

CASE 7022: TEXAS PACIFIC OIL COMPANY, *Inc.*
INC. FOR A NON-STANDARD PRORATION UNIT
AND SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO.

CASE NO.

7022

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,

ETC.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 23, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. William F. Carr
Campbell and Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 7022
ORDER NO. R-6483

Applicant:

Texas Pacific Oil Company, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	x
Artesia OCD	x
Aztec OCD	

Other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7022
Order No. R-6483

APPLICATION OF TEXAS PACIFIC OIL
COMPANY, INC. FOR A NON-STANDARD
PRORATION UNIT AND SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texas Pacific Oil Company, Inc., seeks approval for the simultaneous dedication of a 320-acre non-standard gas proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid wells.
- (4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township

-2-

Case No. 7022
Order No. R-6483

22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(6) That Division Order No. R-5493 which created the four proration units which are being abolished to create the two subject new units should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texas Pacific Oil Company, Inc., is hereby granted a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to be simultaneously dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

(2) That the applicant is further authorized to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, NMPM, to a standard proration unit in said Jalmat Gas Pool to be comprised of all of said Section 11.

(3) That Division Order No. R-5493 is hereby superseded.

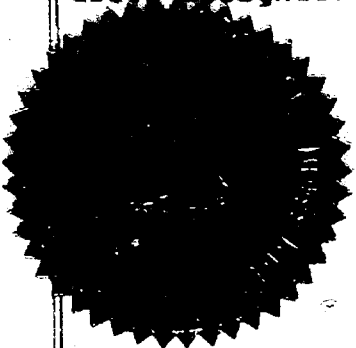
(4) That the proration balancing status of each of the aforesaid newly created proration units shall be the current combined status of the proration units which are hereby abolished in order to create the new units.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-

Case No. 7022
Order No. R-6483

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.



S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY
Director

fd/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

17 September 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Texas Pacific Oil
Company, Inc., for a non-standard
proration unit and simultaneous
dedication, Lea County, New Mexico.

CASE
7022

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq.
CAMPBELL & BLACK P. A.
Jefferson Place
Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I N D E X

JOEL DAVID WISNER

Direct Examination by Mr. Carr	3
Cross Examination by Mr. Stamets	8

E X H I B I T S

Applicant Exhibit One, Plat	5
Applicant Exhibit Two, Plat	6
Applicant Exhibit Three, C-102's	6
Applicant Exhibit Four, Graphs	6

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1 MR. STAMETS: Call next Case 7022.

2 MR. PADILLA: Application of Texas Pacific
3 Oil Company, Inc., for a non-standard proration unit and
4 simultaneous dedication, Lea County, New Mexico.

5 MR. STAMETS: Call for appearances in
6 this case.

7 MR. CARR: Mr. Examiner, I'm William F.
8 Carr, Campbell and Black, P. A., appearing on behalf of the
9 applicant.

10 I have one witness.

11
12 (Witness sworn.)

13
14 JOEL DAVID WISNER
15 being called as a witness and having been duly sworn upon his
16 oath, testified as follows, to-wit:

17
18 DIRECT EXAMINATION

19 BY MR. CARR:

20 Q Will you state your full name and place
21 of residence?

22 A Joel David Wisner, and I live in Midland,
23 Texas.

24 Q Mr. Wisner, by whom are you employed and
25 in what capacity?

1 A I'm employed by now the Sun Texas Company,
2 which was called Texas Pacific at the time we made this appli-
3 cation, and I am a production engineer for them.

4 Q And are the wells that are involved in
5 this case carried under the name of Texas Pacific in the Com-
6 mission files?

7 A Yes, they are.

8 Q Have you previously testified before this
9 Commission and had your credentials accepted and made a matter
10 of record?

11 A No, I haven't.

12 Q Will you briefly summarize for the Examiner
13 your educational background and your work experience?

14 A I received a Bachelor's degree in mechan-
15 ical engineering in December of 1976 from New Mexico State
16 University. Since that time I've worked as an engineer for
17 Union Carbide Corporation, a field engineer for Schlumberger,
18 and now a production engineer for Texas -- for Sun Texas.

19 Q Are you familiar with the application in
20 this case?

21 A Yes, I am.

22 Q Are you familiar with the area which is
23 the subject of this application?

24 A Yes.

25 MR. CARR: Are the witness' qualifications

SALLY W. BOYD, C.S.R.

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Phone (505) 455-7409

1 acceptable?

2 MR. STAMETS: They are.

3 Q Mr. Wisner, will you briefly state what
4 Texas Pacific seeks with this application?

5 A We are seeking to establish a non-standard
6 320-acre proration unit in the northern half of Section 9,
7 Township 22, Range 36, and simultaneously dedicate Wells Nos.
8 40 and 63 to that allocation unit, and we are also seeking to
9 establish a standard 640-acre proration unit in Section 11,
10 same township and range, and simultaneously dedicate Wells
11 Nos. 14, 42, 36, and 62 to the 640-acre proration.

12 Q Will you briefly summarize the events
13 which have resulted in this hearing today?

14 A In -- in 1977 we came before the Commis-
15 sion to apply for a 160-acre proration unit to be established
16 for Wells Nos. 63 and 62 in Sections 9 and 11. At that time
17 the gas laws which were in effect necessitated this action,
18 and since that time the production histories of those -- of
19 Wells Nos. 40, 63, 14, 42, 36, and 62 have made us decide
20 that we would now like to combine those wells in their re-
21 spective proration units in order to more fully produce those
22 wells.

23 Q Will you please refer to what has been
24 marked for identification as Applicant's Exhibit Number One
25 and explain to the Examiner what it is and what it shows?

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
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1 A Okay. Exhibit Number One is the present
2 Jalmat production statistics for the wells which are marked
3 on the map. It also shows -- it also shows the present 160-
4 acre allocation unit set up for Wells Nos. 40 and 63 and the
5 480-acre allocation unit simultaneously dedicated to Wells
6 Nos. 14, 32, 36, and the 160-acre allocation unit for Well
7 No. 62.

8 Q Will you now refer to what has been marked
9 Applicant's Exhibit Number Two and review this for the Exam-
10 iner?

11 A Exhibit Number Two shows the proposed
12 acreage allocation for the six wells and the immediate offset
13 Jalmat wells in the area.

14 Q Mr. Wisner, will you now go to Exhibit
15 Number Three and identify these for Mr. Stamets?

16 A Exhibit Number Three are the C-102's for
17 each of the six wells in these two sections.

18 They show the 320-acre non-standard pro-
19 ration unit in Section 9 and the 640-acre standard proration
20 unit in Section 11.

21 Q And will you now go to Exhibit Number Four
22 and review the data contained thereon for Mr. Stamets?

23 A Exhibit Number Four are the production
24 histories of the six wells. You can see by the -- the first
25 one is Well No. 63. It is a marginal well.

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1 Well No. 40 in the same section is a
2 top allowable well and it shows the months wherein we had to
3 shut the well in to comply with the maximum allowable for that
4 proration unit.

5 Well No. 14 is a marginal well.

6 Well No. 36 is a marginal well.

7 Well No. 42 is a marginal well and Well
8 No. 62 is a top allowable well, showing the months where it
9 was shut in to comply with the monthly allowable.

10 Q In the north half of Section 9, then, you
11 have a marginal well and a top allowable well.

12 A That's correct.

13 Q In Section Number 11 you have three mar-
14 ginal wells and one top allowable well?

15 A That's correct.

16 Q If this application is granted, and simul-
17 taneous dedication approved, will Sun Texas, or T-P, be able
18 to produce full allowable from each of these proration units?

19 A We will be able to maximize production
20 on the two top allowable wells in those sections by being
21 able to combine those wells' productions with the surrounding
22 wells in those two sections.

23 Q Mr. Wisner, in your opinion will granting
24 this application be in the interest of conservation, the
25 prevention of waste and the protection of correlative rights?

SALLY W. BOYD, C.S.R.

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1 A Yes, it will.

2 Q Were Exhibits One through Four prepared
3 by you?

4 A Yes, they were.

5 MR. CARR: At this time, Mr. Examiner,
6 we would offer into evidence Applicant's Exhibits One through
7 Four.

8 MR. STAMETS: These exhibits will be
9 admitted.

10 MR. CARR: We have nothing further on
11 direct.

12 CROSS EXAMINATION

13 BY MR. STAMETS:

14 Q Mr. Wisner, do you have the order numbers
15 which authorize the existing four non-standard proration
16 units?
17

18 A Yes, I do.

19 Okay, that's Order No. R-5493.

20 Q Does that cover all four of them?

21 A Yes, it does.

22 Q Okay.

23 MR. STAMETS: All right, are there any
24 other questions of the witness? He may -- oh, Mr. Padilla.

25 MR. PADILLA: Was that order issued in

1 1977, Mr. Wisner?

