CASE 7101: CONSOLIDATED OIL & GAS, INC. Inc.
FOR DOWNHOLE COMMINGLING, RIO ARRIBA
COUNTY, NEW MEXICO

Case No.

7101

Application

Transcripts

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

January 16, 1981

Re: CASE NO. ~~7101~~
ORDER NO. ~~R-6559~~

Ms. Lynn Teschendorf, Attorney
Consolidated Oil & Gas, Inc.
1860 Lincoln Street, #1300
Denver, Colorado 80295

Applicant:

~~Consolidated Oil & Gas,~~ Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD ____x____
Artesia OCD ____x____
Aztec OCD ____x____

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7101
Order No. R-6559

APPLICATION OF CONSOLIDATED OIL & GAS,
INC. FOR DOWNHOLE COMMINGLING, RIO
ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 10, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 14th day of January, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Consolidated Oil & Gas, Inc., is the owner and operator of the Tribal "C" Well No. 4-E, located in Unit H of Section 6, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

(3) That the applicant seeks authority to commingle Gallup and Basin-Dakota production within the wellbore of the above-described well.

(4) That from the Gallup zone, the subject well is capable of low rates of production only.

(5) That from the Basin-Dakota zone, the subject well is capable of low rates of production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the well, applicant should consult with the supervisor of the Aztec district office of the Division and determine an allocation formula for each of the production zones.

IT IS THEREFORE ORDERED:

(1) That the applicant, Consolidated Oil & Gas, Inc., is hereby authorized to commingle Gallup and Basin-Dakota production within the wellbore of the Tribal "C" Well No. 4-E, located in Unit H of Section 6, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

(2) That the applicant shall consult with the Supervisor of the Aztec district office of the Division and determine an allocation formula for the allocation of production to each zone in the subject well.

(3) That the operator of the subject well shall immediately notify the Division's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director

S E A L
fd/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
10 December 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Consolidated Oil and Gas, Inc., for downhole commingling, Rio Arriba County, New Mexico.

CASE 7101

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division: Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant: Lynn Teschendorf, ESQ.
CONSOLIDATED OIL & GAS, INC.
Denver, Colorado

I N D E X

JOHN WEY

E X H I B I T S

MR. STAMETS: We'll call next Case 7101.

MR. PADILLA: Application of Consolidated Oil & Gas, Inc., for a downhole commingling, Rio Arriba County, New Mexico.

MS. TESCHENDORF: Lynn Teschendorf, appearing on behalf of the applicant.

I have one witness to be sworn in.

(Witness sworn.)

JOHN WEY

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MS. TESCHENDORF:

Q. Would you please state your name, by whom you're employed, and in what capacity?

A. My name is John Wey, spelled W-E-Y. I'm employed by Consolidated Oil & Gas as the Rocky Mountain Division Operations Engineer.

Q. Mr. Wey, have you previously testified before the Division?

A. No.

Q. For the record would you state your educational background and your work experience?

A. I was graduated from the University of Oklahoma in 1948. I worked five years for the U. S. Bureau of Mines in Bartlesville in secondary recovery field studies. I worked three years for ARCO in California as a production and secondary recovery engineer. I worked for five years as Production Superintendent for the Honolulu Oil Corporation, and three years after that for Standard of California as a development engineer. I worked fourteen years for Butte Gas and Oil Company in northern California and the Rocky MOuntains, handling gas and oil operations and drilling operations.

For the past two years I've been employed by two companies in Denver, one of them being Consolidated Oil & Gas.

Q. Are you familiar with the facts surrounding this particular case?

A. Yes.

MS. TESCHENDORF: Is the witness considered qualified?

MR. STAMETS: Yes.

Q. What is Consolidated seeking with this application?

A. We're seeking the approval for the down-

hole commingling of Gallup and Basin Dakota production in the wellbore of its Tribal "C" Well No. 4-E in Unit H of Section 6, Township 26 North, Range 3 West.

Q. Would you please refer to what has been marked as Exhibit One and describe what that shows?

A. Exhibit One shows a location plat of the Tribal "C" 4-E, located in Section 6 of 26 North, 3 West, Rio Arriba County.

Q. What unit is dedicated to this well?

A. The east half of Section 6.

Q. Will you now refer to Exhibit Two and describe that?

A. This is a completion schematic for commingling of the Basin Dakota and the Gallup. It shows that we have drilled the well to a depth of 4196 feet and cemented 7-5/8ths inch casing there. At that point we air-drilled the well to the total depth of 8400 feet and cemented the 4-1/2 inch liner at that depth with the top being at 3257. We have perforated the Basin Dakota and have fractured it, and we've also perforated the Gallup and fractured it. We have set a Baker Model D between the two zones and have run 1-1/2 inch tubing to a depth there of 8269 feet with a seating nipple at 8238. There is a sliding sleeve opposite the Gallup perforations there at 7622.

Q. When was this well spudded?

A. December the 8th, 1980, was the date that we have that this was made up.

Q. Well, do you have a spud date on the well?

A. Yes, I have the spud date. I don't show it on here, I don't believe.

Q. Have you got the information in your folder?

A. Yes. I'll look in my folder here.

I'm sorry, Lynn, I don't have it.

Q. Okay, it was fairly recently, was it not?

A. Yes. It was spudded, I believe, I'll give a date as June the 8th of 1980, and was completed here just recently.

Q. Okay. What were your original intentions for zone completion in the well?

A. The original intent was to drill the well and complete only in the Basin Dakota, and the perforations there are shown.

When the open hole log was run, the Gallup showed to be possibly productive and at that point we decided to also complete in the Gallup.

Q. Okay, what problems resulted from this decision?

A. Well, originally the well was drilled and a 7-5/8ths inch casing was set and the program was to set 4-1/2 inch liner. With the 4-1/2 inch liner in there, we now find that we cannot run a dual string to dually complete the Basin Dakota through a separate string from the Gallup. The only thing we can run down inside the 4-1/2 inch liner there is our inch and a half production string, which we have in this completion schematic.

Q. And that is why we are seeking to down-hole commingle the well, is that right?

A. That's right.

Q. Would you now refer to Exhibit Three and describe what that shows?

A. Exhibit Three is a back pressure test, which was run just recently, on the Basin Dakota. It was -- test date was December the 6th, 1980, and we have an absolute open flow on the Basin Dakota of 469 Mcf per day.

Q. Is this expected to decline rapidly?

A. Yes, it will decline rather rapidly.

Q. Have you been able to run a similar test on the Gallup formation?

A. No. At the present time we are attempting to get an absolute open flow test on the Gallup. We have set a plug in the inch and a half to shut off the Basin Dakota,

and we have opened the sleeve to test the Gallup, but this is just the present state of the well at this time. We do not have a test. We expect to have a test completed here by Monday or Tuesday of next week.

Q. Can we submit the data to the Examiner at that time?

A. Yes.

Q. Do you expect those tests to show that production from the Gallup will be marginal?

A. Yes.

Q. Would you please refer to Exhibit Three and give us the results of pressure tests that have been run on the Dakota formation?

A. The back pressure test was run here on 12-6 of 1980. The shut-in, 7-day shut-in pressure at that time was 1575 with a packer on the casing side.

We flowed the well for 3 hours with a tubing pressure at the end of 3 hours of 190 psi, and the calculations show at that point that the well was producing 439 Mcf.

Q. You also do not have the pressure information on the Gallup. Will you submit that, also, to the Examiner as soon as possible?

A. Yes, as soon as we get a bottom hole

pressure on that, then we will submit that also.

Q. Do you expect the pressures to be fairly similar to those found in the Dakota zone?

A. Yes.

Q. I believe a 3-hour fluid test has been run on this well. Would you please give the results of those tests?

A. In most -- or the production from the Dakota is gas with very little condensate and water, and we have run tests on the Gallup there with the same type of results, gas with very little condensate; no water.

