COMPENDED INC. FOR A DUAL CON-

# CASE MO.

1066

APPlication,

Transcripts,

5 mall Exhibits,

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1 2 MR. NUTTER: Call next Case Number 3 7066.	• • • • • • • • • • • • • • • • • • • •		
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3 7066			MR. NUTTER: Call next Case Number
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MR. PEARCE: Application of Conoco,		· · · · · · · · · · · · · · · · · · ·	MR. PEARCE: Application of Conoco,
Inc., for a dual completion, Lea County, New Mexico.		· • • • • • • • • • • • • • • • • • • •	Inc., for a dual completion, Lea County, New Mexico.
		6	
MR. KELLAHIN: Tom Kellahin of Santa Fe		7	MR. KELLAHIN: Tom Kellahin of Santa Fe,
New Mexico, appearing on behalf of the applicant, and I have			New Mexico, appearing on behalf of the applicant, and I have
8 New Mexico, appearing on benair of the applicant, and I have			
one witness.		9	one witness.
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	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
(Witness sworn.)			(Witness sworn.)
12		12	<u>하고 있다. 하고 그리고 있다. 그는 사는 그는 사는 그는 사는 그들은 그들은 사람들이 모르는 그는 사람들이 그를 위한 것을 하는 것을 모르는 생각을 모르는 것을 했다.</u> 사람들은 사람들은 사람들이 되었다. 그는 것을 보고 있는 사람들이 되었다. 그리고 있는 것을 보고 있는 것을 보고 있다. 그는 것을 모르는 것을 모르는 것을 보고 있다.
13		12	마이트로 발표하는 이 등이 있는 사람들은 사람들이 되었다. 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
JERRY HOOVER			JERRY HOOVER
being called as a witness and having been duly sworn upon his			being called as a without and he can duly sworn mon him
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oath, testified as follows, to-wit:			oath, testified as follows, to-wit:
			사람들은 발생하는 경기를 가장하는 것이 되었습니다. 그런 경기에 가장하는 것이 되었습니다. 그는 것은
DIRECT EXAMINATION		18	DIRECT EXAMINATION
19 BY MR. KELLAHIN:		10	
19 BY MR. KELLAHIN:			The state of the s
Q. Would you please state your name, by		20.	Q Would you please state your name, by
21 whom you're employed and in what canadity?		21	
whom you're employed, and in what capacity?			wirom log te embroled, quo tu Mudt cabácitli
A I'm Jerry Hoover, employed by Conoco,			A. I'm Jerry Hoover, employed by Conoco,
23		23	
Incorporated, as a reservoir engineer,		24	incorporated, as a reservoir engineer,
And, Mr. Hoover, have you previously			And, Mr. Hoover, have you previously
25			
26 testified before the Division as a reservoir engineer and had		26	testified before the Division as a reservoir engineer and had
your qualifications accepted and made a matter of record?		27	your qualifications accepted and made a matter of record?
			는 보통 사람이 되었다. 이번 경기를 받는 것이 되었다. 그런 사람들은 경기를 받는 것이 되었다. 그런
A. Yes, I have.			[2] The Control of t The Control of the Co
			가는 통해 가는 수 있다. 하는 사고 보면 경상성이다. 그런데 그리는 그는 학생 및 보고 그 전에 있다. 그 사람들은 사람들이 함께 되었다. 생각이 하는 사람들은 사람들은 사람들은 사람들은 사람들이 되었다. 이 기가는 것은 사람들은 사람들은 사람들이 가장하는 것이다.

east quarter in Section 15 to the undesignated Abo completion.

You said this well has been drilled.

What's its status of completion?

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	1	en e
	2	A. It's currently shut-in; producing
	3	equipment is in the process of being put in the well.
	<u> </u>	w Exhibit Number Two, would you identify
	6	that?
	7	A Exhibit Number Two is a location plat
	8	of the area, showing the Britt No. 27 Well and surrounding
	9	wells. You'll note by the letters under the wells they're
	10	keved to the legend, showing which zones have been produced
	11	in the offset wells,
	12	Q All right, sir, Exhibit Number Three,
	13	A. Exhibit Number Three is a State appli-
	14	cation for multiple completion form, which shows the top and
	15	bottom of the pay sections in the Drinkard and Abo, and also
	16 17	the type and method of production.
	18	Q. While you're on that exhibit, Mr. Hoover
	19	does is the Abo gas that's produced from the Abo, do you
	20	anticipate that to be a dry gas or will liquids be produced?
	21	A. We anticipate that to be a dry gas well.
	22	도 보고 있는 것이 가장 같은 그리고 있는 이번 가게 되었다. 그는 것은 그리고 하게 되었다. 기계를 받는 것이다. 1962년 - 1982년 - 1987년
	23	요한 경험하는 것이 하는 것이 하는 것이 되었다. 그는 사람들이 되었다. 그는 사람들이 되었다. 그는 사람들이 되었다. 그는 사람들이 되었다. 그런 사람들이 되었다. 그는 사람들의 그는 것이 되었다. 교육 일본 경험 중심 보고 있는 것이 되었다. 그는 사람들이 되었다. 그는 사람들이 되었다. 그는 것이 되었다. 그는 것이 되었다. 그는 사람들이 가장 기를 보고 있다. 그는 사람들이 되었다. 그는
	24	an oil zone. Will water or gas be produced from that zone?
	25	A. Oil, some water and gas should be pro-
	26	duced
$\mathbf{O}$	27	Q Would you turn to Exhibit Number Four?
	28	Would you identify that for us?

Mark Strategy of the Park Mark Control of the Contr

Exhibit Number Four is a schematic, showing the downhole equipment that will be installed in the well may be well is planned for -- the well was initially planned as a Penn single or a Blinebry-Drinkard dual. We perfed two zones in the Penn, Cass-Penn Pool; neither zone proved to be commercially productive, and we set cast iron bridge plugs on top of each of those zones.

Then after analysis of the logs, we discovered in interval in the Abo that we perfed and tested and did obtain what appears to be commercial production in the Abo zone. So we now propose dualing the Abo with the Drinkard in this particular well.

Q. You will produce each zone through its own separate string of tubing?

A That is correct.

And how will you satisfy yourself that the two zones have been isolated?

A The production casing has -- the cement has been circulated to the surface behind the casing, and the two zones will be separated by a packer within the casing.

Q Would you identify for us on your schematic ary production tests you've had on the Abo formation

A Yes. The Abo tested for 1.68 million per day of gas, and 41 barrels of water.

<u> </u>	$\bigcirc$	
	2	The Drinkard was swab tested for 33 bar-
	<u> </u>	rels of oil, 77 barrels of water. No gas test is available
		yet, and the oil cut was increasing on those swab tests.
	6	Q Would you describe for us in a summary
	字 編集:	way how this parallel anchor set at 6899 feet operates to al-
	8	low you to produce the Drinkard up through that string of
	9	tubing?
	10	A. Yes. The parallel anchor simply holds
	11	both tubing strings in place; does not restrict the flow of
	i Z	the perfs, which are slightly above where the tubing is shown
	13 (13 )	to be set in the Drinkard. So production will flow downward
		into the pump through the anchor.
	16	Q Would you identify Exhibit Number Five?
	17	A Exhibit Number Five is a CNL-FDC log,
	18	showing the perforations in the Drinkard formation.
	19	û In your opinion, Mr. Hoover, will ap-
	20	proval of this application be in the best interests of conser-
	21	vation, prevention of waste, and the protection of correla-
	22	tive rights?
	23	Yes, it will.
	24 25	Q And Were Exhibits One through Five com-
	26	piled by you directly or under your direction and supervision?
	<b>27</b>	A Yes, they were.
	28	Q. Let me ask you about Number Six. You've
		보았습니다. 그런 경기에 가는 경기에 되는 것이 되었다. 그렇게 되는 것이 되는 것이 되었다. 그런 경기에 가장하는 것이 되었다. 그런 경기에 가장하는 것이 되었다. 

2	got one more? What is Exhibit Number Six?
3	Exhibit Number Six is also a perceity
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5 • • • • • • • • • • • • • • • • • • •	Q Was that exhibit also compiled under
7	your direction and supervision?
8	A Yes, it was.
9.	MR. KRITAHIN: Move the introduction of
10	Exhibits One through Six.
₹12 ±2 11 11 11 11 11 11 11 11 11 11 11 11 11	MR. NUTTER: EXHIBITS One through Six
12	will be admitted in evidence.
13	마는 이 가는 물을 가고 있다. 그는 그리고 있는 것이라는 그는 그들은 그는 것이 되는 것으로 보고 있다. 
	CRUSS EXAMINATION
. 15 16	BY MR, NUTTER:
. 17	Q Now, Mr. Hoover, the well has been tests
18	in the Abo, making 1.68 million a day, but it's making 41
19	barrels of water. Do you anticipate it's going to flow against
20	that water or will it have to have a pump on it?
21	We anticipate that it will flow.
22	0 It will, and you do know that you're
	going to have to pump the Drinkard production?
24 25	A. That's correct.
26	Now, your estimated bottom hole presents
27	in the Drinkard is 1700 pounds?
28	Yes, six.

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#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

I do here ye is that the foregoing is a complete remains the promoding in the Examiner hearing of Case No. 7066 heard by me gn 10/29

Oil Conservation Division

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500 Don Gaspar Santa Fe, New Mexico 87501

testified before the Division as a reservoir engineer and had

your qualifications accepted and made a matter of record?

Yes, I have.