2 A Yes, it was.

3 MR. PADILLA: That's what you referred
4 to as the laws of 1977 earlier in your testimony?

5 You said --

6 A Right. In 1977 we set up two 160-acre
7 proration units for the two new wells that we have drilled
8 in Sections 9 and 11, Nos. 62 and 63, and I -- we are now
9 applying to combine those two proration units which were ap-
10 plied for in 1977 with the respective wells in Sections 9 and
11 11.

12 MR. PADILLA: I have no further questions.

13 MR. STAMETS: Any other questions of the
14 witness? He may be excused.

15 Anything further in this case?

16 MR. CARR: Nothing further.

17 MR. STAMETS: The case will be taken under
18 advisement.

19
20 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd C.S.R.

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner Hearing of Case No. 7022
heard by me on 9-17 19 80.
Richard H. Hunt, Examiner
Oil Conservation Division

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STATE OF NEW MEXICO
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I N D E X

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by you?

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we would offer into evidence Applicant's Exhibits One through
Four.

MR. STAMETS: These exhibits will be
admitted.

MR. CARR: We have nothing further on
direct.

CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Wisner, do you have the order numbers
which authorize the existing four non-standard proration
units?

A. Yes, I do.

Okay, that's Order No. R-5493.

Q Does that cover all four of them?

A. Yes, it does.

Q Okay.

MR. STAMETS: All right, are there any
other questions of the witness? He may -- oh, Mr. Padilla.

MR. PADILLA: Was that order issued in

1 1977, Mr. Wisner?

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18 advisement.

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20 (Hearing concluded.)
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SALLY W. BOYD, C.S.R.

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

SALLY W. BOYD, C.S.R.

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Santa Fe, New Mexico 87501
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I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____,
heard by me on _____ 19____.

_____, Examiner
Oil Conservation Division

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			State "A" A/C-2		Well No. 40
Unit Letter A	Section 9	Township 22-South	Range 36-East	County Lea	
Actual Postage Location of Well:					
990 feet from the North line and		990 feet from the East line			
Ground Level Elev. 3770'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<div style="border: 2px solid black; padding: 5px; margin: 10px;"> <p>BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION T.P. EXHIBIT NO. 3 CASE NO. 7022 Submitted by WISNER Hearing Date 9/17/80</p> </div>		<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> ⁰ 63 </div> <div style="text-align: center;"> ⁰ 40 </div> </div>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Regional Engineer

Texas Pacific Oil Co.

9/17/80

A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Surveyor

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.				Lease State "A" A/C-2		Well No. 63	
Unit Letter C	Section 9	Township 22-South	Range 36-East	County Lea			
Actual Footage Location of Well:							
990 feet from the North line and		2310 feet from the West line					
Ground Level Elev. 3658'	Producing Formation Yates		Pool Jalmat	Dedicated Acreage: 320		Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>							
				CERTIFICATION			
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
				A. R. Hensley Name Regional Engineer Position Texas Pacific Oil Co. Company 9/11/80 Date			
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.			
				I am a duly Licensed Professional Engineer and a duly Licensed Surveyor.			
				Signature: _____			
				Title: _____			

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.		Lease State "A" A/C-2		Well No. 14
Unit Letter B	Section 11	Township 22-South	Range 36-East	County Lea
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3540'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres	

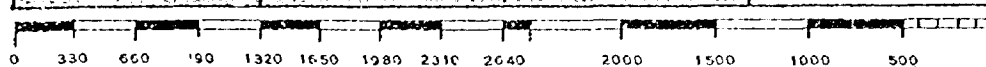
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		CERTIFICATION	
		<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>A. R. Hensley Name Regional Engineer Position Texas Pacific Oil Co. Company 9/11/80 Date <i>A. R. Hensley</i></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
<p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>			



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.		Lease State "A" A/C-2		Well No. 36
Unit Letter M	Section 11	Township 22-South	Range 36-East	County Lea
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line				
Ground Level Elev. 3544'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		o 14	
o 42			
		o 62	
o 36			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

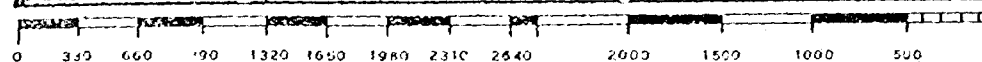
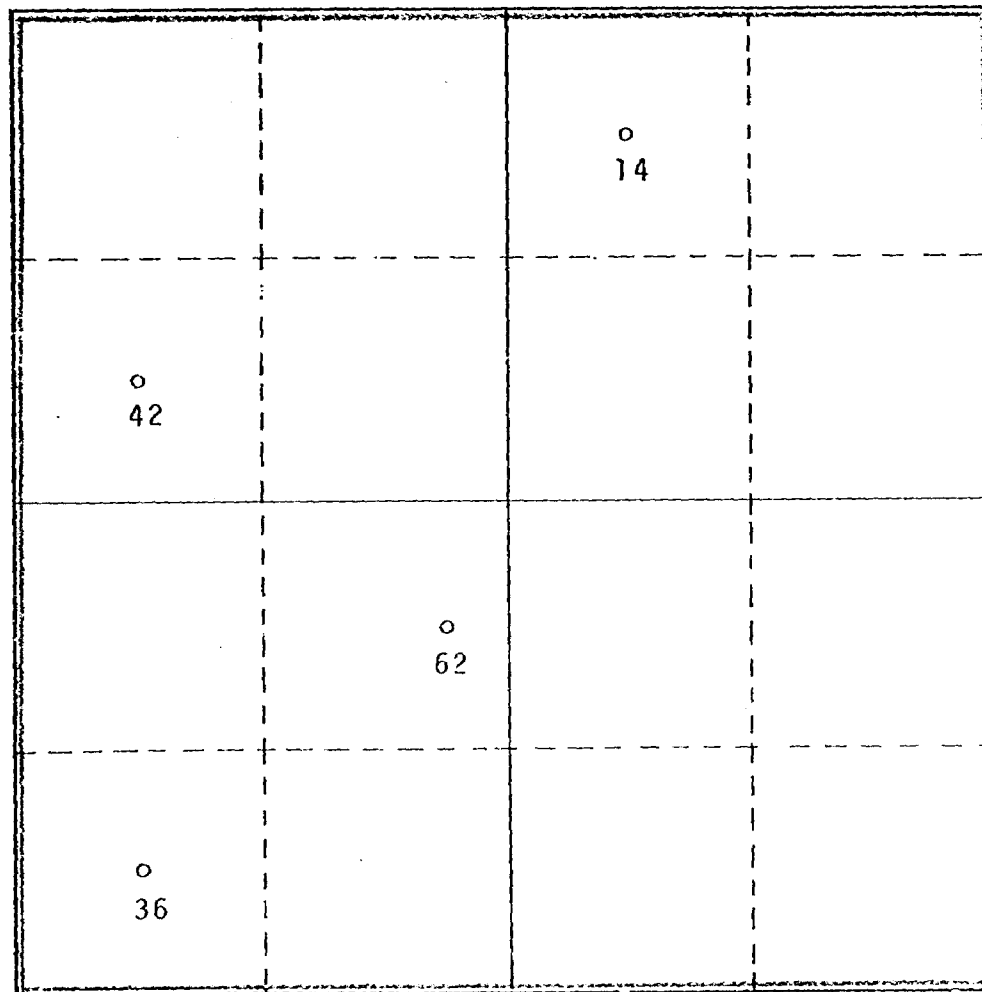
Operator Texas Pacific Oil Company, Inc.		Lease State "A" A/C-2		Well No. 42
Unit Letter E	Section 11	Township 22-South	Range 36-East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3541	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

