

CASE 7069: EL PASO NATURAL GAS COMPANY  
FOR TWELVE NON-STANDARD PRORATION UNITS,  
RIO ARriba COUNTY, NEW MEXICO

CASE NO.

7065

APPLICATION,  
Transcripts,  
Small Exhibits,

ETC.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

November 10, 1980

Mr. David T. Burleson  
El Paso Natural Gas Company  
P. O. Box 1492  
El Paso, Texas 79978

Re: CASE NO. 7065  
ORDER NO. R-6512

Applicant:

El Paso Natural Gas Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

*Joe D. Ramey*  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Robbs OCD   
Artesia OCD   
Aztec OCD

Other \_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7065  
Order No. R-6512

APPLICATION OF EL PASO NATURAL GAS  
COMPANY FOR TWELVE NON-STANDARD  
PRODUCTION UNITS, RIO ARriba COUNTY,  
NEW MEXICO.

ORDER OF THE DIVISION  
BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Hector.

NOW, on this 6th day of November, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereto.

(2) That the applicant, El Paso Natural Gas Company, seeks approval for the establishment of eight non-standard production units for Pictured Cliffs wells to be drilled in the W/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard production units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West, NMHPN, NMHPN, Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 4 WEST, NMHPN

a 178.41-acre unit comprising Lots 3, 4, 5, 8, and 9, and the SE/4 NW/4 and NE/4 SW/4 of Section 6;  
a 163.50-acre unit comprising Lot 18 and the SE/4 SW/4 of Section 6, and Lots 1 and 2 and the NE/4 NW/4 and SE/4 NW/4 of Section 7;

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Case No. 7065

Order No. R-6512

- a 164.02-acre unit comprising Lots 3 and 4 and the NE/4 SW/4 and SE/4 SW/4 of Section 7, and Lot 1 and the NE/4 NW/4 of Section 18;
- a 164.31-acre unit comprising Lots 2, 3, and 4 and the SE/4 NW/4, NE/4 SW/4, and SE/4 SW/4 of Section 18;
- a 164.38-acre unit comprising Lots 1, 2, and 3, and the NE/4 NW/4, SE/4 NW/4, and NE/4 SW/4 of Section 19;
- a 164.93-acre unit comprising Lot 4 and the SE/4 SW/4 of Section 19, and Lots 1 and 2, and the NE/4 NW/4 and SE/4 NW/4 of Section 30;
- a 165.25-acre unit comprising Lots 3 and 4, and the NE/4 SW/4 and SE/4 SW/4 of Section 30, and Lot 1 and the NE/4 NW/4 of Section 31; and
- a 190.76-acre unit comprising Lots 2, 3, 4, and 5, and the SE/4 NW/4 and NE/4 SW/4 of Section 31.

TOWNSHIP 28 NORTH, RANGE 4 WEST, NMHP

- a 172.38-acre unit comprising Lots 1, 2, and 3, and the SE/4 SE/4, SW/4 SE/4, and SE/4 SW/4 of Section 9;
- a 172.27-acre unit comprising Lot 4 and the SW/4 SW/4 of Section 9, and Lots 1 and 2, and the SE/4 SE/4 and SW/4 SE/4 of Section 8;
- a 172.90-acre unit comprising Lots 3 and 4, and the SE/4 SW/4 and SW/4 SW/4 of Section 8, and Lot 1 and the SE/4 SE/4 of Section 7; and
- a 172.21-acre unit comprising Lots 2, 3, 4, and 5, and the SW/4 SE/4 and SE/4 SW/4 of Section 7.

(3) That all of the aforesaid non-standard operation units are necessitated by irregularities in section size and shape resulting from corrections in the public lands survey and said units may reasonably be presumed productive of gas from the Pictured Cliffs Formation and that the entire non-standard gas operation units can be efficiently and economically drained and developed by the wells to be drilled at standard locations thereon.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Pictured Cliffs formation, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect corrective rights.

-3-

Cause No. 7028

Order No. R-6912

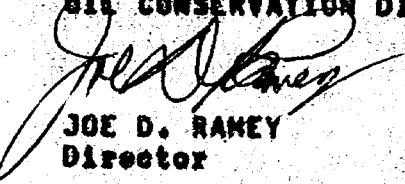
IT IS THEREFORE ORDERED:

(1) That upon application of El Paso Natural Gas Company, eight non-standard proration units for Pictured Cliffs wells to be drilled in the N/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West, M.M.P.M., Rio Arriba County, New Mexico, as described in finding No. (2) above, are hereby established and dedicated to wells to be drilled at standard locations thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
SIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Director

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO

29 October 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of El Paso Natural Gas ) CASE  
Company for twelve non-standard ) 7065  
proration units, Rio Arriba County, )  
New Mexico. )

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

W. Perry Pearce, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

For the Applicant:

David T. Burleson, Esq.  
El Paso Natural Gas Company  
El Paso, Texas

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## EXHIBITS

Applicant Exhibit One, Plat 5

Applicant Exhibit Two, Tabulation 6

Applicant Exhibit Three, Plat 8

Applicant Exhibit Four, Tabulation 8

1  
2 MR. NUTTER: Call Case Number 7065.  
3

4  
5 MR. PEARCE: Application of EJ. Paso  
6 Natural Gas Company for twelve non-standard proration units,  
7  
8 Rio Arriba County, New Mexico.  
9

10  
11 MR. BURLESON: David T. Burleson for  
12 applicant, El Paso Natural Gas Company, in association with  
13 Montgomery and Andrews.  
14

15  
16 Mr. Examiner, do you want to swear the  
17 witness again?  
18

19  
20 MR. NUTTER: No, he's still under oath.  
21

22  
23 HAROLD L. KENDRICK  
24 being called as a witness and being previously sworn upon his  
25 oath, testified as follows, to-wit:  
26

27  
28 DIRECT EXAMINATION

29 BY MR. BURLESON:

30 Q. Would you again please state your name  
31 and where you reside?  
32

33 A. Harold L. Kendrick, El Paso, Texas.  
34

35 Q. By whom are you employed and in what  
36 capacity?  
37

38 A. Employed by El Paso Natural Gas Company  
39 as a petroleum engineer and classified as a Senior Proration  
40

1  
2                                          Engineer in the Production Control Department, El Paso, Texas.  
3  
4

5                                          Q                                  In that capacity have you previously  
6  
7                                          testified before the Division or one of its Examiners?  
8

