.
	Oil Company, Inc.	State "A" A/C-2	36
Unit Letter Section	Township 22-South	Rankje County 36-East Lea	
Actual Footage Location of	Well:		······································
	from the South line and	660 feet from the West	line
Ground Level Elev: 1	Producing Formation		Dedicated Acreage;
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Form C-102 Supersedes C-128 Effective 1-1-65

Well No. Texas Pacific Oil Company, State Unit Letter 22-South 36-East Actual Footoge Location of Well-1980 660 North East feet from the line and feet from the line Ground Level Elev: Pool Dedicated Acreage: 3540' Yates Jalmat 640 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if uecessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 14 R. Hensley Regional Engineer Oil Co Texas Pacific 42 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 62 is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer 36 and/or Land Surveyor Cettificate No.

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Operator			Lease			Well No.
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Joel Wiener Sexus laifie -oco hearing - Sept 17 1. name - residence 2. by whom employed - what capacity (EXPLAIN TP'S NAME CHANGE) 3. have you previously testified .. summerige you work experience and education background 4. are you familiar of this application 5 are for familiai with the subject area? QUALIFICATIONS ACCEPTABLE 6 Briefly state what T.P. seeks with their application Hime summery of wents beding to tein bearing 7. Refer to Extt! _ Plats showing present grown courts (Seas 9+11) Ex# 2 - Proposed provation units (Sees. 9+11) show offsetting leases and other wells thereon EX#3 - oed forms C-102 showing proposed proration units Ex#4 - production bistories on wells on proposed units (show over produced and under flodered status) 8 present waste - protect e/R 9. offer exhibits

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Dockets Nos. 30-80 and 31-80 are tentatively set for October 1 and 15, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 17, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for Catober, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for October, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7021: Application of Gulf Oil Corporation for simultaneous dedication, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 477-acre non-standard gas proration unit comprising the N/2 and SE/4 of Section 19, Township 19 South, Range 37 East, Eumont Gas Pool, to its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units F and J, respectively, of said Section 19.
- CASE 6961: (Continued from August 20, 1980, Examiner Hearing)

Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.

CASE 7022: Application of Texas Pacific Oil Company, Inc. for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 320-acre non-standard proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, Jalmat Gas Pool, to its Wells Nos. 40 and 63 located in Units A and C, respectively, of said Section 9. Applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, to a standard proration unit to be comprised of all of said Sec-

CASE 7008: (Continued from August 20, 1980, Examiner Hearing)

tion 11.

Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7004: (Continued from August 20, 1980, Examiner Hearing)

Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Morrow formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7023: Application of Shell Oil Company for pool creation and temporary special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennsylvanian oil pool for its Askew Well No. 1 located in Unit L of Section 2, Township 5 South, Range 33 East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.

CASE 7011: (Continued from August 20, 1980, Examiner Hearing)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" No. 1, SE/4 of Section 9, Township 30 North, Range 9 West; Elliott "B" No. 8, NE/4 of Section 10; "A" Nos. 3 and 2, NE/4 and NW/4, Section 11; "D" No. 7, SW/4 of Section 11; and "E" No. 1, NW/4 of Section 14, all in Township 29 North, Range 9 West.

CASE 7019: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6991: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in a 100 foot perforated interval between 4400 feet and 4800 feet in its South Hobbs Unit Well No. 103 in Unit B of Section 15, Township 19 South, Range 38 East, Hobbs Grayburg-San Andres Pool.

CASE 7024: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7025: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7005: (Continued from August 20, 1980, Examiner Hearing)

Application of Sol West III for an NGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 6822: (Continued from September 3, 1980, Examiner Hearing)

In the matter of Case 6822 being reopened pursuant to the provisions of Order No. R-6293 which order created the West Double X-Wolfcamp Gas Pool as a retrograde gas condensate pool and set special production limitations therein. Operator(s) may appear and present evidence to establish the true nature of the reservoir and proper rates of withdrawal therefrom.

