CASE NO.

APPlication, Transcripts, Small Exhibits,

ETC.

7041

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1 1 2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 3 OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. 4 SANTA FE, NEW MEXICO 29 October 1980 5 6 EXAMINER HEARING 7 _____ 8 IN THE MATTER OF: 9 Application of John Yuronka for) the extension of vertical limits) 10 CASE of the Langlie Mattix Pool, Lea) 7041 11 County, New Mexico.)) 12 ***************** 13 BEFORE: Daniel S. Nutter 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 20 For the Oil Conservation W. Perry Pearce, Esq. Legal Counsel to the Division Division: 21 State Land Office Bldg. Santa Fe, New Mexico 87501 22 23 Summer Buell, Esq. For the Applicant: JASPER & BUELL 24 Santa Fe, New Mexico 87501 25 26 W. Thomas Kellahin, Esq. For Cities Service Co.: KELLAHIN & KELLAHIN 27 500 Don Gaspar Santa Fe, New Mexico 87501 28

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| | APPEARANCES | |
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| For D. L. | Hannifin: George H. Hunke HUNKER, FEDRIC | |
| | P. O. Box 1837 Roswell, New Me | |
| | | X100 0020 |
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| | 1 | MR. NUTTER: Call Case Number 7041. |
| | 2 | s John Vuronka |
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| | 4 | for extension of vertical limits of the Langlie Mattix Pool, |
| | 5 | Lea County, New Mexico. |
| | 6 | MR. BUELL: Mr. Examiner, Sumner Buell, |
| | 7 | of Jasper and Buell, appearing on behalt of the Applicant. |
| | 8 | We will have one witness. |
| | 9 | MR. HUNKER: Mr. Examiner, George |
| | 10 11 | Hunker of Roswell, New Mexico, representing an interested |
| | 12 | Hunker of Roswell, Row man party, D. L. Hannifin from Roswell, New Mexico. |
| | 12 | party, D. L. Hanniffin from the MR. NUTTER: D. L |
| ~ | 14 | |
| ~ | 15 | |
| | 16 | |
| | 17 | MR. KELLAHIN: Mr. Nutter, I'm Tom Kel- |
| | 18 | lahin of Santa Fe, New Mexico, appearing on behalf of Cities |
| | 19 | Service Company. |
| | 20 | |
| | 21 | JOHN YURONKA |
| | 22 | being called as a witness and being duly sworn upon his oath, |
| | 23 | testified as follows, to-wit: |
| | 24 | testilled do local |
| | 25 | DIRECT EXAMINATION |
| | 26 | |
| \bigcirc | 27 | BY MR. BUELL: 0. Would you state your name, please? |
| | 28 | Q. Would you state your many r |
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1 4 2 A. John Yuronka. 3 Mr. Yuronka, where do you reside? Q. 4 Midland, Texas. A. S And what is your occupation? 0. 6 Consulting petroleum engineer and inde-A 7 pendent oil operator. 8 9 Have you previously appeared before the Q, 10 Oil Conservation Division or one of its examiners and testi-11 fied? 12 Yes, I have. A. 13 And have your qualifications been ac-Q. 14 cepted? 15 Yes, sir. A. 16 And are you familiar with what is Q. 17 18 sought in Application Number 7041? 19 A. Yes, sir. 20 MR. BUELL: Are the witness' qualifi-21 cations acceptable? 22 MR. NUTTER: They are. 23 Would you briefly explain what is sought **Q**. 24 in this application and why it was filed? 25 An extension of the vertical -- of the A. 26 27 vertical limits of the Langlie Mattix Pool and contraction of 28 the Jalmat Gas Pool, Langlie Mattix Oil Pool, excuse me.

| 1 | 5 |
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| 2 | Q Why did this application become neces- |
| 3 | sary? |
| 4 | A. The Commission checked on the wells |
| 5 | |
| 6 | that had overlapped into the Jalmat Pool from the Langlie |
| 7 | Mattix and my this one well was included. |
| 8 | Q. Okay, referring to you what has been |
| 9 | marked for identification as Applicant's Exhibit Number One, |
| 10 | would you explain to the Commission what that shows? |
| 11 | A. The Exhibit Number One is a land plat |
| 12 | with the well in question, my Thomas No. 1, located in the |
| 13 | northwest quarter of the southwest quarter of 17, Section 17, |
| 14 | |
| 15 | Township 24 South, Range 37 East, that is in question at this |
| 16 | hearing. |
| 17 | Q. And are there other Yuronka wells in |
| 18 | that section? |
| 19 | A. Yes, sir. This is the only well on the |
| 20 | lease that is in question. The two to the west are not. And |
| 21 | then I also have a well three locations west of this well. |
| 22 | Q And they're Langlie Mattix wells? |
| 23 | |
| 24 | A. Yes, they are. |
| 25 | MR. NUTTER: Three locations east, you |
| 26 | mean. |
| 27 | A. Excuse me, yes, sir. |
| 28 | Q. And what was the total depth that this |
| | |

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6 1 2 Yuronka Thomas No. 1 was drilled? 3 A. Approximately 3650. 3685. Is there any activity immediately to 0. 5 the west of this well that affects the production --6 There is a waterflood. It was operated A. 7 by Reserve Oil and Gas that has been in operation for several 8 9 years. It has since been purchased by Getty Oil Company. 10 Where was this well perforated? The 0. 11 Thomas No. 1? 12 The well was perforated from 3408 down A. 13 to 3540. 14 Okay. Mr. Yuronka, I refer you to a 0, 15 ten page document that has been marked as Applicant's Exhibit 16 Number Two, and would you go through that and briefly explain 17 18 to the Examiner what this exhibit and the ten pages reflect? 19 The first page is the production on the A. 20 well after its completion in February of '77. The second 21 well was not drilled and completed and put into the tanks 22 until late October. So the production shown here is the 23 production the well made by itself for the first eight or 24 nine months it was in operation. 25 And referring you to page two of that Q. 26 27 exhibit, would you explain? 28 A. Page two is a compilation of the GOR

And the second second

1 7 2 surveys of the well taken from February 23rd of 1980 to Feb-3 ruary the 25th, 1980, with the gas charts attached. 4 It shows that the average for the three 5 days for this well was 4 barrels of oil, 12.2 Mcf, and 53 6 barrels of water. 7 **Q.** And the next two pages are merely the 8 charts that support this compilation --9 10 A. Yes. 11 -- is that correct? Ω 12 Next three. A. 13 Next three. Now referring you to page--0 14 it would be page five, would you explain what that is? 15 That is a Form C-103 that I filed to A. 16 set a bridge plug in the well at 3492. The -- that is to 17 18 where the packer was set, was determined after a lengthy log 19 analysis between myself and the Welex man as to where we 20 might be able to shut off the water. This was filed in May 21 of 1980, May the 8th. 22 The next Form C-103 is the results of 23 the work done. The work was performed on May 20th and 21st, 24 and this form was filed on June the 5th, 1980, at the Commis-25 sion. 26 27 Q Now referring to the next page of that 28 exhibit, would you --

A. This is an average of two GOR tests
taken approximately one month after the work was done, and
the results of this GOR survey, 4.88 barrels of oil per day,
3.59 Mcf per day, and 56.12 barrels of water per day.

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Q. And the rest of the pages of that exnipit are merely the --

A. Are merely the charts to support my gas figures.

Q. Okay, referring you to what has been marked as Exhibit Three, would you explain to the Commission what this shows?

A Exhibit Three is a compensated density log on the well in question. The -- marked with red arrows are the perforations. Shown, reading from the bottom up, we have a plugged back TD of 3638. The Commission top of the Queen -- top of the Queen pick at 3574; where the ditch plug was set at 3492; and then the top of the Commission pick at 3456.

Q. On that 3456 figure, are you sure that that's the Commission pick?

A. No, sir, that is the pick that I made after consulting with Cities Service. They agreed with me that that was a top of the Queen pick, and before they had a copy of the log, and I called them about it and had a lengthy con-

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1 9 2 versation with them, and they agreed with me that that was the 3 top of the Queen pick. 4 And what is the vertical extent of the Q. 5 Langlie Mattix Pocl? 6 I believe the rules read the lower 100 A. 7 8 feet of the Seven Rivers and all the Queen down to the Gray-9 burg. 10 If -- by using the Commission top of the 11 Queen pick, the top of the Langlie Mattix Pool is 3474. You 12 can see my bridge plug is set at 3492. I have one perfora-13 tion above it right now. 14 I believe that the Commission pick was **Q.** 15 3574. 16 17 3574. The top of the Langlie Mattix A. 18 Pool is 3474, which would leave only one perforation that I 19 would have left if the -- any ruling is made against the 20 vertical extension of the Langlie Mattix Pool. 21 Is this pick at 3456 as the top of the Q. 22 Queen common within the industry? 23 A. Yes, sir. 24 And it was concurred in by Cities Ser-Q. 25 26 vice --27 Yes, sir. Α. 28 -- the owner of the rights in the Jalmat Q.