Q. Historically in this area, what are the water and condensate rates of production from these zones?

A. Water is minimal to a trace, maybe anywhere from 1/2 a barrel or less, to a trace, and the condensate rates initially may run as high as 3 barrels a day, declining down to maybe less than 1 barrel per day.

Q. Do you expect the Gallup zone to produce more condensate than the Dakota?

A. Yes.

Q. In your opinion will the gas lift provided by the Dakota production be sufficient to flow the well?

A. Yes.

Q. In your opinion will the commingled fluids

be compatible?

A. Yes, they will both be condensate and gas.

Q. At this time can you recommend a percentage of allocation between the zones?

A. No.

Q. As soon as those tests are run would you consult with the Aztec District Office and -- in order to set a percentage?

A. Yes, as soon as we obtain the tests and they're approved by the Commission, we would set a percentage of the two zones.

MS. TESCHENDORF: Would that be acceptable to the Examiner?

MR. STAMETS: It certainly will be.

MS. TESCHENDORF: We'll consult with you, if you prefer.

MR. STAMETS: No.

MS. TESCHENDORF: Okay.

Q. Is the ownership in both these zones identical?

A. Yes.

Q. If this application should be denied, what does Consolidated seek in the alternative?

A. We could run on the well down to the top

of the liner an inch and a half or inch and a quarter string and attempt to produce the Gallup, and I think we'd have serious problems trying to lift any fluids on the Gallup, and also for the amount of gas.

The other difficulty, the only thing we could do would be to shut-in one zone and produce it for awhile and then shut in the other zone, and this entails quite a bit of expense switching from zone to zone, if we have to do it that way.

Q. And that is why you do prefer the down-hole commingling?

A. Yes.

Q. Would you request an expedited approval of this application?

A. I would like to get one as soon as possible. We do have the sleeve open with the plug set in the inch and a half tubing. As soon as we get the test on the Gallup we would go in and of course pull the plug and if we knew that we had commingling, then we could leave the sleeve open and not have to go to the expense of coming back and opening it again.

Q. Has a copy of this application been sent to all offset operators?

A. Yes.

Q. To whom has this been sent and when?

A. Well, the offset operators in this is I believe Supron, Southern Union, and Mobil.

Q. And when were the notices sent?

A. I believe they were sent at the time the application was filed.

Q. In your opinion will the granting of this application prevent waste, allow a greater recovery of oil and gas and what otherwise results, and protect correlative rights?

A. Yes.

Q. Were Exhibits One through Three prepared by you or under your supervision?

A. Yes.

MS. TESCHENDORF: At this time I'll offer Exhibits One through Three in evidence.

MR. STAMETS: These exhibits will be admitted.

MS. TESCHENDORF: And I have nothing further.

CROSS EXAMINATION

BY MR. STAMETS:

Q. Mr. Wey, before we're going to be able

to approve this application we're going to have to have bottom hole pressures on both the zones submitted. I'd like to see an analysis of the liquids on the Gallup zone and also indication of how much you expect that to make.

A. All right. We'll submit those.

Q. In your opinion with the preliminary evidence you have at this point, do you feel it would be economical to try and produce this well as a dual completion or produce it as separate zones?

A. With the sleeve closed at this time?

Q. Right.

A. And with the Dakota produced on the inch and a half?

Q. Would it be an economical situation to produce one zone and then the other?

A. I do not believe so. I believe there would be quite a bit of expense and also there would be quite a bit of decrease in our production from each zone.

Q. Are there any other Gallup producers in the area?

A. I think there are some. Let's see, how many. There are none right here within, oh, I don't believe within a mile or two miles of this. This is the -- this is something that showed up and we decided to a completion in the

Gallup at this time.

Q. And the Gallup zone is gas in the area.

A. The Gallup is gas, yes.

Q. Okay. We will hold the record open for the additional information that is submitted and assuming that that information is adequate at that time, the case will be then taken under advisement.

MR. STAMETS: Is there any other -- any questions of this witness at this time? He may be excused.

Anything further in this case?

MS. TESCHENDORF: We appreciate you holding the record open. We should be able to get that stuff to you by the end of next week, I would think?

A. I would think so, yes.

MR. STAMETS: Okay, with the provision for the submittal of the additional evidence and with the assumption that it will be adequate, we will take the case under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7101, heard by me on 12-10 19 86.

Richard L. Stamets, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
10 December 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Consolidated Oil and Gas, Inc., for downhole commingling, Rio Arriba County, New Mexico.

CASE 7101

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

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For the Oil Conservation Division: Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant: Lynn Teschendorf,ESQ.
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I have one witness to be sworn in.

(Witness sworn.)

JOHN WEY

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DIRECT EXAMINATION

BY MS. TESCHENDORF:

Q. Would you please state your name, by whom you're employed, and in what capacity?

A. My name is John Wey, spelled W-E-Y. I'm employed by Consolidated Oil & Gas as the Rocky Mountain Division Operations Engineer.

Q. Mr. Wey, have you previously testified before the Division?

A. NO.

Q For the record would you state your educational background and your work experience?

A I was graduated from the University of Oklahoma in 1948. I worked five years for the U. S. Bureau of Mines in Bartlesville in secondary recovery field studies. I worked three years for ARCO in California as a production and secondary recovery engineer. I worked for five years as Production Superintendent for the Honolulu Oil Corporation, and three years after that for Standard of California as a development engineer. I worked fourteen years for Butte Gas and Oil Company in northern California and the Rocky MOuntains, handling gas and oil operations and drilling operations.

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MR. STAMETS: It certainly will be.

MS. TESCHENDORF: We'll consult with you if you prefer.

MR. STAMETS: No.

MS. TESCHENDORF: Okay.

Q. Is the ownership in both these zones identidal?

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of the liner an inch and a half or inch and a quarter string and attempt to produce the Gallup, and I think we'd have serious problems trying to lift any fluids on the Gallup, and also for the amount of gas.

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Q. To whom has this been sent and when?

A. Well, the offset operators in this is I believe Supron, Southern Union, and Mobil.

Q. And when were the notices sent?

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A. Yes.

Q. Were Exhibits One through Three prepared by you or under your supervision?

A. Yes.

MS. TESCHENDORF: At this time I'll offer Exhibits One through Three in evidence.

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CROSS EXAMINATION

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Q. Mr. Wey, before we're going to be able

to approve this application we're going to have to have bottom hole pressures on both the zones submitted. I'd like to see an analysis of the liquids on the Gallup zone and also indication of how much you expect that to make.

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A. And with the Dakota produced on the inch and a half?

Q. Would it be an economical situation to produce one zone and then the other?

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Gallup at this time.

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MR. STAMETS: Is there any other -- any questions of this witness at this time? He may be excused.

Anything further in this case?

MS. TESCHENDORF: We appreciate you holding the record open. We should be able to get that stuff to you by the end of next week, I would think?

A. I would think so, yes.

MR. STAMETS: Okay, with the provision for the submittal of the additional evidence and with the assumption that it will be adequate, we will take the case under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. _____, heard by me on _____, 19____.

_____, Examiner
Oil Conservation Division

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

December 19, 1980

Mr. R.L. Stamets
Oil Conservation Division
Santa Fe, NM 87501

Re: Case No. 7101

Dear Mr. Stamets:

Enclosed is Form C-122, Multipoint and One Point Back Pressure Test for Gas Well, for the Gallup zone in Consolidated's Tribal "C" Well No. 4-E. The gravity of the condensate was 63.4 degrees; the gravity in the Dakota zone was 57.3 degrees.