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1	<b>4</b>
2	0. And pursuant to your employment, have
3 3	you made a study of the facts surrounding this particular
S S	application?
	A. Yes, I have.
	MR. KELLAHIN: We tender Mr. Hoover as
\$	an expert reservoir engineer.
9	MR. NUTTER: Mr. Hoover is qualified.
	Me Hoover, would you please refer to
5	Exhibit Number One, identify the exhibit for us, and explain
12	what Conoco is seeking to accomplish?
13	A. Exhibit Number One is a well location
14	and acreage dedication plat. We have recently drilled our
16	Britt "B" No. 27 at 1980 from the north line, 1980 from the
17	east line, in Section 15 of Township 20 South and Range 37
18	East, Lea County, New Mexico.
19	We wish to dually complete this well
20	in the Weir-Drinkard Pool and in the Undesignated Abo Pool.
21	We would like to dedicate 40 acres in
22	Unit G, outlined in blue, to the Weir-Drinkard completion,
24	and the 160 acres outlined in red, consisting of the east
25	half of the northwest quarter and the west half of the north-
26	east quarter in Section 15 to the undesignated Abo completion
27	Q You said this well has been drilled.
28	What's its status of completion?
· North Annual (大學學學學) 사람들이 되었다. 지수는 사람들이 얼마나 사람들이 가장 아니는 사람들이 가장 하는 사람들이 되었다. 그 사람들이 나는 사람들이 다른 사람들이 다른 사람들이 다른 사람들이 되었다.	中∎1、1、1、10、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、

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200 - 200 -	3	equipment is in the process of being put in the well.
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100   1200   11   1200   1200   1200   1200   1200   1200   1200   1200   1200   1200   1200   1200   1200   1 An including the contract of th	5	that?
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	26 27	duced.
	28	Would you turn to Exhibit Number Four? Would you identify that for us?
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7 8	proved to be commercially productive, and we set cast iron
9	bridge plugs on top of each of those zones.
10	Then after analysis of the logs, we
11	discovered an interval in the Abo that we perfed and tested
12	and did obtain what appears to be commercial production in the
13	Abo zone. So we now propose dualing the Abo with the Drinkard
14	경화를 만했다면 보이다. 요리 아니는 사람이 하는 것이 나는 사람들은 얼굴로 하는 것이 나를 다 되었다.
15	Min this particular well.
16	Q You will produce each zone through its
17	own separate string of tubing?
13	A. That is correct.
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20	the two zones have been isclated?
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25	schematic any production tests you've had on the Abo formation
26	농물은 이동을 가지기를 하시고 하는데 그는 학자가 되는 사람들이 반에 다른다고 불다했다.
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Let me ask you about Number Six. You've

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Now, your estimated bottom hole pressure

in the Drinkard is 1700 pounds?

Yes, sir.

And 2422 pounds in the Abo.

A That's correct.

sufficient to withstand the differential pressure between those two zones?

A Yes, that should be sufficient for that differential pressure.

Q Okay, now you mentioned with respect to the Abo that you would dedicate the west half of the northwest quarter --

Yes, sir.

q -- as a 160-acre gas unit. I'm not sure, but I think that you might have to have a hearing to get approval for a non-standard unit crossing the quarter section. I'm not sure about that, but the non-standard pro-ration unit is not a matter of hearing here today, at least, we do know that. You will have to get approval, either administratively or after a hearing for that non-standard proration unit.

A. The reason for this placement is that

320 feet from the east line, running all the way through this
section north to south, is a unit line.

Q I see that. That's the unit boundary there.

	1	10
	2	A. Right.
	. 3	
water to the second of the second of	4	
	<b>.</b>	A All right, fine.
	<b>.</b>	MR. NUTTER: Are there any further ques-
	} }**	tions of the witness? He may be excused.
		Do you have anything further, Mr. Kella-
	9.2	hin?
	io	MR. KELLAHIN: Not in this case.
	$\dot{\mathbf{n}}$	
	12	MR. NUTTER: Does anyone have anything
	13	they wish to offer in Case Number 7066?
	d 14	We'll take the case under advisement.
	<u>U</u>	
	16	(Hearing concluded)
	17	
	18	
_	19	
	20	
	21	[20] 현대 현실 등 경기 (1) 전 등 기업을 받는 것이 되고 있다. 이 스크로 현재 하나 보는 것이 바로 함께 보는 것이다. [20] 한 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은
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		마이 보고 있는 이 경우를 보고 있다. 그렇게 하는 사람들이 보고 있는데 보고 있는데 그를 보고 있다. 그런 그를 받는데 그를 받는데 그를 받는데 없는데 그를 보고 있다. - 1988년 1987년 1일 전 1988년 1일
	25	를 받는 것이 되는 것이 되었다. 그는 사람들은 이 이 경에 가장 보고 있는데 하는 그 전에 보고 함께 되었다. 그는 것은 것을 받는 것이 되었다. [10] 20] 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20 - 15:20
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		사용 경영 보는 이번 시간 경영 경영 경영 기업을 기념하고 있다. 그런 그는 그는 그는 그는 그는 그는 그를 보고 있다. - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15 - 1. 15

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#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

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I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7066. Examiner

On Conservation Division

- CASE 7065: Application of El Paso Natural Gas Company for twelve non-standard proration units, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the establishment of eight non-standard proration units for Pictured Cliffs wells to be drilled in the W/2 of partial Sections 6, 7, 18, 19, 30 and 31 of Township 30 North, Range 4 West, and four non-standard proration units for Pictured Cliffs wells in partial Sections 7, 8, and 9 of Township 28 North, Range 4 West.
- Application of Conoco Inc. for a dual completion, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the dual completion of its Britt "B" Well No.

  27 located in Unit G of Section 15, Township 20 South, Range 37 East, to produce oil from the Weir
  Drinkard or an undesignated Blinebry pool and an undesignated Abo acci.
- CASE 7067: Application of Conoco Inc. for a dual completion, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approved for the dual completion of its Dagger Draw Com.

  Well No. 4 located in Unit J of Section 25, Township 19 South, Range 24 East, to produce oil from the North Dagger Draw-Upper Penn Pool and gas from an undesignated Morrow pool.
- CASE 7068: Application of Conoco Inc. for a dual completion and an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Penny-Pederal Com. Well No. 2 at an unorthodox location 1650 feet from the North line and 1980 feet from the East line of Section 23, Township 20 South, Range 24 East, to produce oil from the Gouth Dagger Draw-Upper Penn Pool and gas from an undesignated Morrow pool.
- CASE 7009: Application of Anadarko Production Company for an unorthodox gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be arilled our reet from the South and East lines of Section 4, Township 19 South, Range 25 East, the S/2 of said Section 4 to be dedicated to the well.
- CASE 7070: Application of Tesoro Petroleum Corporation for a pilot caustic flood project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a one-acre pilot caustic flood project in the Hospah Field by the injection of caustic fluid into the Seven Lakes Sand of the Upper Hospah Field at an approximate depth of 300-500 feet through four injection wells in Unit K of Section 1, Township 17 North, Range 9 West.
- CASE 7071: Application of Jake L. Hamon for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a 640-acre provacion unit comprising all of Section 17, Township 20 South, Range 36 East, North Osudo-Morrow Pool, to its Amerada Federal Well No. 2 located in Unit F and its Amerada Federal Well No. 3, to be drilled at an unorthodox location 1650 feet from the South line and 660 feet from the East line of said Section 17.
- CASE 6668: (Reopened and Readvertised)

In the matter of Case 6668 being reopened pursuant to the provisions of Order No. R-6139 which order promulgated temporary special rules and regulations for the South Culebra Bluff-Bone Spring Pool in Eddy County, New Mexico, including a provision for 80-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 40-acre spacing units.

CASE 7005: (Continued from September 17, 1980, Examiner Hearing)

Application of Sol West III for an NGPA determination, Eddy County, New Mexico.

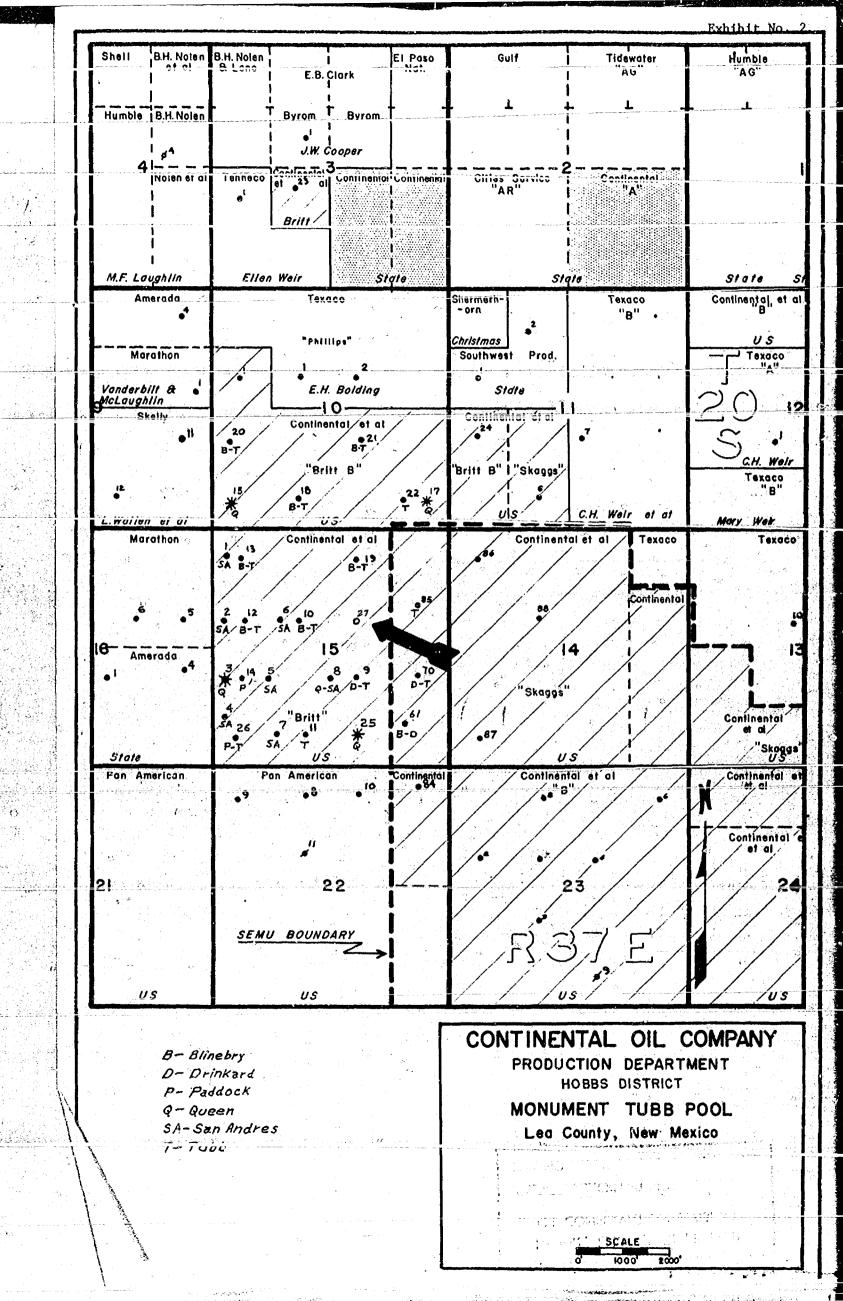
Applicant, in the above-styled cause, seeks a new enshore reservoir determination in the Morrow formation for his Turkey Track-Morrow Sand Well No. 1 in Unit I of Section 26, Township 18 South, Range 28 East.

