CASE 7117: GULF OIL CORPORATION FOR A NON-STANDARD GAS PROPATION UNIT, UNOR-THODOX LOCATION, AND SIMULTANEOUS DEDI-

CASE NO.

7/17

APPlication, Transcripts, Small Exhibits,

ETC.

BRUCE KING LARRY KEHOE SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

February 13, 1981

	Re: CASE NO. 7117
Mr. William V. Kastler, Attorne Gulf Oil Corporation	oy ORDER NO. 11-6569
P. O. Box 3725	
Houston, Texas 77001	Applicant:
	-Culf -Oil Corporation
Dear Sir:	
Enclosed herewith are two con Division order recently enter	
Yours very truly,	\hat{y}
JOE D. RAMEY	
// Director	
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JDR/fd	
Copy of order also sent to:	
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Other a continue	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7117 Order No. R-6569

APPLICATION OF GULF OIL CORPORATION FOR A NON-STANDARD GAS PRORATION UNIT, UNORTHODOX LOCATION, AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 14, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of February, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard gas proration unit comprising the E/2 of Section 25, Township 20 South, Range 36 East, NMPM, to its L. W. White (NCT-A) Well No. 2, located in Unit I and its L. W. White (NCT-A) Well No. 7 at an unorthodox location 990 feet from the North line and 660 feet from the East line, both in said Section 25.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

-2-Case No. 7117 Order No. R-6569

(4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Gulf Oil Corporation, is hereby authorized the simultan rus dedication of a previously approved 320-acrs non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 of Section 25, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico, to its L. W. White (NCT-A) Well No. 2 located in Unit I and its L. W. White (NCT-A) Well No. 7 at an unorthodox location 990 feet from the North line and 660 feet from the East line of said Section 25.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL

dr/

Gulf Oil Exploration and Production Company

December 22, 1980

d. M. Thacker

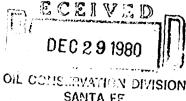
GENERAL HANAGER PRODUCTION
SOUTHWEST DISTRICT

P. O. Drawer 1150 Midland, TX. 79702

New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:



SANTA FE

Case 7117

Re: Unorthodox Location and Simultaneous Dedication Eumont Gas Pocl Lea County, New Mexico

By letter dated December 5, 1980 our Hobbs office requested administrative approval for simultaneous dedication of our L. W. White (NCT-A) Com. wells No. 2 and 7 on the 320 acre east one half of Section 25, T20S - R36E Lea County, New Mexico. Well No. 2 is located 1980' FSL and 660' FEL of Section 25 and well No. 7 is located 990' FNL and 660' FEL of Section 25.

We have been advised by your office that since well No. 7 is at an unorthodox location a hearing will be required. This will confirm conversation with your Mr. Dan Nutter on this date that we desire this matter set for Examiner Hearing on your January 14, 1981 Docket.

Yours very truly,

or R. H. Peacock/ Technical Manager

CFK/tm

cc: NMOCD - Hobbs

Gulf

A DIVISION OF GULF OIL CORPORATION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
14 January 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Gulf Oil Corporation for a non-standard gas proration unit, unorthodox location, and simultaneous dedication, Lea County, New Mexico.

CASE 7117

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

William V. Kastler, Esq. and Joseph G. Soliz, Esq. The Gulf Companies P. O. Box 3725 Houston, Texas 77001

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MR. STAMEDS: We'll call next Case 7117. 2 MR. PADILIA: Application of Gulf Oil 3 Corporation for a non-standard gas prometion unit, unorthodox location, and simultaneous dedication, Tea County, New Mexico. 5 MR. KASTLER: If the Examiner please, my name is Bill Kastler, from Houston. I'm appearing on be-7 half of Gulf Oil Corporation, but I would like my associate, Joseph G. Soliz, to present this morning's case, if there is no objection. 10 MR. STAMETS: That will be fine, Mr. 11 Kastler. 12 MR. KASTIER: Thank you. 13 MR. STAMETS: If you'll spell his last 14 name, please. 15 MR. SOLIZ: S-O-L-I-Z. 16 17 (Witness worn.) 18 19 BETHEL S. STRAWSER 20 being called as a witness and being duly sworn upon her oath, 21 testified as follows, to-wit: 22 23 DIRECT EXAMINATION 24 BY MR. SOLIZ:

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We also would like to simultaneously dedicate a previously approved 320-acre non-standard proration unit to this well and to the well No. 2. This unit comprises the east half of Section 25.

Thirdly, we would like to produce the unit allowable in any proportion between the two wells. As noted in the advertisement for this hearing, this application concerns only the Eumont Gas Pool.

Do you have an exhibit which shows the L. W. White NCTA Com Unit?