9                                          A                                  Yes, sir.  
10  
11

12                                          Q                                  And were your qualifications accepted on  
13  
14                                          those occasions?  
15

16                                          A                                  Yes, sir.  
17  
18

19                                          Case Number 7065?

20                                          A                                  Yes, sir, I am.

21                                          MR. BURLESON: Mr. Examiner, are the  
22                                          witness' qualifications accepted by the Division?  
23

24                                          MR. NUTTER: They are.  
25  
26

27                                          Q                                  Would you please tell us what El Paso  
28                                          seeks in this case?  
29

30                                          A                                  El Paso is operator of leases in Town-  
31                                          ship 30 North, Range 4 West, Rio Arriba County, New Mexico,  
32                                          and wishes to create spacing units to drill Pictured Cliffs  
33                                          wells along the west tier of sections in the west half of the  
34                                          west tier of sections; being as this is a township correction  
35                                          line, the sections are of irregular size and we do need units  
36                                          provided that would give us something in a semblance of 160-  
37                                          acre spacing units for these Pictured Cliffs wells.  
38

39                                          Also, in Township 28 North, Range 4 West,

2           Section 7, 8, and 9 are boundary sections along a township  
3           correction line, and we wish to create Pictured Cliffs drilling  
4           units there in a similar manner, due to the irregular shape of  
5           those sections.

6           Q.       Do you have these units which you're  
7           proposing to be created in Township 30 North, Range 4 West,  
8           shown on an exhibit that you have prepared?

9           A.       Yes. These units are shown on Exhibit  
10          Number One, indicated for identification purposes only as  
11          Tract No. 1 at the north end through Tract No. 8 at the south  
12          end. Each of the tracts are colored in different colors to  
13          show separation one from the other.

14          Q.       Now you refer to these as tracts One  
15          through Eight on Exhibit Number One and, of course, what you're  
16          what these really would be, would be your proposed spacing  
17          units for the Pictured Cliffs formation.

18          A.       That is correct.

19          Q.       Do some of the proposed units incorporate  
20          acreage in more than one section?

21          A.       Yes, sir, they do. What we have indi-  
22          cated as Tract No. 2, Tract No. 3, Tract No. 6, and Tract No.  
23          7, do cross the normally provided section lines.

24          Tracts 1, 4, 5, and 8 do lie wholly with  
25          in one section for each tract.

2

Q

Other than these tracts that you -- that  
you've noted, which occur in more than one section, the rest  
are all within one single section, is that right?

3

4

A

That is correct.

5

6

Q

Do I understand you correctly?

7

8

9

10

What are the size variations of these proposed units which  
you're -- which you've recommended within Township 30 North,  
Range 4 West?

11

12

13

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A

For the eight units we have in Township  
30 North, 4 West, the smallest unit we have recommended is  
150.76 acres, which is Tract No. 8, and the largest unit is  
178.41 acres, which is Tract No. 1.

Q

Have you prepared an exhibit which de-  
scribes the acreage which would be within each of these pro-  
posed spacing units?

A

Yes. Exhibit Number Two is a tabulation  
of the descriptions of each of the lots or quarter quarter  
sections that are included in each of these units.

There is a correction to be noted on  
Exhibit Number One in Tract No. 1. The lots are numbered 1  
through 4 across the top of -- 1 through 3 across the top of  
Section 6. Then Lot No. 4 is on the west side of the section.  
The lot immediately east of that is Lot No. 5, and that 5 is  
not shown on there. It is a 40-acre tract.

1  
2 MR. NUTTER: And that's called Lot 5?  
3  
4 A That is Lot No. 5 and the lot east of  
5 that is No. 6, and the lot east of that is No. 7.  
6  
7 MR. NUTTER: And then you come back to  
8 the west and you start with 8 again?  
9  
10 A Yes, sir, 8, 9, and 10 go down the west  
11 side, then, of Section 6 against the township line.  
12  
13 MR. NUTTER: What is Lot 3? Is Lot 3  
14 14.2 acres and lies entirely north of Lot 4 and Lot 5?  
15  
16 A Yes, sir.  
17  
18 MR. NUTTER: It's a long, skinny lot?  
19 A 14.28 acres, yes, sir.  
20  
21 Q Let me direct your attention to Township  
22 28 North and Range 4 West. What do you propose with respect  
23 to that township and range in the way of Pictured Cliffs  
24 spacing units?  
25  
26 A In Township 28 North, Range 4 West, there  
27 are no Sections 1 through 6, so the northern tier of sections  
28 are 7, 8, 9, 10, 11, and 12. El Paso is operator of the acreage  
in 7, 8, and 9; wishes to establish four spacing units in  
those three sections.  
29  
30 Q And that's, again, spacing units for  
31 the Pictured Cliffs formation?  
32  
33 A For Pictured Cliffs wells only.

2 Q Do you have a plat showing these pro-  
3 posed units?

4 A Exhibit Number Three is a plat indicating  
5 these three units, labeled as Tract 1, Tract 2, Tract 3, and  
6 Tract 4, each colored different colors to separate them.  
7

8 Q Is there anything else you'd like to  
9 point out with respect to that exhibit?

10 A The difference between Township 28, 4,  
11 the sections involved in this, and those in 30, 4, are that  
12 the entire section is under consideration in Township 28, 4,  
13 but in Township 30 North, 4 West, only the west half of the  
14 sections are to be considered in it.  
15

16 Q Okay, and I guess again we have some of  
17 the units that are partly within two sections, is that correct?  
18

19 A That is correct, Tract No. 2 and Tract  
20 No. 3 do cross section lines. Tract No. 1 and Tract No. 4  
21 do not cross section lines.

22 Q Okay. And again with respect to the  
23 units proposed in Township 28 North, 4 West, you have prepared  
24 an exhibit which indicates the -- or which describes the  
25 acreage to be included within each of those units, is that  
26 correct?  
27

28 A Yes, sir, that is shown as Exhibit  
Number Four. On Exhibit Four each of the lots are listed and

1  
2 the quarter quarter sections that would be included with each  
3 tract, showing the largest proposed tract to be Tract No. 3,  
4 with 172.90 acres; the smallest tract being Tract No. 4 at  
5 172.21 acres.  
6

7 Q Is all of the acreage proposed to be  
8 incorporated in these proposed units in 28 and 4, and the  
9 eight units in 30 North and 4 West, all Federal leases in  
10 their entirety?