1 10 2 Pool? 3 Yes. A. 4 And 100 feet above that, which would be 0. 5 still in the Langlie Mattix Pool, then all perforations that 6 you have there would be within the Langlie Mattix Pool if 7 this application is granted? 8 9 A. Yes, sir. 10 Now do you have any other logs available Q. 11 to the Commission if they would like? 12 A. I have a Forxo-Guard Log in case the 13 Commission --14 MR. BUELL: Mr. Examiner, we'll make 15 this available if the Commission wishes. 16 MR. NUTTER: This log is sufficient. 17 18 Mr. Yuronka, do you believe that the 0, 19 granting of this application will prevent waste and protect 20 correlative rights? 21 Yes. A. 22 Would you explain why? Q. 23 Well, there is a flood to the west, as A. 24 you can see from the results of the test, this well might not 25 even be worth the money being spent on a hearing up here, and 26 27 consequently, this is a protection of correlative rights that 28 I may be able to produce it. It has already been flooded out,

1 11 2 apparently. 3 MR. BUELL: I would move --4 Q. Oh, were Exhibits One, Two, and Three 5 prepared by you or under your supervision? 6 A. Yes, sir. 7 MR. BUELL: I would move Exhibits One, 8 9 Two, and Three. 10 MR. NUTTER: Exhibits One, Two, and 11 Three will be admitted in evidence. 12 MR. BUELL: I have nothing further, Mr. 13 Examiner. 14 15 CROSS EXAMINATION 16 BY MR. NUTTER: 17 Mr. Yuronka, the lowermost perforations 18 0. 19 that are shown on this log, anything below the bridge plug 20 at 3492 is not productive any more, is that correct? 21 No, sir, not in our opinion. The ori-A. 22 ginal analysis -- Welex will run an analysis for you on a log 23 foot by foot -- and those perforations down there originally 24 had over 60 percent water in it, which is past the break 25 point of where you might be able to expect water-free pro-26 27 duction. 28 But I mean they're nonproductive because Q.

| 1 | 12 |
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| 2 | they're sealed off, anyway, to the wellbore now. |
| 3 | A. Yes, sir. |
| 4 | Q. So all of your production is coming from |
| 5 | |
| 6 | above 3492. |
| 7 | A. Yes, sir. |
| 8 | Q. And this all of these perforations |
| 9 | were made at the time of the original completion. There hasn' |
| 10 | been a workover with any more perforations. |
| 11 | A. No, sir, other than setting a bridge |
| 12 | plug, that's all we have done to the well. |
| 13 | Q. Uh-huh. Now you talked to Cities Ser- |
| 14 | vice when you were getting ready to perforate this, but you |
| 15 | didn't talk to the Commission office, I presume. |
| 16 17 | A. No, sir. |
| 17 | |
| 19 | Q. Are you operating this acreage on a |
| 20 | farmout from Cities Service? |
| 21 | A. Yes, sir. |
| 22 | Q. And there's no question as to or is |
| 23 | there a question as to who owns what in here? |
| 24 | A. In what respect? |
| 25 | Q. Well, the farmout, the terms of the |
| 26 | farmout, what were they for? Were they |
| 27 | A. The terms of the farmout are 100 feet |
| 28 | above the Seven Rivers I mean yes, 100 feet above the |
| | |

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1 13 2 top of the Queen. 3 Whose Queen? Q. 4 Yeah, that's a good question. Λ. 5 MR. NUTTER: Okay, are there further 6 questions of Mr. Yuronka? 7 MR. KELLAHIN: Yes, Mr. Nutter. 8 MR. NUTTER: Mr. Kellahin. 9 10 11 CROSS EXAMINATION 12 BY MR. KELLAHIN: 13 This well was originally drilled when, Q. 14 Mr. Yuronka? 15 In -- it was started in the latter part A. 16 of December of '76 and completed in February of '77. 17 And as I understand it, the nine per-18 Q. forations that occur on the log in Exhibit Three were all 19 20 made during the initial completion of the well. 21 Yes, sir. A. 22 What was the -- when was the bridge plug Q. 23 set? That was in 19 --24 May of this year. A. 25 May of '80? What was the purpose of Q. 26 setting the bridge plug at the 3492 depth? 27 We were hoping to seal off water pro-28 Ā.

and the second second

14 1 2 duction. We were unsuccessful. 3 Q. I assume you've seen, Mr. Yuronka, the 4 study prepared by Mr. John Runyon, the geologist for the Oil 5 Conservation Division in Hobbs? 6 A. Yes. You made reference to the indication in Q. 8 that report of your Thomas No. 1 well. Have you seen that 9 10 report, Mr. Yuronka? 11 Yes, I have it here. Α. 12 Q. Are you in agreement with Mr. Runyon 13 that the subject well is perforated up into the Jalmat, as de-14 fined by the Commission Order R-520, some 66 feet? 15 Yes, if the -- yes. Α. 16 There's no disagreement, then, with what 0. 17 is in Mr. Runyon's report about the distance in which you are 18 19 now completed into the Jalmat, as defined by the Commission? 20 A. This is the Commission's top of the 21 Queen pick, yes, sir. 22 Q. Yes, sir, all right. You said that 23 you have a farmout agreement with Cities Service Company. 24 That farmout agreement, does it not, Mr. Yuronka, farms out 25 the Langlie Mattix rights to you? 26 And it farms out the lower 100 feet of 27 A. 28 the Seven Rivers and all the Queen. ومعدا وكوافي بعثر وتباديته مستاسات والمافات والقا

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1 15 2 Q. Is that a similar definition as to the 3 one used by the Division in Order No. R-520? 4 A. I don't know. 5 You said you talked to someone at Cities Q. 6 Service concerning the pick of the top of the Queen. When 7 did that conversation take place, Mr. Yuronka? 8 9 A. Before I perforated the well. 10 0. And when was that? After drilling but 11 before perforation? 12 A. Yes. 13 Q. And this would have been sometime in 14 February of 1977? 15 Ā. It would be in February; probably the 16 latter part of January of '77. 17 Have you received other farmouts from 18 Q. 19 Cities Service Company for Langlie Mattix wells? 20 No, sir. A. 21 This was the first and only one you've Q. 22 received? 23 Yes, sir. A. 24 Do you recall what employee or indivi-Q. 25 dual with Cities Service Company that you discussed the per-26 27 foration of this well? 28 No, sir, I don't. A.

1 16 2 0. How many contacts did you have with that 3 individual? 4 I don't know who the individual even was A. 5 Did you contact him in person or by Q. 6 telephone? 7 By telephone. A. 8 9 Did you receive any confirmation in Q. 10 writing from Cities Service about the agreement of the per-11 forations in this well? 12 A. No, sir. 13 Did you send Cities Service any kind of Q. 14 written confirmation of the telephone conversation? 15 A. No, sir. 16 What has been the total cumulative pro-Q. 17 18 duction on the well to date, Mr. Yuronka? 19 A. I don't have the exact figure available. 20 I would say it's in the neighborhood of 10 to 12,000 barrels 21 of oil. 22 10 to 12,000 barrels of oil? Q. 23 Yes, sir. Perhaps less, I don't know. A. 24 Yes, sir. The well does produce some 0. 25 26 gas, doesn't it? 27 Very little. A. 28 Do you have an approximation for us of Q.

1 17 2 the cumulative production of gas? 3 No, sir. A. 4 Base upon your experience in this area, **Q**. 5 Mr. Yuronka, is there a difference between the Jalmat and the 6 Langlie Mattix concerning which formation produces gas and 7 which one produces oil? Can you separate the two formations 8 9 based upon the fact that one produces gas and the other one 10 produces oil? 11 I don't quite follow that question. A, 12 Does a Langlie Mattix well in this part-Q. 13 icular area, if perforated in compliance with the Commission 14 Order R-520, will that well produce only oil? 15 A. No. 16 You find gas also in the Langlie Mattix 17 Q. 18 formation? 19 Yes. A. 20 In this area. If a well in this area Q. 21 is perforated only in the Jalmat Pool, as defined by the Com-22 mission, will that well produce gas and oil or just one or 23 the other? 24 It depends on where you are. A. 25 In this particular area for your well? 26 Q. 27 It would produce some oil. A, 28 Are you aware of any method by which Q.

1 18 2 you could determine an allocation between the production pro-3 duced from the Jalmat and the Langlie Mattix if we were using 4 the Division top of the Langlie Mattix formation? 5 You mean in this particular well? A. 6 Yes, sir. Q. 7 The only way it could be done would be A. 8 to isolate the perforations, and test them individually. 9 10 What is the acreage dedicated to the Q. 11 well at this point? 12 It's colored in on the plat in yellow. A. 13 Is that a 40-acre tract? 0. 14 40-acre, yes. A. 15 The northwest quarter of the southwest Q. 16 quarter? 17 Yes. 18 A. 19 Langlie Mattix Wells are spaced on 40-Q, 20 acre tracts here? 21 Yes. A. 22 And what is the spacing for a Jalmat Q. 23 well? 24 Well, there's a standard proration unit Α. 25 of 160 -- well, the standard proration unit is 640 acres, but 26 27 the allocation is on 160. 28 MR. NUTTER: That's for the gas wells.