A. Yes, sir, it's our Exhibit Number One.

Nould you please explain what is shown on this exhibit?

A. This exhibit is a plat, which shows all the Eumont Wells in the area, gas wells in green, oil in blue and our two subject wells are noted with pink triangles.

The 320 acre unit called the L. W. White NCTA Com lease has been outlined in red. The east half of Section 25, in other words, this subject unit, is currently dedicated to the Well No. 2, shown in Unit I of Section 25.

Our Well No. 7 is the proposed second well on this unit and it is also marked in red.

0 What is the current status of each of these two wells?

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The Well No. 2 averaged 409 Mcf per day in October of 1980, as compared to the top allowable for 320 acres of 1354 Mcf per day. The well is obviously carried as marginal.

The Well No. 7 has tested at a daily rate of 418 Mcf per day. It's currently shut-in waiting on connection and waiting on approval of this application.

Please note that the combined capacity of these two wells is still considerably below the top allowable.

Would you please describe the completion of Well No. 7?

A. The L. W. White NCTA Com Well No. 7 was drilled on the basis of the approved application to drill and is completed through perforations from 3364 to 3368 on September 16th of 1980. Stimulation was by the foam fracture method.

Q. Will this request violate any correlative rights?

A. No, sir. The unit is marginal now and is expected to remain marginal even with those wells on line.

Cur Exhibit Number Two, all four pages of it, shows the allowable and production information for these other Eumont gas completions in the area. It illustrates

shows that three — these three good wells are offset by such poor production that all eight of these sections show marginal status.

We anticipate that the Well No. 7 will not adversely affect these three better wells, since all three of those wells are to the south, they're more closely offset by our Well No. 2, our existing Well No. 2, than by the new Well No. 7.

the interest of preventing waste and protecting Gulf's right to produce as much of the full allowable from our unit as possible.

0. Has a precedent been set in this area for simultaneous dedication of acreage on a non-standard gas proration unit?

A. Yes. A look at Exhibits One and Two will show four instances of multi-well units in the immediate vicinity, and many, many more throughout the field, which I did not attempt to show.

assignment in this area is approximately 95 acres per well.

Gulf is seeking to increase the density on the L. W. White

NCTA Com Unit from 320 acres per well to 160 acres per well.

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2	This is still not as dense as the average density surrounding
3	it.
4	Q Would you bloase once again summarize
5	what Gulf is asking for in this application?
6	Me are seeking authority, first, to pro-
7	duce our Well No. 7 from the unorthodox location: secondly,
8	to simultaneously dedicate our 320 acre non-standard unit to
9	the Wells Nos. 2 and 7; and thirdly, to produce the unit al-
10	lowable in any proportion between these two wells.
11	0. Were these exhibits prepared by you or
12	nunder your direction?
13	A. Yes, sir.
14	MR. SOLIZ: I'd like to move that Exhibits
15	One and Two be admitted in evidence in this hearing.
16	MR. STAMFTS: These exhibits will be
17	admitted.
18	MR. SOLIZ: This concludes our testimony
19	MR. STAMETS: Are there any questions
20	of the witness? She may be excused.
21	Anything further in this case?
22	The case will be taken under advisement.
23	
24	(Hearing concluded.)
25	

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Study WiBogd Cis. 2.

SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B
Santa Fc, New Mexico 87501
Phone (305) 455-7409

CASE

7117

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 14 January 1981 EXAMINER HEARING IN THE MATTER OF: Application of Gulf Oil Corporation for a non-standard gas proration unit, unorthodox location, and simultaneous dedication, Lea County, New Mexico. BEFORE: Richard L. Stamets TRANSCRIPT OF HEARING APPEARANCES For the Oil Conservation Ernest L. Padilla, Esq. Division: Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501 For the Applicant: William V. Kastler, Esq. Joseph G. Soliz, Esq. The Gulf Companies P. O. Box 3725 Houston, Texas 77001

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We believe that this application is in the interest of preventing waste and protecting Gulf's right to produce as much of the full allowable from our unit as possible.

Has a precedent been set in this area for simultaneous dedication of acreage on a non-standard gas proration unit?

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Please also note that the average acreage assignment in this area is approximately 95 acres per well. Gulf is seeking to increase the density on the L. W. White NCTA Com Unit from 320 acres per well to 160 acres per well.