The AOF test indicated 594 MCFD from the Gallup zone. This is expected to decline rapidly. The BHP at 7668 feet (mid perfs) was 1766 pounds in the Gallup. In the Dakota, it was 2096 pounds at 8040 feet, and 2112 pounds at 8290 feet.

Please let me know if you need anything further. We appreciate very much your permitting us to submit this data after the hearing.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf
Attorney

LHT/mek
xc: Floyd E. Ellison
John Wey

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

DEC 22 1980

OIL CONSERVATION DIVISION
SANTA FE

Type Test: ☐ Initial ☐ Annual ☒ Special | Test Date: 12/17/80

Company: Consolidated Oil & Gas, Inc.	Connection: Northwest Pipeline Company		
Pool: Basin Dakota	Formation: Gallup		Unit: Jicarilla Contract#97
Completion Date: 11/28/80	Total Depth: 8386'	Plug Back TD: 8384'	Elevation: 7211'
Farm or Lease Name: Tribal "C"			
Csg. Size: 4½" / Wt.: 10.5 lb. / d: 4.052 / Set At: 8386'	Perforations: From 7655' To 7681'		Well No.: 4E
Tbg. Size: 1½ / Wt.: 2.9 lb. / d: 1.610 / Set At: 8269'	Perforations: From To		Unit: H / Sec.: 6 / Twp.: 26N / Rge.: 3W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: G.G.	Packer Set At: 7750'		County: Rio Arriba
Producing Thru: Tbg.	Reservoir Temp. °F: 179 @ 7600'	Mean Annual Temp. °F:	Baro. Press. – P_a: 12	State: New Mexico

L	H	Cg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
						OWT		

NO.	FLOW DATA: Prover Line Size x Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA: Press. p.s.i.g.	Temp. °F	CASING DATA: Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	7 days				1363		1349		
1.					280	60	492		3 hrs.
2.									
3.									
4.									
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	2" x 1" OWT	----	25" Hg				533
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_f	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1375 P_c^2 1891

NO	P_t^2	P_w	R_w^2	$P_c^2 - R_w^2$
1		504	254	1637
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.1552$ (2) $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 1.1142$

$AOF = Q\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 594$

Absolute Open Flow 594 Mcfd @ 15.025 | Angle of Slope θ _____ | Slope, n 0.75

Remarks: Produced 2.5 bbls. condensate (API Gravity @ 60°F, 63.4°). Trace water.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Steve Baird	Tefteller	-----

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

DEC 22 1980

OIL CONSERVATION DIVISION
SANTA FE

Type Test: ☐ Initial ☐ Annual ☒ Special					Test Date: 12/17/80		
Company: Consolidated Oil & Gas, Inc.				Connection: Northwest Pipeline Company			
Pool: Basin Dakota				Formation: Gallup			Unit: Jicarilla Contract#97
Completion Date: 11/28/80		Total Depth: 8386'		Plug Back TD: 8384'		Elevation: 7211'	Farm or Lease Name: Tribal "C"
Csg. Size: 4½"	Wt.: 10.5 lb.	d: 4.052	Set At: 8386'	Perforations: From 7655'	To 7681'		Well No.: 4E
Tbg. Size: 1½	Wt.: 2.9 lb.	d: 1.610	Set At: 8269'	Perforations: From	To		Unit: H Sec.: 6 Twp.: 26N Rge.: 3W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: G.G.				Packer Set At: 7750'			County: Rio Arriba
Producing Thru: Tbg.	Reservoir Temp. °F: 179 @ 7600'		Mean Annual Temp. °F	Baro. Press. – P_a: 12			State: New Mexico
L	H	Gg	% CO_2	% N_2	% H_2S	Prover: OWT	Meter Run	Taps

	FLOW DATA				TUBING DATA		CASING DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	7 days					1363		1349		
1.						280	60	492		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	2" x 1" OWT	----	25" Hg				533
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_f	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1375 P_c^2 1891

NO	P_t^2	P_w	R_w^2	$P_c^2 - R_w^2$
1		504	254	1637
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.1552$ (2) $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 1.1142$

$AOF = Q \left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 594$

Absolute Open Flow 594 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n 0.75

Remarks: Produced 2.5 bbls. condensate (API Gravity @ 60°F. 63.4°). Trace water.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Steve Baird	Tefteller	------

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELLS

Form C-122
Revised 9-1-65

DEC 22 1980
OIL CONSERVATION DIVISION
SANTA FE

Type Test: ☐ Initial ☐ Annual ☒ Special				Test Date: 12/17/80	
Company: Consolidated Oil & Gas, Inc.		Connection: Northwest Pipeline Company			
Pool: Basin Dakota		Formation: Gallup		Unit: Jicarilla Contract#97	
Completion Date: 11/28/80	Total Depth: 8386'	Plug Back TD: 8384'	Elevation: 7211'	Farm or Lease Name: Tribal "C"	
Csg. Size: 4½" / Wt.: 10.5 lb. / d: 4.052 / Set At: 8386'		Perforations: From 7655' To 7681'		Well No.: 4E	
Tbg. Size: 1½ / Wt.: 2.9 lb. / d: 1.610 / Set At: 8269'		Perforations: From To		Unit: H / Sec.: 6 / Twp.: 26N / Rge.: 3W	
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: G.G.		Packer Set At: 7750'		County: Rio Arriba	
Producing Thru: Tbg.	Reservoir Temp. °F: 179 @ 7600'	Mean Annual Temp. °F:	Baro. Press. – P_a: 12	State: New Mexico	

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
						OWT		

NO.	FLOW DATA: Prover Line Size x Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA: Press. p.s.i.g.	Temp. °F	CASING DATA: Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	7 days				1363		1349		
1.					280	60	492		3 hrs.
2.									
3.									
4.									
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	2" x 1" OWT	----	25" Hg				533
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_t	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1375 P_c^2 1891

NO	P_t^2	P_w	R_w^2	$P_c^2 - R_w^2$
1		504	254	1637
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.1552$ (2) $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 1.1142$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 594$

Absolute Open Flow 594 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n 0.75

Remarks: Produced 2.5 bbls. condensate (API Gravity @ 60°F, 63.4°). Trace water.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Steve Baird	Tefteller	-----