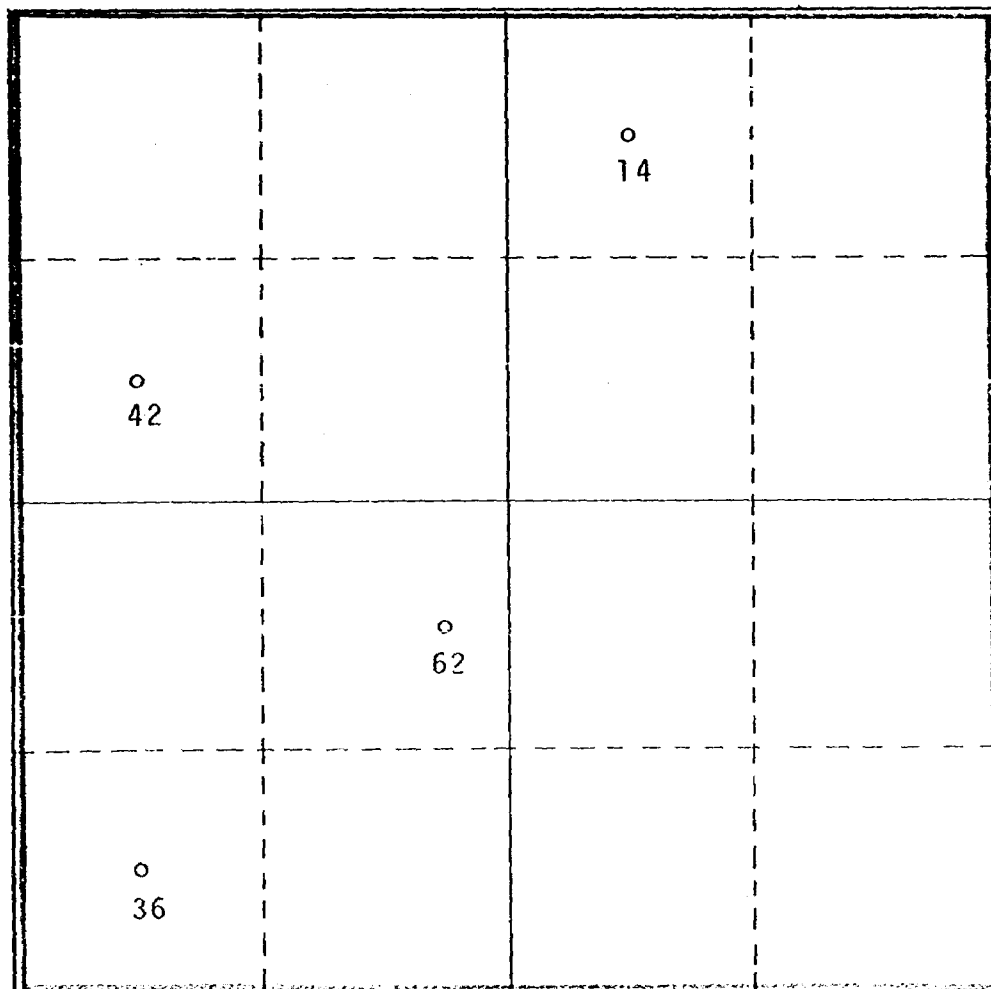
All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 62
Unit Letter K	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 3541'	Producing Formation Yates		Pool Jalmat	Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

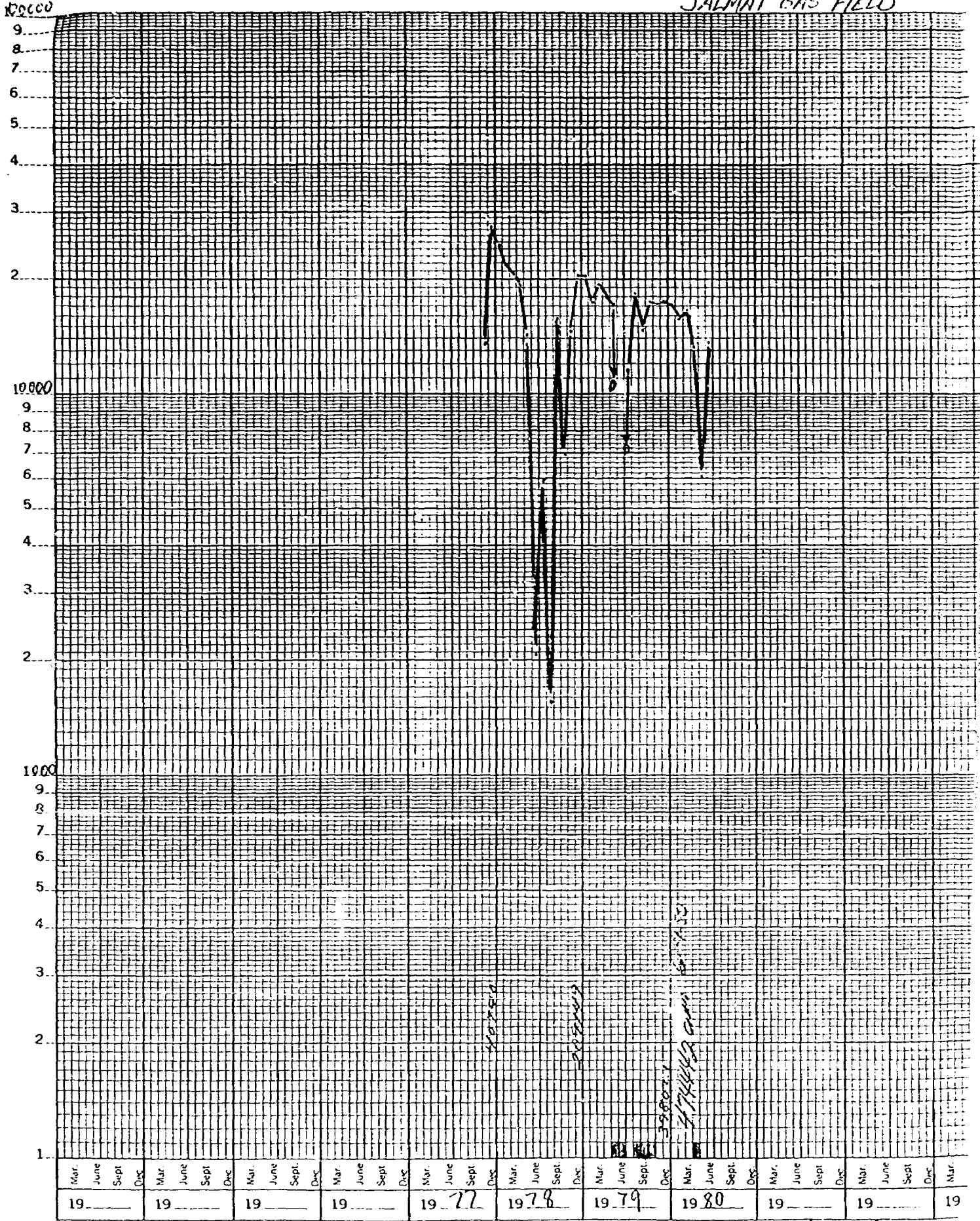
Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

STATE A NO 2 462
K-11-225-36E
JALMAT GAS FIELD

MCPPM



→ LESS THAN MONTH PRODUCTION (AS OF JAN. '79)

1977	MAY - 28 (3)	SEPTEMBER - 26 (4)	1980
1978	JUNE - 16 (12)	OCTOBER - 30 (1)	1980
1979	AUGUST - 26 (5)		1980

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 40
Unit Letter A	Section 9	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line					
Ground Level Elev. 3770'	Producing Formation Yates		Pool Jalpat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION</p> <p>T.P. EXHIBIT NO. 3</p> <p>CASE NO. 7022</p> <p>Submitted by WISNER</p> <p>Hearing Date 9/17/80</p> </div>		<div style="display: flex; justify-content: space-around;"> 63 40 </div>

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Regional Engineer
Texas Pacific Oil Co.

Company
9/11/80

Date
[Signature]

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Land Surveyed

Registered Professional Engineer
in the State of New Mexico

Certificate No.

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.		Location State "A" A/C-2		Well No. 63
Unit Letter C	Section 9	Township 22-South	Range 36-East	County Lea
Actual Postage Location of Well:				
990 feet from the North line and		2310 feet from the West line		
Ground Level Elev. 3558'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	63		40

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

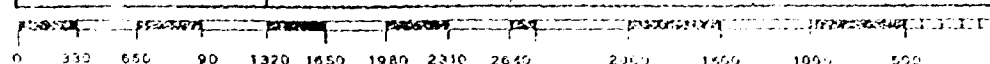
A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