11 A Yes, they are.

12 Q Has the formation of these proposed  
13 units been discussed with the USGS?

14 A Yes, it -- they have been.

15 Q What did they tell you on those occasions?

16 A The USGS indicated that they would not  
17 have any problem with the formation of units in this manner.

18 Q With respect to all the twelve units  
19 which you have recommended here, in your opinion does the  
20 Pictured Cliffs formation underlie all of such units?

21 A Yes, it does.

22 Q And you would expect them to be pro-  
23 ductive of what character of hydrocarbons?

24 A I would expect them to produce gas from  
25 the Pictured Cliffs formation.

26 Q In your opinion would one well drilled

1  
2 to and completed in each unit for the Pictured Cliffs formation  
3 efficiently, effectively, and economically during the recover-  
4 able hydrocarbons from under each such unit?

5 A In my opinion it would.

6 Q Would you expect that a well drilled to  
7 a unit recommended be productive only of gas; that is, dry gas  
8 with maybe some insignificant quantity of liquids?

9 A Yes.

10 Q What is your recommendation as to the  
11 permitted well location on each spacing unit you have hereto-  
12 fore recommended?

13 A We have no special footing locations to  
14 present at this time. These could come under the normal  
15 northwest New Mexico development rules of 790 from the outside  
16 boundary line and 130 feet from an inner subdivision line.

17 Q Okay, do you know if any unit, or units,  
18 which you're recommending to be formed here presently has a  
19 Pictured Cliffs well existing on it?

20 A Yes, there is one unit that does have  
21 a Pictured Cliffs well on it at this time. That is in Town-  
22 ship 28, 4, in Section 9. A well has been drilled and com-  
23 pleted in what would be acreage shown as our Tract No. 1.

24 Q Is the location of that well consistent  
25 with the general rules that you mentioned a moment ago, the

1  
2 rule relating to well location?

3 A Yes, this well is located 860 feet from  
4 the south line, 1590 feet from the east line of Section 3.

5 Q Is it your opinion --

6 MR. NUTTER: Well, wait a minute. That  
7 it would put it down -- that would put it in Tract 2, then,  
8 wouldn't it?

9 A No, sir, 9, see, is 5,280 feet across.

10 MR. NUTTER: You said 860 from the  
11 south line, though.

12 A Yes, sir.

13 MR. NUTTER: Well, that first lot there  
14 would be 1320 feet long north and south.

15 A Yes, but it will be in the tract marked  
16 as section -- a tract point -- Dan, your exhibit is turned  
17 90 degrees.

18 MR. NUTTER: Oh,

19 A Excuse me. If I may put that off the  
20 record.

21 MR. NUTTER: This one runs north and  
22 south and this one runs east and west. Okay,

23 A Yes, sir.

24 MR. NUTTER: Okay.

25 A Then Tract 1, that would be --

1  
2 MR. NUTTER: It's 860 from the south.

3 A 1690 from the east line.

4  
5 MR. NUTTER: Okay, that puts it just a  
6 little bit west of the No. 9 there on that -- on that pink  
7 color, then, doesn't it?

8 A No, sir, it would be east of the 9.  
9 1590 feet from the east line.

10 MR. NUTTER: Oh, east line, I'm sorry.

11 Gray.

12 A It would be practically the center of  
13 what we have indicated as Tract 1.

14 MR. NUTTER: Okay.

15 Q Is it your opinion that granting of this  
16 application would be in the interest of prevention of waste  
17 and protection of correlative rights?

18 A Yes, sir.

19 Q Do you have anything further to present  
20 in this case?

21 A No, sir.

22 Q Were Exhibits One through Four prepared  
23 by you or under your supervision?

24 A Yes, sir.

25 MR. BURLESON: At this time El Paso  
26 moves receipt of the exhibits into evidence.

1  
2 MR. NUTTER: What are there, four?

3 MR. BURLESON: Yes, sir, Exhibits Number

4 One through Four.

5  
6 MR. NUTTER: Exhibits One through Four  
7 will be admitted in evidence.

8  
9 CROSS EXAMINATION

10 RV. MD. NUMBERED.

11 Q. Mr. Kendrick, is this in a defined gas  
12 pool or near to a defined gas pool in the Pictured Cliffs  
13 formation?

14 A. Mr. Examiner, considering the Township  
15 30 and 4, and the Township 28, 4, it is near three defined  
16 gas pools.

17  
18 In Township 30 and 4, there is an East  
19 Blanco Pictured Cliffs Pool, which does incorporate Sections  
20 18 and 19 and 30, which -- of which part of the acreage where  
21 we are asking for these spacing units do exist.

22 Q. That's the East Blanco?

23 A. Yes, sir.

24 Q. Okay.

25 A. Then Township 28 North, 4 West, the  
26 Choza Mesa Pictured Cliffs Pool includes the east half of  
27 Section 9, is all of the acreage that is included in what we

1  
2 have as proposals for these spacing units.  
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Just north of Section 8 of 28, 4, the  
Gobernador Pictured Cliffs Pool begins and goes to the north  
and west.

Q Okay, thank you.

MR. NUTTER: Are there any other ques-  
tions of Mr. Kendrick? He may be excused.

Do you have anything further, Mr. Burle-  
son?

MR. BURLESON: No, sir.

MR. NUTTER: Does anyone have anything  
they wish to offer in Case Number 7065?

We'll take the case under advisement.

(Hearing concluded.)

## C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.  
R. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 435-7409

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 7062,  
heard by me on 10/29 1980.

D. Deacon, Examiner  
Oil Conservation Division

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
29 October 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of El Paso Natural Gas ) CASE  
Company for twelve non-standard ) 7065  
proration units, Rio Arriba County,) New Mexico.

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

W. Perry Pearce, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

For the Applicant:

David T. Burleson, Esq.  
El Paso Natural Gas Company  
El Paso, Texas

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2                    I N D E X  
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5                    HAROLD L. KENDRICK  
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7                    Direct Examination by Mr. Burleson      3  
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1  
2 MR. NUTTER: Call Case Number 7065.  
3

4  
5 MR. PEARCE: Application of El Paso  
6 Natural Gas Company for twelve non-standard proration units,  
7  
8 Rio Arriba County, New Mexico.  
9

10  
11 MR. BURLESON: David T. Burleson for  
12 applicant, El Paso Natural Gas Company, in association with  
13 Montgomery and Andrews.  
14

15 EXAMINER: Do you want to swear the  
16 witness again?

17 MR. NUTTER: No, he's still under oath.  
18

19 HAROLD L. KENDRICK  
20

21 being called as a witness and being previously sworn upon his  
22 oath, testified as follows, to-wit:  
23

24 DIRECT EXAMINATION  
25

26 BY MR. BURLESON:

27 Q Would you again please state your name  
28 and where you reside?

29 A Harold L. Kendrick, El Paso, Texas.  
30

31 Q By whom are you employed and in what  
32 capacity?

33 A Employed by El Paso Natural Gas Company  
34 as a petroleum engineer and classified as a Senior Proration  
35

Engineer in the Production Control Department, El Paso, Texas.