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24		(Hearing concluded.)	
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CERTIFICATE

. New Mersico 87501 ic (505) 455-7409

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I, SALLY W. BOYD, C.S.R., DO HEREPY CEPTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Stelly W. Bogd C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in heard by me on

Oil Conservation Division . Examiner

CASE NO. 7117 EXAMINER'S HEARING WEDNESDAY, JANUARY 14, 1981

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION
L. W. WHITE (NCT-A) COM WELLS NO. 2 and 7
UNITS I AND A, RESPECTIVELY, SECTION 25
EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER Joseph G. Soliz

BETHEL S. STRAWSER

QUALIFY WITNESS:

NAME: Bethel S. Strawser OYER: Gulf Oil Corporation

EMPLOYER:

Midland, Texas

POSITION:

Senior Petroleum Engineer

Testified previously? Yes

- Q. What is Gulf seeking in this application?
- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location 990' FNL and 660' FEL of Section 25, T-20-S, R-36-E; (2) Simultaneously dedicate a previously approved 320-acre non-standard proration unit, comprising the east half of Section 25, to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells. This application concerns only the Eumont Gas Pool.
- Q. Do you have an exhibit which shows the L. W. White (NCT-A) Com Unit?
- A. Yes, sir. It is our Exhibit No. 1.
- Q. Will you please explain what is shown on this exhibit?
- A. Yes, our Exhibit No. 1 is a plat which shows Eumont wells in the area and Gulf's 320-acre propation unit called the L. W. White (NCT-A) Com Lease (outlined in red). The east half of Section 25 is currently dedicated to Well No. 2 in Unit I. Well No. 7, our proposed second Eumont gas well, is also marked.
- Q. What is the current status of each of these two wells?
- A. The L. W. White (NCT-A) Com Well No. 2 averaged 409 MCFPD in October, 1980, as compared to the top allowable for 320 acres of 1354 MCFPD. The well is carried as marginal. The Well No. 7 tested at a daily rate of 418 MCFPD. It is currently shut-in, waiting on connection. Please note that the combined capacity of the two wells is still considerably below top allowable.
- Q. Please describe the completion on the Well No. 7.
- A. L. W. White (NCT-A) Com Well No. 7 was drilled on the basis of the approved application to drill and completed through perforations from 3,364' 3,368' on September 16, 1980. Stimulation was by the foam fracture method.
- Q. Will this request violate any correlative rights?
- A. No sir. The unit is marginal now and is expected to remain so, even with both wells on line. Exhibit No. 2 shows allowable and production information for the Eumont Gas completions in the vicinity of our L. W. White (NCT-A) Com Unit, and illustrates that all but three of the wells are marginal. It also shows that those three good wells are offset by such poor production, that all eight sections show marginal status. We anticipate that our L. W. White (NCT-A) Com Well No. 7 will not adversely affect these three better wells because they are all to the south, closer to our existing Well No. 2 than to our new Well No. 7. We believe that this application is in the interest of preventing waste and protecting Gulf's right to produce as much of the full allowable as possible from our unit.

- Q. Has a precedent been set in this area for simultaneous dedication of acreage on a non-standard gas proration unit?
- A. Yes. Exhibits 1 and 2 show four instances of multi-well units in the immediate vicinity. Please also note that the average acreage assignment in this area is 95 acres per well. Gulf seeks to increase density on the L. W. White (NCT-A) Com Unit from 320 acres per well to 160 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location; (2) Simultaneously dedicate our 320-acre non-standard proration unit to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Were these exhibits prepared by you or under your direction?
- A. Yes.

Move that Exhibits 1 and 2 be admitted as evidence in this hearing.

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							s.		Section 19, T-20-S, R-37-E
	54.4	84,432	45,923	45,923	4.00	X			Section Total
	70.2	63,324	44,462	44,462	3.00	M	ż	į	
326 MCFPD				10,117		(MWU) (MWU)	a m O	7 15 17	
			•	9 579	•	(MWU)	w	4.	Amoco Production Co. Gillulley Fed Gas Com
	6	21,108	1,461	1,461	1.00	Z .	*	12	Reed "B"
COMMENTS	% TOP ALLOWABLE ASSIGNED	TOP	DECEMBER ALLOWABLE	OCTOBER	ACREAGE FACTOR	STATUS	UNIT	NO.	OPERATOR LEASE Section 24, T-20-S, R-36-E Conoco Inc

Hearing Date Submitted by_ BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION CASE NO._ EXHIBIT NO.

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7. RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

No Eumont production in NW/4	25.3	73,878	18,657	18,657	3.50	×			Section Total
make unit 60.8% Top Allowable.									
	30.1	42,216	12,693	12,693	2.00	O M	ÞН	72	L. W. White NCT-A Com
(80 Ac. in Sec. 26)	18.8 3.8 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	31,662	5,964	5,964	1.50	×	Z	, H	Exxon Corp. Eumont Gas Com No. 4 Gulf Oil Corp.
	50.4	31,662	15,970	15,970	1.50	×		÷	Section Total Section 25. T-20-s b-36-F
	9 &	10,554	1,031	1,031	.50	শ্ৰ	##	N	PALLIPS Petroleum New
	70.8	21,108	14,939	12,074 2,865 14,939	1.00	(MMU)	чн	NΗ	Elliott Federal
COMMENTS	ASSIGNED	ALLOWABLE	ALLOWABLE	PRODUCTION	FACTOR	STATUS	UNIT	NO.	Section 26, T-20-S, R-36-E Zia Energy, Inc.