1 19 2 Right. A. 3 In the south half of Section 17 are Q. 4 there any of the wells depicted on your Exhibit Number One 5 that are currently producing out of the Jalmat? 6 I believe Mr. Hendrin' well is, which ñ. 7 8 is in the southeast of the southwest quarter. 9 Is that the Late Oil Company well? 0. 10 And I believe -- no, sir, the Late Oil A. 11 Company well is a Jalmat gas well that is presently producing 12 only from the Yates formation. 13 All right, let me talk about the Late Q. 14 well first, Mr. Yuronka. That's the one identified on your 15 exhibit just to the left of the words "Late Oil"? 16 No, sir, that's a Doyle Hartman well. 17 A. 18 The Late Oil Company well is just south of the "Late" name. 19 I see it. Was that well originally com-0. 20 pleted as a Jalmat gas well? 21 Yes, sir. No. No, it was completed as A. 22 a Langlie Mattix well and it went back up to hit the channel. 23 To your knowledge, Mr. Yuronka, does Q 24 that well still produce from either the Langlie Mattix or the 25 26 Jalmat? 27 It produces from the Jalmat from the A. 28 Yates formation. The entire south half of the section is de-

20 1 2 dicated to that well. 3 Your well, the Thomas No. 1 Well, is Q. 4 also perforated in the Jalmat Pool, but is it perforated in the Yates formation? 6 No, sir. A. 7 What formation is it perforated in? Q. 9 9 The Lower Seven Rivers. A. 10 Q. In this area, Mr. Yuronka, has the Com-11 mission separated the Yates formation from the Lower Seven 12 Rivers formation? 13 A. I don't quite understand what you mean 14 by that because the Jalmat Gas Pool is the Tansil, the Yates, 15 and all of the Seven Rivers except the lower 100 feet. 16 My question is, the Late oil well, Q. 17 18 although it's completed in the Yates formation, is still con-19 sidered to be in the Jalmat Pool. 20 **A.** Yes, sir. 21 And your well, the Thomas No. 1, although Q. 22 it's completed in the Lower Seven Rivers formation, it is also 23 considered part of the Jalmat Pool. 24 A Depending on what top of the Queen you 25 use. 26 27 MR. NUTTER: Well, it's not considered 28 to be in the Jalmat Pool. It's classified as a Langlie Mattix

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1 21 2 well, but it's got 66 feet of perforations --3 Yes, sir. A, 4 MR. NUTTER: -- into the lower portion 5 of the Jalmat Pool. 6 A. Right. 7 MR. NUTTER: It's classified as a Lang-8 9 lie Mattix well, isn't it? 10 A. Yes, sir. 11 Is the ownership common between the Q. 12 Jalmat Pool and the Langlie Mattix Pool for your well, Mr. 13 Yuronka? 14 I really couldn't answer that because A. 15 my title opinion was based on the oil rights. 16 Was based upon what, sir? 17 Q. 18 A. Based on the oil rights, oil and casing-19 head rights in the Langlie Mattix Pool. 20 So you cannot testify to the Examiner 0. 21 that if the vertical limits are increased of your well to 22 bring it all within the vertical limits of the Langlie Mattix 23 Pool that the Commission would not thereby be adversely af-24 fecting the correlative rights of someone else that owns a 25 different interest than you? 26 27 Well, I'm sure that Late Oil Company A. 28 has an interest in the Jalmat gas and they were not involved

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| 2 | | 22 |
| 3 | in the farmout. | |
| 4 | Q. | Does Late Oil Company have an interest |
| 5 | in the Langlie Mattix? | |
| 6 | Α. | I don't know, apparently not. They |
| 7 | weren't involved in th | be assignment to me. |
| 8 | Q. | Are there any other Jalmat wells in the |
| . 9 | south half of Section | 17, other than the Late Oil Well? |
| 10 | А. | No, sir. |
| 11 | Q. | You indicated that there was a Hendrix |
| 12 | Well? | |
| 13 | А. | It's overlapping from the Langlie Mattix |
| 14 | into the Jalmat. | to o overtapping from the bangine inclus |
| 15 | | |
| 16 | Q. | Is that one of the wells on Mr. Runyon's |
| 17 | tabulation of wells the | at are not in compliance |
| 18 | A | Yes. |
| 19 | Q. | with the Division order? |
| 20 | А. | Right. |
| 21 | Q. | Is that the Hendrix Thomas A No. 1 Well? |
| 22 | А. | Yes, sir. |
| 23 | Q. | Do you have any interest in that well, |
| 24 | | bo you have any incerest in that well, |
| 25 | Mr. Yuronka? | |
| 26 | A. | No, sir. |
| 27 | | MR. KELLAHIN: I have nothing further, |
| 28 | Mr. Nutter, thank you | |

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23 1 2 MR. HUNKER: I had a question, Mr. 3 Nutter. 4 MR. NUTTER: M1. Hunker. 5 6 CROSS EXAMINATION 7 BY MR. HUNKER: 8 9 Mr. Yuronka, your Exhibit Number Three, Q. 10 being the log on the Thomas No. 1 Well, shows to have been 11 run on January 22nd, 1977. 12 A. Yes, sir. 13 Did you furnish a copy of this log to Q. 14 Cities Service? 15 A. It was delivered the very next day, or 16 that day, by Welex to Cities Service, yes, sir. 17 Was your pick shown on that log --18 Q. 19 A. No, sir. 20 -- at the time. Q. 21 In order to earn an assignment of the 22 Cities Service rights, either in a lease or of a mineral in-23 terest, did you have to complete a well as a commercial well 24 in order to earn the acreage? 25 Yes, sir. A. 26 27 And after you completed this well and Q. 28 after it was perforated, did Cities Service furnish you with

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1 24 2 an assignment --3 A. Yes, sir. 4 -- and a lease? 0. 5 Yes, sir. 6 And that assignment covered the rights 7 in the Langlie Mattix Pool, as you had depicted them on this 8 9 log, and in connection with your conversation with the Cities 10 Service geologist, is that correct? 11 Α. The assignment covers the lower 100 feet 12 of the Seven Rivers and all of the Queen formation. It does 13 not contain the specific area. 14 Cities Service did concur with the pick 0. 15 that you made of the Queen at the time? 16 Yes, sir, they did. 17 18 You do not recall the name of the geolo-19 gist that you talked to? 20 A. No, sir, I don't. I -- I talked to Mr. 21 Motter about this in his office and he mentioned two names, 22 probably just either one or both of them, if I remember cor-23 rectly. I called over there and told the man, I gave him my 24 top of the Queen pick and he said he'd have to get a log and 25 call me back, and there were two people on the phone at the 26 27 time. And I can't -- I did not write their names down. 28 But Mr. Motter said it had to be either

1 25 2 Norman Eubank or Zeke Taylor. 3 Q. Is D. L. Hannifin one of the non-oper-4 ating working interest owners in this well? 5 Yes, sir, he is. Α. 6 MR. HUNKER: I have no further questions 7 8 9 RECROSS EXAMINATION 10 BY MR. NUTTER: 11 Mr. Yuronka, the question about that Q. 12 Hendrix Thomas A Well that came up awhile ago, hasn't there 13 been some test or something made on that well that determined 14 that it was nonproductive from the Jalmat? 15 I don't know of any. If one has been A. 16 made, I do, by word of mouth, I've heard that he has perfor-17 18 ated the rights that were given to him by Cities Service. So 19 the fact that it goes up into the Jalmat Pool, he has those 20 rights from Cities Service. 21 It was originally on John Runyon's 0. 22 list, the OCD list, and I have it marked here as okay, and I 23 can't remember the exact details of why that was determined 24 to not need an exception in this hearing today. 25 Well, I don't know either. I have 26 A. 27 enough problems without working one up. 28 Without taking that one on. I asked Q.

26 because you did mention the well. All I can go by is what's on this form Α. right here. I haven't bothered checking all these wells. I've got enough of hese wells today, too, Û. 6 without asking for any more. 7 That's right. Α. MR. NUTTER: Okay, are there any further 9 9 questions of Mr. Hendrix -- of Mr. Yuronka? 10 MR. KELLAHIN: I have a question, Mr. 11 12 Nutter. 13 RECROSS EXAMINATION 14 15 BY MR. KELLAHIN: Mr. Yuronka, you indicated a conversa-16 0. tion with Mr. Motter of Cities Service. Did that conversation 17 18 take place before or after Mr. Runyon issued this list? 19 It took place approximately a month --20 A. oh, I think it was during the month of August of this year. 21 Did you have any conversation with Mr. 22 Q. Motter at the time these perforations were made back in January 23 24 or February of '77? 25 No. Α. 26 MR. KELLAHIN: Nothing further. 27 MR. NUTTER: Are there any further ques-28

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| 2 | tions? Go ahead. | |
| 3 | | |
| 4 | | REDIRECT EXAMINATION |
| 5 | BY MR. BUELL: | |
| 6 | Q. | Mr. Yuronka, if you are required to go |
| 7 | | |
| 8 | - | ne upper three sets of perforations in |
| 9 | | t adversely affect production from this |
| 10 | well? | |
| 11 | A. | Yes, sir. |
| 12 | Q | Would the well probably be nonproductive |
| 13 14 | from then on? | |
| 15 | Α. | With one perforation and the production |
| 16 | I have now, I think i | it's obvious I would not have a well. |
| 17 | Q. | Would hydrocarbons then be left in the |
| 18 | ground | |
| 19 | А. | Yes, sir. |
| 20 | Q. | that would otherwise be recoverable? |
| 21 | A. | Yes, sir. |
| 22 | Ω. | |
| 23 | | MR. BUELL: I have nothing further. |
| 24 | | MR. NUTTER: Is there anything further |
| 25 | in Case or are the | ere any other questions of Mr. Yuronka? |
| 26 | He may be excused. | |
| 27 | | Do you have anything further, Mr. Buell? |
| 2 8 | | MR. BUELL: No, sìr, I don't. |

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SALLY W. BOYD, C.S.I Rt. 1 Box 193-B

Phone (505) 455-740

Santa

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sooly W. Boyd C.S.E.

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Examiner Oil Conservation Division



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

November 17, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 627-2434

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Mr. Sumner Buell Jasper & Buell Attorneys at Law Post Office Box 1626 Santa Fe, New Mexico Re: CASE NO. 7041 ORDER NO. <u>R-6518</u>

Applicant:

John Yuronka

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Ppurs very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCD <u>x</u> Artesia OCD <u>x</u> Aztec OCD

Other George Hunker, Thomas Kellahin

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JOHN YURONKA CONSULTING PETROLEUM ENGINEER 102 PETROLEUM BUILDING MIDLAND, TEXAS 79701

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John Yuronka - Thomas Well #1 - Unit L, 1980' from South and 660' from West line of Section 17, T-24S, R-37-E, Lea County, N.M.