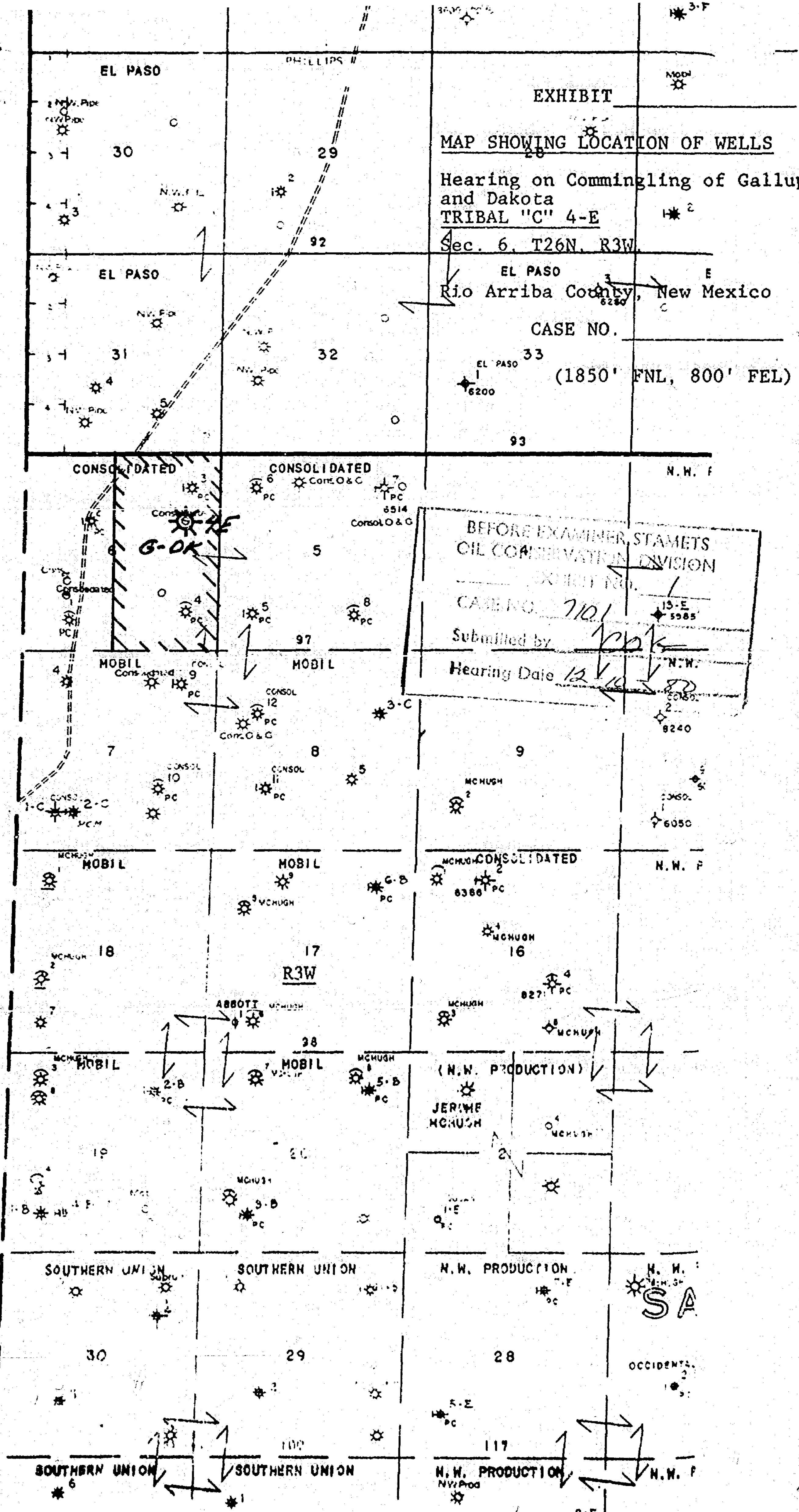
EXHIBIT ______________

MAP SHOWING LOCATION OF WELLS

Hearing on Commingling of Gallup and Dakota
TRIBAL "C" 4-E
Sec. 6, T26N, R3W,
Rio Arriba County, New Mexico

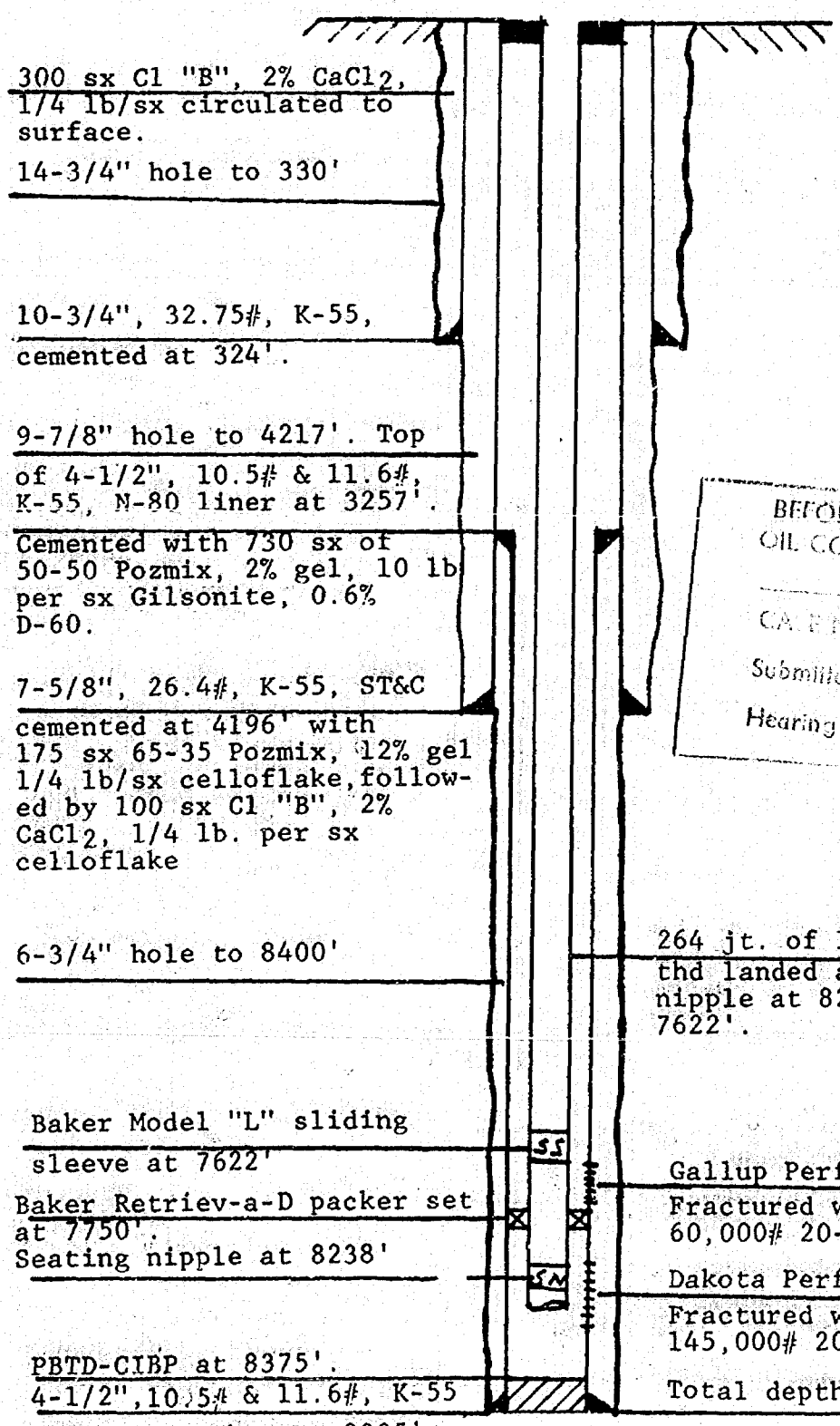
CASE NO. ______________

(1850' FNL, 800' FEL)



BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 1
CASE NO. 7101
Submitted by [signature]
Hearing Date 12/10/80

Elevations: GL - 7211'
KB - 7224'



300 sx Cl "B", 2% $CaCl_2$, 1/4 lb/sx circulated to surface.

14-3/4" hole to 330'

10-3/4", 32.75#, K-55, cemented at 324'.

9-7/8" hole to 4217'. Top of 4-1/2", 10.5# & 11.6#, K-55, N-80 liner at 3257'.

Cemented with 730 sx of 50-50 Pozmix, 2% gel, 10 lb per sx Gilsonite, 0.6% D-60.

7-5/8", 26.4#, K-55, ST&C cemented at 4196' with 175 sx 65-35 Pozmix, 12% gel 1/4 lb/sx celloflake, followed by 100 sx Cl "B", 2% $CaCl_2$, 1/4 lb. per sx celloflake

6-3/4" hole to 8400'

Baker Model "L" sliding sleeve at 7622'

Baker Retriev-a-D packer set at 7750'.

Seating nipple at 8238'

PBTD-CIBP at 8375'.

4-1/2", 10.5# & 11.6#, K-55 N-80 liner shoe at 8385'.