Hearing Date BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. Submitted by____ CASE NO.

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

Exhibit No. 2 Case No. 7117 Date: 1-14-8; Page 3 of 4

Section Total	Section 35, T-20-S, R-36-E Exxon Corp	Section Total	Amerada Hess Corp State W	Cities Service Co. State F	Gulf Oil Corporation Sunshine State Com	W. A. & E. R. Hudson Hudson Phillips Com	OPERATOR LEASE Section 30, T-20-5, R-37-E
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M (MMU)		×	×	X	×	a X	STATUS
1.00		3.75	1.00	.75	1.00	1.00	ACREAGE FACTOR
5,478 3,205 8,683 8,683		30,285	2,759	1,372	22,263	3,891	PRODUCTION
8,683	an and a second	30,285	2,759	1,372	22,263	3,891	DECEMBER ALLOWABLE
21,108		79,155	21,108	15,831	21,108	21,108	TOP
41.1		38	© 13.1	8 6	100.0	18.4	% TOP ALLOWABLE ASSIGNED
		No Eumont production in NW/4 of SE/4	89 MCFPD		718 MCFPD	126 MCFPD	COMMENTS

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 7//7
Submitted by Gulf
Hearing Date /-/4-8/

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

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Section Total	Exxon Corp. Exxon Aggies State	Section 31, T-20-S, R-37-E Texaco, Inc. New Mexico H State NCT-1	Section Total	Gulf Oil Corporation R. R. Bell (NCT-F) H. T. Orcutt NCT-C Com A	El Paso Natural Gas Co. Shell State	OPERATOR LEASE Section 36, T-20-S, R-36-E
7	υ L	24		ων	, 10	WELL NO.
₩	ጀክ	H	Solver of the second se	ካ አ	#	UNIT
M M M	(DAM)	ĸ	×	* *	z	STATUS
1.00		1.00	4.00	1.00 °	1.00	ACREAGE FACTOR
22,054 25,228 58,496	10,022	11,214	30,760	7,395 1,529	21,836	OCTOBER PRODUCTION
22,054 21,108 54,376		11,214	30,032	7,395 1,529	21,108	DECEMBER ALLOWABLE
42,216 21,108 84,432		21 108	84,432	42,216 21,108	21,108	TOP
52.2 100.0	· · · · · · · · · · · · · · · · · · ·	3	35.6	17.5 7.2	100.0	* TOP ALLOWABLE S
	323 MCFPD			239 MCFPD	681 MCFPD	COMMENTS

OIL CONSERVATION DIVISION Submitted by_ CASE NO. EXHIBIT NO.

Hearing Date

CASE NO. 7117 EXAMINER'S HEARING WEDNESDAY, JANUARY 14, 1981

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION
L. W. WHITE (NCT-A) COM WELLS NO. 2 and 7
UNITS I AND A, RESPECTIVELY, SECTION 25
EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER JOBETHEL S. STRAWSER

Joseph G. Soliz

QUALIFY WITNESS:

NAME:

Bethel S. Strawser

EMPLOYER:

Gulf Oil Corporation

LOCATION:

Midland, Texas

POSITION:

Senior Petroleum Engineer

Testified previously? Yes

Q. What is Gulf seeking in this application?

- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location 990' FNL and 660' FEL of Section 25, T-20-S, R-36-E; (2) Simultaneously dedicate a previously approved 320-acre non-standard proration unit, comprising the east half of Section 25, to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells. This application concerns only the Eumont Gas Pool.
- Q. Do you have an exhibit which shows the L. W. White (NCT-A) Com Unit?
- A. Yes, sir. It is our Exhibit No. 1.
- Q. Will you please explain what is shown on this exhibit?
- A. Yes, our Exhibit No. 1 is a plat which shows Eumont wells in the area and Gulf's 320-acre proration unit called the L. W. White (NCT-A) Com Lease (outlined in red). The east half of Section 25 is currently dedicated to Well No. 2 in Unit I. Well No. 7, our proposed second Eumont gas well, is also marked.
- Q. What is the current status of each of these two wells?
- A. The L. W. White (NCT-A) Com Well No. 2 averaged 409 MCFPD in October, 1980, as compared to the top allowable for 320 acres of 1354 MCFPD. The well is carried as marginal. The Well No. 7 tested at a daily rate of 418 MCFPD. It is currently shut-in, waiting on connection. Please note that the combined capacity of the two wells is still considerably below top allowable.
- Q. Please describe the completion on the Well No. 7.
- A. L. W. White (NCT-A) Com Well No. 7 was drilled on the basis of the approved application to drill and completed through perforations from 3,364' 3,368' on September 16, 1980. Stimulation was by the foam fracture method.
- Q. Will this request violate any correlative rights?
- A. No sir. The unit is marginal now and is expected to remain so, even with both wells on line. Exhibit No. 2 shows allowable and production information for the Eumont Gas completions in the vicinity of our L. W. White (NCT-A) Com Unit, and illustrates that all but three of the wells are marginal. It also shows that those three good wells are offset by such poor production, that all eight sections show marginal status. We anticipate that our L. W. White (NCT-A) Com Well No. 7 vill not adversely affect these three better wells because they are all to the south, closer to our existing Well No. 2 than to our new Well No. 7. We believe that this application is in the interest of preventing waste and protecting Gulf's right to produce as much of the full allowable as possible from our unit.