Completed 2-10-77

| | | Product | ion | |
|-------------|---|-------------------|--------------|-----------------|
| Date | | <u>Oil (Bbls)</u> | Water (Bbls) | Gas (MCF) |
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Ex4.6.+2

case >041

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| 2-24-80 | Same as 2-23-80 | | |
| 2-25-80 | $(60+13.2) \times 13=73.2$ | | 4 BOPD |
| | 1951.6 = 30.848 × 0.88 | | 53.1 BWPD |
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| | Thomas #1 3/8" Orifice |
| 6-22-90 | 4.18 BOPD - 8% Dil = 48.07 BWPD 9 Ricks - Est. Smineites each @ 12 on red - blue 13 57 Ricks - Est. Sminutes each @ 6 on red - blue 13 |
| | $(12+13.2) \times 13 = 25.2 \times 13 = 327.6$ $\overline{1327.6} = 18.0997 \times 0.886 \times 16.036$ $16.036 \times 0.75/24 = 16.036 \times 0.03125 = 0.50 \text{ MCF}$ 3.27 MCFPD $(6+13.2) \times 13 = 19.2 \times 13 = 249.6$ |
| | 1249.6 = 15.7987 × 0.886 = 13.998 13.998 × 4.75/24 = 13.998 × 0.19792 = 2.72 MCF |
| 6-23-80 | 5.58 BOPD-8% Orl= 64.17 BerPD 27 Kicks-Est. 5 minutes each@ 10 on red-blue 13 50 Kicks- Est. 5 minutes each@ 7 on red-blue 13 |
| | $(10+13.2) \times 13 = 23.2 \times 13 = 301.6$ $\overline{1301.6} = 17.3666 \times 0.886 = 15.387$ $15.387 \times 2.75/24 \approx 15.387 \times 0.09375 \approx 1.44 \text{ MCF}$ 3.91 MCFPD |
| | $(7 + 13.2) \times 13 = 20.2 \times 13 = 262.6$ $\overline{262.6} = 16.2049 \times 0.886 = 14.358$ $14.358 \times 4.167/24 = 14.358 \times 0.17363 = 2.49 \text{ MCF}$ |
| avg. of Lest | 4.88 BOPD 56.12 BWPD 3.59 MCFPD |
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STATE OF NEW HEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PHRPOSE OF CONSIDERING:

> CASE NO. 7041 Order No. R-6518

APPLICATION OF JUHN YURONKA FOR THE EXTENSION OF VERTICAL LIMITS OF THE LANGLIE MATTIX POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>17th</u> day of November, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, John Yuronka, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, said tract being the location of applicant's Thomas Well No. 1.

(3) That the vertical limits of the Jalmat Pool as defined by Order No. R-520, dated August 12, 1954, include the Tanaill and Yates formations and all but the lowermost 100 feet of the Seven Rivers formation.

(4) That the vertical limits of the Langlie-Mattix Pool, as defined by said Order No. R-520, include the lowermost 100 feet of the Seven Rivers formation and all of the Queen formation. -2-Case No. 7041 Order No. 8-6518

(5) That there has been some disparity among some geologists as to the actual base of the Seven Rivers formation and the top of the Queen formation and hence as to the location of the 100fost morter separating the Salmat and Langlis Mattix Puels.

(6) That as a result of this disparity, the subject well and certain other wells in the general area which are clessified as Langlie-Mattix wells have perforations extending across the aforesaid 100-foot marker in the Seven Rivers formation and into the Jalmat Pool.

(7) That such crossing over from one pool into the other in this case appears to be an unintentional error.

(8) That to rectify the aforesaid error would require workover operations on the subject well which would be expensive and might endanger the productivity of the subject well, and would actually serve no beneficial purpose, inasmuch as the production and reservoir characteristics of the perforations immediately above and below the 100-foot marker are quite similar.

(9) That a reasonable solution to the problem is to contract the vertical limits of the Jalmat Pool and to adjust the vertical limits of the Langlis-Mattix Pool upward to a depth of 3,408 feet to accommodate the present perforations in the lower Seven Rivers formation which are actually within the present Jalmat vertical limits in the applicant's Thomas Well No. 1.

(10) That such adjustment will prevent waste and should not impair correlative rights and should be approved.

IT IS THEREFORE ORDERED:

(1) That the lowermost vertical limit of the Jalmat Pool underlying the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East, NMPH, Lea County, New Mexico, is hereby contracted to a depth of 3,408 feet, subsurface, and the uppermost limit of the Langlie-Mattix Pool underlying said tract is hereby extended upward to the same subsurface depth, 3,408 feet.

(2) That the effective date of the aforesaid revision of the vertical limits of said pools shall be the date the John Yuronka Thomas Well No. 1 was perforated between 3,408 feet and 3,474 feet. -3-Case No. 7041 Order No. R-6518

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DUNE at Santa Fe, New Mexico, on the day and year hereinabove designated.
STATE OF NEW MEXICU Dil CONSERVATION DIVISION
JOE D. RAMEY
JOE D. RAMEY
Director

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John Yuronka - Thomas Well #1 - Unit L, 1980' from South and 660' from West line of Section 17, T-24S, R-37-E, Lea County, N.M. Completed 2-10-77

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| | | OR TO DEEPEN OR PLUG SACK TO A DIFFERENT RESERVOIR. "" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name |
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| | 4 | COMMIS | SSION HEARING |
| | 5 6 7 8 9 | IN THE MATTER OF: Applicat: for the extension of of the Langlie Mat County, New Mexico | tix pool, hea |
| W. BOYD, C.S.R. N. BOYD, C.S.R. 1 Box 193-18 1. New Mericol 87501 106 (303) 455-7409 | 10 11 12 | BEFORE: Commissioner Ramey Commissioner Arnold | 3 |
| SALLY W Santa FG. Phone | 13 14 | TRANSCR | IPT OF HEARING |
| | 15 16 | <u>арре</u> | ARANCES |
| | 17 18 19 | For the Oil Conservation Commission: | Ernest L. Padilla, Esq. Legal Counsel to the Commission State Land Office Bldg. Santa Fe, New Mexico 87501 |
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| | 1 | MR. RAMEY: The hearing will come to | |
| | 2 | order. | |
| | 3 | We'll call first this morning Case Number | |
| | 4 | 7041. | |
| | 5 | MR. PADILLA: Application of John Yuronka | |
| | 6 | for the extension of vertical limits of the Langlic Mattix | |
| | 7 | Pool, Lea County, New Mexico. | |
| | 8 | MR. RAMEY: This case will be dismissed | |
| | 9 | and rescheduled for hearing before an Examiner Hearing. | |
| <u>е</u> С.Я. | 10 | | |
| ပ်းနို့နို | 11 | (Hearing concluded.) | |
| BOY BOY New Me 1 Box 15 New Me | 12 | | |
| SALLY W. BOYD Rt. 1 Box 193-1 Santa Fe, New Mexico Phone (303) 455-7 | 13 | | |
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| · · | 1 2 3 4 5 0 7 8 | CERTIFICATE I, SALLY W. BOYD, C.S.R., DO HEREPY CEPTIFY that the foregoing Transcript of Hearing before the Oil Conserva- tion Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability. |
|---|---|---|
| SALLY W. BOYD, C.S.R. Rt. 1 Box 193-19 Santa Fe, New Mexico 87501 Phone (505) 455-7409 | 9 10 11 12 13 14 15 16 17 | Story by. Bard C.S.E. |
| | 18 19 20 21 22 23 24 25 | |

| 1 2 3 4 5 6 | Page STAFF OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STAFE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 8 October 1980 COMMISSION HEARING | 1 |
|--|---|--------------------------|
| 7 8 9 9 | IN THE MATTER OF: Application of John Yuronka for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. |) CASE) 7041) |
| LLY W. BOYD, C.S. RI. 1 Box 193-B Santa Fc. New Mexico 87501 Phone (503) 455-7409 Phone (503) 455-7409 | BEFORE: Commissioner Ramey Commissioner Arnold | |
| 5 14 15 16 | TRANSCRIPT OF HEARING APPEARANCES | |
| 17 18 19 20 | For the Oil Conservation Commission: Ernest L. Padilla Legal Counsel to State Land Office Santa Fe, New Mex | the Commission Bldg. |
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| | SALLY W. BOYD, C.S.R. Rt. 1 Boy D, C.S.R. Santa Fe, New Mexico 87901 Phone (203) 435-7409 | 7 Pcol, | the extension, Lea Count | We'll cal MR. PADLI on of vertical y, New Mexico MR. RAME i for hearing | : The hearing 1 first this mo LA: Applicati 1 limits of the | orning Case Numb on of John Yuron Langlic Mattix will be dismisse | nka |
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| | 2 CERTIFICATE |
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| | I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that |
| | the foregoing Transcript of Hearing before the Oil Conserva |
| · • • | tion Division was reported by me; that the said transcript |
| | 7 is a full, true, and correct record of the hearing, prepare |
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| C.S.1 | |
| SALLY W. BOYD, C.S.R. Rt. I Box 193-B Santii Fe, New Mexico 87501 Phone (305) 455-7409 | |
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Dockets Nos. 36-80 and 37-80 are tentatively set for November 12 and 25, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 29, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7055: (This case will be continued to the November 25 hearing.)

Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Eaves-Lea Unit Area, comprising 2209 acres, more or less, of State and Federal lands in Township 21 South, Ranges 32 and 33 East.