- CASE 7072: Application of Enserch Exploration, Inc. for pool creation and special pool rules, Roosevelt County,
  New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Pennavlvanian oil nool
  for its Enserch Amoco State Well No. 1 located in Unit L of Section 16, Township 4 South, Range 33
  East, and the promulgation of special pool rules therefor, including a provision for 80-acre spacing.
- CASE 7073: Application of Enserch Exploration, Inc. for pool creation, temporary special pool rules, and assignment of a discovery allowable, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Fusselman oil pool for its J. G. O'Brien Well No. 1 located 1930 feet from the North line and 660 feet from the West line of Section 31, Township 7 South, Range 29 East, with special rules therefor, including provisions for 80-acre spacing, a limiting gas-oil ratio of 3000 to one and special well location requirements providing for the drilling of wells within 150 feet of the center of a quarter-quarter section. Applicant further seeks approval of a 74-24-acre provation and spacing unit and a discovery allowable for said J. G. O'Brien Well No. 1.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 31... Supersedes C-128 All Effective 1-1-85

All distances must be from the outer boundaries of the Section (perator Well No. Britt "B" Conoco, 27 Township I'nit Letter Section G 15 20 South 37 Eas Lea Actual Footage Location of Well: 1980 1980 North East Producing Formation Drinkard Dkd - 40 Abo - 160 Weir Drinkard Undesignated Abo 3559.1 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working) interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolit dated by communitization, unitization, force-pooling, etc? 11, 31 If answer is "yes," type of consolidation Tale If answer to "no!! list the owners and tract descriptions which have actually been consolidated. (Lisa reverse side idthis form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Abo Pror. I hereby certify that the information con Unit : tained herein is true and complete to best of my knowledge and belief. Hame Position Drinkard Pror. Unit Company Cate MEERE Feb. 21, 1980 Registered Professional Enginee



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA PE, NEW MEXICO

5-1-61

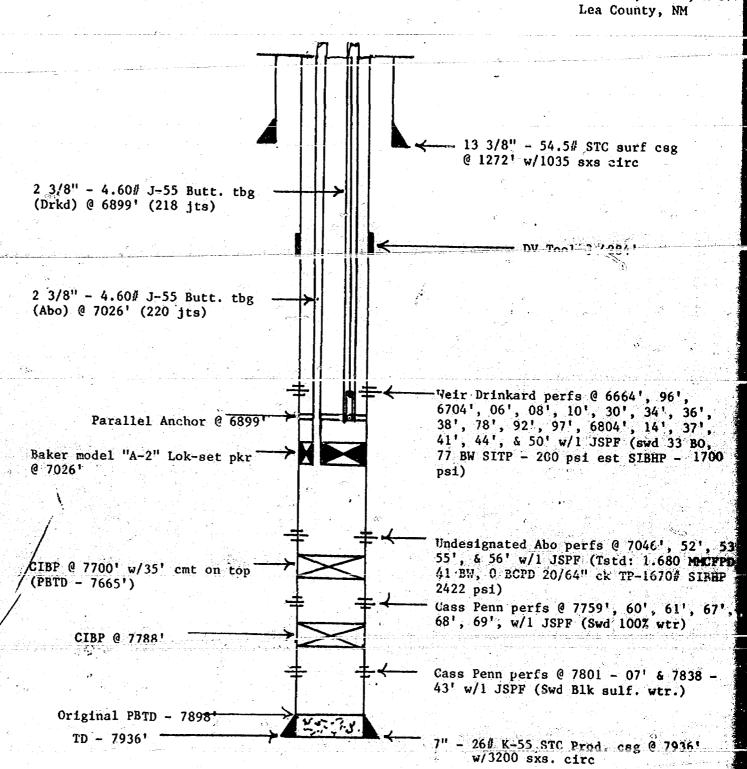
## APPLICATION FOR MULTIPLE COMPLETION

CONOCO INC.		Lea	L	<u> </u>
P.O. Box 460, Hobb	s, NM 88240	Lease Dritt B	Well No	27
cation Unit Well G	Section 3:	Township 20S	Range	37F
Has the New Mexico Oil Conservation same zones within one mile of the sulf answer is yes, identify one such in	bject well? YES	NO X	ease, and Well No.	- .*
The following facts are submitted:	Unper Zone	Interm Zor	ediate	Lower Zone
a. Name of Pool and Formation	Drinkard			Abo
b. Top and Bottom of	66641	- N		70461
Pay Section	6850'			7056'
(Perforations)				
c. Type of production (Oil or Gas) d. Method of Production	oil			gas
(Flowing or Artificial Lift)	Artiricial L	itt	//	Flowing
The following are attached. (Please	mark YES of NO)			
b. Plat showing the location operators of air leases offse  c. Waivers consenting to suchave been furnished copie d. Electrical log of the well	of all wells on applicant's etting applicant's lease. the multiple completion from a of the application.*	each offset operator, or i	offeet lesses, and a lieu thereof, evid	the names and addresses of
b. Plat showing the location operators of air leases offse  c. Waivers consenting to suc have been furnished copie	of all wells on applicant's etting applicant's lease. the multiple completion from a of the application. * or other acceptable log with available at the time application application.	lease, all offset wells on each offset operator, or in the tops and bottoms of pro- ication is filed, it shall be	n lieu thereof, evidencing zones and in e submitted as provi	the names and addresses of ence that said offset operat tervals of perforation indic ided by Rule 112—A.)
b. Plat showing the location  operators of all leases offs.  c. Waivers consenting to such have been furnished copie  d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease	of all wells on applicant's lease. etting applicant's lease. the multiple completion from the of the application. * or other acceptable log with available at the time application which this well is located.	lease, all offset wells on each offset operator, or in the tops and bottoms of pro- ication is filed, it shall be	n lieu thereof, evidencing zones and in e submitted as provi	the names and addresses of ence that said offset operat tervals of perforation indic ided by Rule 112—A.)
b. Plat showing the location  concentration of air leases offset  c. Waivers consenting to such have been furnished copie  d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease	of all wells on applicant's lease. etting applicant's lease. the multiple completion from the of the application. * or other acceptable log with available at the time application which this well is located.	lease, all offset wells on each offset operator, or in the tops and bottoms of pro- ication is filed, it shall be	n lieu thereof, evidencing zones and in e submitted as provi	the names and addresses of ence that said offset operat tervals of perforation indic ided by Rule 112—A.)
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b. Plat showing the location  operators of all leases offs.  c. Waivers consenting to such ave been furnished copie  d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease  *Conoco Inc. operates a	of all wells on applicant's lease. etting applicant's lease. the multiple completion from its of the application.* or other acceptable log with available at the time application which this well is located.	lease, all offset wells on each offset operator, or in the tops and bottoms of pro- ication is filed, it shall be ed together with their core	n lieu thereof, evidenties and in esubmitted as provincet mailing address	the names and addresses of the control of the control of perforation indicated by Rule 112-A.)
b. Plat showing the location  operators of all leases offs.  c. Waivers consenting to such have been furnished copie  d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease	of all wells on applicant's lease. etting applicant's lease. the multiple completion from its of the application.* or other acceptable log with available at the time application which this well is located.	lease, all offset wells on each offset operator, or in the tops and bottoms of pro- ication is filed, it shall be ed together with their core	n lieu thereof, evidenties and in esubmitted as provincet mailing address	the names and addresses of the control of the control of perforation indicated by Rule 112-A.)
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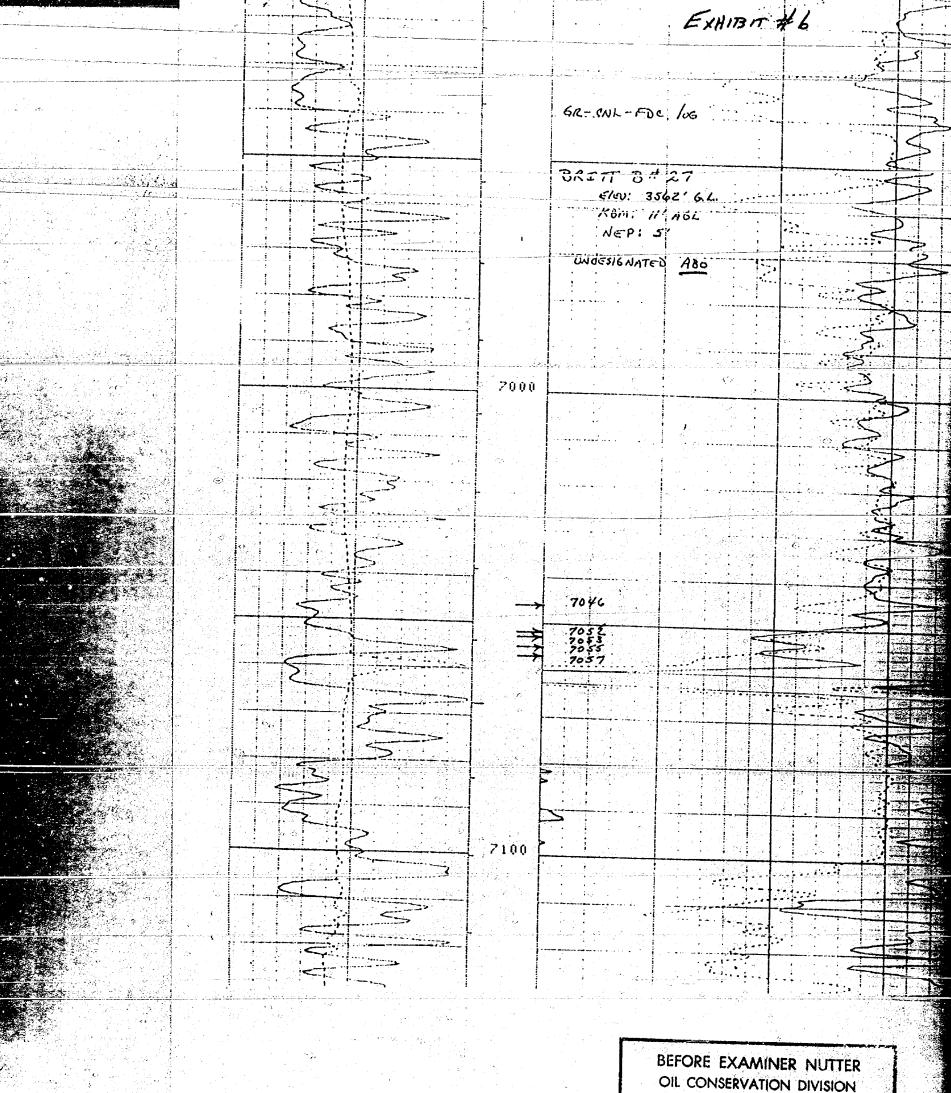
TD: 7936'
PBTD: 7665'