- Q. Has a precedent been set in this area for simultaneous dedication of acreage on a non-standard gas proration unit?
- A. Yes. Exhibits 1 and 2 show four instances of multi-well units in the immediate vicinity. Please also note that the average acreage assignment in this area is 95 acres per well. Gulf seeks to increase density on the L. W. White (NCT-A) Com Unit from 320 acres per well to 160 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location; (2) Simultaneously dedicate our 320-acre non-standard proration unit to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Were these exhibits prepared by you or under your direction?
- A. Yes.

Move that Exhibits 1 and 2 be admitted as evidence in this hearing.

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PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

Exhibit No. 2 Case No. 7117 Date: 1-14-81 Page 1 of 4

OIL CONSERVATION DIVISION EXHIBIT NO. 2	Texaco, Inc. New Mexico C State NCT-2 New Mexico H State NCT-3 New Mexico H State NCT-4 Section Total	Section 19, T-20-S, R-37-E Phillips PetroLeum Cuapaw Com	Section Total		OPERATOR LEASE Section 24, T-20-S, R-36-E Conoco Inc
	25 27	Н	15 17	12	WELL NO.
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	1.00	1.00	3.00	1.00	ACREAGE FACTOR
	758 1,925 7,040	6,115	10,117 7,928 16,838 44,462 45,923	1,461 9,579	OCTOBER PRODUCTION
9	758 1,925 7,040	6,115	44,462	1,461	DECEMBER
	21,108 21,108 21,108 21,108	21,108	63,324	21,108	TOP
	3.6 3.4 3.4	39	70.2	6	% TOP ALLOWABLE ASSIGNED
	227 MCFPD		326 MCFPD		COMMENTS

Submitted by_

CASE NO.

Hearing Date_

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

					ţ		Zia Energy, Inc. Elliott Federal
COMMENTS	TOP % TOP ALLOWABLE ASSIGNED	PRODUCTION ALLOWABLE	FACTOR	STATUS	TINU	NO.	OPERATOR LEASE Section 26, T-20-S, R-36-E
						י זבות	
Page 2 of 4		GULF OIL CORPORATION	FIDS				
Exhibit No. 2 Case No. 7117	The second secon	EUMONT VATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO	EUMONT YATES 7				

Section Total	L. W. White NCT-A Com	Eumont Gas Com No. 4 Gulf Oil Corp.	Section 25, T-20-S, R-36-E	New Section Total	Elliott Federal Phillips Petroleum
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×	NC M	Z		X X	(MMU)
3.50	2.00	1.50		1.50	1.00
18,657	12,693	5,964		1,031 15,970	12,074 2,865 14,939
18,657	12,693	5,964		1,031	14,939
73,878	42,216	31,662		10,554	21,108
25.3	30.1	6 ⊗ . ⊗ .		9.8 9.8	70.8
Top Allowable. No Eumont production in NW/4	409 MCFPD Will	(80 Ac. in Sec. 26)			

BEFORE EXAMINER STAMETS
OIL CONSE : VATION DIVISION EXHIBIT NO. 1

CASE NO. Submitted by

Hearing Date

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

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Section Total		Section 35, T-20-S, R-36-E Exxon Corp Eumont Gas Com No. 3	Section Total	Amerada Hess Corp State W	Cities Service Co. State F	Gulf Oil Corporation Sunshine State Com	W. A. & E. R. Hudson Hudson Phillips Com	OPERATOR LEASE Section 30, T-20-S, R-37-E
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×	M (DMM)	(Mgm)	X	X	Z	×	Z	STATUS
1.00	1.00		3.75	1.00	- 75	1.00	1.00	ACREAGE FACTOR
8,683	3,205 8,683	n	30,285	2,759	1,372	22,263	3,891	OCTOBER PRODUCTION
8,683	ි 8,683		30,285	2,759	1,372	22,263	3,891	DECEMBER ALLOWABLE
21,108	21,108		79,155	21,108	15,831	21,108	21,108	TOP ALLOWABLE
41.1	41.1		38.3	13.1	& 2	100.0	18.4	* TOP ALLOWABLE ASSIGNED
			No Eumont production in NW/4 of SE/4	89 MCFPD		718 MCFPD	126 MCFPD	COMMENTS