CASE 7026: Application of Bass Enterprises Production Company for pool creation, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its
Big Eddy Unit Well No. 60 located in Unit J of Section 20, Township 21 South, Range 28 East, and
the promulgation of special rules therefor including a gas-oil ratio limitation of 10,000 to one.

CASE 7027: Application of W. A. Moncrief, Jr. for an NGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Marathon State Com. Well No. 1 in Unit J of Section 11, Township 24 South, Range 24 East.

- CASE 7028: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, deleting, and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico:
 - (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the North Bell Lake-Wolfcamp Pool. The discovery well is Amoco Production Company State HL Well No. 1 located in Unit L of Section 2, Township 23 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM Section 2: W/2

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Golden Lane-Delaware Pool. The discovery well is Meadco Properties, Ltd. Hudson Federal Well No. 1 located in Unit C of Section 4, Township 21 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM Section 4: Lots 3, 4, 5, 6, 11, and 12

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the McDonald-Atoka Gas Pool. The discovery well is Harvey E. Yates Company Heyco Betenbough Well No. 1 located in Unit C of Section 32, Township 13 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE 36 EAST, NMPH Section 32: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Seven Rivers production and designated as the Pearsall-Seven Rivers Pool. The discovery well is Arrowhead Oil Corporation Hover Well No. 3 located in Unit D of Section 32, Township 17 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM Section 32: NW/4

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the West Tonto-Wolfcamp Pool. The discovery well is Inexco Oil Company Federal Com 7 Well No. 2 located in Unit E of Section 7, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 7: NW/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Winchester-Bone Spring Pool. Further to assign approximately 38,955 barrels of discovery allowable to the discovery well, Marathon Oil Company Martinez "31" Federal Well No. 1 located in Unit F of Section 31, Township 19 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 31: NW/4

(g) CONTRACT the horizontal limits of the Mid Bell Lake-Devonian Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 18: N/2 and SW/4

(h) CONTRACT the horizontal limits of the La Rica-Morrow Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 2: All

(i) EXTEND the Airstrip-Upper Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 35: NE/4
Section 36: NE/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 31: NW/4

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(j) EXTEND the Airstrip-Lower Bone Spring Pool in Les County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 23: SW/4 Section 26: NE/4

(k) EXTEND the Artesia Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSKIP 18 SOUTH, RANGE 27 EAST, NMPM Section 22: E/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM Section 35: W/2 NW/4

TOWNSHIP 19 SOUTH, RANCE 27 EAST, NMPM Section 2: NW/4 and N/2 SW/4

(1) EXTEND the Bough-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM Section 14: NE/4

(m) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 8: E/2

(n) EXTEND the North Burton Flat-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM Section 29: N/2

(o) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM Section 16: W/2

(p) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM Section 4: E/2 E/2

(q) EXTEND the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 24: S/2 NW/4 and N/2 S/2

(r) EXTEND the Eagle Creek Permo-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPH Section 31: All

(s) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM Section 12: All

(t) EXTEND the East Empire Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPH Section 28: N/2 N/2

(u) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPH Section 3: E/2

(v) EXTEND the West Indian Basin-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM Section 24: N/2

(w) EXTEND the Langley-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 28: S/2

(x) EXTEND the Langley-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 28: S/2

(y) EXTEND the Los Medanos-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIF 23 SOUTH, RANGE 30 EAST, NMPM Section 1: S/2

(z) EXTEND the North Loving-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 17: S/2 Section 19: E/2 Section 20: W/2

(aa) EXTEND the Lusk-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Section 13: All

(bb) EXTEND the West Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM Section 8: E/2 Section 9: S/2

(cc) EXTEND the Mesa-Queen Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM Section 1: SW/4

Section 1: SW/4

(dd) EXTEND the Midway-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM

Section 8: SE/4

(ee) EXTEND the Nash Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM Section 7: S/2

(ff) EXTEND the North Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM Section 29: S/2

(gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM Section 25: NW/4 and N/2 SW/4

(hh) EXTEND the Sand Point-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM Section 3: Lots 1, 2, 7, 8, 9, 10, 15 and 16

(ii) EXTEND the Shoebar-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 28: N/2 and SW/4

(jj) EXTEND the Shugart-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPH

Section 1:

(kk) EXTEND the Sioux Tansill-Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 9: SE/4

(11) EXTEND the Teas Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM Section 19: SE/4

(mm) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM

Section 24: SW/4 Section 35: NW/4

(nn) EXTEND the Turkey Track-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 1: S/2

Section 2: S/2

Section 11: N/2 Section 14: A11

(oo) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 7: S/2 Section 18: All

(pp) EXTEND the Winchester-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 34: SE/4

(qq) EXTEND the Yarrow-Delaware Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM Section 22: NE/4

(rr) EXTEND the Young-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 4: S/2 Section 9: E/2

CAMPBELL AND BLACK, P.A. LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR

POST OFFICE BOX 2208

JEFFERSON PLACE

SANTA FE, NEW MEXICO 87501

IELEPHONE (505) 988-4421

August 26, 1980

Mr. Joe D. Ramey
Division Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post: Office Box 2088
Santa Fe, New Mexico 87501

Case 7022

RE: Application of Texas Pacific Oil Company, Inc. for a Non-Standard Proration Unit and Simultaneous Dedication, Lea County, New Mexico.

Dear Mr. Ramey:

Enclosed in triplicate is the application of Texas Pacific Oil Company, Inc. in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on September 17,1980.

William F. Carr

WFC: tn

Enclosures

cc: Joel Wisner

AUG 2 7 1980

OIL CONSERVATION DIVISION
SANTA FE

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC. FOR A NON-STANDARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

Case 7022

ECEIVED

AUG 2 7 1980

OIL CONSERVATION DIVISION

APPLICATION

Comes now TEXAS PACIFIC OIL COMPANY, INC., by its undersigned attorneys and hereby makes application to the Oil Conservation Division for a non-standard proration unit and simultaneous dedication and in support thereof, respectfully states:

- 1. Applicant is the operator of the Jalmat Gas Pool underlying the N/2 of Section 9 and all of Section 11, Township 22 South, Range 36 East, N.M.P.M., Lea County, New Mexico.
- 2. By Order No. R-5493 entered by the Oil Conservation Commission in case 5979 on July 19, 1977, the Commission approved the following:
- a. A 480 acre unit comprising the N/2, W/2 SW/4, and E/2 SE/4 of Section 11 to be simultaneously dedicated to Wells No. 14, 36 and 42 located at unorthodox locations in Units B, M and E, respectively, in said Section 11;
- b. A 160 acre unit comprising the E/2 SW/4 and the W/2 SE/4 of Section 11 to be dedicated to Well No. 62 drilled at an unorthodox location in Unit K of said

Section 11;

Lombine

Section 11;

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c. A 160 acre unit comprising the NW/4 of Section 9 to be dedicated to Well No. 63 drilled at an unorthodox location in Unit C of said Section 9;

d. A 160 acre unit comprising the NE/4 of Section 9 to be dedicated to Well No. 40, located at a standard location in Unit A of said Section 9.

- 3. Applicant seeks approval of a 320 acre non-standard proration unit in the Jalmat Gas Pool to be comprised of the N/2 of Section 9 to be simultaneously dedicated to its Wells No. 40 and No. 63.
- 4. Applicant further seeks approval to simultaneously dedicate its Wells No. 14, 36, 42 and 62 located in Units B, M, E and K respectively of said Section 11 to a standard proration unit in the Jalmat Gas Pool to be comprised of the entire said Section 11.
- 5. At present, to avoid being overproduced, certain wells on the proposed proration units must be shut in while other wells on said proposed proration units are unable to make their full allowables.
- 6. Simultaneous dedication of the wells in both of the above-referenced proration units and authorization to produce the allowable for each proration unit in any proportion from the wells thereon will enable the applicant to produce the full allowable from each of said proration units.
- 7. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of the gas from the Jalmat Gas Pool and will protect correlative rights.

WHEREFORE, Texas Pacific Oil Company, Inc. requests that this application be set for hearing before a duly appointed examiner of the Oil Co nservation Division, that notice be given as required by law and the rules of the Division, and that the Division enter its order granting this application.