- CASE 7056: Application of Getty Oil Company for the extension of vertical limits of the Langlie Mattix Pool. Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3540 feet, subsurface, under the NW/4 SW/4 of Section 3, Township 24 South, Range 36 East.
- CASE 7057: Application of Doyle Hartman for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause. seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to the following depths underlying the following 40-acre treats in Township 24 South, Range 37 East: SE/4 SE/4 of Section 30: 3364 feet; NE/4 SE/4 of Section 30: 3389 feet; and SE/4 SW/4 of Section 20: 3390 feet.
- CASE 7058: Application of Tahoe Oil & Cattle Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbores of its Harrison Wells Nos. 1 and 2 located in Units A and H. respectively, and its Judy Well No. 1 located in Unit C, all in Section 7, Township 25 South, Range 37 East.
- CASE 7059: Application of Culf Oil Corporation for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3406 feet under the W/2 SW/4 of Section 30, Township 24 South, Range 37 East.
- CASE 7060: Application of Mobil Producing Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbores of its Humphrey Queen Unit Wells Nos. 13 in Unit I of Section 4 and 16 in Unit K of Section 3 and its Langlie Mattix Queen Unit Well No. 10 in Unit C of Section 15, all in Township 25 South, Range 37 East.
- CASE 7061: Application of Bettis, Boyle & Stovall for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause. seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbore of its Justis B Well No. 8 located in Unit G of Section 20, Township 25 South, Range 37 East.
- <u>CASE 7062</u>: Application of El Paso Natural Gas Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbore of its Carlson Federal Well No. 2 located in Unit N of Section 23, Township 25 South, Range 37 East.
- <u>CASE 7063</u>: Application of Lewis Burleson for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3150 feet under the SE/4 NW/4 of Section 22, Township 25 South, Range 37 East.
- CASE 7041: (Continued from October 8, 1980, Commission Hearing)

Application of John Yuronka for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East.

CASE 7064: Application of El Paso Natural Gas Company for an unorthodox location and simultaneous dedication, Lea County, New Merico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 440-acre proration unit comprising the S/2, S/2 NW/4, and NW/4 NW/4 of Section 33, Township 25 South, Range 37 East, Jalmat Gas Pool, to its Gregory Fed. Well No. 1 located in Unit J and its Gregory Fed. A Well No. 2, at an unorthodox location in the center of Unit L of said Section 33. Page 2 of 3 Examiner Hearing - Wednesday - October 79, 1980

- <u>CASE 7065</u>: Application of El Paso Natural Gas Company for twelve non-standard proration units, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the establishment of sight nonstandard proration units for Pictured Cliffs wells to be drilled in the W/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West.
- CASE 7066: Application of Conoco Inc. for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks spproval for the dual completion of its Britt "B" Well No. 27 located in Unit G of Section 15, Township 20 South, Range 37 East, to produce oil from the Weir-Drinkard or an undesignated Blinebry pool and an undesignated Abo pool.
- CASE 7067: Application of Conoco Inc. for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Dagger Draw Com. Well No. 4 locared in Unit 3 of Section 25, Township 19 South, Range 24 East, to produce oil from the North Dagger Draw-Upper Penn Pool and gas from an undesignated Morrow pool.
- CASE 7068: Application of Conoco Inc. for a dual completion and an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Penny Federal Com. Well No. 2 at an unorthodox location 1650 feet from the North line and 1980 feet from the East line of Section 23, Township 20 South, Range 24 East, to produce oil from the South Dagger Draw-Upper Penn Phol and gas from an undesignated Morrow pool.
- CASE 7069: Application of Anadarko Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 650 feet from the South and East lines of Section 4, Township 19 South, Range 25 East, the S/2 of said Section 4 to be dedicated to the well.
- CASE 7070: Application of Tesoro Petroleum Corporation for a pilot caustic flood project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a one-acre pilot caustic flood project in the Hospah Field by the injection of caustic fluid into the Seven Lakes Sand of the Upper Rospah Field at an approximate depth of 300-500 feet through four injection wells in Unit K of Section 1, Township 17 North, Range 9 West.
- CASE 7071: Application of Jake L. Hamon for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 640-acre proration unit comprising all of Section 17, Township 20 South, Range 36 East, North Osudo-Morrow Pool, to its Amerada Federal Well No. 2 located in Unit F and its Amerada Federal Well No. 3, to be drilled at an unorthodox location 1650 feet from the South line and 660 feet from the East line of said Section 17.

CASE 6668: (Reopened and Readvertised)

3

In the matter of Case 6668 being reopened pursuant to the provisions of Order No. R-6139 which order promulgated temporary special rules and regulations for the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, including a provision for 80-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 40-acre spacing units.

CASE 7005: (Continued from September 17, 1980, Examiner Hearing)

Application of Sol West III for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

CASE 7072: Application of Enserch Exploration, Inc. for pool creation and special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennsylvanian oil pool for its Enserch Amoco State Well No. 1 located in Unit L of Section 16, Township 4 South, Range 33 East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.

CASE 7073: Application of Enserch Exploration, Inc. for pool creation, temporary special pool rules, and assignment of a discovery allowable, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Fusselman oil pool for its J. G. O'Brien Well No. 1 located 1980 feet from the North line and 660 feet from the West line of Section 31, Township 7 South, Range 29 East, with special rules therefor, including provisions for 80-acre spacing, a limiting gas-oil ratio of 3000 to one and special well location requirements providing for the drilling of wells within 150 feet of the center of a quarter-quarter section. Applicant further seeks approval of a 74.24-acre proration and spacing unit and a discovery allowable for said J. G. O'Brien Well No. 1.

Page 3 of 3 Examiner Hearing - Wednesday - October 29, 1980

CASE 7074: Application of Enserch Exploration, Inc. for pool creation, an unorthodox gas well location, and nonstandard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks.the creation of a new Fusselman gas pool for its J. G. O'Brien Well No. 2 located at an unorthodor location 660 feet from the South and West lines of Section 30, Township 7 South, Range 29 East, to be dedicated to a 308.96-acre non-standard unit comprising the W/2 of said Section 30.

CASE 6822: (Continued from October 1, 1980, Examiner Hearing)

In the matter of Case 6822 being reopened pursuant to the provisions of Order No. R-6293 which order created the West Double X-Wolfcamp Gas Pool as a retrograde gas condensate pool and set special production limitations therein. Operator(s) may appear and present evidence to establish the true nature of the reservoir and proper rates of withdrawal therefrom.

CASE 6648: (Continued from October 1, 1980, Examiner Hearing)

In the matter of Case 0040 being reopened pursuant to the provisions of Order No. R-6124 which order promulgated temporary special rules and regulations for the North Caprock-Mississippian Pool in Lea County, New Mexico, including a provision for 160-acre spacing and a 4000 to one gas-oil ratio limitation. Operators in said pool may appear and show cause why the pool should not be developed on 40-acre spacing with a 2000 to one GOR.

CASE 7045: (Continued from October 15, 1980, Examiner Hearing)

Application of Texas Oil & Gas Corp. for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Atoka and Upper Morrow production in the wellbore of its Superior Federal Com. Well No. 1 located in Unit G of Section 8, Township 20 South, Range 29 East.

CASE 7024: (Continued from October 15, 1980, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing seid well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk invoived in drilling said well.

CASE 7038: (Continued from October 15, 1980, Examiner Hearing)

Application of Natura Energy Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the NE/4 NE/4 of Section 6, Township 19 South. Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Docket No. 35-80

DOCKET: COMMISSION HEARING - FRIDAY - OCTOBER 31, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7075: Application of Benson-Montin-Greer Drilling Corporation for the amendment of pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the Special Rules and Regulations for the West Puerto Chiquito-Mancos Oil Pool as promulgated by Order No. R-2565-B and amended by Order No. R-6469, to require that the locations of wells in said pool be at least 1650 feet from the outer boundary of the spacing and proration unit, and that the drilling of wells be controlled so as to allow no more than a 330-foot horizontal deviation from the surface location. Further, that the location of wells on certain specified non-standard proration units approved by Order No. R-6469 should be no closer than 660 feet to the outer boundary of the non-standard unit nor closer than 330 feet to a quarter section line or 10 feet to a quarter-quarter section line. Said specified non-standard units are the two 640-acre units in Township 24 North, Range 1 West; the two 480-acre units in Township 24 North, Range 1 East; the four 640-acre units in Township 26 North, Range 1 East; and the two 640-acre units, and the 400-acre unit, all in Township 27 North, Range 1 West. Applicant further seeks an administrative procedure whereby unorthodox locations could be approved upon receipt of written waivers from all offsetting operators being "crowded" by the unorthodox location.

Docket No. 31-80

Dockets Nos. 33-80 and 34-80 are tentatively set for October 15 and 29, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - WEDNESDAY - OCTOBER 8, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7041: Application of John Yuronks for the extension of vertical limits of the Langlie Mattix Pool, Lea Gounty, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East.

CASE 7042: Application of Doyle Hartman for the extension of vertical limits of the Langlie Mattix Pool. Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to the following depths underlying the following 40-acre tracts in Section 19, Township 24 South, Range 37 East: NW/4 NE/4: 3446 feet; SE/4 NE/4: 3408 feet; SW/4 NE/4: 3419 feet; SE/4 SE/4: 3402 feet; and NE/4 SE/4: 3387 feet.

CASE 7043: Application of Cities Service Company for downhole commingling and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbores of the following Doyle Hartman wells in Section 19, Township 24 South, Range 37 East: his Adele Sowell Wells Nos. 1 and 2 located in Units I and P, respectively, and his Cities Thomas Wells Nos. 1, 3, and 4 in Units B, H, and G, respectively. Applicant further seeks approval of the simultaneous dedication of the E/2 of Section 19 for Jalmat production from the above Hartman wells and from its Thomas "A" Wells Nos. 1 and 2, located in Units 0 and G, respectively.