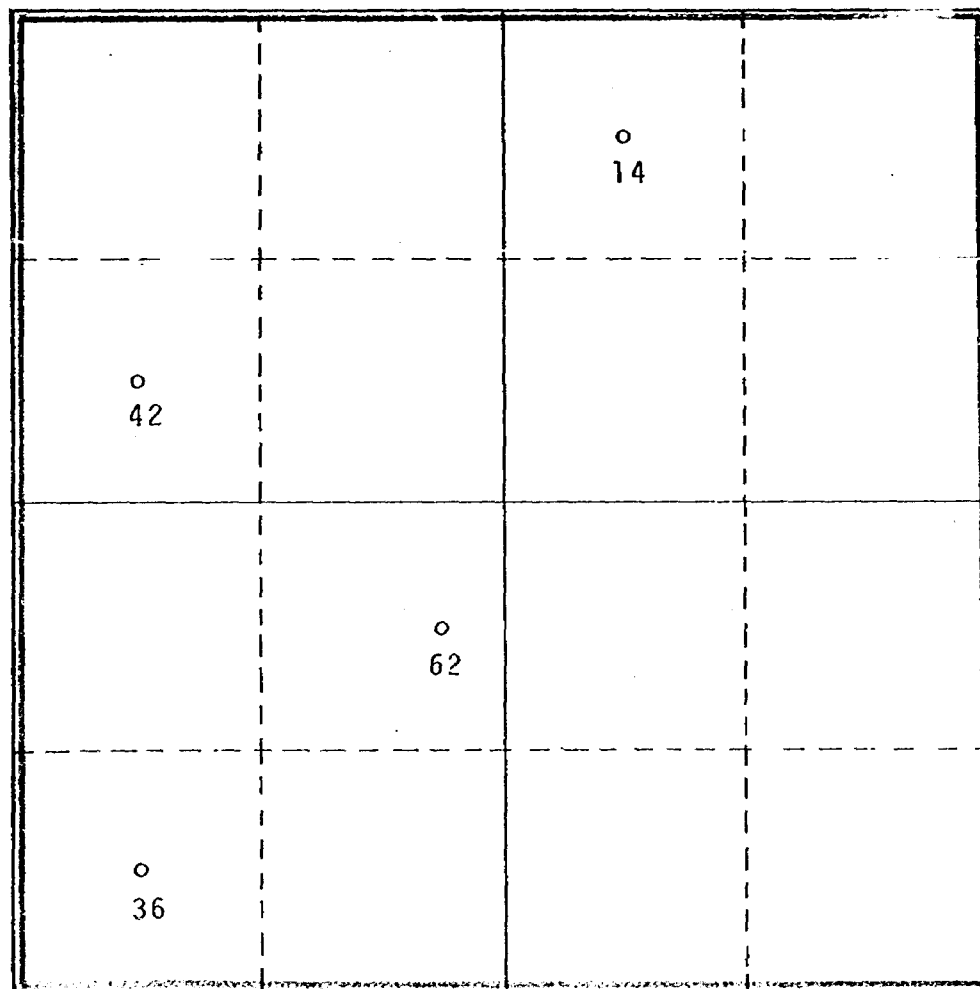
Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 14
Unit Letter B	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3540'	Producing Formation Yates		Pool Jalmat	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

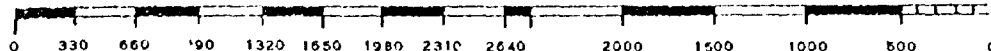
[Signature]

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

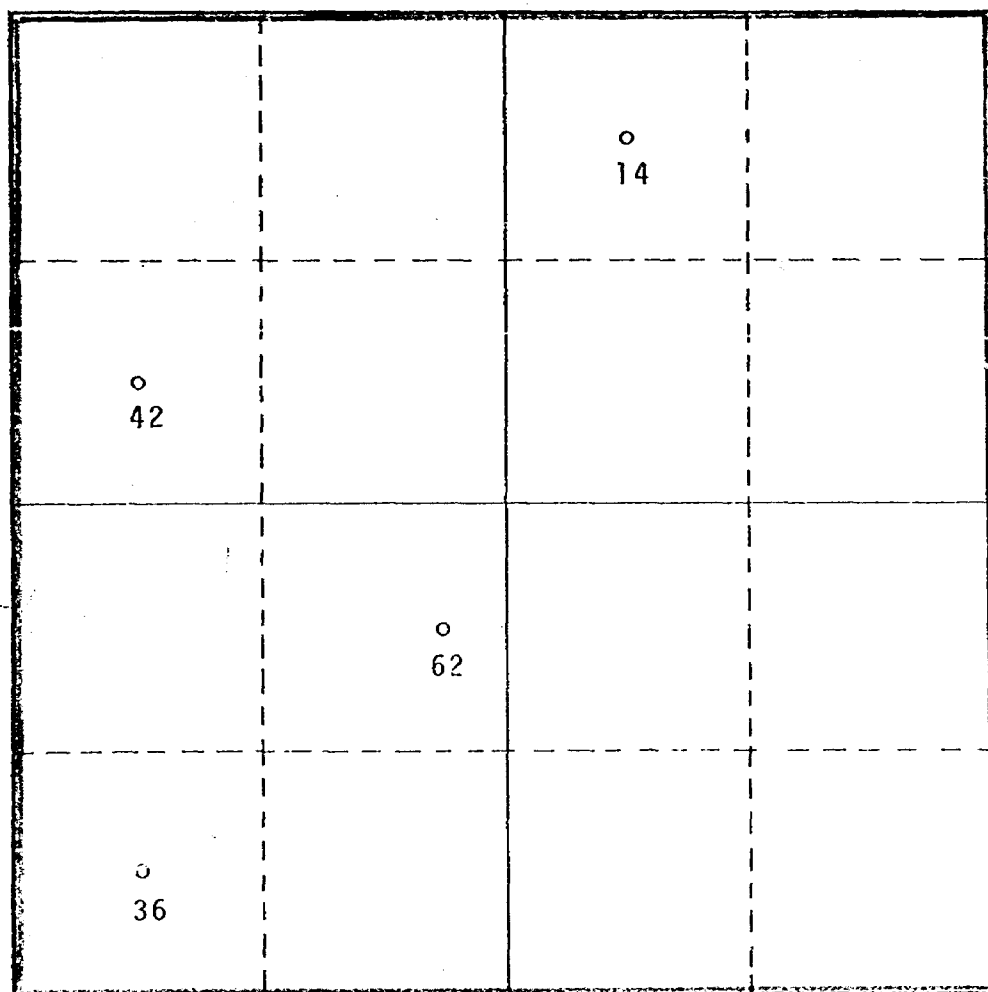
Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 36
Unit Letter M	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3544'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this for if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 42
Unit Letter E	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well:					
1980 feet from the North line and		660 feet from the East line			
Ground Level Elev. 3541	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. .
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

o 42	o 14	o 62	o 36
---------	---------	---------	---------

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

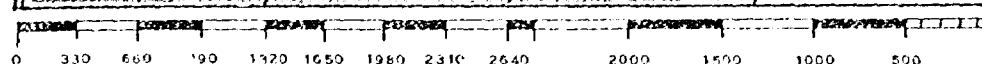
A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 62
Unit Letter K	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 3541'	Producing Formation Yates		Pool Jalmat	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

o 14			
o 42			
	o 62		
o 36			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

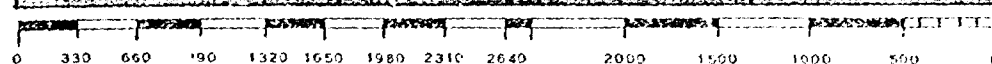
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

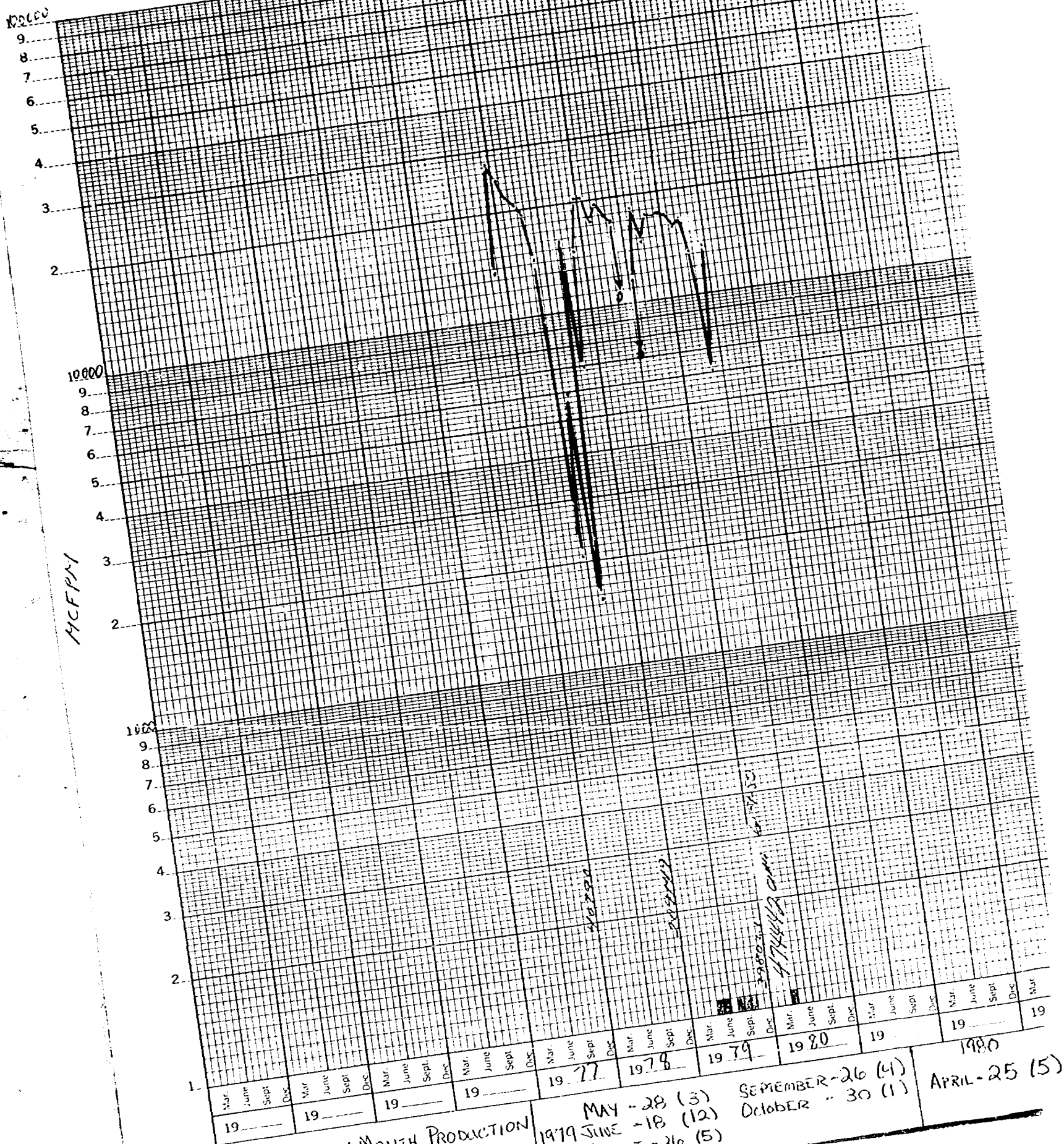
Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