In that capacity have you previously

Has this been done by the delegation on one of its examiners?

A. Yes, sir.

Q And were your qualifications accepted on those occasions?

A. Yes, sir.

Q Mr. Kendrick, are you familiar with  
Case Number 7065?

A Yes, sir, I am.

MR. BURLESON: Mr. Examiner, are the witness' qualifications accepted by the Division?

MR. NUTTER: They are.

Q Would you please tell us what El Paso  
seeks in this case?

A. El Paso is operator of leases in Town-  
h, Range 4 West, Rio Arriba County, New Mexico,  
to create spacing units to drill Pictured Cliffs  
the west tier of sections in the west half of the  
sections; being as this is a township correction  
sections are of irregular size and we do need units  
it would give us something in a semblance of 160-  
units for these Pictured Cliffs wells.

Also, in Township 28 North, Range 4 West

1  
2 Section 7, 8, and 9 are boundary sections along a township  
3 correction line, and we wish to create Pictured Cliffs drilling  
4 units there in a similar manner, due to the irregular size of  
5 those sections.  
6

7 Q Do you have these units which you're  
8 proposing to be created in Township 30 North, Range 4 West,  
9 shown on an exhibit that you have prepared?

10 A Yes. These units are shown on Exhibit  
11 Number One, indicated for identification purposes only as  
12 Tract No. 1 at the north end through Tract No. 8 at the south  
13 end. Each of the tracts are colored in different colors to  
14 show separation one from the other.  
15

16 Q Now you refer to these as tracts One  
17 through Eight on Exhibit Number One and, of course, what you're --  
18 what these really would be, would be your proposed spacing  
19 units for the Pictured Cliffs formation.

20 A That is correct.

21 Q Do some of the proposed units incorporate  
22 acreage in more than one section?

23 A Yes, sir, they do. What we have indi-  
24 cated as Tract No. 2, Tract No. 3, Tract No. 6, and Tract No.  
25 7, do cross the normally provided section lines.  
26

27 Tracts 1, 4, 5, and 8 do lie wholly with-  
28 in one section for each tract.

1  
2 Q Other than these tracts that you -- that  
3 you've noted, which occur in more than one section, the rest  
4 are all within one single section, is that right?  
5

6 A That is correct.  
7

8 Q Do I understand you correctly?  
9

10 What are the size variations of these proposed units which  
11 you're -- which you've recommended within Township 30 North,  
12 Range 4 West?  
13

14 A For the eight units we have in Township  
15 30 North, 4 West, the smallest unit we have recommended is  
16 150.76 acres, which is Tract No. 8, and the largest unit is  
17 178.41 acres, which is Tract No. 1.  
18

19 Q Have you prepared an exhibit which de-  
20 scribes the acreage which would be within each of these pro-  
21 posed spacing units?  
22

23 A Yes. Exhibit Number Two is a tabulation  
24 of the descriptions of each of the lots or quarter quarter  
25 sections that are included in each of these units.  
26

27 There is a correction to be noted on  
28 Exhibit Number One in Tract No. 1. The lots are numbered 1  
through 4 across the top of -- 1 through 3 across the top of  
Section 6. Then Lot No. 4 is on the west side of the section.  
The lot immediately east of that is Lot No. 5, and that 5 is  
not shown on there. It is a 40-acre tract.

1  
2 MR. NUTTER: And that's called Lot 5?  
3  
4 A. That is Lot No. 5 and the lot east of  
5 section No. 6, and the lot east of that is No. 7.  
6  
7 MR. NUTTER: And then you come back to  
8 the west and you start with 8 again?  
9  
10 A. Yes, sir, 8, 9, and 10 go down the west  
11 side, then, of Section 6 against the township line.  
12  
13 A. Yes, sir.  
14  
15 Q. MR. NUTTER: It's a long, skinny lot?  
16  
17 A. 14.26 acres, yes, sir.  
18  
19 Q. Let me direct your attention to Township  
20 28 North and Range 4 West. What do you propose with respect  
21  
22 to that township and range in the way of Pictured Cliffs  
23  
24 spacing units?  
25  
26 A. In Township 28 North, Range 4 West, there  
27  
28 are no Sections 1 through 6, so the northern tier of sections  
are 7, 8, 9, 10, 11, and 12. El Paso is operator of the acreage  
in 7, 8, and 9; wishes to establish four spacing units in  
those three sections.

Q. And that's, again, spacing units for  
the Pictured Cliffs formation?

A. For Pictured Cliffs wells only.

1  
2 Q Do you have a plat showing these pro-  
3 posed units?

4 A Exhibit Number Three is a plat indicating  
5 these three units, labeled as Tract 1, Tract 2, Tract 3, and  
6 Tract 4, each colored different colors to separate them.

7 Q Is there anything else you'd like to  
8 point out with respect to that exhibit?

9 A The difference between Township 28, 4,  
10 the sections involved in this, and those in 30, 4, are that  
11 the entire section is under consideration in Township 28, 4,  
12 but in Township 30 North, 4 West, only the west half of the  
13 sections are to be considered in it.

14 Q Okay, and I guess again we have some of  
15 the units that are partly within two sections, is that correct?

16 A That is correct, Tract No. 2 and Tract  
17 No. 3 do cross section lines. Tract No. 1 and Tract No. 4  
18 do not cross section lines.

19 Q Okay. And again with respect to the  
20 units proposed in Township 28 North, 4 West, you have prepared  
21 an exhibit which indicates the -- or which describes the  
22 acreage to be included within each of those units, is that  
23 correct?

24 A Yes, sir, that is shown as Exhibit  
25 Number Four. On Exhibit Four each of the lots are listed and

1  
2 the quarter quarter sections that would be included with each  
3 tract, showing the largest proposed tract to be Tract No. 3,  
4 with 172.90 acres; the smallest tract being Tract No. 4 at  
5 172.21 acres.