Britt B No. 27 Elev: 3559.1' G.L. KBM: 11' AGL

Location: 1980' FNL & 1980' FEI Sec. 15, T-208, R-371



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OIL CONSERVATION DIVISION

Conses he EXHIBIT NO. 6 7066

# WELL LOCATION AND ACK LAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 1-1-65

	- roter	T		Lease	Unit	1	Well No.
	COR	oco, Inc.	Township	Burge	tt "B"		27
	G	15	20 South	37 E	1 7	Lea	
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	Outling th	<u>l Abo</u>	ated to the aubject			LAbo	
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	interest an	d royalty).	e et	· · · · · · · · · · · · · · · · · · ·			
	3. If more tha	n one lease of	different ownership	is dedicated to the	well, have the	interests of all o	wners been consoli-
	dated by c	ommunitization.	unitization. force-po	oling. etc?	gyen e Hanse	•	
	Yes	X No II	inswer is "yes," typ	a albanialidation			
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	i answer	s "no." list the	owners and tract de	scriptions which h	ave actually be	en consolidated. (	Use reverse side of
		necessary.)	J 38 (1	and a Arrown			
	forced-pool	ing or otherwise	or until a non-stan	lard unit liminati	ncen consolida ng such interes	ted (by communiti	zation, unitization, ved by the Commis-
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## NEW MEXICO DIL CONSERVATION COMMISSION

#### SANTA FE, NEW MEXICO

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	100	 n i	TIO	<b>A.</b> I	FOR	-MILLTIDLE	-COMPLETION

region of the control	CONOCO INC.		Date Well No. 27		
P.O. Box 460, Hobbs, NM 8824		Lease Britt B			
ention Unit Sec	tion	Lownship	Range		
Well G	15	205	37E		
Has the New Mexico Oil Conservation same zones within one mile of the subjif answer is yes, identify one such instru	ect well? YES	NO X ; Operator, Lease, an	<u>-</u>		
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone		
a. Name of Pool and Formation	Drinkard		Abo		
b. Top and Bottom of	66641		70461		
Pay Section	68501		7056'		
(Perforations)	+ <b>4</b> %4				
c. Type of production (Oil or Gas)	oil		gas		
d. Method of Production	<u></u>				
<u> </u>	Artificial i		Flowing		
(Flowing or Attificial Lift) The following are attached. (Please ma		1 1 3			
have been sumished copies d. Electrical log of the well or	multiple completion from of the application.* other acceptable log wit	h tops and bottoms of producing to	ereof, evidence that said offset operations and intervals of perforation indica-		
* c. Waivers consenting to such have been furnished copies d. Electrical log of the well or thereon. (If such log is not a	multiple completion from of the application.* other acceptable log wit vailable at the time appli	h tops and bottoms of producing to ication is filed, it shall be submitt	ones and intervals of perforation indicated as provided by Rule 112-A.)		
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Lea County, NM

TD: 7936' PBTD: 7665' Britt B No. 27 Elev: 3559.1' G.L. KBM: 11' AGL

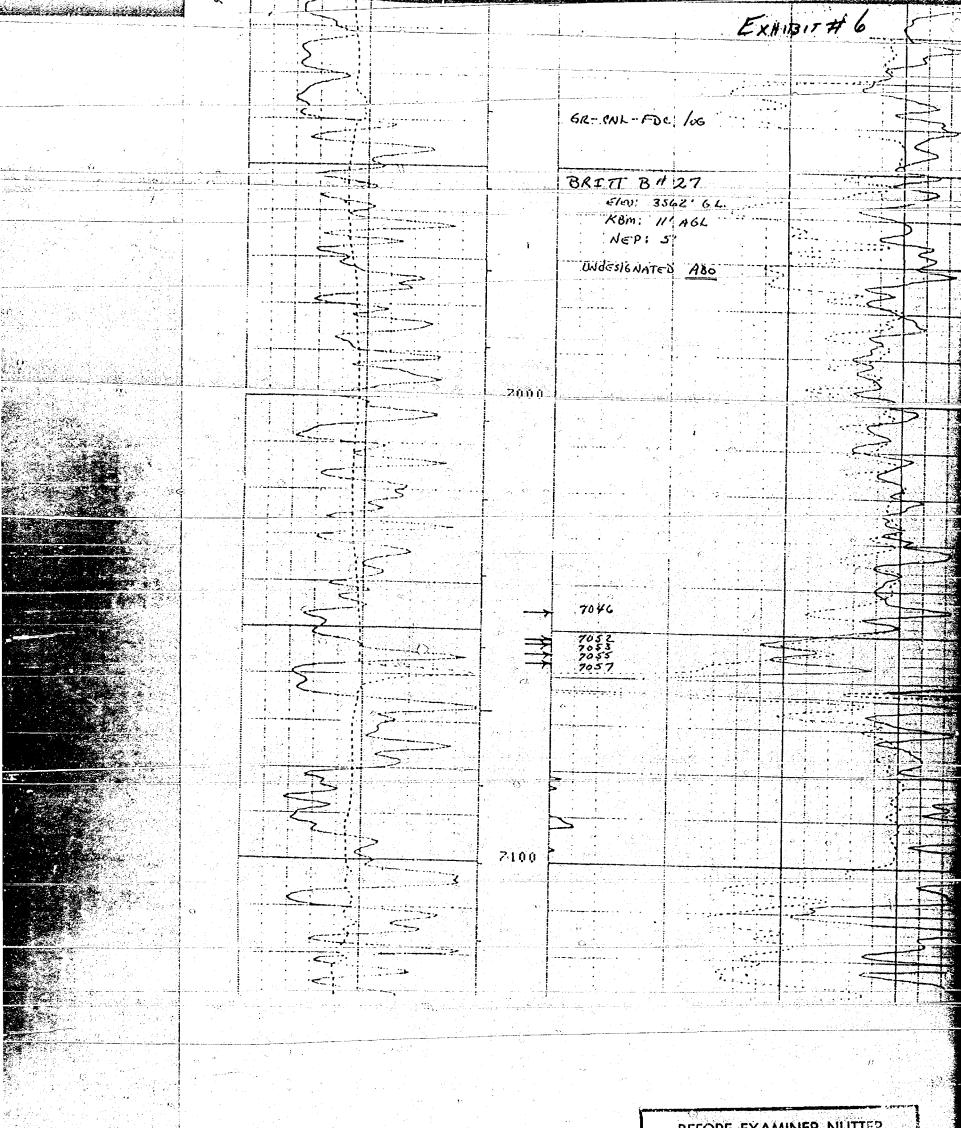
Location: 1980' FNL & 1980' PEI Sec. 15, T-20S, R-371

26# K-55 STC Prod. csg @ 7936

w/3200 sxs. circ

13 3/8" - 54.5# STC surf csg @ 1272' w/1035 sxs circ 2 3/8" - 4.60# J-55 Butt. tbg (Drkd) @ 6899' (218 jts) DV Tool @ 4284' 2 3/8" - 4.60# J-55 Butt. tbg (Abo) @ 7026' (220 jts) 'veir Drinkard perfs @ 6664', 96', 6704', 06', 08', 10', 30', 34', 36', 38', 78', 92', 97', 6804', 14', 37', 41', 44', & 50' w/1 JSPF (swd 33 BO, 77 BW SITP - 200 psi est SIBHP - 1700 Parallel Anchor @ 6899 Baker model "A-2" Lok-set pkr @ 70261 Undesignated Abo perfs @ 7046', 52', 53 55', & 56' w/1 JSPF (Tstd: 1.680 MMCFPD 41 BW, 0 BCPD 20/64" ck TP-1670# SIBHP CIBP @ 7700' w/35' cmt on top (PBTD - 7665') 2422 psi) Cass Penn perfs @ 7759', 60', 61', 67', 68', 69', w/l JSPF (Swd 100% wtr) CIBP @ 77881 Cass Penn perfs @ 7801 - 07' & 7838 -43' w/1 JSPF (Swd Blk sulf. wtr.) Original PBTD - 7898 TD - 7936'

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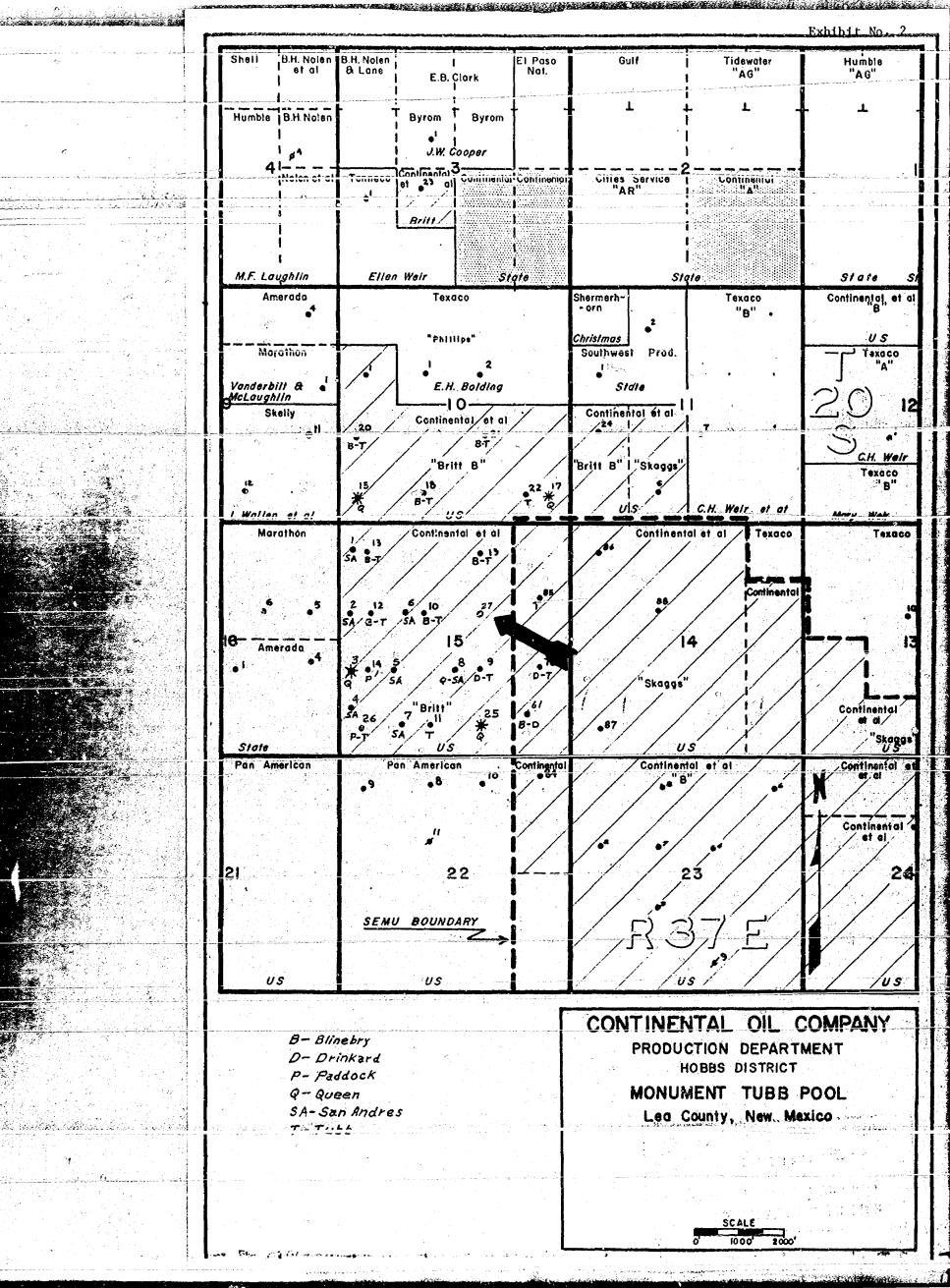


BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION
CASELLO. 2006

## MEN MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 W Supersedes C-128 Effective 1-1-85

All distances must be from the outer boundaries of the Section Cherotor Britt "B" Conoco, 27 Township 'nit Letter Section Range 15 20 South G Lea Actual Footage Location of Well: 1980. North East teet from the Producing Formation Weir Drinkard Dkd 40 3559-1 <u>Undesignated Abo</u> 1. Outline the acreage dedicated to the subject well by colored pericil or hachure marks on the plat below. Atr 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes X No If unswer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitivation, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Abo Pror. I hereby certify that the information co-Unit toined herein is true and complete to stee best of my knowledge and belief. :1 ane Position Drinkard Pror. Unit Cong any 1980 i hereby certify that the well location Feb. 21, Registered Professional Enginee



## HEW MEXICO OIL CONSERVATION COMMISSION Behibit No. 3

#### SANTA FE, NEW MEXICO

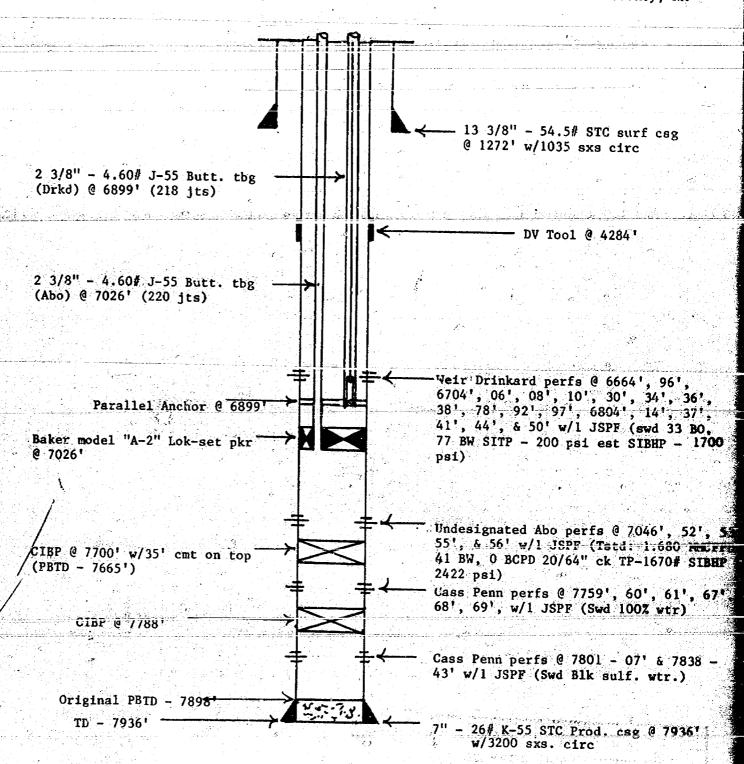
## APPLICATION FOR MULTIPLE COMPLETION

CONOCO INC.		County Lea	Date	
ddress F.O. BOX 46U, Hobbs,	NM 88240	Britt B	weii No. 27	
searlan   Ualt	ilon '-	Lownship	Ranga	
t Well G	15	20S	37E	
. Has the New Mexico Oll Conservation came zones within one mile of the subj. If answer is yes, identify one such insta	ect well? YES			
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone	
a. Name of Pool and Formation	Drinkard		Abo	
b. Top and Bottom of	6664'		70461	
Pay Section	6850'		7056'	
(Perforations)				غاساج والقاصوة
c. Type of production (Oil or Gas)	oi1		gas	*
(Flowing or Artificial Lift)	Artificial L	Lft /	Flowin	ig
List all offset operators to the lease on	which this well is locate		sitted as provided by Rule 112-A ailing address.	
Stantonia de la casa d La casa de la casa de				nel inghi likali
Were all operators listed in Item 5 above of such notification			SNO If answer is ye.	
CERTIFICATE: I, the undersigned, sta	te that I am the	stant Division Mgr.	of the Conoco Inc.	s, give
			is report; and that this report was	
		are true, correct and complete	to the best of my knowledge.	
		are true, correct and complete		
Should waivers from all offset oper Commission will hold the application	the facts stated therein s stors not accompany an ap on for a period of twenty (	pplication for administrative as (20) days from date of receipt	Signature Signature Signature Signature Spectral, the New Mexico Oil Cons	Prepak

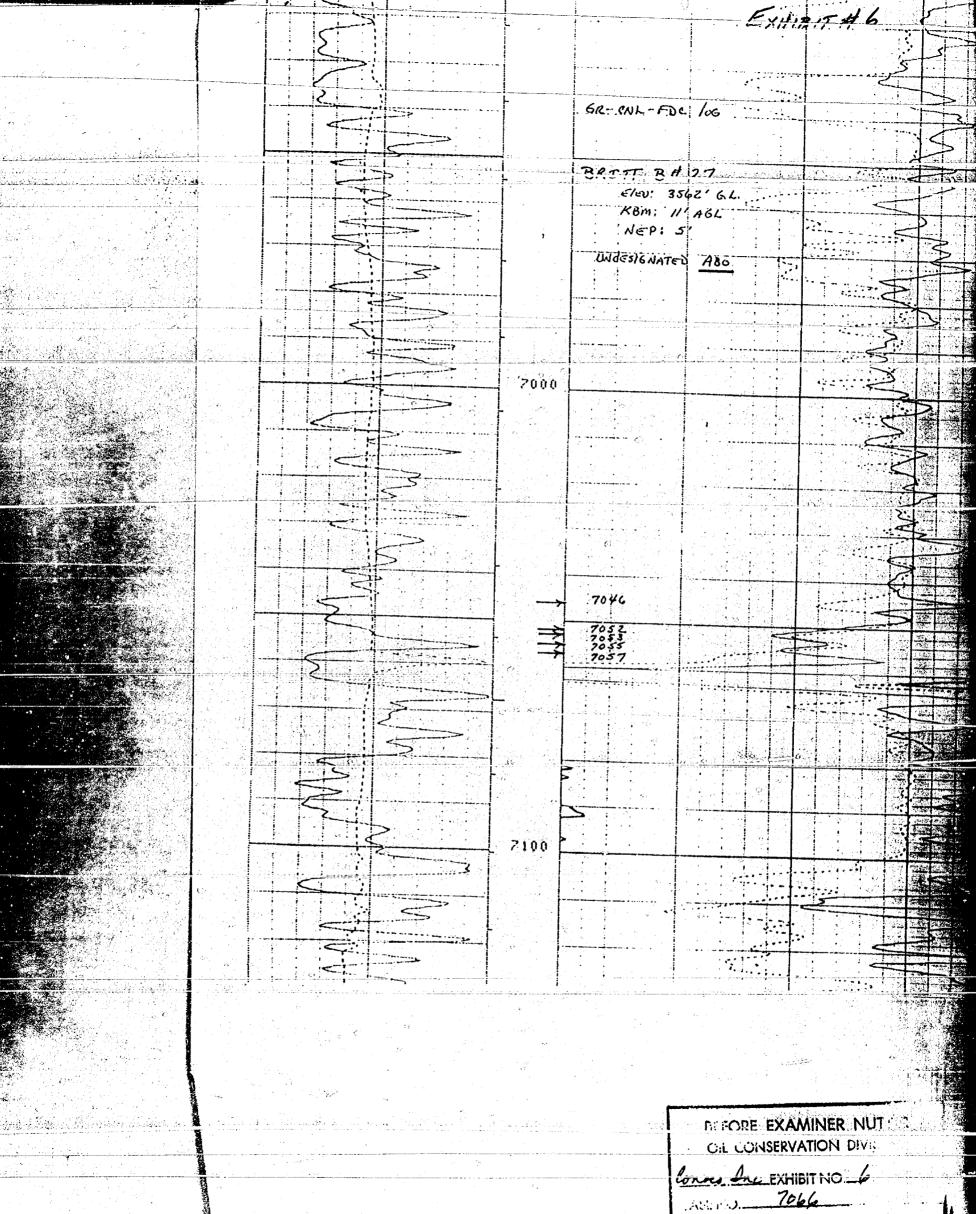
TD: 7936' PBTD: 7665' Britt B No. 27 Blev: 3559.1' G.L. KBM: 11' AGL

Location: 1980' FNL & 1980' FET Sec. 15, T-20S, R-37

Lea County, NM



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AULTO 7066



BEFORE THE OIL CONSERVATION DIVISION OIL CONSURVATION DIVISION OF-THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONOCO INC. FOR APPROVAL TO DUALLY COINT BOND THE BOTTON HELL NO. 21 IN THE WEIR DRINKARD AND UNDESIGNATED ABO POOLS OR THE UNDESIGNATED BLINEBRY (EAST WEIR) AND UNDESIGNATED ABO POOLS AT A STANDARD LOCATION 1980' FNL AND 1980' FEL OF SECTION 15, T-20S, R-37E, LEA COUNTY, NEW MEXICO

Applicant, CONOCO INC., respectfully requests authority to dually. complete its Britt "B" Well No. 27, located in Unit "G" of Section 15, T-20S, R-37E, Lea County, New Mexico, in the Weir Drinkard pool and the Undesignated Abo pool or the Undesignated Blinebry and Abo pools, and in support thereof will show:

- 1. Applicant is operator and co-owner of the Britt "B" Lease, which in addition to other lands includes the W/2 and W/2 E/2 of Section 15, T-20S, R-37E, Lea County, New Mexico.
- 2. Applicant intends to complete in the Weir Drinkard and Undesignated Abo pools or the Undesignated Blinebry and Undesignated Abo pools its Britt "B" Well No. 27, located in Unit "G" of said Section 15 on said lease.
- 3. That dual completion in the above named pools will recover reserves that would not otherwise be recovered.
- 4. That no other well is known to have produced simultaneously from these two zones in these reservoirs.
- 5. That the granting of this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon hearing, an order be entered authorizing the dual completion of the Britt "B' Well No. 27, as described above.