COMPLETION SCHEMATIC
FOR COMMINGLING

TRIBAL "C" 4-E
Sec. 6, T26N, R3W
Rio Arriba County,
New Mexico.
Gallup and Dakota Formations

December 8, 1980

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 7101
Submitted by COG
Hearing Date 12-10-80

264 jt. of 1-1/2", 2.9#, EUE, 10 rd. thd landed at 8269'. Seating nipple at 8238'. Sliding sleeve at 7622'.

Gallup Perfs: 7655'-7681', 15 holes.
Fractured with 1321 bbl. and 60,000# 20-40 mesh sand.

Dakota Perfs: 8164'-8228', 20 holes.
Fractured with 3160 bbl. and 145,000# 20-40 mesh sand.

Total depth - 8400'

J. Wey

NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [ ] Special			Test Date: 12/6/80	7101
Company: Consolidated Oil & Gas, Inc.	Connection: Northwest Pipeline			C06
Pool: Basin Dakota	Formation: Dakota			Unit: 12-10-80
Completion Date: 11/28/80	Total Depth: 8386'	Plug Back TD: 8384'	Elevation: 7211 Grd.	Farm or Lease Name: Tribal "C" 4-E
Csg. Size: 4-1/2"	Wt.: 10.5 & 11.6	d: 4.000"	Set At: 8386	Perforations: From 8252 To 8328	Well No.: 4-E
Tbg. Size: 1-1/2"	Wt.: 2.9	d: 1.610	Set At: 8269	Perforations: From To	Unit: H Sec.: 6 Twp.: 26N Rge.: 3W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Gas - Multiple		Packer Set At: 7750'		County: Rio Arriba
Producing Thru: Tbg.	Reservoir Temp. °F: a	Mean Annual Temp. °F	Baro. Press. – P_a	State: New Mexico
L	H	Gg: 0.600 Est.	% CO_2	% N_2	% H_2S	Prover: 1" orifice tester	Meter Run	Taps

NO.	Prover × Line Size	Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Tubing Press. p.s.i.g.	Tubing Temp. °F	Casing Press. p.s.i.g.	Casing Temp. °F	Duration of Flow
SI	7 days					1575	–	Pkr.	–	
1.	2" with 1"					190	60°	Pkr.		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor F_t	Gravity Factor F_g	Super Compress. Factor, F_{pv}	Rate of Flow Q, Mcfd
1	–		18" Hg	1.000			439
2.							
3.							
4.							
5.							

NO.	P_r	Temp. °R	T_r	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio ______ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons ______ Deg.
Specific Gravity Separator Gas ______ XXXXXXXXX
Specific Gravity Flowing Fluid XXXXX ______
Critical Pressure ______ P.S.I.A. ______ P.S.I.A.
Critical Temperature ______ R ______ R

P_c 15.37 P_c^2 251.9

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1			21.0	230.9
2				
3				
4				
5				

$$(1)\ \frac{P_c^2}{P_c^2 - P_w^2} = 1.0909 \qquad (2)\ \left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.0674$$

$$AOF = Q\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 469$$

Absolute Open Flow ______ Mcfd @ 15.025 | Angle of Slope θ ______ | Slope, n ______

Remarks: Producing through production unit. Gas measured with orifice well tester.
Calculated at temperature of 60° F, 0.600 Sp. Gr.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
		Neil Tefteller	

EXHIBIT

MAP SHOWING LOCATION OF WELLS

Hearing on Commingling of Gallup and Dakota
TRIBAL "C" 4-E
Sec. 6, T26N, R3W.
Rio Arriba County, New Mexico

CASE NO.

(1850' FNL, 800' FEL)

N.

T. 26 N.

R3W

EL PASO

CONSOLIDATED

MOBIL

N.W.

SOUTHERN UNION

N.W. PRODUCTION

MCHUGH

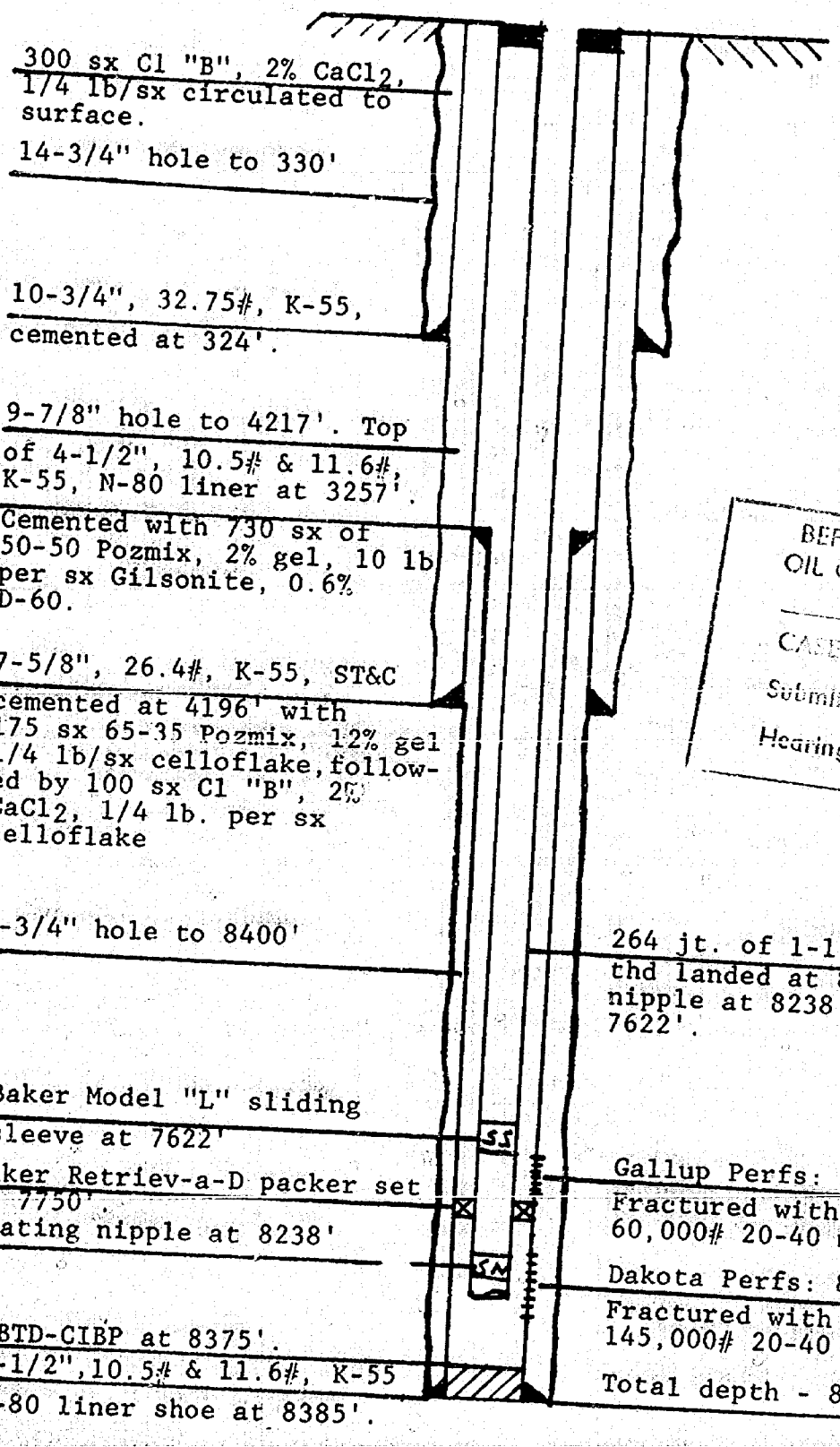
ABBOTT

CONSOL

6-OK

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
N.W. PRODUCTION NO. 1
CASE NO. 9101
Submitted by COG
Hearing Date 12-10-80

Elevations: GL - 7211'
KB - 7224'



COMPLETION SCHEMATIC
FOR COMMINGLING

TRIBAL "C" 4-E
Sec. 6, T26N, R3W
Rio Arriba County,
New Mexico.
Gallup and Dakota Formations

December 8, 1980

264 jt. of 1-1/2", 2.9#, EUE, 10 rd. thd landed at 8269'. Seating nipple at 8238'. Sliding sleeve at 7622'.