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 7//7
Submitted by 2//4/8/
Hearing Date /-/4/8/

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

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Page 4 of 4

Section Total	Exxon Aggies State	Section 31, T-20-S, R-37-E Texaco, Inc. New Mexico H State NCT-1 Exxon Corp.	Section Total	B P L	OPERATOR LEASE Section 36, T-20-S, R-36-E El Paso Natural Gas Co. Shell State
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4.00	2.00	1.00	1.00	2.00	ACREAGE FACTOR
58,496	10,022 12,032 22,054 25,228	11,214	1,529	21,836 7,395	OCTOBER PRODUCTION
54,376	22,054 21,108	11,214	1,529	21,108 7,395	DECEMBER ALLOWABLE
84,432	42,216 21,108	21,108	21,108	21,108	TOP
64.4	52.2 100.0	53 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	35.6	100.0	* TOP ALLOWABLE ASSIGNED
	323 MCFPD			681 MCFPD	COMMENTS

BEFORE EXAMINER STAMETS
OIL CONSE: VATION DIVISION
EXHIBIT NO.
CASE NO.
Submitted by
Hearing Date
|-/4-8

CASE NO. 7117 EXAMINER'S HEARING WEDNESDAY, JANUARY 14, 1981

APPLICATION OF GULF OIL CORPORATION

FOR AN UNORTHODOX LOCATION AND SIMULTANEOUS DEDICATION
L. W. WHITE (NCT-A) COM WELLS NO. 2 and 7
UNITS I AND A, RESPECTIVELY, SECTION 25
EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

APPEARANCES:

WILLIAM V. KASTLER

Joseph G. Soliz

BETHEL S. STRAWSER

QUALIFY WITNESS:

NAME:

Bethel S. Strawser

EMPLOYER:

Gulf Oil Corporation

LOCATION:

Midland, Texas

POSITION:

Senior Petroleum Engineer

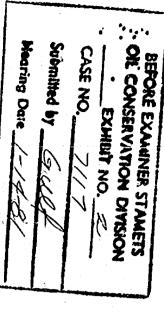
Testified previously? Yes

- Q. What is Gulf seeking in this application?
- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location 990' FNL and 660' FEL of Section 25, T-20-S, R-36-E; (2) Simultaneously dedicate a previously approved 320-acre non-standard proration unit, comprising the east half of Section 25, to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells. This application concerns only the Eumont Gas Pool.
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- Q. What is the current status of each of these two wells?
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- A. No sir. The unit is marginal now and is expected to remain so, even with both wells on line. Exhibit No. 2 shows allowable and production information for the Eumont Gas completions in the vicinity of our L. W. White (NCT-A) Com Unit, and illustrates that all but three of the wells are marginal. It also shows that those three good wells are offset by such poor production, that all eight sections show marginal status. We anticipate that our L. W. White (NCT-A) Com Well No. 7 will not adversely affect these three better wells because they are all to the south, closer to our existing Well No. 2 than to our new Well No. 7. We believe that this application is in the interest of preventing waste and protecting Gulf's right to produce as much of the full allowable as possible from our unit.

- Q. Has a precedent been set in this area for simultaneous dedication of acreage on a non-standard gas proration unit?
- A. Yes. Exhibits 1 and 2 show four instances of multi-well units in the immediate vicinity. Please also note that the average acreage assignment in this area is 95 acres per well. Gulf seeks to increase density on the L. W. White (NCT-A) Com Unit from 320 acres per well to 160 acres per well.
- Q. Will you again summarize what Gulf is asking for in this application?
- A. Gulf is seeking authority to: (1) Produce our L. W. White (NCT-A) Com Well No. 7 from an unorthodox location; (2) Simultaneously dedicate our 320-acre non-standard proration unit to Wells No. 2 and 7; (3) Produce the unit allowable in any proportion between these two wells.
- Q. Were these exhibits prepared by you or under your direction?
- A. Yes.

Move that Exhibits 1 and 2 be admitted as evidence in this hearing.