6  
7 Q Is all of the acreage proposed to be  
8 incorporated in these proposed units in 28 and 4, and the  
9 eight units in 30 North and 4 West, all Federal leases in  
10 their entirety?

11 A Yes, they are.

12 Q Has the formation of these proposed  
13 units been discussed with the USGS?

14 A Yes, it -- they have been.

15 Q What did they tell you on those occasions?

16 A The USGS indicated that they would not  
17 have any problem with the formation of units in this manner.

18 Q With respect to all the twelve units  
19 which you have recommended here, in your opinion does the  
20 Pictured Cliffs formation underlie all of such units?

21 A Yes, it does.

22 Q And you would expect them to be pro-  
23 ductive of what character of hydrocarbons?

24 A I would expect them to produce gas from  
25 the Pictured Cliffs formation.

26 Q In your opinion would one well drilled

10

1 to and completed in each unit for the Pictured Cliffs formation  
2 efficiently, effectively, and economically drain the recover-  
3 able hydrocarbons from under each such unit?

4 A. In my opinion it would.

5 Q. Would you expect that a well drilled to  
6 a unit recommended be productive only of gas; that is, dry gas  
7 with maybe some insignificant quantity of liquids?

8 A. Yes.

9 Q. What is your recommendation as to the  
10 permitted well location on each spacing unit you have hereto-  
11 fore recommended?

12 A. We have no special footing locations to  
13 present at this time. These could come under the normal  
14 northwest New Mexico development rules of 790 from the outside  
15 boundary line and 130 feet from an inner subdivision line.

16 Q. Okay, do you know if any unit, or unit,  
17 which you're recommending to be formed here presently has a  
18 Pictured Cliffs well existing on it?

19 A. Yes, there is one unit that does have  
20 a Pictured Cliffs well on it at this time. That is in Town-  
21 ship 28, 4, in Section 9. A well has been drilled and com-  
22 pleted in what would be acreage shown as our Tract No. 1.

23 Q. Is the location of that well consistent  
24 with the general rules that you mentioned a moment ago, the

1  
2 rule relating to well location?

3  
4 A Yes, this well is located 860 feet from  
the south line, 1500 feet from the east line of Section 9.

5  
6 Q Is it your opinion --  
7  
8 MR. NUTTER: Well, wait a minute. That  
it would put it down -- that would put it in Tract 2, then,  
9 wouldn't it?

10 A No, sir, 9, see, is 5,280 feet across.

11  
12 MR. NUTTER: You said 860 from the  
south line, though.

13 A Yes, sir.  
14  
15 MR. NUTTER: Well, that first lot there  
16 would be 1320 feet long north and south.

17 A Yes, but it will be in the tract marked  
18 as section -- a tract point -- Dan, your exhibit is turned  
19 90 degrees.

20 MR. NUTTER: Oh.  
21 A Excuse me.. If I may put that off the  
22 record.

23  
24 MR. NUTTER: This one runs north and  
25 south and this one runs east and west. Okay.

26 A Yes, sir.

27 MR. NUTTER: Okay.

28 A Then Tract 1, that would be --

12

1 MR. NUTTER: It's 860 from the south.

2 A 1690 from the east line.

3 MR. NUTTER: Okay, that puts it just a

4 little bit west of the No. 9 there on that -- on that pink  
5 color, then, doesn't it?

6 A No, sir, it would be east of the 9.  
7 1590 feet from the east line.

8 MR. NUTTER: Oh, east line, I'm sorry.

9 A Okay.

10 A It would be practically the center of  
11 what we have indicated as Tract 1.

12 MR. NUTTER: Okay.

13 Q Is it your opinion that granting of this  
14 application would be in the interest of prevention of waste  
15 and protection of correlative rights?

16 A Yes, sir.

17 Q Do you have anything further to present  
18 in this case?

19 A No, sir.

20 Q Were Exhibits One through Four prepared  
21 by you or under your supervision?

22 A Yes, sir.

23 Q MR. BURLESON: At this time El Paso  
24 moves receipt of the exhibits into evidence.

1  
2 MR. NUTTER: What are there, four?

3  
4 MR. BURGEON: Yes, sir, Exhibits Number

5  
6 One through Four.

7  
8  
9 MR. NUTTER: Exhibits One through Four

10 will be admitted in evidence.

11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28 CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Kendrick, is this in a defined gas  
pool or near to a defined gas pool in the Pictured Cliffs  
formation?

A Mr. Examiner, considering the Township  
30 and 4, and the Township 28, 4, it is near three defined  
gas pools.

In Township 30 and 4, there is an East  
Blanco Pictured Cliffs Pool, which does incorporate Sections  
18 and 19 and 30, which -- of which part of the acreage where  
we are asking for these spacing units do exist.

Q That's the East Blanco?

A Yes, sir.

Q Okay.

A Then Township 28 North, 4 West, the  
Chama Mesa Pictured Cliffs Pool includes the east half of  
Section 9, is all of the acreage that is included in what we

1  
2 have as proposals for these spacing units.  
3

4 Just north of Section 8 of 28, 4, the  
5 Gobernador Pictured Cliffs Pool begins and goes to the north  
6 and west.

7 Q Okay, thank you.

8 MR. NUTTER: Are there any other ques-  
9 tions of Mr. Kendrick? He may be excused.

10 Do you have anything further, Mr. Burle-  
11 son?

12 MR. BURLESON: No, sir.

13 MR. NUTTER: Does anyone have anything  
14 they wish to offer in Case Number 7065?

15 We'll take the case under advisement.

16 (Hearing concluded.)

17

18

19

20

21

22

23

24

25

26

27

28

**C E R T I F I C A T E**

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

**WILLY W. BOYD, C.S.R.**  
P.O. Box 192-B  
South Pa., New Mexico 87501  
Phone: (505) 857-2422

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 7065,  
heard by me on 10/29 1980.

W. D. Brown, Examiner  
Oil Conservation Division

Township 30 North Range 4 West  
Rio Arriba County, N.M.