Gallup Perfs: 7655'-7681', 15 holes. Fractured with 1321 bbl. and 60,000# 20-40 mesh sand.

Dakota Perfs: 8164'-8228', 20 holes. Fractured with 3160 bbl. and 145,000# 20-40 mesh sand.

Total depth - 8400'

J. Wey

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 3

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [ ] Special

Company: Consolidated Oil & Gas, Inc.	Connection: Northwest Pipeline	Test Date: 12/6/80	7101 606
Pool: Basin Dakota	Formation: Dakota	Hearing Date: 12-10-80	
Completion Date: 11/28/80	Total Depth: 8386'	Plug Back TD: 8384'	Elevation: 7211 Grd.
Unit: H	Farm or Lease Name: Tribal "C" 4-E		
Csg. Size: 4-1/2" Wt.: 10.5 & 11.6 d: 4.000" Set At: 8386	Perforations: From 8252 To 8328	Well No.: 4-E	
Tbg. Size: 1-1/2" Wt.: 2.9 d: 1.610 Set At: 8269	Perforations: From To	Unit: H Sec.: 6 Twp.: 26N Rge.: 3W	
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Gas - Multiple	Packer Set At: 7750'	County: Rio Arriba	
Producing Thru: Tbg.	Reservoir Temp. °F:	Mean Annual Temp. °F:	Baro. Press. – P_a:
State: New Mexico			
L:	H:	Gg: 0.600 Est.	% CO_2:
% N_2:	% H_2S:	Prover: 1" orifice tester	Meter Run:
Taps:			

FLOW DATA

NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F
SI	7 days					
1.	2" with 1"					
2.						
3.						
4.						
5.						

TUBING DATA Press. p.s.i.g.	Temp. °F	CASING DATA Press. p.s.i.g.	Temp. °F	Duration of Flow
1575	-	Pkr.	-	
190	60°	Pkr.		3 hrs.

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	-						
2.			18" Hg	1.000			439
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_f	Z
1.				
2.				
3.				
4.				
5.				

P_c 15.87 P_c^2 251.9

NO	P_t^2	P_w	R_w^2	$P_c^2 - R_w^2$
1			21.0	230.9
2				
3				
4				
5				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid XXXXX XXXXXXXXX
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.0909$ (2) $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n = 1.0674$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - R_w^2}\right]^n$ = 469

Absolute Open Flow _____ Mcfd @ 15.025 Angle of Slope θ _____ Slope, n _____

Remarks: Producing through production unit. Gas measured with orifice well tester. Calculated at temperature of 60° F, 0.600 Sp. Gr.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
		Neil Tefteller	

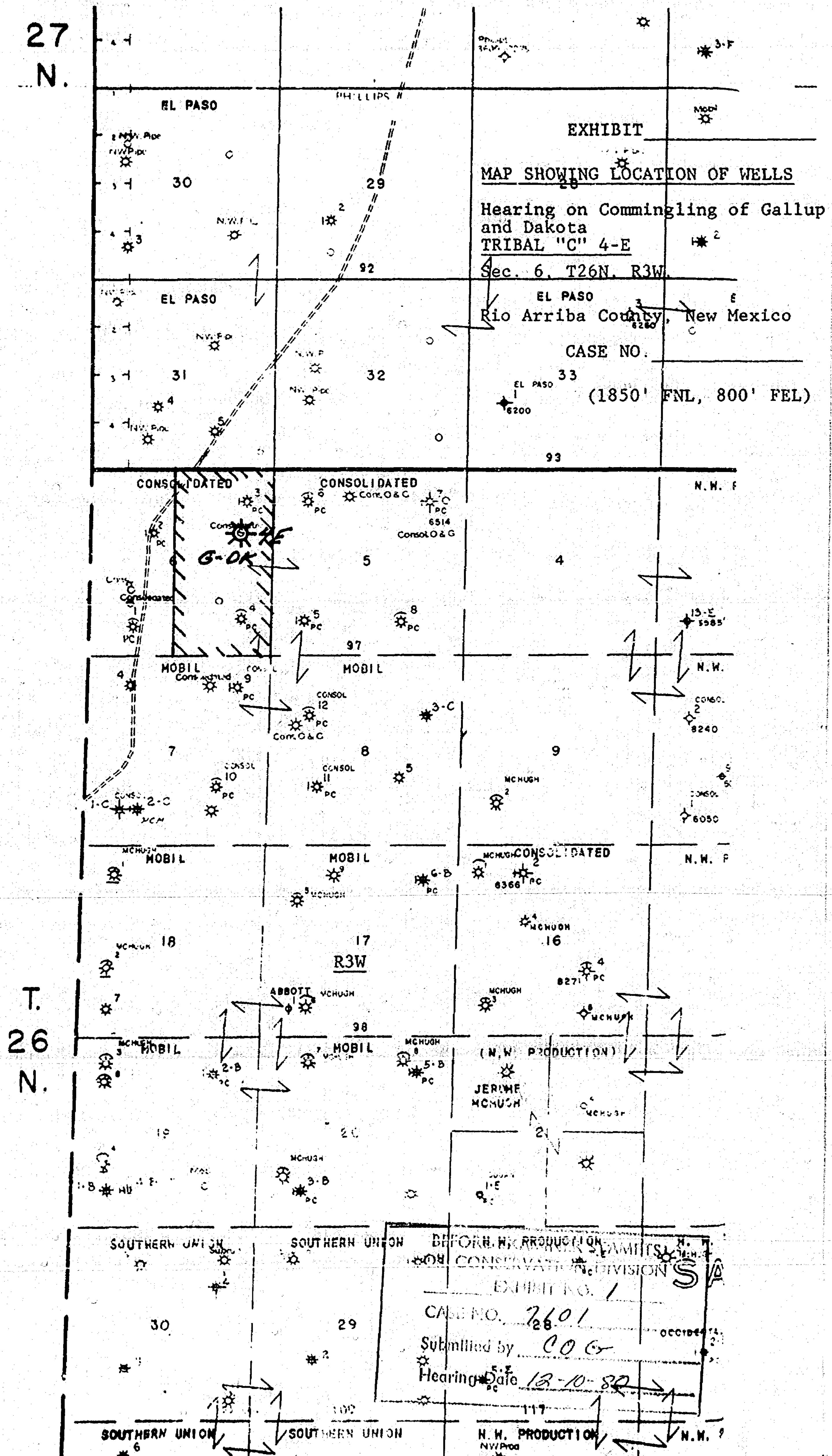
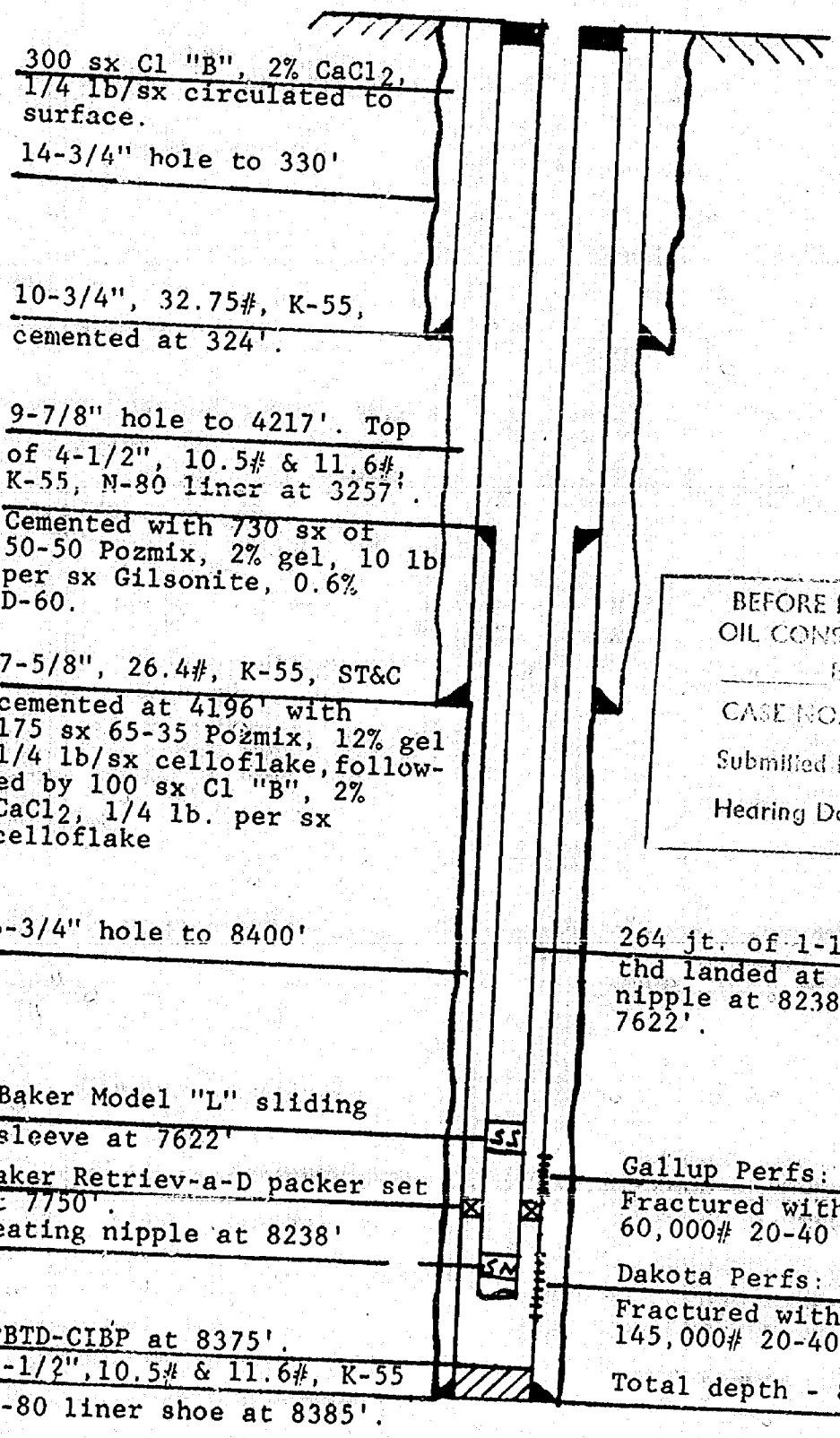