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PRODUCTION & ALLOWABLE DATA
EUMONT YATES 7 RIVERS QUEEN GAS FOOL
LEA COUNTY, NEW MEXICO
GULF OIL CORPORATION

Exhibit No. 2 Case No. 7117 Date: 1-14-81

Page 1 of 4

Texaco, Inc. New Mexico C State NCT-2 New Mexico H State NCT-3 New Mexico H State NCT-4 New	tal R-37-E	Amoco Production Co. Gillulley Fed Gas Com 7 0 (MWU) 15 E (MWU) 17 H (MWT)	12 K M	WELL NO. UNIT STATUS
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6,115 758 1,925 7,040	44,462 45,923		1,461	DECEMBER
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73,878	42,216	31,662	31,662	10,554	21,108	TOP	
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Top Allowable. No Eumont production in NW/4	m	(80 Ac. in Sec. 26)				COMMENTS	Exhibit No. 2 Case No. 7117 Date: 1-14-81 Page 2 of 4

PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUIEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORMION

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Exxon Corp Eumont Gas Com No. 3 Section Total		Cities Service Co. State F Amerada Hess Corp	Gulf Oil Corporation Sunshine State Com	OPERATOR LEASE Section 30, T-20-S, R-37-E W. A. & E. R. Hudson
2 H	N	N	N P	NO.
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5,478 3,205 8,683 8,683	2,759 30,285	1,372	3,891	PRODUCTION
8,683	2,759 30,285	1,372	3,891	DECEMBER ALLOWABLE
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	89 MCFPD No Eumont production in NW/4 of SE/4) Lo MCE	126 MCFPD	COMMENTS

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO.

CASE NO.

Submitted by

Hearing Date

Hearing Date

CASE NO.

Submitted by

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PRODUCTION & ALLOWABLE DATA EUMONT YATES 7 RIVERS QUEEN GAS POOL LEA COUNTY, NEW MEXICO GULF OIL CORPORATION

Exhibit No. 2 Case No. 7117 Date: 1-14-81 Page 4 of 4

	Section Total	Exxon Aggies State	Texaco, Inc: New Mexico H State NCT-1 Exxon Corp.	Section 31, T-20-S, R-37-E	Section Total	R. R. Bell (NCT-F) H. T. Orcutt NCT-C Com A	Shell State Gulf Oil Corporation	OPERATOR LEASE Section 36, T-20-S, R-36-E El Paso Natural Cas Co
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58,496	22,054 25,228	10,022	11,214		30,760	7,395 1,529	21,836	PRODUCTION
54,376	22,054 21,108		11,214		30,032	7,395 1,529	21,108	DECEMBER ALLOWABLE
84,432	42,216 21,108	* * * * * * * * * * * * * * * * * * *	21,108		84,432	42,216 21,108	21,108	TOP ALLOWABLE
64.4	52.2 100.0		53.1		35.0	17.5 7.2	100.0	* TOP ALLOWABLE ASSIGNED
		323 MCFPD				239 MCFPD	681 MCFPD	COMMENTS
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BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 7// 7
Submitted by 2// 7
Hearing Date /4-8

Dockets Nos. 4-81 and 5-81 are tentatively set for January 28 and February 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - NEDNESDAY - JANUARY 14, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOMABLE: (1) Consideration of the allowable production of gas for February, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for February, 1981, from four provated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7117:

 Application of Gulf Oil Corporation for a non-standard gas provation unit, unorthodox location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard provation unit comprising the E/2 of Section 25, Township 20 South, Range 36 East, Eumont Gas Pool, to its L. W. White (NCT-A)Wells No. 2 in Unit I and No. 7 at an unorthodox location 990 feet from the North line and 660 feet from the East line of said Section 25.
 - CASE 7118: Application of El Paso Exploration Company for downhole commingling, Rio Arriba County,
 New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling
 of South Blanco-Tocito and Basin-Dakota production in the wellbore of its Jicarilla 152 W Well
 No. 3 in Unit D of Section 7, Township 26 North, Range 5 West.
 - CASE 7119: Application of Shell Oil Company for a unit agreement, Bernalillo and Sandoval Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the West Mesa Unit Area, comprising 26,722 acres, more or less, of State, Federal, and fee lands in Townships 10, 11, and 12 North, Ranges 1 and 2 East.
 - CASE 7120: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated Gallup and Basin-Dakota production in the wellbore of its Merry May Well No. 1 in Unit I of Section 24, Township 24 North, Range 10 West.
 - CASE 7121: Application of Flag-Redfern Oil Co. for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pinon-Fruitland and Fulcher Kutz-Pictured Cliffs production in the wellbores of its Aloha Wells Nos. 1 and 2 located in Units L and D, respectively, of Section 16, Township 28 North, Range 11 West.
 - CASE 7122: Application of Elk Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Pennsylvanian formation in the interval from 10,445 feet to 10,516 feet in its C. S. State Well No. 2 in Unit K of Section 26, Township 14 South, Range 34 East, Nigh Plains-Pennsylvanian Pool.
 - CASE 7123: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Carlo Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal "AB" Well No. 7, a Morrow test to be drilled 1980 feet from the North line and 660 feet from the West line of Section 9, Township 18 South, Range 25 East, the N/2 of said Section 9 to be dedicated to the well.
 - CASE 7124: Application of Caribou Four Corners, Inc. for two non-standard proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two non-standard oil proration units in Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, as follows: a 56.09-acre unit consisting of those fee lands comprising the NE/4 NW/4 and northermost 16.09 acres of the SE/4 NW/4 of said Section 13, and a 66.33-acre unit consisting of those fee lands comprising the NW/4 NW/4 and northermost 23.33 acres of the SN/4 NW/4 of said Section 13. In the alternative applicant seeks an order directing the escrowing of funds attributable to those lands in the E/2 NW/4 and W/2 NW/4, respectively, of said Section 13 which are not included in the above-described non-standard proration units.