STATE A AC 2 #62
 K-11 225-36E
 JALMAT GAS FIELD



→ LESS THAN MONTH PRODUCTION
 (AS OF JAN. '79)

MAY - 28 (3)	SEPTEMBER - 26 (4)	1980
JUNE - 18 (12)	OCTOBER - 30 (1)	APRIL - 25 (5)
AUGUST - 26 (5)		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.				Lease State "A" A/C-2		Well No. 40	
Unit Letter A	Section 9	Township 22-South	Range 36-East	County Lea			
Actual Footage Location of Well:							
990		feet from the North		990		feet from the East	
Ground Level Elev. 3770'	Producing Formation Yates		Pool Jalmat		Dedicated Acreage: 320		
Acres							
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>							
<div style="border: 1px solid black; width: 100%; height: 100%; position: relative;"> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 2em;"> <div style="display: flex; justify-content: space-around; width: 100%;"> 63 40 </div> </div> </div>						CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. R. Hensley Name Regional Engineer Position Texas Pacific Oil Co. Company 9/17/80 Date 	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. _____ Registered Professional Engineer and/or Land Surveyor _____ Certificate No.	
<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION</p> <p>T.P. EXHIBIT NO. 3</p> <p>CASE NO. 7022</p> <p>Submitted by WISNER</p> <p>Hearing Date 9/17/80</p> </div>							
<div style="display: flex; justify-content: space-between; font-size: 0.8em;"> 0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 </div>							

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 63
Unit Letter C	Section 9	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well:					
990 feet from the North line and 2310 feet from the West line					
Ground Level Elev. 3558'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 320 Acres		
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation: _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					
				CERTIFICATION	
				<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>A. R. Hensley</p> <p>Name Regional Engineer</p> <p>Position Texas Pacific Oil Co.</p> <p>Company 9/11/80</p> <p>Date <i>[Signature]</i></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>_____ Registered Professional Engineer and/or Land Surveyor</p> <p>_____ Associate No.</p>	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
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Effective 1-1-65

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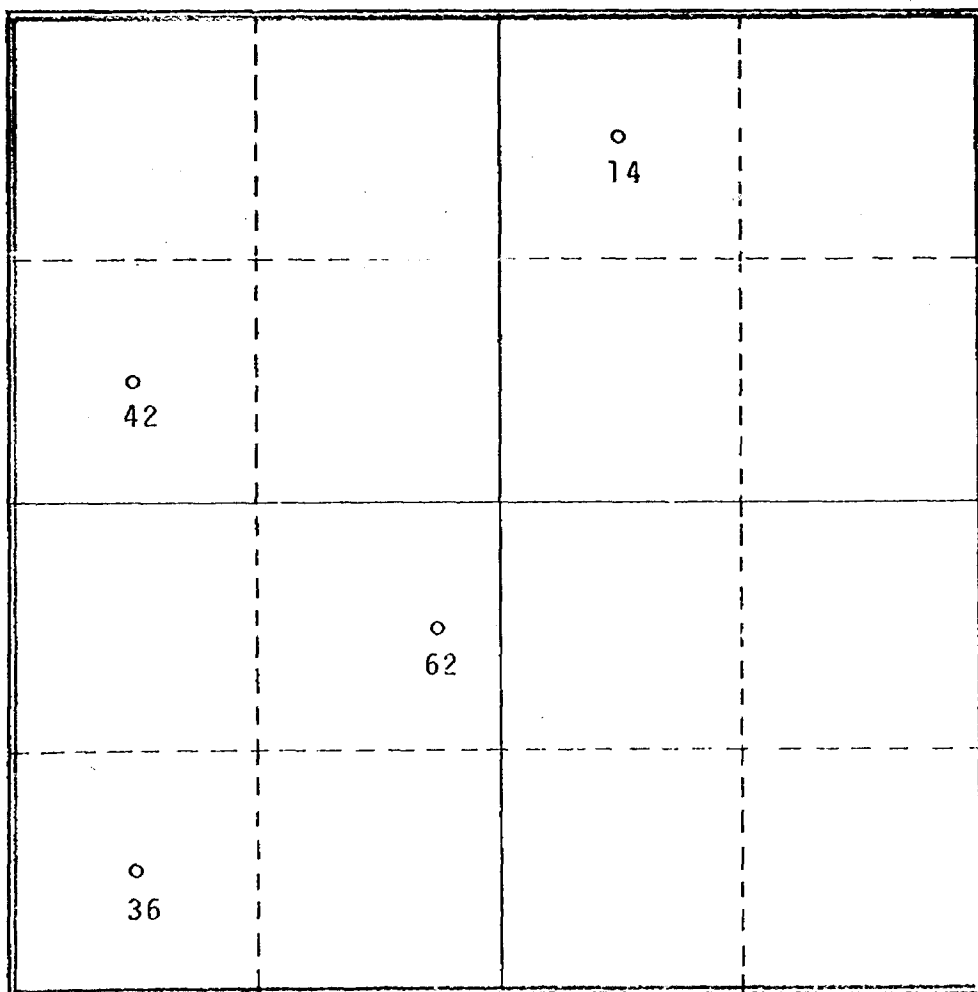
Operator Texas Pacific Oil Company, Inc.		Lease State "A" A/C-2		Well No. 14
Unit Letter B	Section 11	Township 22-South	Range 36-East	County Lea
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3540'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

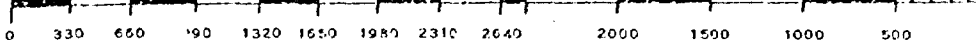
A. R. Hensley

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

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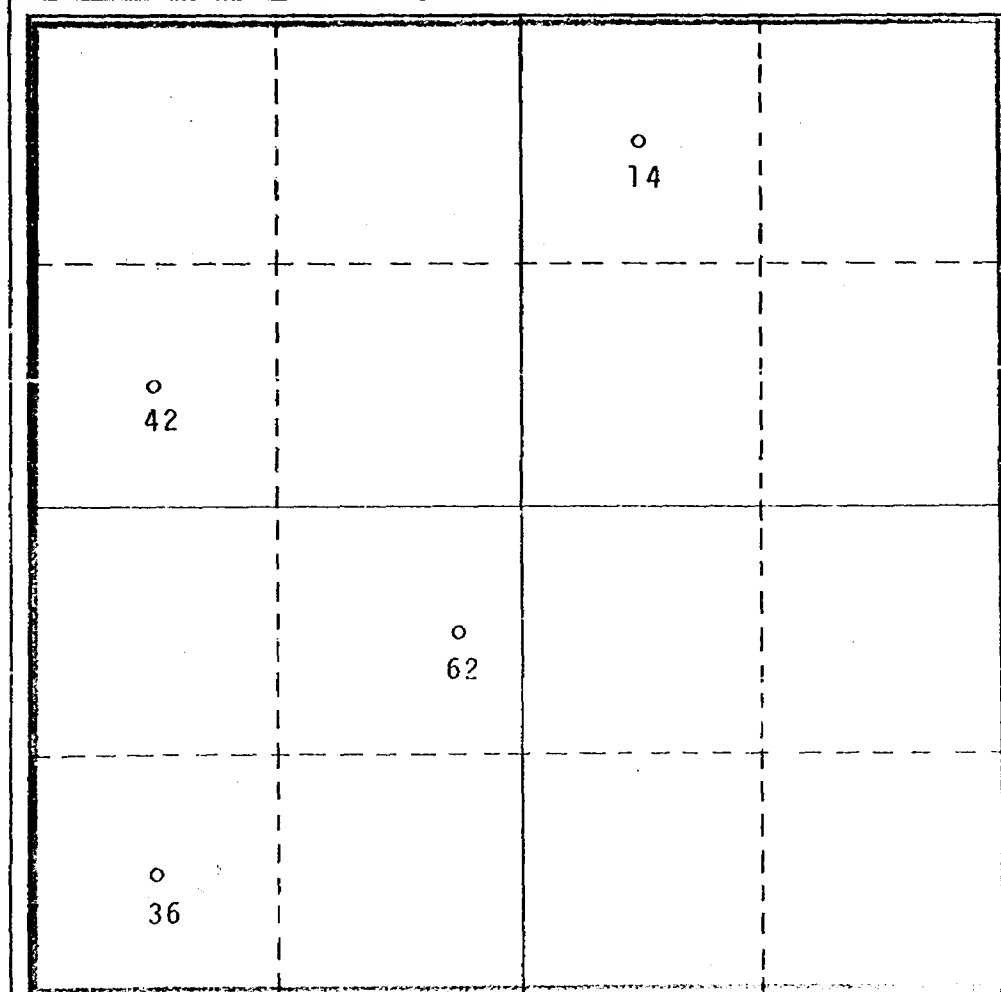
Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 36
Unit Letter M	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between; align-items: center;"> 660 feet from the South line and 660 feet from the West line </div>					
Ground Level Elev: 3544'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