Respectfully submitted,

CONOCO INC.

Asst. Division Manager of Production

Hobbs Division

#### NEW MEXICO OIL CONSERVATION COMMISSION

SANTA EF NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

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	OCT	L 5 1981	n I		

CONOCO INC.		County	Date SANTA FE
		Lease Lease	Well No.
P.O. Box 460, Hobbs	s, New Mexico 8824	. 1	27
cation Unit S	ection	lownship	Rango
Well   G		20s	3/K
Has the New Mexico Oil Conservatio	n Commission neretorore au	thorized the multiple completion	of a well in these same pools or in the
same zones within one mile of the su If answer is yes, identify one such in			d Well No.:
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Abo
b. Top and Bottom of			7046'
Pay Section	5780'		7056'
(Perforations)	(marker)		
c. Type of production (Oil or Gas)	oil	The state of the s	gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift	The second second	Flowing
The following are attached. (Please	mark YES or NO)		
	or other acceptable log with available at the time applic	ation is filed, it shall be submitt	
		<del></del>	ing accuracy.
			ing access.
*Conoco Inc. operates a	all offsets		
*Conoco Inc. operates a	all offsets		
*Conoco Inc. operates a	all offsets	C	
*Conoco Inc. operates a	all offsets		
Were all operators listed in Item 5 abo	ove notified and furnished a	copy of this application? YES	NO 1635-California access
Were all operators listed in Item 5 abo of such notification CERTIFICATES I, the undersigned, s	ove notified and furnished a	copy of this application? YESant Division Mgrof a	NO If some lives along the Conoco Inc.
Were all operators listed in Item 5 about such notification  CERTIFICATE: I, the undersigned, a (compa	ove notified and furnished a state that I am the Assist any), and that I am authorize	copy of this application? YESant Division Mgr. of the driver of th	he Conoco Inc.
Were all operators listed in Item 5 about such notification  CERTIFICATE: I, the undersigned, a (compa	ove notified and furnished a state that I am the Assist any), and that I am authorize	copy of this application? YES	he Conoco Inc. eport; and that this report was prepared the best of my knowledge.
Were all operators listed in Item 5 about such notification  CERTIFICATE: I, the undersigned, a (compa	ove notified and furnished a state that I am the Assist any), and that I am authorize	copy of this application? YESant Division Mgr. of the driver of th	he Conoco Inc. eport; and that this report was prepared the best of my knowledge.
Were all operators listed in Item 5 about such notification  CERTIFICATE: I, the undersigned, a (compader my supervision and direction and the Should waivers from all offset operators.)	erators not accompany an approximate that I am the Assistant Assis	copy of this application? YES	he Conoco Inc. eport; and that this report was prepared the best of my knowledge.

## NEW MEXICO OIL CONSERVATION COMMISSION ECEIVED

APPLICATION FOR MULTIPLE COMPLETION

	OCT 15 1980	5-1-61
OIL	COME EVATION DI	VISION
	Date	

CONOCO INC.			Lea		
P.O. Box 460, Hobbs,	, NM 88240	Lease	Britt B	Well No.	27
erian Unit Sec		Township		Pasis	
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Has the New Mexico Oil Conservation of same zones within one mile of the subjustment is yes, identify one such insta	ect well? YES	NO X	; Operator, Lease,		-
The following facts are submitted:	Upper Zone	·	Intermediate Zone		Lower Zone
. Name of Pool and Formation	Drinkard				Abo
o. Top and Bottom of					7046'
Pay Section	6640'	j	. 6	1.	70561
(Perforations)	(marker)		19 Jan 19 Ja		And the second second
Type of production (Oil or Gas)	oil				gas
d. Method of Production		[			
(Flowing or Artificial Lift)	Artificial				Flowing
The following are attached. (Please ma	rk YES of NO)		<u> </u>		The second secon
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c. Waivers consenting to such that been furnished copies of the well or thereon. (If such log is not availist all offset operators to the lease on *Conoco Inc. operates all vere all operators listed in Item 5 above of such notification	ing applicant's lease, multiple completion from of the application, to other acceptable log with validable at the time application which this well is locally offsets  I offsets  Assite that I am the Assite that I am the y), and that I am author	m each offset ith tops and b olication is fil ated together is copy of this sistant Di rized by said	operator, or in lieu ottoms of producing ed, it shall be subm with their correct ma e application? YES vision Mgr.	nones and interior	ervals of perforation indicated by Rule 112-A.)  If answer is yes, give  Inc.
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c. Waivers consenting to such that have been furnished copies of the well or thereon. (If such log is not an interest all offset operators to the lease on *Conoco Inc. operates all *Conoco Inc. operates all such notification	ing applicant's lease.  multiple completion from of the application.*  other acceptable log with railable at the time app which this well is local  control of sets  de notified and furnished  te that I am the y), and that I am author the facts stated therei  ators not accompany an on for a period of twent	ith tops and bolication is fill ated together this sistant Divised by said in are true, con application is by (20) days from the sistant by (20) days from t	operator, or in lieu ottoms of producing ed, it shall be subm with their correct ma with their correct ma vision Mgr. company to make thi rrect and complete to or administrative ap om date of receipt b	NO  NO  NO  Signature proval, the New y the Commiss	ervals of perforation indicated by Rule 112-A.)  If answer is yes, give  Inc.  hat this report was prepare by knowledge.  w Mexico Oil Conservation ion's Santa Fe office. If,

PECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section Conoco, Inc. Britt "B" Section Township Ronge Unit Letter County 20 South 15 G 37 East - Lea 1980 1980 North feet from the line and Ground Lavel Elev. Producing Formation Pool Undesignated Abo and (Abo) (Bl or Dkd) nebry nkard 3559.1 Weir Blinebry or Weir Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use-reverse elde of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Abo Pror. I hereby certify that the information con-Unit Bdry. tained herein is true and complete to best of my knowledge and belief. SICNED: H. A. INGRAM Hugh A. Ingram Blinebry or Conservation Coordinator Drinkard 1980 Pror. Unit CONOCO INC. Date 10-10-80 I hereby certify that the well location n on this plat was platted from field nares of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belist. Date Surveyed Feb. 21 1980 Registered Professional Engineer

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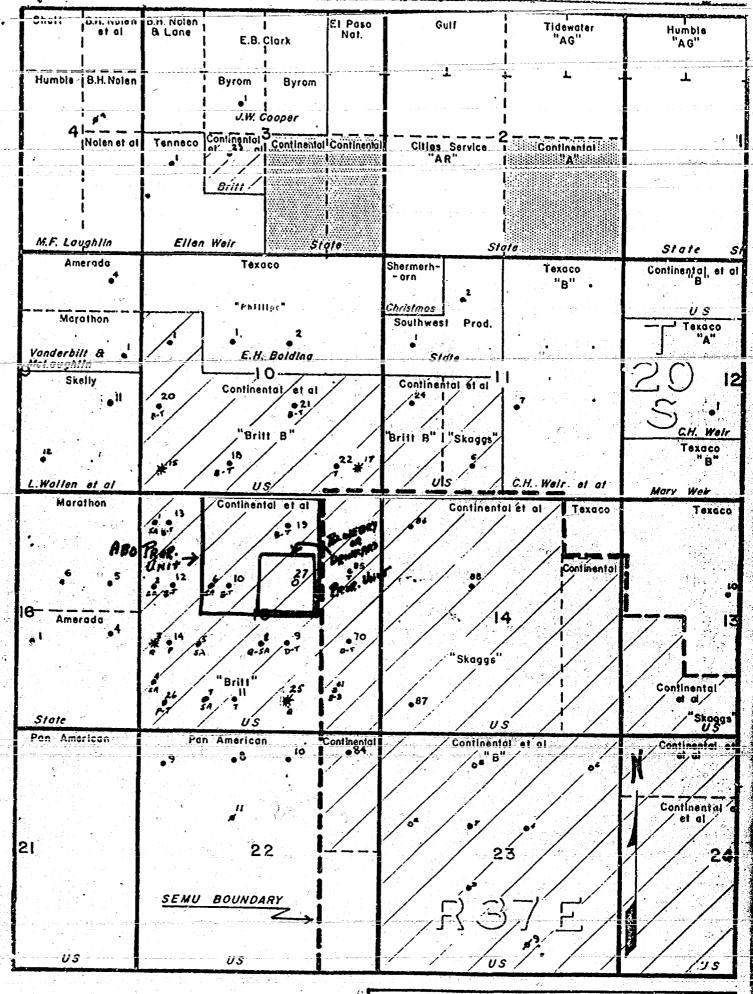
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TOPIC US LES SOLVE SOLVE SOLVE.

PATRICK A ROMERO

Ronald J.



## CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT
HOBBS DISTRICT
MONUMENT TUBB POOL

Lea County, New Mexico

SCALE 0' 1000' 2000

SANTA FE

BEFORE THE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT OF THE STATE OF NEW MEXICO

THE NAMED OF THE AFFLICATION OF CONOCO INC. FOR APPROVAL TO DUALLY COMPLETE ITS-BRITT "B" WELL NO. 27 IN THE WEIR DRINKARD AND UNDESIGNATED ABO POOLS OR THE UNDESIGNATED BLINEBRY (EAST WEIR) AND UNDESIGNATED ABO POOLS AT A STANDARD LOCATION 1980' FNL AND 1980' FEL OF SECTION 15, T-20S, R-37E, LEA COUNTY, NEW MEXICO

1 3 Jan 1

#### APPLICATION

Applicant, CONOCO INC., respectfully requests authority to dually complete its Britt "B" Well No. 27, located in Unit "G" of Section 15, T-20S, R-37E, Lea County, New Mexico, in the Weir Drinkard pool and the Undesignated Abo pool or the Undesignated Blinebry and Abo pools, and in support thereof will show:

- 1. Applicant is operator and co-owner of the Britt "B" Lease, which in addition to other lands includes the W/2 and W/2 E/2 of Section 15, T-20S, R-37E, Lea County, New Mexico.
- 2. Applicant intends to complete in the Weir Drinkard and Undesignated Abo pools or the Undesignated Blinebry and Undesignated Abo pools its Britt "B" Well No. 27, located in Unit "G" of said Section 15 on said lease.
- 3. That dual completion in the above named pools will recover reserves that would not otherwise be recovered.
- 4. That no other well is known to have produced simultaneously from these two zones in these reservoirs,
- 5. That the granting of this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon . hearing, an order be entered authorizing the dual completion of the Britt "B" Well No. 27, as described above.

Respectfully submitted,

CONOCO INC.

JOHN R. KEMP

Division Manager of Production Hobbs Division

The state of the s

CANTA-RE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

OCT 15 1980

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-		wet.a.	

CONOCO INC.		County	Lea	Date	SANTA FE
ldress		Lease		Well No.	
P.O. Box 460. H		8824 <b>d</b>	Britt B	_i	27
cation Unit	Section	Township	<u> </u>	Range	
WALL   G		حيت خات	205		37E
same zones within one mile of the lf answer is yes, identify one su	he subject well? YES	NO X	; Operator, Lease, and		dest same poora of the sing
The following facts are aubmitte	d: Upper Zone		Intermediate Zone	7	Lower Zone
a. Name of Pool and Formation	Blinebry				Abo
b. Top and Bottom of Pay Section (Perforations)	5780¹ (marker)				7046' -7056'
c. Type of production (Oil or Ga	s) 011				gas
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## APPLICATION FOR MULTIPLE COMPLETION OIL COLE

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herator CONOCO INC.		Lea		
ddress P.O. Rox 460 Hobbe	NM 88240	Lease	Well	No.
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. The following facts are submitted:	Upper	In	termediate	Lower
	Upper Zone		Zone	Zone
a. Name of Pool and Formation	Drinkard			Abo
b. Top and Bottom of		V		7046
Pay Section	6640¹			7056 1
(Perforations)	(marker)		<u> </u>	<u> </u>
e. Type of production (Oll or Gas)	oil			gas
d. Method of Production				
(Flowing or Artificial Lift)	Artificial L	ift		Flowing
The following are attached. (Please ma	rk YES of NO)	7. 11 14		
				그 없는 이번 시간 회사를 하였다.
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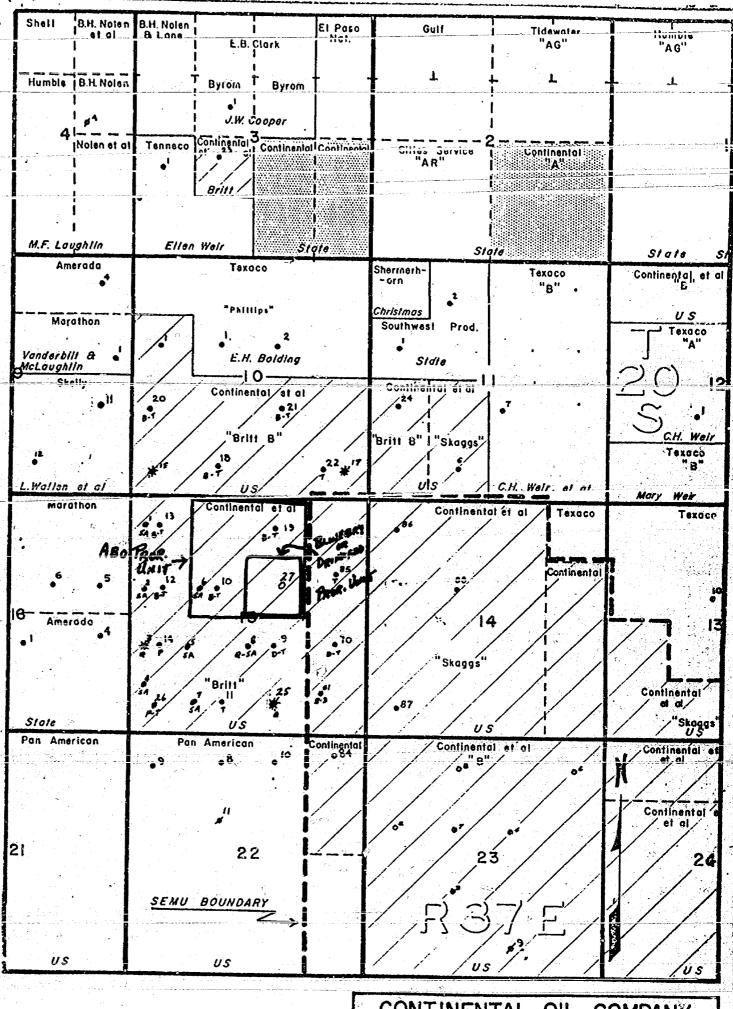
and/or Land Surveyor

Registered Professional Engineer

21,

Ronald J. Eidson

1980



# PRODUCTION DEPARTMENT HOBBS DISTRICT MONUMENT TUBB POOL Lea County, New Mexico

H. A. Ingram



To Dan

Date 10-10-80

Here is a complete application for hearing for our Britt "B" Well No. 27. I left a "draft" with Florene when I was there a few days ago so we could get this one on the same docket with three others. I assume that all four cases will be on the 29th docket.

Thanks,

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Hugh

CC: Tom Kellahin Vic Lyon



## BEFORE THE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION CONOCO INC. FOR APPROVAL TO DUALLY COMPLETE ITS BRITT "B" WELL NO. 27 IN THE WEIR DRINKARD AND UNDESIGNATED ABO POOLS OR THE UNDESIGNATED BLINEBRY (EAST WEIR) AND UNDESIGNATED ABO POOLS AT A STANDARD LOCATION 1980' FNL AND 1980' FEL OF SECTION 15, T-20S, R-37E, LEA COUNTY, NEW MEXICO

#### PPLICATION

Applicant, CONOCO INC., respectfully requests authority to dually complete its Britt "B" Well No. 27, located in Unit "G" of Section 15, T-203, R-37E, Lea County, New Mexico, in the Weir Drinkard pool and the Undesignated Abo pool or the Undesignated Blinebry and Abo pools, and in support thereof will show:

- 1. Applicant is operator and co-owner of the Britt "B" Lease, which in addition to other lands includes the W/2 and W/2 E/2 of Section 15, T-20S, R-37E, Lea County, New Mexico.
- 2. Applicant intends to complete in the Weir Drinkard and Undesignated Abo pools or the Undesignated Blinebry and Undesignated Abo pools its Britt "B" Well No. 27, located in Unit "G" of said Section 15 on said lease.
- 3. That dual completion in the above named pools will recover reserves that would not otherwise be recovered.
- 4. That no other well is known to have produced simultaneously from these two zones in these reservoirs.
- 5. That the granting of this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon hearing, an order be entered authorizing the dual completion of the Britt "B" Well No. 27, as described above.

> Respectfully submitted, CONOCO INC.

> > JOHN R. KEMP

vision Manager of Production

Hobbs Division

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#### Committee of the commit

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APPLICATION FOR MULTIPLE COMPLETION

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CONOCO INC.		Count	/ Lea	Date	· · · · · · · · · · · · · · · · · · ·
ddress P.O. Box 460, Ho	obbs, New Mexico	Lease	Britt B	Well No.	27
ocation Unit	Section	Township		Wen 84	
Well G	15		208		37E
same zones within one mile of the lf answer is yes, identify one such	e subject well? YES	NO X			and poor of in the
The following facts are submitted	Upper Zone		Intermediate Zone		Lower Zone
a. Name of Pool and Formation	Blinebry		(		Abo
b. Top and Bottom of	and the second of the second o		<del></del>		7046'
Pay Section	5780! (marker)				7056'
(Perforations)	(marker)				
c. Type of production (Oil of Oas					- QAB
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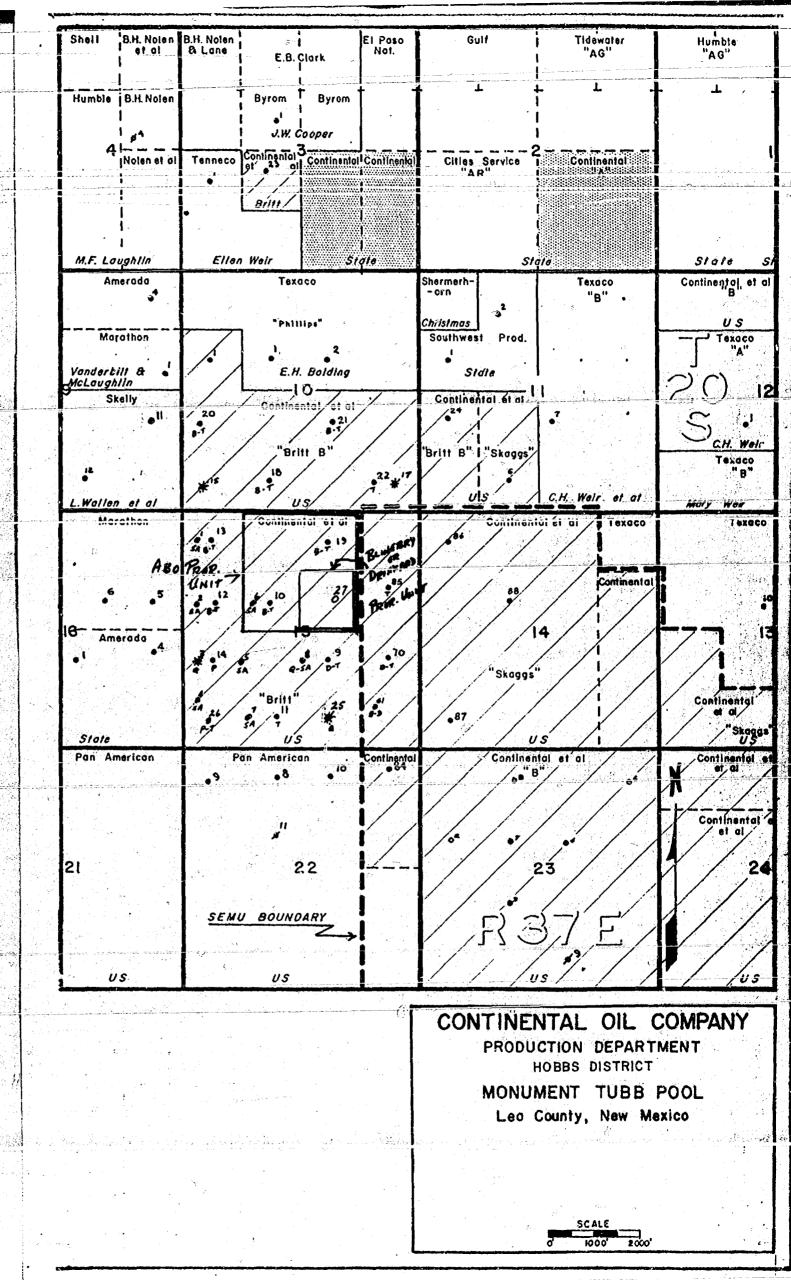
### APPLICATION FOR MULTIPLE COMPLETION