Respectfully submitted, CAMPBELL AND BLACK, P.A.

William E Corr

Post Office Box 2208

Santa Fe, New Mexico 87501 Attorneys for Applicant

BEFORE THE

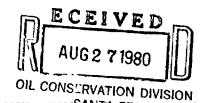
OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC. FOR A NON-STANDARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

Case 7022

APPLICATION



Comes now TEXAS PACIFIC OIL COMPANY, INC.ANTBYEits undersigned attorneys and hereby makes application to the Oil Conservation Division for a non-standard proration unit and simultaneous dedication and in support thereof, respectfully states:

- 1. Applicant is the operator of the Jalmat Gas Pool underlying the N/2 of Section 9 and all of Section 11, Township 22 South, Range 36 East, N.M.P.M., Lea County, New Mexico.
- 2. By Order No. R-5493 entered by the Oil Conservation Commission in case 5979 on July 19, 1977, the Commission approved the following:
- a. A 480 acre unit comprising the N/2, W/2 SW/4, and E/2 SE/4 of Section 11 to be simultaneously dedicated to Wells No. 14, 36 and 42 located at unorthodox locations in Units B, M and E, respectively, in said Section 11;
- b. A 160 acre unit comprising the E/2 SW/4 and the W/2 SE/4 of Section 11 to be dedicated to Well No. 62 drilled at an unorthodox location in Unit K of said Section 11;

- c. A 160 acre unit comprising the NW/4 of Section 9 to be dedicated to Well No. 63 drilled at an unorthodox location in Unit C of said Section 9;
- d. A 160 acre unit comprising the NE/4 of Section 9 to be dedicated to Well No. 40, located at a standard location in Unit A of said Section 9.
- 3. Applicant seeks approval of a 320 acre non-standard proration unit in the Jalmat Gas Pool to be comprised of the N/2 of Section 9 to be simultaneously dedicated to its Wells No. 40 and No. 63.
- 4. Applicant further seeks approval to simultaneously dedicate its Wells No. 14, 36, 42 and 62 located in Units B, M, E and K respectively of said Section 11 to a standard proration unit in the Jalmat Gas Pool to be comprised of the entire said Section 11.
- 5. At present, to avoid being overproduced, certain wells on the proposed proration units must be shut in while other wells on said proposed proration units are unable to make their full allowables.
- 6. Simultaneous dedication of the wells in both of the above-referenced proration units and authorization to produce the allowable for each proration unit in any proportion from the wells thereon will enable the applicant to produce the full allowable from each of said proration units.
- 7. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of the gas from the Jalmat Gas Pool and will protect correlative rights.

WHEREFORE, Texas Pacific Oil Company, Inc. requests that this application be set for hearing before a duly appointed examiner of the Oil Co nservation Division, that notice be given as required by law and the rules of the Division, and that the Division enter its order granting this application.

Respectfully submitted, CAMPBELL AND BLACK, P.A.

Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO.	7022	
Order No.	R-10483	

98

APPLICATION OF TEXAS PACIFIC OIL

COMPANY, INC. FOR A NON-STANDARD PRORATION

UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY,

NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17.

19 80 , at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this day of September , 1980 , the

Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texas Pacific Oil Company, Inc., seeks approval for the simultaneous dedication of a 320-acre non-standard gas proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to its Wells Nos. 40 and 63. located in Units A and C, respectively, of said Section 9.

Case No. 7022 Order No. R-

- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaic wells.
- (4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.
- (5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED; Company, is here by granted applicant Javes Pacific Oil Company, is here by granted (1) That the simultaneous dedication of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Lea To be Simultaneous County, New Mexico, is hereby established and dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

said Section 9.

(2) That/approval is hereby granted to simultaneously

dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B,

M, E, and K, respectively, of Section 11, Township 22 South,

insoid la/max for Section 11, Township 22 South,

Change 36 East, NMPM, to a standard proration unit/to be comprised

of all of said Section 11.

That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

hereby superseded.

(4) That the provation balancing status of each of the aforesaid is newly created provation units shall be the commind status of the provation with

ay acis in to oreal the new winter.