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A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

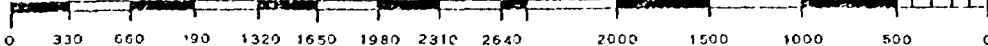
Date

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Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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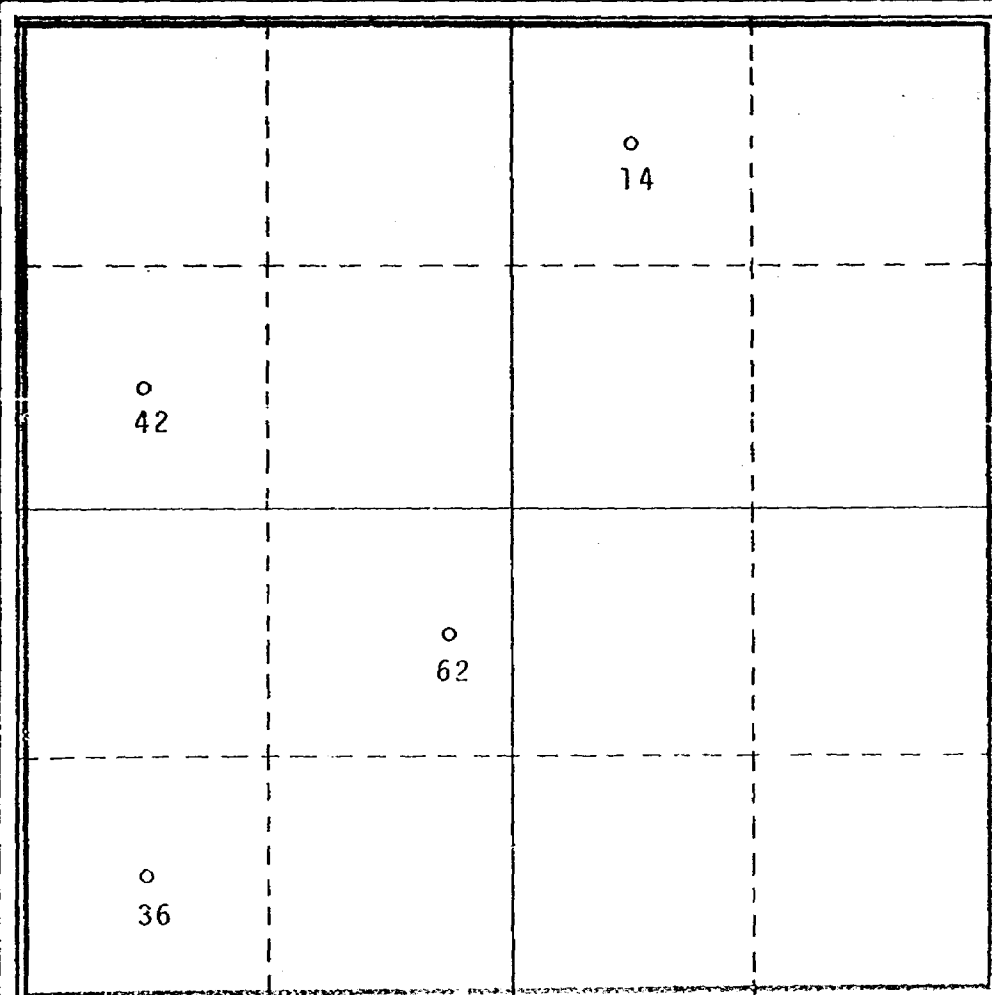
Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 42
Unit Letter E	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well:					
1980 feet from the North line and		660 feet from the East line			
Ground Level Elev. 3541	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 640 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

Date

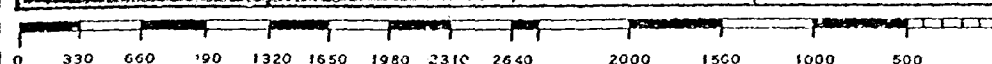
[Signature]

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Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
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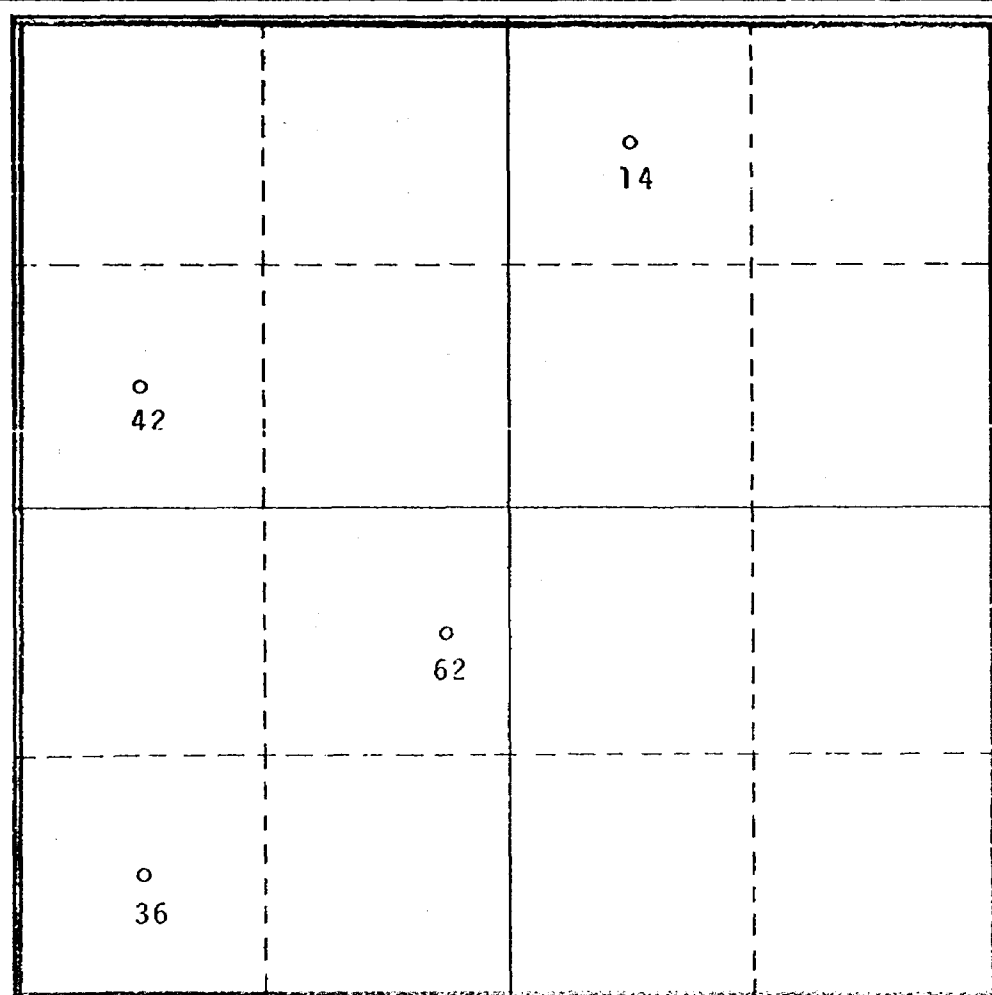
Operator Texas Pacific Oil Company, Inc.			Lease State "A" A/C-2		Well No. 62
Unit Letter K	Section 11	Township 22-South	Range 36-East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 3541'	Producing Formation Yates		Pool Jalmat	Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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A. R. Hensley

Name

Regional Engineer

Position

Texas Pacific Oil Co.