**Tract No. 1**

Lot No. 3	Section 6	14.28 Acres
Lot No. 4	Section 6	14.82 Acres
Lot No. 5	Section 6	40.00 Acres
Lot No. 8	Section 6	14.71 Acres
Lot No. 9	Section 6	14.60 Acres
SE/4 NW/4	Section 6	40.00 Acres
NE/4 SW/4	Section 6	40.00 Acres

Total 178.41 Acres

**Tract No. 2**

Lot No. 10	Section 6	14.49 Acres
SE/4 SW/4	Section 6	40.00 Acres
Lot No. 1	Section 7	14.47 Acres
Lot No. 2	Section 7	14.54 Acres
NE/4 NW/4	Section 7	40.00 Acres
SE/4 NW/4	Section 7	40.00 Acres

Total 163.50 Acres

**Tract No. 3**

Lot No. 3	Section 7	14.61 Acres
Lot No. 4	Section 7	14.68 Acres
NE/4 SW/4	Section 7	40.00 Acres
SE/4 SW/4	Section 7	40.00 Acres
Lot No. 1	Section 18	14.73 Acres
NE/4 NW/4	Section 18	40.00 Acres

Total 164.02 Acres

**Tract No. 4**

Lot No. 2	Section 18	14.75 Acres
Lot No. 3	Section 18	14.77 Acres
Lot No. 4	Section 18	14.79 Acres
SE/4 NW/4	Section 18	40.00 Acres
NE/4 SW/4	Section 18	40.00 Acres

Total 164.51 Acres

**Tract No. 5**

Lot No. 1	Section 19	14.82 Acres
Lot No. 2	Section 19	14.86 Acres
Lot No. 3	Section 19	14.90 Acres
NE/4 NW/4	Section 19	40.00 Acres
SE/4 NW/4	Section 19	40.00 Acres
NE/4 SW/4	Section 19	40.00 Acres

Total 164.58 Acres

**Tract No. 6**

Lot No. 4	Section 19	14.94 Acres
SE/4 SW/4	Section 19	40.00 Acres
Lot No. 1	Section 30	14.98 Acres
Lot No. 2	Section 30	15.01 Acres
NE/4 NW/4	Section 30	40.00 Acres
SE/4 NW/4	Section 30	40.00 Acres

Total 164.93 Acres

**Tract No. 7**

Lot No. 3	Section 30	15.05 Acres
Lot No. 4	Section 30	15.08 Acres
NE/4 SW/4	Section 30	40.00 Acres
SE/4 SW/4	Section 30	40.00 Acres
Lot No. 1	Section 31	15.12 Acres
NE/4 NW/4	Section 31	40.00 Acres

Total 165.25 Acres

**Tract No. 8**

Lot No. 2	Section 31	15.16 Acres
Lot No. 3	Section 31	15.20 Acres
Lot No. 4	Section 31	11.00 Acres
Lot No. 5	Section 31	29.40 Acres
SE/4 NW/4	Section 31	40.00 Acres
NE/4 SW/4	Section 31	40.00 Acres

Total 150.76 Acres

RECEIVED BY ARRIED & LIQUIDATED

OIL CONSERVATION DIVISION

*EPNG* EXHIBIT NO. 2

CASE NO. 7065

Township 28 North, Range 4 West  
Rio Arriba County, N.M.

**Tract No. 1**

Lot No. 1	Section 9	17.50 Acres
Lot No. 2	Section 9	17.46 Acres
Lot No. 3	Section 9	17.42 Acres
SB/4 SE/4	Section 9	40.00 Acres
SW/4 SE/4	Section 9	40.00 Acres
SE/4 SW/4	Section 9	40.00 Acres
<b>Total</b>		<b>172.38 Acres</b>

**Tract No. 2**

Lot No. 4	Section 9	17.38 Acres
SW/4 SW/4	Section 9	40.00 Acres
Lot No. 1	Section 8	17.40 Acres
Lot No. 2	Section 8	17.49 Acres
SB/4 SE/4	Section 8	40.00 Acres
SW/4 SB/4	Section 8	40.00 Acres
<b>Total</b>		<b>172.27 Acres</b>

**Tract No. 3**

Lot No. 3	Section 8	17.57 Acres
Lot No. 4	Section 8	17.66 Acres
SB/4 SW/4	Section 8	40.00 Acres
SW/4 SW/4	Section 8	40.00 Acres
Lot No. 1	Section 7	17.67 Acres
SE/4 SE/4	Section 7	40.00 Acres
<b>Total</b>		<b>172.90 Acres</b>

**Tract No. 4**

Lot No. 2	Section 7	17.61 Acres
Lot No. 3	Section 7	17.55 Acres
Lot No. 4	Section 7	17.72 Acres
Lot No. 5	Section 7	39.69 Acres
SW/4 SE/4	Section 7	40.00 Acres
SE/4 SW/4	Section 7	40.00 Acres
<b>Total</b>		<b>172.21 Acres</b>

**BEFORE EXAMINER NUTTER**  
**OIL CONSERVATION DIVISION**  
EPN 6 EXHIBIT NO. 4  
CASE NO. 7065

**EXHIBIT NO. 1**

BEFORE EXAMINER NUTTER  
OIL CONSERVATION DIVISION  
ENR-EXHIBIT NO.  
CASE NO. 7065

Township 30 North Range 4 West  
Rio Arriba County, N.M.

**Tract No. 1**

Lot No. 3	Section 6	14.28 Acres
Lot No. 4	Section 6	14.82 Acres
Lot No. 5	Section 6	40.00 Acres
Lot No. 8	Section 6	14.71 Acres
Lot No. 9	Section 6	14.60 Acres
SE/4 NW/4	Section 6	40.00 Acres
NE/4 SW/4	Section 6	40.00 Acres

Total 178.41 Acres

**Tract No. 2**

Lot No. 10	Section 6	14.49 Acres
SE/4 SW/4	Section 6	40.00 Acres
Lot No. 1	Section 7	14.47 Acres
Lot No. 2	Section 7	14.54 Acres
NE/4 NW/4	Section 7	40.00 Acres
SE/4 NW/4	Section 7	40.00 Acres

Total 163.50 Acres

**Tract No. 3**

Lot No. 3	Section 7	14.61 Acres
Lot No. 4	Section 7	14.68 Acres
NE/4 SW/4	Section 7	40.00 Acres
SE/4 SW/4	Section 7	40.00 Acres
Lot No. 1	Section 18	14.73 Acres
NE/4 NW/4	Section 18	40.00 Acres

Total 164.02 Acres

**Tract No. 4**

Lot No. 2	Section 18	14.75 Acres
Lot No. 3	Section 18	14.77 Acres
Lot No. 4	Section 18	14.79 Acres
SE/4 NW/4	Section 18	40.00 Acres
NE/4 SW/4	Section 18	40.00 Acres
SE/4 SW/4	Section 18	40.00 Acres