OIL CONSTRVATION DIVISION SANTA FE

		Lea	Date	
P.O. Box 460, Hobbs	, NM 88240	Rritt B	Vell No.	
section [Units   Section   Section	Tawr	able 2US	37E	
same zones within one mile of the subj.  If answer is yes, identify one such insti	ect well? YESNO_		•	
. The following facts are submitted:	Upper Zone	Interraediate Zone	Lower Zone	
a. Name of Pool and Formation	Drinkard		Abo	
b. Top and Bottom of Pay Section (Perforations)	6640' (marker)		7046' 7056'	
c. Type of production (Oil or Gas)	oil		gas	
d. Method of Production				
(Flowing or Artificial Lift) The following are attached. (Please many	Artificial Lift		Flowing	
thereon. (If such log is not a	vailable at the time application	a is filed, it shall be submit	ted as provided by Rule 112-A.)	
thereon. (If such log is not a List all offset operators to the lease on	vailable at the time application which this well is located tog	a is filed, it shall be submit	ted as provided by Rule 112-A.)	
thereon. (If such log is not a	vailable at the time application which this well is located tog	a is filed, it shall be submit	ted as provided by Rule 112-A.)	
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thereon. (If such log is not a.  List all offset operators to the lease on  *Conoco Inc. operates al.  . Were all operators listed in Item 5 above of such notification  CERTIFICATE: I, the undersigned, sta	valiable at the time application which this well is located together the second which this well is located together the second which this well is located together the second which the second which is second which this well is located together.	of this epplication? YES	NO	
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WELL LOCATION AND ACREAGE DEDICATION PLAT OCT 15 1980

Cono	co, Inc.	Traumake	Lease	Britt	"B"	SA	NTA FE 27
t Letter G	15	Township 20 Sout		nge 37 Fact	County	. 1	
ual Footage Local		20 3046	<u> </u>	37 East		Lea	
1980	teet from the	North him	ir and	.980	leet from the	Fast	- Marketine * Marketine
JJJY L	Producting For Abo - Dr	motion' ineory or inkard	Pool :	ndesignat Blinebry	ed Abo and or Weir Dr		160 (Abo) 40 (Bl or Dkd)
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	n one lease is						thereof (both as to work)
3. If more than dated by co	one lease of d	ifferent ownershi mitization, force-	p is dedicate pooling. etc.	ed to the wel	ll, have the i	nterests o	f all owners been conso
Yes [	X No If an	nawer is "yes!" i	ype of conso	lidation		·····	
this form if	necessary.)						ated. (Use reverse side
No allowabi forced-pooli sion.	e will be assigne ag, or otherwise)	ed to the well un or until a non-st	til all interes andard unit,	ta have been eliminating a	n consolidate such interests	ed (by con s, has been	imunitization, unitization approved by the Comm
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# BEFORE THE OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONOCO INC, FOR APPROVAL TO DUALLY COMPLETE ITS ERITT "B" WELL NO. 27 IN THE WEIR DRINKARD AND UNDESIGNATED ABO POOLS OR THE UNDESIGNATED BLINEBRY (EAST WEIR) AND UNDESIGNATED ABO POOLS AT A STANDARD LOCATION 1980' FNL AND 1980' FEL OF SECTION 15, T-20S, R-37E, LEA COUNTY, NEW MEXICO

Case 7066

#### APPLICATION

Applicant, CONOCO INC., respectfully requests authority to dually complete its Britt "B" Well No. 27, located in Unit "G" of Section 15, T-20S, R-37E, Lea County, New Mexico, in the Weir Drinkard pool and the Undesignated Abo pool or the Undesignated Blinebry and Abo pools, and in support thereof will show:

- 1. Applicant is operator and co-owner of the Britt "B" Lease, which in addition to other lands includes the W/2 and W/2 E/2 of Section 15, T-20S, R-37E, Lea County, New Mexico.
- 2. Applicant intends to complete in the Weir Drinkard and Undesignated Abo pools or the Undesignated Blinebry and Undesignated Abo pools its Britt "B" Well No. 27, located in Unit "G" of said Section 15 on said lease.
- 3. That dual completion in the above named pools will recover reserves that would not otherwise be recovered.
- 4. That no other well is known to have produced simultaneously from these two zones in these reservoirs.
- 5. That the granting of this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon hearing, an order be entered authorizing the dual completion of the Britt "B" Well No. 27, as described above.

Respectfully submitted, CONOCO INC.

L. P. THOMPSON

Division Manager of Production
Hobbs Division

dr/

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

ATTEN BY MIT OTH CONDENVAULON	
DIVISION FOR THE PURPOSE OF CONSIDERING:	
CASE NO. 7066	en e
Order No. R- 65	13
APPLICATION OF CONOCO INC.	
FOR A DUAL COMPLETION, LEA	
COUNTY, NEW MEXICO.	
ORDER OF THE DIVISION	Jac 1
THE DIVISION:	
This cause came on for hearing at 9 o'clock	그 그 그는 회사 회교의 하게 집 사람들이
October 29 , 19 80 , at Santa Fe, New M	iexico. before
Examiner Daniel S. Nutter	
NOW, on thisday of	. 19 80 . the
FINDS:  (1) That due public notice having been givelaw, the Division has jurisdiction of this cause a	그 등 그러워보다는 하루그림이다.
matter thereof.	리 시간는 고양생물(1) 현고 1일 등록 그렇게 하시스(1) 사람들이 하셨다면요
(2) That the applicant, Conoco Inc.	
seeks authority to complete its Britt "B" Well No.	. 27
WeXXXM8XXXX , located in Unit G of Section	15 , Town-
hip 20 South Range 37 East NM	rм, Lea
County, New Mexico, as a dual completion (conv	
produce xgas from the Weir-Drinkard en as under	topated Blinchry
pool and an undesignated Abo pool through pe	wallel string
of trains with separation of the gos	ur ashieved de
mean of a pasker set at 7020	Leef.
	<u> </u>

(3) That the mechanics of the proposed dual completion
are feasible and in accord with good conservation practices.
(4) That approval of the subject application will prevent
waste and protect correlative rights.
IT IS THEREFORE ORDERED:
(1) That the applicant, Conoco Inc.
is hereby authorized to complete its Britt "B" Well No. 27
x Ned x Noux x x x x / , located in Unit G of Section 15
Township 20 South , Range 37 East , NMPM, Lea
County, New Mexico, as a dual completion (conventional)
(tubingless)
to produce gask from the Weir-Drinkard er an undesignated
Blinebry pool and an undesignated Abol pool Through parallel
thus a tuhin.
PROVIDED HOWEVER, that the applicant shall complete, operate.
and produce said well in accordance with the provisions of Rule
112-A of the Division Rules and Regulations insofar as said rule
is not inconsistent with this order;
PROVIDED FURTHER, that the applicant shall take
maker leadage tests upon completion and
annually thereafter during the Annual gas Well Shut-in fa
Test Period for the Res gas part
(2) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

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# STATE OF NEW MEXICO ENERGY AND HINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7066 Order No. R-6513 APPLICATION OF CONOCO INC. FOR A DUAL COMPLETION, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 s.m. on Ontober 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter:

HOW, on this 6th day of November, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the
- (2) That the applicant, Conoco Inc., seeks authority to complete its Britt "B" Well No. 27, located in Unit C of Section 15, Township 20 South, Range J7 East, NMPH, Lea County, New Hexico, so a dual completion (conventional) to produce oil from the Weir-Drinkard Pool and gas from an undesignated Abo gas pool through parallel strings of tubing with separation of the zones achieved by mesne of a packer set at 7026 feet.
- (3) That the mechanics of the preposed dual completion are fessible and in accord with good conservation practices.
- (4) That approval of the subject application will prevent weste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That the applicant, Conoce Inc., is hereby authorized

Case No. 7066 Urder No. R-6513

to complete ita Britt "B" Well No. 27, located in Unit G of Section 15, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the Weir-Drinkard Pool and gas from an undesignated Abogas pool through parallel strings of tubing.

PROVIDED HOMEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Gas Well Shut-In Pressure Test Period for the Abo gas peol.

(2) That jurisdiction of this cause is retained for the

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

#### STATE OF NEW MEXICO



## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

ERUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Hobbs OCD Artesia OCD Aztec OCD

Other

November 10, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 (505) 827;2434

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	**-	21.02 NO	-	
Mr. Thomas Kellahin	Re:	CASE NOORDER NOR_	<u>7066</u> 6513	·
Kellahin & Kellahin Attorneys at Law		11.3	<del>11,1,1,,,,</del>	
Post Office Box 1769	en e	Applicant:	1000	
Santa Fe, New Mexico				ر آرد ناد خمانشان رید
and the second seco	Mile in the second seco	Congco	Inc.	
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Dear Sir:				
Enclosed herewith are two Division order recently e				
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JOE D. RAMEY	₹ <u>.</u>			
Director				
JDR/fd		26 (1997) 18 (1997) 18 (1997)		<u></u> .
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Copy of order also sent t	to:			