Docket No. 32-80

DOCKET: COMMISSION HEARING - THURSDAY - OCTOBER 9, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6967: (Rehearing)

Application of Amoco Production Company for a carbon dioxide gas unit agreement, Union, Harding, and Quay Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the Bravo Dome Carbon Dioxide Gas Unit Area, comprising 1,174,225 acres, more or less, of State, Federal, and fee lands situate in all or portions of the following townships: in Union County: Township 18 North, Ranges 34 thru 37 East; Township 19 North, Ranges 34, 35, and 36 East; Townships 20 and 21 North, Ranges 34 and 35 East; Townships 22 and 23 North, Ranges 30 thru 35 East; Township 24 North, Ranges 31 thru 34 East; in Harding County: Townships 17 thru 21 North. Ranges 29 thru 33 East; and in Quay County: Township 16 North, Ranges 34, 35, and 36 East; and Township 17 North, Ranges 34 thru 37 East.

The lands proposed to be included in said Bravo Dome Carbon Dioxide Gas Unit Area are more specifically described in documents on file with, and available for public inspection in, the offices of the Oil Conservation Division, State Land Office Building, Santa Fe, New Mexico.

Upon application of Abe Casados, et al, this case is being reopened for rehearing.

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BFFORE THE OIL CONSERVATION DIVISION OF THE NEW MEXICO FNERGY AND MINERALS DEPARTMENT

In the matter of the Application of John Yuronka to extend the vertical limits of the Langlie Mattix Oil Pool under the Northwest Quarter of the Scuthwest Quarter of Section 17, Township 24 South, Range 37 East, NMPM Lea County, New Mexico.

No. 7041

APPLICATION

Comes now the applicant, John Yuronka, by his attorneys, Jasper and Buell, and makes the following application:

1. Applicant is an interest owner in and operator of the Thomas No. 1 oil well located in the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

2. At the present time the Thomas No. 1 produces from the Langlie Mattix Oil Pool and is completed to a depth of 3,492 feet where a bridge plug is set.

3. Applicant proposes that the vertical limits of the Langlie Mattix Oil Pool be extended to a depth of 3,408 feet, subsurface, under the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

4. The granting of this application will prevent waste and protect correlative rights.

Wherefore applicant asks that the Oil Conservation Division enter its order granting this application.

JASPER and BUELL

Bν Sumner G. Bueld

Attorneys for Applicant Post Office Box 1626 Santa Fe, New Mexico 87501

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BEFORE THE OIL CONSERVATION DIVISION OF THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT

In the matter of the Application of John Yuronka to extend the vertical limits of the Langlie Mattix Oil Pool under the Northwest Quarter of the Southwest Quarter of Section 17, Township 24 South, Range 37 East, NMPM Lea County, New Mexico.

No. 2041

APPLICATION

Comes now the applicant, John Yuronka, by his attorneys, Jasper and Buell, and makes the following application:

1. Applicant is an interest owner in and operator of the Thomas No. 1 oil well located in the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

2. At the present time the Thomas No. 1 produces from the Langlie Mattix Oil Pool and is completed to a depth of 3,492 feet where a bridge plug is set.

3. Applicant proposes that the vertical limits of the Langlie Mattix Oil Pool be extended to a depth of 3,408 feet, subsurface, under the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

4. The granting of this application will prevent waste and protect correlative rights.

Wherefore applicant asks that the Oil Conservation Division enter its order granting this application.

JASPER and BUELL

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Attorneys for Applicant Post Office Box 1626 Santa Fe, New Mexico 87501

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BEFORE THE OIL CONSERVATION DIVISION OF THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT

In the matter of the Application of John Yuronka to extend the vertical limits of the Langlic Mattix Oil Pool under the Northwest Quarter of the Southwest Quarter of Section 17, Township 24 South, Range 37 East, NMPM Lea County, New Mexico.

No. 7041

APPLICATION

Comes now the applicant, John Yuronka, by his attorneys, Jasper and Buell, and makes the following application:

1. Applicant is an interest owner in and operator of the Thomas No. 1 oil well located in the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

2. At the present time the Thomas No. 1 produces from the Langlie Mattix Oil Pool and is completed to a depth of 3,492 feet where a bridge plug is set.

3. Applicant proposes that the vertical limits of the Langlie Mattix Oil Pool be extended to a depth of 3,408 feet, subsurface, under the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

4. The granting of this application will prevent waste and protect correlative rights.

Wherefore applicant asks that the Oil Conservation Division enter its order granting this application.

JASPER and BUELL

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Sumner G. Buel() Attorneys for Applicant Post Office Box 1626 Santa Fe, New Mexico 87501

BEFORE THE OIL CONSERVATION DIVISION OF THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT

In the matter of the Application of John Yuronka to extend the vertical limits of the Langlie Mattix Oil Pool under the Northwest Quarter of the Southwest Quarter of Section 17, Township 24 South, Range 37 East, NMPM Lea County, New Mexico.

No. 704/

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APPLICATION

Comes now the applicant, John Yuronka, by his attorneys, Jasper and Buell, and makes the following application:

1. Applicant is an interest owner in and operator of the Thomas No. 1 oil well located in the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

2. At the present time the Thomas No. 1 produces from the Langlie Mattix Oil Pool and is completed to a depth of 3,492 feet where a bridge plug is set.

3. Applicant proposes that the vertical limits of the Langlie Mattix Oil Pool be extended to a depth of 3,408 feet, subsurface, under the northwest quarter of the southwest quarter of Section 17, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

4. The granting of this application will prevent waste and protect correlative rights.

Wherefore applicant asks that the Oil Conservation Division enter its order granting this application.

JASPER and BUELL

By

Sumner G. Bueld Attorneys for Applicant Post Office Box 1626 Santa Fe, New Mexico 87501 JUGH

dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

| CASE | NO. | 7041 |
|------|-----|------|
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Order No.

R-6518

APPLICATION OF JOHN YURONKA FOR THE EXTENSION OF VERTICAL LIMITS OF THE LANGLIE MATTIX POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29 19_80_, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter NOW, on this______day of ______, 19_80___, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, John Yuronka, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17,

Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, Said tract being the lecation of applicant's Thomas Well No. 1. (3) That the vertical limits of the Jalmat Pool as defined by Order No. R-520, dated August 12, 1954, include the Tansill and Yates formations and all but the lowermost 100 feet of the Seven Rivers formation.

(4) That the vertical limits of the Langlic-Mattix Pool, as defined by said Order No. R-520, include the lowermost 100 feet of the Seven Rivers formation and all of the Queen formation.

(5) That there has been some disparity among some geologists actual as to the base of the Seven Rivers formation and the top of the Queen formation and hence as to the location of the 100-foot marker separating the Jalmat and Langlie Mattix pools.

(6) That as a result of this disparity, the subject wells and other wells in the general area which are classified as Langlie-Mattix wells have perforations extending across the aforesaid 100-foot marker in the Seven Rivers formation and into the Jalmat Pcol.
 (7) That such crossing over from one pool into the other

in this case appears to be an unintentional error.

(8) That to rectify the aforesaid error would require workover operations on the subject wells which would be expensive and might endanger the productivity of the subject wells, and would actually serve no beneficial purpose, inasmuch as the production and reservoir characteristics of the perforations immediately above and below the 100-foot marker are quite similar.

(9) That a reasonable solution to the problem is to adjust

the vertical limits of the Langlie-Mattix Pool upward to adepth of syngle feet to accommodate the present perforations in the lower Seven Rivers

formation which are actually within the present Jalmat vertical limits in the applicant's Themas Well No. 1.

(10) That such adjustment will prevent waste and should not impair correlative rights and should be approved.

IT IS THEREFORE ORDERED:

(1) That the lower most vertical limit, of the Jalmat Pool underlying the NN / 4 SNM 4 of Section /7, Township 2.4 South, Range 3.7 East, NMPM, Lea County, New Mexico, is hereby contracted to a depth of 3400 feet, subsurface, and the uppermost limit of the Langlie-Mattix Pool underlying said tract is hereby extended upward to the same subsurface depth, 3408 feet.

(2) That the effective date of the aforesaid revision of the vertical limits of said pools shall be the date the John Yurouka ThruasWell
 No. / was perforated between 3408 feet and 3474 feet.
 (3) Jurisdiction.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

ARRY KEHOE

March 10, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 65051 827-2434

Mr. Thomas Kellahin Kellahin & Kellahin Rost Office Box 1769 Santa Fe, New Mexico

CASE NO. Re: K-0318-A ORDER NO.

Applicant:

John Yuronka (Cities Service Co.)

7041

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very traig, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCC X Artesia OCC X Aztec OCC

Other Sumner Buell

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION.

IN THE MATTER OF THE HEARING CALLED BY THE CIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7041 <u>DE NOVO</u> Order No. R-6518-A

APPLICATION OF JOHN YURONKA FOR THE EXTENSION OF VERTICAL LIMITS OF THE LANGLIE MATTIX POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 21, 1981, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 6th day of March, 1981, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, John Yuronka, seeks an order contracting the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlis Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East, NMPH, Les County, New Mexico, still tract being the location of applicant's Thomas Well No. 1.

(3) That the matter came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter and, pursuant to this hearing, Order No. R-4518 was issued on November 17, 1980, which granted the application. -2-Case No. 7041 De Novo Order No. R-6518-A

(4) That on December 17, 1980, application for Hearing De Novo was made by Citles Service Company and the matter was set for hearing before the Commission.

(5) That the matter came on for hearing <u>de novo</u> on January 21, 1981.

(6) That Cities Service Company requested the case be dismissed.

IT IS THEREFORE ORDERED:

(1) That Case No. 7041 De Novo is hereby dismissed.