EXHIBIT
MAP SHOWING LOCATION OF WELLS
Hearing on Commingling of Gallup and Dakota
TRIBAL "C" 4-E
Sec. 6, T26N, R3W
Rio Arriba County, New Mexico
CASE NO.
(1850' FNL, 800' FEL)
27 N.
T. 26 N.
R3W
EL PASO
PHILLIPS
CONSOLIDATED
MOBIL
N.W. PRODUCTION
JEROME MCHUGH
ABBOTT
SOUTHERN UNION
30
29
28
31
32
33
6
5
4
7
8
9
18
17
16
19
20
21
G-OK
BEFORE EXAMINER
OIL CONSERVATION DIVISION
EXHIBIT NO. 1
CASE NO. 7601
Submitted by COG
Hearing Date 12-10-82

Elevations: GL - 7211'
KB - 7224'



300 sx Cl "B", 2% $CaCl_2$, 1/4 lb/sx circulated to surface.

14-3/4" hole to 330'

10-3/4", 32.75#, K-55, cemented at 324'.

9-7/8" hole to 4217'. Top of 4-1/2", 10.5# & 11.6#, K-55, N-80 liner at 3257'. Cemented with 730 sx of 50-50 Pozmix, 2% gel, 10 lb per sx Gilsonite, 0.6% D-60.

7-5/8", 26.4#, K-55, ST&C cemented at 4196' with 175 sx 65-35 Pozmix, 12% gel 1/4 lb/sx celloflake, followed by 100 sx Cl "B", 2% $CaCl_2$, 1/4 lb. per sx celloflake

6-3/4" hole to 8400'

Baker Model "L" sliding sleeve at 7622'

Baker Retriev-a-D packer set at 7750'.

Seating nipple at 8238'

PBTD-CIBP at 8375'.

4-1/2", 10.5# & 11.6#, K-55 N-80 liner shoe at 8385'.

COMPLETION SCHEMATIC
FOR COMMINGLING

TRIBAL "C" 4-E
Sec. 6, T26N, R3W
Rio Arriba County,
New Mexico.
Gallup and Dakota Formations

December 8, 1980

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 7101
Submitted by COG
Hearing Date 12-10-80

264 jt. of 1-1/2", 2.9#, EUE, 10 rd. thd landed at 8269'. Seating nipple at 8238'. Sliding sleeve at 7622'.

Gallup Perfs: 7655'-7681', 15 holes. Fractured with 1321 bbl. and 60,000# 20-40 mesh sand.

Dakota Perfs: 8164'-8228', 20 holes. Fractured with 3160 bbl. and 145,000# 20-40 mesh sand.

Total depth - 8400'

J. Wey

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO. 7101
Submitted by CQG
Hearing Date 12-10-80

Type Test			Test Date
[X] Initial	[ ] Annual	[ ] Special	12/6/80

Company	Connection
Consolidated Oil & Gas, Inc.	Northwest Pipeline

Pool	Formation	Unit
Basin Dakota	Dakota	

Completion Date	Total Depth	Plug Back TD	Elevation	Farm or Lease Name
11/28/80	8386'	8384'	7211 Grd.	Tribal "C" 4-E

Csg. Size	Wt.	d	Set At	Perforations:		Well No.
4-1/2"	10.5 & 11.6	4.000"	8386	From 8252	To 8328	4-E

Tbg. Size	Wt.	d	Set At	Perforations:		Unit	Sec.	Twp.	Rge.
1-1/2"	2.9	1.610	8269	From	To	H	6	26N	3W

Type Well – Single – Bradenhead – G.G. or G.O. Multiple	Packer Set At	County
Gas - Multiple	7750'	Rio Arriba

Producing Thru	Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. – P_a	State
Tbg.				New Mexico

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
		0.600 Est				1" orifice tester		

NO.	FLOW DATA: Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA: Press. p.s.i.g.	Temp. °F	CASING DATA: Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	7 days					1575	–	Pkr.	–	
1.	2" with 1"					190	60°	Pkr.		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	–		18" Hg	1.000			439
2.							
3.							
4.							
5.							

NO.	P_r	Temp. °R	T_r	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio ________ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons ________ Deg.
Specific Gravity Separator Gas ________ XXXXXXXXX
Specific Gravity Flowing Fluid XXXXX ________
Critical Pressure ________ P.S.I.A. ________ P.S.I.A.
Critical Temperature ________ R ________ R

P_c 15.87 P_c^2 251.9

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1			21.0	230.9
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0909$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.0674$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n$ = 469

Absolute Open Flow ________ Mcfd @ 15.025 Angle of Slope θ ________ Slope, n ________

Remarks: Producing through production unit. Gas measured with orifice well tester.
Calculated at temperature of 60° F, 0.600 Sp. Gr.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
		Neil Tefteller	

Docket No. 40-80

Dockets Nos. 42-80 and 43-80 are tentatively set for December 30, 1980 and January 14, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - DECEMBER 10, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for January, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.