Company

9/11/80

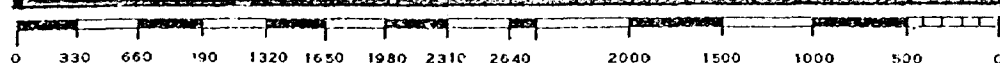
Date

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Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



Joel Wisner

Texas Pacific - ocd hearing - Sept. 17

1. name - residence
2. by whom employed - what capacity (EXPLAIN TP'S NAME CHANGE)
3. have you previously testified ...
summarize your work experience
and education background
4. are you familiar w/ this application
5. are you familiar with the subject area?

QUALIFICATIONS ACCEPTABLE

6. Briefly state what T.P. seeks with this application
- * Give summary of events leading to this hearing
7. Refer to Ex#1 - Plats showing present proration units (Secs 9+11)
Ex#2 - Proposed proration units (Secs. 9+11)
- show offsetting leases and other wells thereon.
Ex#3 - ocd forms C-102 showing proposed proration units
Ex#4 - production histories on wells on proposed units
(show over produced and under produced status)
8. present waste - protect e/r.
9. offer exhibits

Dockets Nos. 30-80 and 31-80 are tentatively set for October 1 and 15, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 17, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for October, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 7021: Application of Gulf Oil Corporation for simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 477-acre non-standard gas proration unit comprising the N/2 and SE/4 of Section 19, Township 19 South, Range 37 East, Eumont Gas Pool, to its B. V. Culp (NCT-A) Wells Nos. 3 and 9 located in Units F and J, respectively, of said Section 19.

CASE 6961: (Continued from August 20, 1980, Examiner Hearing)

Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.

CASE 7022: Application of Texas Pacific Oil Company, Inc. for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 320-acre non-standard proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, Jalmat Gas Pool, to its Wells Nos. 40 and 63 located in Units A and C, respectively, of said Section 9. Applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

CASE 7008: (Continued from August 20, 1980, Examiner Hearing)

Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7004: (Continued from August 20, 1980, Examiner Hearing)

Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Morrow formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7023: Application of Shell Oil Company for pool creation and temporary special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennsylvanian oil pool for its Askew Well No. 1 located in Unit L of Section 2, Township 5 South, Range 33 East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.

CASE 7011: (Continued from August 20, 1980, Examiner Hearing)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Blanco-Pictured Cliffs production in the wellbores of the following six wells: Elliott "C" No. 1, SE/4 of Section 9, Township 30 North, Range 9 West; Elliott "B" No. 8, NE/4 of Section 10; "A" Nos. 3 and 2, NE/4 and NW/4, Section 11; "D" No. 7, SW/4 of Section 11; and "E" No. 1, NW/4 of Section 14, all in Township 29 North, Range 9 West.

CASE 7019: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 30, Township 23 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6991: (Continued from September 3, 1980, Examiner Hearing)

Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in a 100 foot perforated interval between 4400 feet and 4800 feet in its South Hobbs Unit Well No. 103 in Unit B of Section 15, Township 19 South, Range 38 East, Hobbs Grayburg-San Andres Pool.

CASE 7024: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7025: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7005: (Continued from August 20, 1980, Examiner Hearing)

Application of Sol West III for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 6822: (Continued from September 3, 1980, Examiner Hearing)

In the matter of Case 6822 being reopened pursuant to the provisions of Order No. R-6293 which order created the West Double X-Wolfcamp Gas Pool as a retrograde gas condensate pool and set special production limitations therein. Operator(s) may appear and present evidence to establish the true nature of the reservoir and proper rates of withdrawal therefrom.

CASE 7026: Application of Bass Enterprises Production Company for pool creation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Bone Spring oil pool for its Big Eddy Unit Well No. 60 located in Unit J of Section 20, Township 21 South, Range 28 East, and the promulgation of special rules therefor including a gas-oil ratio limitation of 10,000 to one.

CASE 7027: Application of W. A. Moncrief, Jr. for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Marathon State Com. Well No. 1 in Unit J of Section 11, Township 24 South, Range 24 East.

CASE 7028: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, deleting, and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the North Bell Lake-Wolfcamp Pool. The discovery well is Amoco Production Company State HL Well No. 1 located in Unit L of Section 2, Township 23 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM
Section 2: W/2

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Golden Lane-Delaware Pool. The discovery well is Meadco Properties, Ltd. Hudson Federal Well No. 1 located in Unit C of Section 4, Township 21 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM
Section 4: Lots 3, 4, 5, 6, 11, and 12

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the McDonald-Atoka Gas Pool. The discovery well is Harvey E. Yates Company Heyco Betenbough Well No. 1 located in Unit C of Section 32, Township 13 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE 36 EAST, NMPM
Section 32: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Seven Rivers production and designated as the Pearsall-Seven Rivers Pool. The discovery well is Arrowhead Oil Corporation Hover Well No. 3 located in Unit D of Section 32, Township 17 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM
Section 32: NW/4

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the West Tonto-Wolfcamp Pool. The discovery well is Inexco Oil Company Federal Com 7 Well No. 2 located in Unit E of Section 7, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 7: NW/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Winchester-Bone Spring Pool. Further to assign approximately 38,955 barrels of discovery allowable to the discovery well, Marathon Oil Company Martinez "31" Federal Well No. 1 located in Unit F of Section 31, Township 19 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 31: NW/4

(g) CONTRACT the horizontal limits of the Mid Bell Lake-Devonian Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 18: N/2 and SW/4

(h) CONTRACT the horizontal limits of the La Rica-Morrow Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
Section 2: All

(i) EXTEND the Airstrip-Upper Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
Section 35: NE/4
Section 36: NE/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 31: NW/4

- (j) EXTEND the Airstrip-Lower Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
Section 23: SW/4
Section 26: NE/4

- (k) EXTEND the Artesia Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 22: E/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 35: W/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM
Section 2: NW/4 and N/2 SW/4

- (l) EXTEND the Bough-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM
Section 14: NE/4

- (m) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 8: E/2

- (n) EXTEND the North Burton Flat-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Section 29: N/2

- (o) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM
Section 16: W/2

- (p) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM
Section 4: E/2 E/2

- (q) EXTEND the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 24: S/2 NW/4 and N/2 S/2

- (r) EXTEND the Eagle Creek Permo-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM
Section 31: All

- (s) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 12: All

- (t) EXTEND the East Empire Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 28: N/2 N/2

- (u) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM
Section 3: E/2

- (v) EXTEND the West Indian Basin-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM
Section 24: N/2

- (w) EXTEND the Langley-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 28: S/2

- (x) EXTEND the Langley-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 28: S/2

- (y) EXTEND the Los Medanos-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM
Section 1: S/2

- (z) EXTEND the North Loving-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 17: S/2
Section 19: E/2
Section 20: W/2

- (aa) EXTEND the Lusk-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
Section 13: All

- (bb) EXTEND the West Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM
Section 8: E/2
Section 9: S/2

- (cc) EXTEND the Mesa-Queen Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM
Section 1: SW/4

- (dd) EXTEND the Midway-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM
Section 8: SE/4

- (ee) EXTEND the Nash Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM
Section 7: S/2

- (ff) EXTEND the North Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM
Section 29: S/2

- (gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 25: NW/4 and N/2 SW/4

- (hh) EXTEND the Sand Point-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 3: Lots 1, 2, 7, 8, 9, 10,
15 and 16

- (ii) EXTEND the Shoobar-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM
Section 28: N/2 and SW/4

- (jj) EXTEND the Shugart-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
Section 1: W/2
Section 2: N/2

- (kk) EXTEND the Sioux Tansill-Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM
Section 9: SE/4

- (ll) EXTEND the Teas Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 19: SE/4

- (mm) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 24: SW/4
Section 35: NW/4

- (nn) EXTEND the Turkey Track-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 1: S/2
Section 2: S/2
Section 11: N/2
Section 14: All

- (oo) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 7: S/2
Section 18: All

- (pp) EXTEND the Winchester-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM
Section 34: SE/4

- (qq) EXTEND the Yarrow-Delaware Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 22: NE/4

- (rr) EXTEND the Young-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 4: S/2
Section 9: E/2

CAMPBELL AND BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR

POST OFFICE BOX 2208
JEFFERSON PLACE
SANTA FE, NEW MEXICO 87501
TELEPHONE (505) 988-4421

August 26, 1980

Mr. Joe D. Ramey
Division Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post Office Box 2088
Santa Fe, New Mexico 87501

Case 7022

RE: Application of Texas Pacific Oil Company, Inc.
for a Non-Standard Proration Unit and
Simultaneous Dedication, Lea County, New Mexico.