(2) That Division Order No. R-6518 shall remain in full force and effect.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

ALEX J, ARMIJO, Member

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EMERY C. ARNOLD, Member many JOE D. RAMEY, Member & Secretary

SEAL

fd/

SUBPOENA

THE STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

To EUGENE F. MOTTER

We command you to be and appear <u>at 9:00 AM</u>, January 21, 1981 before the Oil Conservation Commission of the State of New Mexico, at The Oil Conservation Commission Conference Room in the State Land Office Building, in the City of Santa Fe, then and there to testify in the Case of <u>Application of John Yuronka for the extension</u> of the vertical limits of the Langlie Mattix Pool, Lea County, <u>New Mexico</u> on behalf of <u>John Yuronka</u>

And this do you under penalty of the law

WITNESS JOE D. RAMEY, Director of the Dil Conservation Commission of the State of New Mexico, and the seal of said Commission, this _____ day of _____ A.D 1981

Greeting:

| | Page 1 | | |
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| 1 | STATE OF NEW MEXICO | | |
| 2 | ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION | | |
| 3 | STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO | | |
| | 21 January 1981 | | |
| | COMMISSION HEARING | | |
| | | | |
| | IN THE MATTER OF: | | |
| | Application of John Yuronka for the) extension of vertical limits of the) Langlie Mattix Pool, Lea County,New) 7041 | | |
| | Mexico.) | | |
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| | BEFORE: Commissioner Ramey Commissioner Arnold | | |
| | TRANSCRIPT OF HEARING | | |
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| | APPEARANCES | | |
| | | | |
| | For the Oil Conservation Ernest L. Padilla, Esq. Division: Legal Counsel to the Division | | |
| | State Land Office Bldg. Santa Fe, New Mexico 87501 | | |
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| | For the Applicant: | | |
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| | 2 | MR. RAMEY: We'll call now Case Number |
| | 3 | 7041. |
| | 4 | MR. PADILLA: Application of John |
| | 5 | Yuronka for the extension of vertical limits of the Langlie |
| - | 6 | Mattix Pool, Lea County, New Mexico. |
| • | 7 | MR. RAMEY: The applicant in this case |
| | 8 | has requested that it be dismissed. |
| | 9 | Case Number 7041 will be dismissed. |
| | 10 | |
| | 11 | (Hearing concluded.) |
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CERTIFICATE I, SALLY W. BOYD, C.S.R., DO HEREEY CERTIFY that the foregoing Transcript of Hearing before the Oil Conserva-tion Commission was reported by me, that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability. Stely W. Bayd C.S.R. I do her: in that the foreneing is d comer in the of the proceedings in the Lacontenanting of Case Mo. heard ly as on_ Oil Conservation Division , Examiner

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| | ENERGY AND OIL CONS STATE L SANTA 21 J | OF NEW MEXICO MINERALS DEPARTMENT ERVATION DIVISION AND OFFICE BLDG. FE, NEW MEXICO anuary 1981 SSION HEARING | |
| IN THE MATTH | CR OF: |) | |
| e: La | tension of verti |) n Yuronka for the) cal limits of the) l, Lea County,New))) | CASE 7041 |
| | nissioner Ramey | **** | |
| Com | nissioner Arnold | | |
| | TRANSCRI | PT OF HEARING | |
| | | | |
| | АРРЕ | ARANCES | |
| | APPE | ARANCES | |
| For the Oil Division: | APPE Conservation | Ernest L. Padilla, Legal Counsel to t | he Division |
| | | Ernest L. Padilla, | he Division Bldg. |
| | | Ernest L. Padilla, Legal Counsel to t State Land Office | he Division Bldg. |
| | Conservation | Ernest L. Padilla, Legal Counsel to t State Land Office | he Division Bldg. |
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| | 2 | MR. RAMEY: We'll call now Case Number |
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| | 8 | has requested that it be dismissed. |
| | 9 | Case Number 7041 will be dismissed. |
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| | 11 12 | (Hearing concluded.) |
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CERTIFICATE Â I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conserva-tion Commission was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability. Shirly W. Bayd C.S.R. I do hereby carlify that the foregoing is a complete record of the proceedings in the Enderhar hearing of Case No. heard by me on , Examiner Oil Conservation Division

JASPER and BUELL

Attorneys

121 East Palace Avenue Post Office Box 1626 Santa Fe, New Mexico 87501 505: 988-2841

John G. Jasper Sumner G. Buell

Percived 181 Jan 7, 181 GD

January 7, 1981

Mr. Joe D. Ramey Director Oil Conservation Division New Mexico Energy & Minerals Department Santa Fe, New Mexico 87501

Re: Case No. 7041 De Novo Hearing Application of John Yuronka

Dear Mr. Ramey:

You, or your designated representative, are respectfully requested, pursuant to Section 70-2-8 NMSA 1978 and Rule 1211, to issue a subpoena for the attendance of Eugene F. Motter at the hearing of the above-styled application at 9:00 A.M. on January 21, 1981, at the State Land Office Building, Room 205, Santa Fe, New Mexico.

This request is made on behalf of a person interested in the subject matter of the hearing, to-wit: John Yuronka.

Very pruly yours,

MAR G. DUELL

SGB/jc

CASE NO. 7041

SUBPOENA

THE STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

To EUGENE F. MOTTER

We command you to be and appear at 9:00 AM, January 21, 1981 before the Oil Conservation Commission of the State of New Mexico, at The Oil Conservation Commission Conference Room in the State Land Office Building, in the City of Santa Fe, then and there to testify in the Case of <u>Application of John Yuronka for the extension</u> of the vertical limits of the Langlie Mattix Pool, Lea County, <u>New Mexico</u> on behalf of <u>John Yuronka</u>

And this do you under penalty of the law

WITNESS JOE D. RAMEY, Director of the Dil Conservation Commission of the State of New Mexico, and the seal of said Commission, this _____ day of ______ A.D 1981

Greeting:

CASE NO. 7041

SUBPOENA

THE STATE OF NEW MEXICO DIL CONSERVATION COMMISSION

To EUGENE F. MOTTER

We command you to be and appear at 9:00 AM, January 21, 1981 before the Oil Conservation Commission of the State of New Mexico, at The Oil Conservation Commission Conference Room in the State Land Office Building, in the City of Santa Fe, then and there to testify in the Case of <u>Application of John Yuronka for the extension</u> of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico on behalf of John Yuronka

And this do you under penalty of the law

WITNESS JOE D. RAMEY, Director of the Oil Conservation Commission of the State of New Mexico, and the seal of said Commission, this _____ day of _________ A.D 1981

____ Greating:

CASE NO. 7041

SUBPOENA

THE STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

TO EUGENE F. MOTTER

We command you to be and appear at 9:00 AM, January 21, 1981 before the Oil Conservation Commission of the State of New Mexico, at The Oil Conservation Commission Conference Room in the State Land Office Building, in the City of Santa Fe, then and there to testify in the Case of <u>Application of John Yuronka for the extension</u> of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico on behalf of John Yuronka

And this do you under penalty of the law

WITNESS JOE D. RAMEY, Director of the Oil Conservation Commission of the State of New Mexico, and the seal of said Commission, this _____ day of ______A.D 1981

Greeting:

Dockets Nos. 4-81 and 5-81 are tentatively set for January 28 and February 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 14, 1981

9 A.N. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for February, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE /11/: Application of Gult Oil Corporation for a non-standard gas protation unit, unorthodox location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard protation unit comprising the E/2 of Section 25, Township 20 South, Range 36 East, Eumont Gas Pool, to its L. W. White (NCT-A)Wells No. 2 in Unit I and No. 7 at an unorthodox location 990 feet from the North line and 660 feet from the East line of said Section 25.
- CASE 7118: Application of El Paso Exploration Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of South Blanco-Tocito and Basin-Dakota production in the wellbore of its Jicarilla 152 W Well No. 3 in Unit D of Section 7, Township 26 North, Range 5 West.
- CASE 7119: Application of Shell Oil Company for a unit agreement, Bernalillo and Sandoval Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the West Mesa Unit Area, comprising 26,722 acres, more or less, of State, Federal, and fee lands in Townships 10, 11, and 12 North, Ranges 1 and 2 East.
- CASE 7120: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated Gallup and Basin-Dakota production in the wellbore of its Merry May Well No. 1 in Unit I of Section 24, Township 24 North, Range 10 West.
- CASE 7121: Application of Flag-Redfern Oil Co. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pinon-Fruitland and Fulcher Kutz-Pictured Cliffs production in the wellbores of its Aloha Wells Nos. 1 and 2 located in Units L and D, respectively, of Section 16, Township 28 North, Range 11 West.
- CASE 7122: Application of Elk Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Pennsylvanian formation in the interval from 10,445 feet to 10,516 feet in its C. S. State Well No. 2 in Unit K of Section 26, Township 14 South, Range 34 East, High Plains-Pennsylvanian Pool.
- CASE 7123: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal "AB" Well No. 7, a Morrow test to be drilled 1980 feet from the North line and 660 feet from the West line of Section 9, Township 18 South, Range 25 East, the N/2 of said Section 9 to be dedicated to the well.
- CASE 7124: Application of Caribou Four Corners, Inc. for two non-standard proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two non-standard oil proration units in Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, as follows: a 56.09-acre unit consisting of those fee lands comprising the NE/4 NW/4 and northermost 16.09 acres of the SE/4 NW/4 of said Section 13, and a 66.33-acre unit consisting of those fee lands comprising the NW/4 NW/4 and northermost 23.33 acres of the SW/4 NW/4 of said Section 13. In the alternative applicant seeks an order directing the escrowing of funds attributable to those lands in the E/2 NW/4 and W/2 NW/4, respectively, of said Section 13 which are not included in the above-described non-standard proration units.

Page 2 of 3

No.