(2) Consideration of the allowable production of gas for January, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 7095: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Bill G. Isler, United States Fidelity and Guranty Company, and all other interested parties to appear and show cause why the Spears State Well No. 2 in Unit B of Section 28, Township 11 South, Range 27 East, Chaves County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7096: Application of Read & Stevens, Inc. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the North Baum Unit Area, comprising 637 acres, more or less, of State lands in Township 13 South, Ranges 32 and 33 East.

CASE 7097: Application of Mesa Petroleum Co. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Jackson Unit Area, comprising 2,560 acres, more or less, of State lands in Township 24 South, Range 33 East.

CASE 7098: Application of The Wiser Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its McQuatters Well No. 4 located in Unit G of Section 11, Township 21 South, Range 36 East, to produce oil from the Oil Center-Glorieta and Hardy-Drinkard Pools through parallel strings of tubing.

CASE 7077: (Continued from November 25, 1980, Examiner Hearing)

Application of Threshold Development Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Conoco "10" State Com Well No. 1 located in Unit I of Section 10, Township 19 South, Range 29 East, Turkey Track Field, to produce oil from the Wolfcamp formation and gas from the Atoka formation through parallel strings of tubing.

CASE 7089: (Continued from November 25, 1980, Examiner Hearing)

Application of Summit Energy, Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Blinebry formation through its Gulf Bunin Well No. 2 located in Unit C of Section 13, Township 21 South, Range 37 East.

CASE 7099: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Duncan Unit Area, comprising 7,679 acres, more or less, of State, Federal, and fee lands in Townships 13 and 14 South, Range 35 East.

CASE 7100: Application of Harvey E. Yates Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Atoka and Morrow production in the wellbore of its Travis 24 State Com Well No. 1 in Unit H of Section 24, Township 18 South, Range 28 East.

CASE 7101: Application of Consolidated Oil & Gas, Inc. for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup and Basin-Dakota production in the wellbore of its Tribal "C" Well No. 4-E in Unit H of Section 6, Township 26 North, Range 3 West.

CASE 7102: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling and an exception to Rule 9(E) of Order No. R-1670-T, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its Jacquez Well No. 2 to be located in Unit K of Section 2, Township 31 North, Range 13 West, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the two existing wells on the unit. Applicant further seeks an exception to Rule 9(E) of Division Order No. R-1670-T to permit calculating the proration unit's allowable on the basis of three Mesaverde wells on the unit.

Memo

From

FLORENE DAVIDSON
ADMINISTRATIVE SECRETARY

To

11/17/80

Lynn Teschendorf called and said she was sending copies to offset operators today.

OIL CONSERVATION COMMISSION-SANTA FE

BEFORE THE
OIL CONSERVATION DIVISION
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONSOLIDATED OIL & GAS, INC. FOR DOWNHOLE COMMINGLING, RIO ARRIBA COUNTY, NEW MEXICO

RECEIVED
NOV 13 1980
OIL CONSERVATION DIVISION
SANTA FE

No. 7101

APPLICATION

Comes now Consolidated Oil & Gas, Inc. by and through its undersigned attorney and seeks an order approving the downhole commingling of Gallup and Basin-Dakota production in the wellbore of its Tribal "C" Well No. 4-E located in Unit H of Section 6, Township 26 North, Range 3 West, Rio Arriba County, New Mexico and as grounds therefor states:

1. Applicant is the operator and an owner of interest in and under the E/2 of said Section 6.

2. Applicant has dedicated said unit to its Tribal "C" Well No. 4-E, spudded on September 29, 1980.

3. This well was originally drilled as a Dakota producer and 4½ inch casing has been set. Tests now show that the Gallup may be economically producible, but the casing is too narrow for a dual completion with two strings of tubing. The applicant therefore wishes to downhole commingle the well.

4. Both the Gallup and Dakota zones are expected to be capable of marginal production only.

5. The pressures in both zones are similar.

6. Some liquids may be produced from either or both zones, but the gas lift provided by the Dakota production will be sufficient to flow the well, and the commingled fluids will be compatible.

7. The ownership of both zones is identical.

8. In the alternative, applicant seeks approval to run one string of tubing to the Dakota, and set a packer below the Gallup with a sliding sleeve. Should the Gallup load up, the sliding sleeve could be opened, allowing the brief commingling of Dakota and Gallup production in order to lift the accumulated fluids.

9. The granting of this application will be in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, applicant requests that this matter be set for hearing before the Division or its duly appointed examiner, and that the Division enter its order granting the relief sought herein.

Respectfully submitted,

CONSOLIDATED OIL & GAS, INC.

By _____
Lynn Teschendorf, Attorney
1860 Lincoln Street, #1300
Denver, Colorado 80295

BEFORE THE
OIL CONSERVATION DIVISION
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF CONSOLIDATED OIL & GAS, INC.
FOR DOWNHOLE COMMINGLING, RIO
ARRIBA COUNTY, NEW MEXICO

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Respectfully submitted,

CONSOLIDATED OIL & GAS, INC.

By Lynn Teschendorf

Lynn Teschendorf, Attorney
1860 Lincoln Street, #1300
Denver, Colorado 80295

BEFORE THE
OIL CONSERVATION DIVISION
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF CONSOLIDATED OIL & GAS, INC.
FOR DOWNHOLE COMMINGLING, RIO
ARRIBA COUNTY, NEW MEXICO

Case No. 7101

RECEIVED
NOV 13 1980
OIL CONSERVATION DIVISION
SANTA FE

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Respectfully submitted,

CONSOLIDATED OIL & GAS, INC.

By Lynn Teschendorf

Lynn Teschendorf, Attorney
1860 Lincoln Street, #1300
Denver, Colorado 80295

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7101

Order No. R-6559

APPLICATION OF CONSOLIDATED OIL & GAS, INC.

FOR DOWNHOLE COMMINGLING, RIO ARRIBA

COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 10, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of December, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Consolidated Oil & Gas, Inc., is the owner and operator of the Tribal "C" Well No. 4-E, located in Unit H of Section 6, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

(3) That the applicant seeks authority to commingle Gallup and Basin-Dakota production within the wellbore of the above-described well.

(4) That from the Gallup zone, the subject well is capable of low ~~marginal~~ rates of production only.

(5) That from the Basin-Dakota zone, the subject well is capable of low ~~marginal~~ rates of production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, _____ percent of the commingled _____ production should be allocated to the Gallup zone, and _____ percent of the commingled _____ production to the Basin-Dakota zone.

(ALTERNATE)

(9) That in order to allocate the commingled production to each of the commingled zones in the wells, applicant should consult with the supervisor of the Aztec district office of the Division and determine an allocation formula for each of the production zones.

IT IS THEREFORE ORDERED:

(1) That the applicant, Consolidated Oil & Gas, Inc., is hereby authorized to commingle Gallup and Basin-Dakota production within the wellbore of the Tribal "C" Well No. 4-E, located in Unit H of Section 6, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

(2) That the applicant shall consult with the Supervisor of the Aztec district office of the Division and determine an allocation formula for the allocation of production to each zone in each of the subject wells.

(ALTERNATE)

(2) That _____ percent of the commingled _____ production shall be allocated to the Gallup zone and _____ percent of the commingled _____ production shall be allocated to the Basin-Dakota zone.

(3) That the operator of the subject well shall immediately notify the Division's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.