Dear Mr. Ramey:

Enclosed in triplicate is the application of Texas Pacific
Oil Company, Inc. in the above-referenced matter.

The applicant requests that this matter be included on the
docket for the examiner hearing scheduled to be held on
September 17, 1980.

Very truly yours,

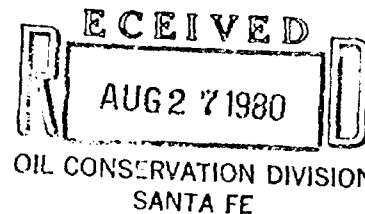
William F. Carr

William F. Carr

WFC:tn

Enclosures

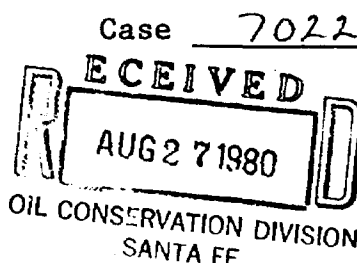
cc: Joel Wisner



BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

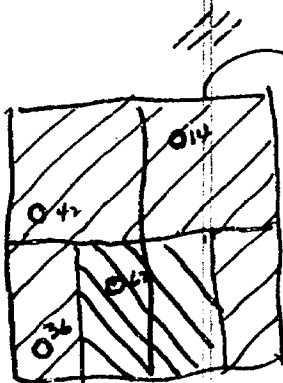
IN THE MATTER OF THE APPLICATION
OF TEXAS PACIFIC OIL COMPANY, INC.
FOR A NON-STANDARD PRORATION UNIT
AND SIMULTANEOUS DEDICATION, LEA
COUNTY, NEW MEXICO.

APPLICATION



Comes now TEXAS PACIFIC OIL COMPANY, INC., by its under-
signed attorneys and hereby makes application to the Oil
Conservation Division for a non-standard proration unit and
simultaneous dedication and in support thereof, respectfully
states:

1. Applicant is the operator of the Jalmat Gas Pool
underlying the N/2 of Section 9 and all of Section 11,
Township 22 South, Range 36 East, N.M.P.M., Lea County,
New Mexico.
2. By Order No. R-5493 entered by the Oil Conservation
Commission in case 5979 on July 19, 1977, the Commission
approved the following:
 - a. A 480 acre unit comprising the N/2, W/2 SW/4,
and E/2 SE/4 of Section 11 to be simultaneously dedicated
to Wells No. 14, 36 and 42 located at unorthodox loca-
tions in Units B, M and E, respectively, in said Section
11;
 - b. A 160 acre unit comprising the E/2 SW/4 and the
W/2 SE/4 of Section 11 to be dedicated to Well No. 62
drilled at an unorthodox location in Unit K of said
Section 11;



*Combine
these two units to form std unit
& simultaneously
dedicate to all four wells*

*Combine
these 2 units
+
simultaneously
dedicated*

c. A 160 acre unit comprising the NW/4 of Section 9 to be dedicated to Well No. 63 drilled at an unorthodox location in Unit C of said Section 9;

d. A 160 acre unit comprising the NE/4 of Section 9 to be dedicated to Well No. 40, located at a standard location in Unit A of said Section 9.

3. Applicant seeks approval of a 320 acre non-standard proration unit in the Jalmat Gas Pool to be comprised of the N/2 of Section 9 to be simultaneously dedicated to its Wells No. 40 and No. 63.

4. Applicant further seeks approval to simultaneously dedicate its Wells No. 14, 36, 42 and 62 located in Units B, M, E and K respectively of said Section 11 to a standard proration unit in the Jalmat Gas Pool to be comprised of the entire said Section 11.

5. At present, to avoid being overproduced, certain wells on the proposed proration units must be shut in while other wells on said proposed proration units are unable to make their full allowables.

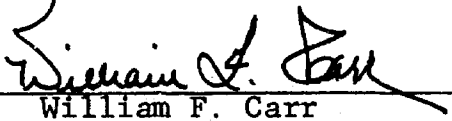
6. Simultaneous dedication of the wells in both of the above-referenced proration units and authorization to produce the allowable for each proration unit in any proportion from the wells thereon will enable the applicant to produce the full allowable from each of said proration units.

7. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of the gas from the Jalmat Gas Pool and will protect correlative rights.

WHEREFORE, Texas Pacific Oil Company, Inc. requests that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division, that notice be given as required by law and the rules of the Division, and that the Division enter its order granting this application.

Respectfully submitted,
CAMPBELL AND BLACK, P.A.

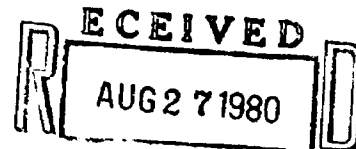
By 
William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION
OF TEXAS PACIFIC OIL COMPANY, INC.
FOR A NON-STANDARD PRORATION UNIT
AND SIMULTANEOUS DEDICATION, LEA
COUNTY, NEW MEXICO.

Case 7022

APPLICATION



OIL CONSERVATION DIVISION
SANTA FE, N.M.

Comes now TEXAS PACIFIC OIL COMPANY, INC., by its under-
signed attorneys and hereby makes application to the Oil
Conservation Division for a non-standard proration unit and
simultaneous dedication and in support thereof, respectfully
states:

1. Applicant is the operator of the Jalmat Gas Pool
underlying the N/2 of Section 9 and all of Section 11,
Township 22 South, Range 36 East, N.M.P.M., Lea County,
New Mexico.
2. By Order No. R-5493 entered by the Oil Conservation
Commission in case 5979 on July 19, 1977, the Commission
approved the following:
 - a. A 480 acre unit comprising the N/2, W/2 SW/4,
and E/2 SE/4 of Section 11 to be simultaneously dedicated
to Wells No. 14, 36 and 42 located at unorthodox loca-
tions in Units B, M and E, respectively, in said Section
11;
 - b. A 160 acre unit comprising the E/2 SW/4 and the
W/2 SE/4 of Section 11 to be dedicated to Well No. 62
drilled at an unorthodox location in Unit K of said
Section 11;

c. A 160 acre unit comprising the NW/4 of Section 9 to be dedicated to Well No. 63 drilled at an unorthodox location in Unit C of said Section 9;

d. A 160 acre unit comprising the NE/4 of Section 9 to be dedicated to Well No. 40, located at a standard location in Unit A of said Section 9.

3. Applicant seeks approval of a 320 acre non-standard proration unit in the Jalmat Gas Pool to be comprised of the N/2 of Section 9 to be simultaneously dedicated to its Wells No. 40 and No. 63.

4. Applicant further seeks approval to simultaneously dedicate its Wells No. 14, 36, 42 and 62 located in Units B, M, E and K respectively of said Section 11 to a standard proration unit in the Jalmat Gas Pool to be comprised of the entire said Section 11.

5. At present, to avoid being overproduced, certain wells on the proposed proration units must be shut in while other wells on said proposed proration units are unable to make their full allowables.

6. Simultaneous dedication of the wells in both of the above-referenced proration units and authorization to produce the allowable for each proration unit in any proportion from the wells thereon will enable the applicant to produce the full allowable from each of said proration units.

7. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of the gas from the Jalmat Gas Pool and will protect correlative rights.

WHEREFORE, Texas Pacific Oil Company, Inc. requests that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division, that notice be given as required by law and the rules of the Division, and that the Division enter its order granting this application.

Respectfully submitted,
CAMPBELL AND BLACK, P.A.

By William F. Carr
William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

ROUGH

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7022

Order No. R-6483

APPLICATION OF TEXAS PACIFIC OIL
COMPANY, INC. FOR A NON-STANDARD PRORATION
UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO. *JAR*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17,
19 80, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of September, 1980, the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Texas Pacific Oil Company, Inc., seeks
approval for the simultaneous dedication of a 320-acre non-standard
gas proration unit comprising the N/2 of Section 9, Township 22
South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to
its Wells Nos. 40 and 63, located in Units A and C, respectively,
of said Section 9.

-2-
Case No. 7022
Order No. R-

which created the four proration units which are being abolished to create the two subject new units
(6) That Division Order No R-5493 ^{should be} superseded.

(3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid wells.

(4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

The applicant, Texas Pacific Oil Company, is hereby granted

(1) That ~~the simultaneous dedication of~~ a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, ^{*to be simultaneously*} ~~is hereby established and dedicated to its~~ Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

^{*The applicant is further authorized*}
(2) That ~~approval is hereby granted~~ to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, NMPM, to a standard proration unit ^{*in said Jalmat Gas Pool*} ~~to be comprised~~ of all of said Section 11.

^{*in order to*}
(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(3) That Division Order No R-5493 is hereby superseded.

(4) That the proration balancing status of each of the aforesaid newly created proration units shall be the ^{current} combined status of the proration units which are hereby abolished to create the new units.