Total 164.31 Acres

**Tract No. 5**

Lot No. 1	Section 19	14.82 Acres
Lot No. 2	Section 19	14.86 Acres
Lot No. 3	Section 19	14.90 Acres
NE/4 NW/4	Section 19	40.00 Acres
SE/4 NW/4	Section 19	40.00 Acres
NE/4 SW/4	Section 19	40.00 Acres

Total 164.58 Acres

**Tract No. 6**

Lot No. 4	Section 19	14.94 Acres
SE/4 SW/4	Section 19	40.00 Acres
Lot No. 1	Section 30	14.99 Acres
Lot No. 2	Section 30	15.01 Acres
NE/4 NW/4	Section 30	40.00 Acres
SE/4 NW/4	Section 30	40.00 Acres

Total 164.93 Acres

**Tract No. 7**

Lot No. 3	Section 30	15.05 Acres
Lot No. 4	Section 30	15.08 Acres
NE/4 SW/4	Section 30	40.00 Acres
SE/4 SW/4	Section 30	40.00 Acres
Lot No. 1	Section 31	15.12 Acres
NE/4 NW/4	Section 31	40.00 Acres

Total 165.25 Acres

**Tract No. 8**

Lot No. 2	Section 31	15.16 Acres
Lot No. 3	Section 31	15.20 Acres
Lot No. 4	Section 31	11.00 Acres
Lot No. 5	Section 31	29.40 Acres
SE/4 NW/4	Section 31	40.00 Acres
NE/4 SW/4	Section 31	40.00 Acres

Total 150.76 Acres

BEFORE EXAMINER NUTTER

OIL CONSERVATION DIVISION

EPNG EXHIBIT NO. 2

CASE NO. 7065

*Exhibit  
Existing  
Range*

Rocky Point

TRACT #4

32.69

17.80

17.00

17.67

17.66

17.67

17.63

TRACT #3

12' 2"

TRACT #2

28.4

12' 2"

TRACT #1

12' 2"

12' 2"

12' 2"

X - Chalk Mesa  
Gas Well

BEFORE EXAMINER NUTTER  
OIL CONSERVATION DIVISION  
E/MG EXHIBIT NO. 3  
CASE NO. 7065

EXHIBIT NO. 3

Township 28 North, Range 4 West  
Rio Arriba County, N.M.

**Tract No. 1**

Lot No. 1	Section 9	17.50 Acres
Lot No. 2	Section 9	17.46 Acres
Lot No. 3	Section 9	17.42 Acres
SE/4 SW/4	Section 9	40.00 Acres
SW/4 SE/4	Section 9	40.00 Acres
SB/4 SW/4	Section 9	40.00 Acres
	Total	172.38 Acres

**Tract No. 2**

Lot No. 4	Section 9	17.39 Acres
SW/4 SW/4	Section 9	40.00 Acres
Lot No. 1	Section 8	17.40 Acres
Lot No. 2	Section 8	17.49 Acres
SE/4 SE/4	Section 8	40.00 Acres
SW/4 SB/4	Section 8	40.00 Acres
	Total	172.27 Acres

**Tract No. 3**

Lot No. 3	Section 8	17.57 Acres
Lot No. 4	Section 8	17.66 Acres
SE/4 SW/4	Section 8	40.00 Acres
SW/4 SW/4	Section 8	40.00 Acres
Lot No. 1	Section 7	17.67 Acres
SE/4 SE/4	Section 7	40.00 Acres
	Total	172.90 Acres

**Tract No. 4**

Lot No. 2	Section 7	17.61 Acres
Lot No. 3	Section 7	17.55 Acres
Lot No. 4	Section 7	17.36 Acres
Lot No. 5	Section 7	39.69 Acres
SW/4 SE/4	Section 7	40.00 Acres
SE/4 SW/4	Section 7	40.00 Acres
	Total	172.21 Acres

DEPARTMENT OF ENVIRONMENTAL QUALITY DEFENDING ENVIRONMENTAL POLLUTION	
OIL CONSERVATION DIVISION	
EPNG EXHIBIT NO. 76	
CASE NO. 7065	

J. O. SETH (1883-1963)

MONTGOMERY & ANDREWS

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October 28, 1980

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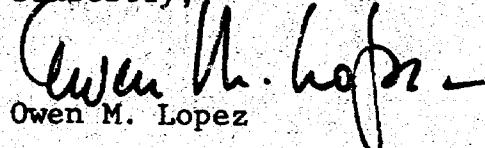
New Mexico Energy and  
Minerals Department  
Oil Conservation Division  
Land Office Building  
Santa Fe, New Mexico 87503

Re: NMOCD Case No. 7005 - Application of El Paso  
Natural Gas Company for Twelve Non-Standard  
Proration Units, Rio Arriba County, New Mexico

Gentlemen:

Please be advised that David T. Burleson of the office  
of General Counsel of El Paso Natural Gas Company, El Paso,  
Texas, is associated with our firm for the presentation of  
evidence and argument in the above-referenced case.