Examiner Hearing - Wednesday - January 14, 1981

- CASE 7125: Application of Western Oil Producers Inc. for the amendment of Order No. R-5399, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5399 to include production from all of the Pennsylvanian formations in its Amoco State Well No. 1 at an unorthodox location in Unit M of Section 28, Township 16 South, Range 33 East.
- CASE 7126: Application of Franks Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox location 1980 feet from the North line and 1315 feet from the West line, Section 3, Township 21 South, Range 32 East, Hat Mesa-Morrow Gas Pool, the N/2 of said Section 3 to be dedicated to the well.
- CASE 7127: Application of Ellwade Corporation for amendment of Order No. R-6399, Eddy County. New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6399 which approved a 129.52-acre non-standard gas provation unit comprising the W/2 of Section 33, Township 26 South, Range 30 East, for the Wolfcamp formation in the Ross Draw Area. Applicant seeks to have said order also apply to all formations of Perpendutation approximation approximation.
- CASE 6670: (Reopened and Readvertised)

In the matter of Case 6670 being reopened and pursuant to the provisions of Order No. R-6183 which order promulgated temporary special rules and regulations for the Red Hills-Devonian Gas Pool in Lea County, New Mexico, including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

- CASE 7128: Application of HNG Oil Company for pool creation, special pool rules, assignment of a discovery allowable, and dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks creation of a new Wolfcamp oil pool for its San Simon 6 State Comm. Well No. 1 located 1980 feet from the North line and 660 feet from the East line of Section 6, Township 22 South, Range 35 East, with special rules therefor, including provisions for 160-acre spacing. Applicant further seeks a discovery allowable for said well and approval for its dual completion to produce oil from the Wolfcamp and gas from an undesignated Morrow pool thru parallel strings of tubing.
- CASE 7129: Application of Koch Exploration Company for compulsory pooling. San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the N/2 of Section 28, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7130: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 12, Township 15 South, Range 27 East, to be dedicated to its Trobough "A" State Com. Well No. 1 in Unit J, and the other being the NE/4 of said Section 12 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.
- <u>CASE 7131</u>: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 1, Township 15 South, Range 27 East, to be dedicated to its Trobough Com. Well No. 1 in Unit J, and the other being the NE/4 of said Section 1 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.
- CASE 7132: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 13, Township 15 South, Range 27 East, to be dedicated to its Rose Well No. 1 located in Unit J, and the other being the SW/4 of said Section 13 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the South and West lines of the section.

Page 3 of 3

Examiner Hearing - Wednesday " January 14, 1981

- Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard CASE 7133: gas provation units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the NW/4 of Section 12, Township 15 South, Range 27 East, to be dedicated to its Hurd Well No. 1 in Unit C, and the other being the SW/4 of said Section 12 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the South and West lines of the section.
- Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas protation units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard protation units in the Buffalo Valley-Pennsylvanian Gas CASE 7134: Pool, the first being the NW/4 of Section 13, Township 15 South, Range 27 East, to be dedicated to its Langley "Com" Well No. 1 in Unit C, and the other being the NE/4 of said Section 12 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the contion.
- (Continued from the December 10, 1980, Examiner Hearing) CASE 7100:

Application of Harvey E. Yate: Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Atoka and Morrow production in the wellbore of its Travis 24 State Com Well No. 1 in Unit H of Section 24, Township 18 South, Range 28 East.

CASE 7086: (Continued from the December 10, 1980, Examiner Hearing)

Application of Blackwood & Nichols Company, Ltd. for designation of a tight formation, San Juan end Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 30 and 31 North, Ranges 6, 7, and 8 West, containing 33,500 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

(Continued from the December 30, 1980, Examiner Hearing) CASE 6940:

> Application of Adobe Oil Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause, seeks an order pooling all mineral interests down through the Wolfcamp formation underlying the NW/4 SE/4 for oil and the SE/4 for gas, Section 23, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said

(Continued from the December 30, 1980, Examiner Hearing) CASE 7103:

(Continued from the December 30, 1980, Examiner Hearing)

Application of E. L. Latham, Jr. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Pennsylvanian formations underlying the N/2 of Section 7, Township 22 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7114:

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Rio Penasco "JX" Well No. 2, a Morrow test to be drilled 660 feet from the South and East lines of Section 35, Township 18 South, Range 25 East, the S/2 of said Section 35 to be dedicated to the well.

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases are continued from the December 11, 1980, Commission Hearing:

CASE 7025: (DE NOVU)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Upon application of Southland Royalty Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7008: (DE NOVO)

Application of Coronado Exploration Corp. for eight compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying eight 40-acre proration units, being the NE/4 NE/4 of Section 4 and the NW/4 NE/4 of Section 5, both in Township 12 South, Range 28 East, and the NW/4 SE/4 of Section 6, the NE/4 NW/4 of Section 23, the NE/4 SE/4 of Section 28, the SE/4 SE/4 of Section 29, the NE/4 NW/4 of Section 32, and the SE/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

Upon application of Tenneco Oil Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6965: (DE NOVO)

Application of Supron Energy Corporation for a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Mesaverde and Dakota gas proration unit comprising the SE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to a well to be drilled at a standard location thereon.

Upon application of Curtis J. Little and Beartooth Oil and Gas Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6896: (DE NOVO)

Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160acre non-standard Blanco Mesaverde gas proration unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.

Upon application of Curtis J. Little and Beartooth Oil and Gas Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6996:

: Application of John E. Schalk for compulsory pooling, Ric Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blanco Mesaverde Pool underlying the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

DOCKET: COMMISSION HEARING - WEDNESDAY - JANUARY 21, 1981

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7042: (Continued and Readvertised)

Application of Doyle Hartman for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to the following depths underlying the following 40-acre tracts in Section 19, Township 24 South, Range 37 East: NW/4 NE/4: 3446 feet; SE/4 NE/4: 3408 feet; SW/4 NE/4: 3419 feet; SE/4 SE/4: 3402 feet; and NE/4 SE/4: 3387 feet.

CASE 7043: (Continued and Readvertised)

Application of Cities Service Company for downhole commingling and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat and Langlie Mattix production in the wellbores of the following Doyle Hartman wells in Section 19, Township 24 South, Range 37 East: his Adele Sowell Wells Nos. 1 and 2 located in Units I and P, respectively, and his Cities Thomas Wells Nos. 1, 3, and 4 in Units B, H, and G, respectively. Applicant further seeks approval of the simultaneous dedication of the E/2 of Section 19 for Jalmat production from the above Hartman wells and from its Thomas "A" Wells Nos. 1 and 2, located in Units O and G, respectively.

CASE 7041: (DE NOVO)

Application of John Yuronka for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3,408 feet, subsurface, under the NW/4 SW/4 of Section 17, Township 24 South, Range 37 East.

Upon application of Cities Service Company this case will be heard De Novo pursuant to the provisions of Rule 1220.



STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINERALS

OIL CONSERVATION DIVISION

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OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING

> Case No. 7041 Order No. R-6518

APPLICATION OF JOHN YURONKA FOR THE EXTENSION OF VERTICAL LIMITS OF THE LANGLIE-MATTIX POOL, LEA COUNTY, NEW MEXICO

APPLICATION FOR HEARING DE NOVO

Comes now Cities Service Company, and applies to the New Mexico Oil Conservation Division for a Hearing De Novo in the above references case and as grounds therefor states:

1) That Cities Service Company, is a party of record in the Examiner hearing of this case held on October 29, 1980.

 That its correlative rights are adversely affected by this order.

3) That the above referenced order was entered on November 17, 1980.

4) That this application for De Novo Hearing is filed within thirty days of the date of that order.

OK hearing Set for hearing with Cities Service By N KELL P.O. Sant (50) The Hartman (50) The Hartman (50)

Respectfully submitted

KELLAHIN & KELLAHIN P.O. Box 1769 Santa Fe, New Mexico 87501 (505) 982-4285

STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINERALS

OIL CONSERVATION DIVISION

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING

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1) That Cities Service Company, is a party of record in the Examiner hearing of this case held on October 29, 1980.

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3) That the above referenced order was entered on November 17, 1980.

4) That this application for De Novo Hearing is filed within thirty days of the date of that order.

Respectfully submitted By KELLAHIN & KELLAH P.O. Box 1769

P.O. Box 1769 / Santa Fe, New Mexico 87501 (505) 982-4285

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE DIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7041 DE NOVO Order No. R- 65/8-A

January 21

APPLICATION OF JOHN YUKONAA FOR THE EXTENSION OF VERTICAL LIMITS OF THE LAWSHE MATTIX POL, LEA COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on **So** 19**(19)**, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this ______day of _____, 19___, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

| (2) That the applicant, John Juron Ka |
|--|
| seeks an order contracting the vertical limits of the Jalmat Por |
| and the upward extension of the vertical limits of the banglie |
| Mattix Pool to a Septh of 3,408 feet, subsur face, under the NW/4 |
| |
| Surf of Saction 17, Township 24 South, Range 37 East NMPM, Les Caunty, New Marico, Soid Frant being the location of applicants Thomas Well No. 1. (3) That the maiter came on for hearing at 9 a.m. on |
| Octoper 29, 19 80, at Santa Fe, New Mexico, before |
| Examiner Daniel S. Nutter and, pursuant to this |
| hearing, Order No. R-6518 was issued on Abvember 17, |
| 19%, which granted the application. |

- 2 for N ····· (4) That on December 17, 1980, application for Hearing De Novo was made by Cities Service Company and the matter was set for hearing before the Commission. (5) That the matter came on for hearing de novo on January 21, 19 81. (6) That Cities Service Company requested the case be dismissed. IT IS THERE FORE ORDERED! (1) That Case No. 7041 DE NOVO he dismissed. (2) That Division Order No. R-6518 shall remain in full force and effect. Turisdiction