Sincerely,

  
Owen M. Lopez

OML:to

- CASE 7065: Application of El Paso Natural Gas Company for twelve non-standard proration units, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the establishment of eight non-standard proration units for Pictured Cliffs wells to be drilled in the 1/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West.
- CASE 7066: Application of Conoco Inc. for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Amerada Well No. 27 located in Unit G of Section 15, Township 40 South, Range 37 East, to produce oil from the Weir-Bitterroot or an undesignated Blueberry pool and an undesignated Abo pool.
- CASE 7067: Application of Conoco Inc. for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Dagger Draw Com. Well No. 4 located in Unit J of Section 25, Township 19 South, Range 24 East, to produce oil from the North Dagger Draw-Upper Penn Pool and gas from an undesignated Morrow pool.
- CASE 7068: Application of Conoco Inc. for a dual completion and an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Penny Federal Com. Well No. 2 at an unorthodox location 1650 feet from the North line and 1980 feet from the East line of Section 23, Township 20 South, Range 24 East, to produce oil from the South Dagger Draw-Upper Penn Pool and gas from an undesignated Morrow pool.
- CASE 7069: Application of Anadarko Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the South end of the East line of Section 23, Township 20 South, Range 24 East, the 3/4 of said Section 4 to be dedicated to the well.
- CASE 7070: Application of Tesoro Petroleum Corporation for a pilot caustic flood project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a one-acre pilot caustic flood project in the Hospah Field by the injection of caustic fluid into the Seven Lakes Sand of the Upper Hospah Field at an approximate depth of 300-500 feet through four injection wells in Unit K of Section 1, Township 17 North, Range 9 West.
- CASE 7071: Application of Jake L. Hamon for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 640-acre proration unit comprising all of Section 17, Township 20 South, Range 36 East, North Osundo-Morrow Pool, to its Amerada Federal Well No. 2 located in Unit F and its Amerada Federal Well No. 3, to be drilled at an unorthodox location 1650 feet from the South line and 660 feet from the East line of said Section 17.
- CASE 6668: (Reopened and Readvertised)  
In the matter of Case 6668 being reopened pursuant to the provisions of Order No. R-6139 which order promulgated temporary special rules and regulations for the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, including a provision for 80-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 40-acre spacing units.
- CASE 7005: (Continued from September 17, 1980, Examiner Hearing)  
Application of Sol West III for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.
- CASE 7072: Application of Enserch Exploration, Inc. for pool creation and special pool rules, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennsylvanian oil pool for its Enserch Amoco State Well No. 1 located in Unit L of Section 16, Township 4 South, Range 33 East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.
- CASE 7073: Application of Enserch Exploration, Inc. for pool creation, temporary special pool rules, and assignment of a discovery allowable, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pecosian oil pool for its J. G. O'Brien Well No. 1 located 1980 feet from the North line and 660 feet from the West line of Section 31, Township 7 South, Range 29 East, with special rules therefor, including provisions for 80-acre spacing, a limiting gas-oil ratio of 3000 to one and special well location requirements providing for the drilling of wells within 150 feet of the center of a quarter-quarter section. Applicant further seeks approval of a 74.24-acre proration and spacing unit and a discovery allowable for said J. G. O'Brien Well No. 1.

**El Paso** NATURAL GAS  
COMPANY

P. O. BOX 1492  
EL PASO, TEXAS 79978  
PHONE: 915-543-2600

OCT 06 1980  
C O N S U L T I C I O N D I V I S I O N  
S A N T A F E

October 1, 1980

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Case 7065

Gentlemen:

El Paso Natural Gas Company respectfully requests a hearing before one of your Examiners to permit El Paso to establish non-standard proration units for Pictured Cliffs wells to be drilled in the west half of partial sections 6, 7, 18, 19, 30 and 31 of T30N, R4W, Rio Arriba County, New Mexico. Eight non-standard units would be created in these 6 sections.

El Paso additionally requests a hearing to establish non-standard proration units for Pictured Cliffs wells in partial sections 7, 8, and 9 of T28N, R4W, Rio Arriba County, New Mexico. Four non-standard units would be created in these 3 sections.

All the above requested non-standard units are necessary due to the stated sections being along township correction lines. The proration units as requested will range in size from 161.30 to 178.41 acres (more or less).

If there are any questions concerning this application, please call,

Very truly yours,

*E. R. Manning*  
E. R. Manning

je

**El Paso** NATURAL GAS  
COMPANY

RECEIVED  
OCT 6 1980  
SANTA FE  
N.M.  
P.O. BOX 1102  
EL PASO, TEXAS 79978  
TELEPHONE 513-519-2000

October 1, 1980

Case 7065

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

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If there are any questions concerning this application, please call.

Very truly yours,

*E. R. Manning*  
E. R. Manning

je

ROUGH

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7065

Order No. R-6512

APPLICATION OF EL PASO NATURAL GAS  
COMPANY FOR TWELVE NON-STANDARD  
PRORATION UNITS, RIO ARRIBA COUNTY,  
NEW MEXICO.

*CRW*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29  
19 80, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 19 80, the  
Division Director, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval for the establishment of eight non-standard proration units for Pictured Cliffs wells to be drilled in the W/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured

Cliffs wells in partial Sections 7, 8, and 9 of Township 28  
North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

fall 1903

TOWNSHIP 28 NORTH, RANGE 4 WEST, NMPM

- a 178.41-acre unit comprising lots 3, 4, 5, 8, and 9, and the SE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 6;
- a 163.50-acre unit comprising Lot 10 and the SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 6, and Lots 1 and 2 and the NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 7;
- a 164.02-acre unit comprising Lots 3 and 4 and the NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 7, and Lot 1 and the NE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 18;
- a 164.31-acre unit comprising Lots 2, 3, and 4 and the SE $\frac{1}{4}$  NW $\frac{1}{4}$ , NE $\frac{1}{4}$  SW $\frac{1}{4}$ , and SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 18;
- a 164.58-acre unit comprising Lots 1, 2, and 3, and the NE $\frac{1}{4}$  NW $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$ , and NE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 19;
- a 164.93-acre unit comprising Lots 1 and the SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 19, and Lots 1 and 2, and the NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 30;
- a 165.25-acre unit comprising Lots 3 and 4, and the NE $\frac{1}{4}$  SW $\frac{1}{4}$  and SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 30, and Lot 1 and the NE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 31; and
- a 150.76-acre unit comprising Lots 2, 3, 4, and 5, and the SE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 31.

TOWNSHIP 28 NORTH, RANGE 4 WEST, NMPM

- a 172.38-acre unit comprising Lots 1, 2, and 3, and the SE $\frac{1}{4}$  SE $\frac{1}{4}$ , SW $\frac{1}{4}$  SE $\frac{1}{4}$ , and SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 9;
- a 172.27-acre unit comprising Lot 6 and the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 9, and Lots 1 and 2, and the SE $\frac{1}{4}$  SE $\frac{1}{4}$  and SW $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 8;
- a 172.70-acre unit comprising Lots 3 and 4, and the SE $\frac{1}{4}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 8, and Lot 1 and the SE $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 7; and
- a 172.21-acre unit comprising Lots 2, 3, 4, and 5, and the SW $\frac{1}{4}$  SE $\frac{1}{4}$  and SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 7.

(3) That ~~and~~ non-standard proration units are necessitated by irregularities in section size and shape resulting from inclusions in the public lands survey and will reasonably be presumed productive of gas from the Pictured Cliffs Formation ~~Gas Pool~~ and that the entire non-standard gas proration units can be efficiently and economically drained and developed by the wells to be drilled at standard locations thereon.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Pictured Cliffs Formation, ~~Gas Pool~~, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) ~~Upon application of Oil Producers for Company,~~ That eight non-standard proration units for ~~Pictured~~ Cliffs wells to be drilled in the W/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West, ~~as described in said application~~, NMPM, Rio Arriba County, New Mexico, are hereby established and dedicated to wells to be drilled at standard locations thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.