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

December 5, 1980

Hobbs, NM 88240

Amendment to NSP-170

Mr. Richard L. Stamets New Mexico Oil Conservation Division P. O. Box 2088 87501 Santa Fe, New Mexico

Case 7117

Dear Sir:

Gulf Oil Corporation requests your administrative approval for an amendment to NSP-179 for a 320-acre non-standard proration unit in the Eumont Gas pool, consisting of the east 2 of Section 25-T20S-R36E, Lea County, New Mexico, to be dedicated simultaneously to our L. W. White (NCT-A) #7, located 990' FNL and 660' FEL of Section 25-T20S-R36E, Lea County, New Mexico, and the L. W. White (NCT-A) #2, located 1980' FSL and 660' FEL of Section 25T20S-R36E, Lea County, New Mexico, which had previously been dedicated to the aforementioned 320-acre non-standard proration unit.

The L. W. White (NCT-A) #7 is a new well completed in the Eumont Gas pool and currently awaiting pipeline connection.

In support of this application the following facts are submitted:

- There are no other wells producing from the Eumont Gas pool in this non-standard proration unit.
- The attached plat shows the 320-acre unit and the well outlined.
- 3) All offset operators have been furnished a copy of this application.

Your early consideration will be appreciated.

Yours very truly,

GSS/jr

Attachment

cc: NMOCD - Hobbs Offset Operators C, F, Kalteyer - Midland

12/22: R. C. ANDERSON

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DIVISION OF GULF OIL CORPORATION

OFFSET OPERATORS L. W. White (NCT-A) #7

Amoco Production Co. P. O. Box 3092 Houston, Texas 77001

Phillips Petroleum Bartlesville, OK 74003

Amerada Hess P. O. Box 2040 Tulsa, OK 741 74102

Shell 0il P. O. Box 1509 Midland, Texas 79702

Exxon
P. O. Box 1600
Midland, Texas 79701

Arco P. O. Box 1610 Midland, Texas 79702

Date Surveyed

May 17, 1980
Registered Professional Engineer

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

	CASE NO. 7117
	Order No. R- 6569
APPLICATION OF GULF OIL CORPORATION	
GAS FOR A NON-STANDARD PRORATION UNIT, SIMULTANEOUS DEDICATION,	
LEA COUNTY, NEW MEXICO	(Vann
ORDER OF THE DI	VISION
This cause came on for hearing	at 9 a.m. on January 14
19^{81} , at Santa Fe, New Mexico, be	
NOW, on thisday of Ja	nuary , 19 81 , the Division
Director, having considered the tes	timony, the record, and the
recommendations of the Examiner, and	d being fully advised in the
premises,	
FINDS:	
(1) That due public notice has	ving been given as required by
law, the Division has jurisdiction of	of this cause and the subject
matter thereof.	
(2) That the applicant, Gulf of a previously approved 320-acre seeks approval/offxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
comprising the <u>E/2</u>	of Section 25 Town-
ship 20 South , Range 36 East	, NMPM, to be dedicated to
its L. W. White (NCT-A) Well No. 2	, located in
Unit I of Said Section 25. (3) That the entire ron-standard in the control of th	ine and 660 feet from the East rd proration unit may reasonably
be presumed productive of gas from t	
Gas Pool and that the entire non-sta	
be efficiently and economically drai	ned and developed by the

one its

aforesaid well.

	(4) That approval of the subject application will afford
	the applicant the opportunity to produce his just and equitable
	share of the gas in the <u>Eumont</u>
	Gas Pool, will prevent the economic loss caused by the drilling of
	unnecessary wells, avoid the augmentation of risk arising from
	the drilling of an excessive number of wells, and will otherwise
	prevent waste and protect correlative rights. The opplicant, Gulf Oil Groom fine is here
	an in the second
-	the simultaneous dedication of a previously approved (1) That ax 320 -acre non-standard gas proration unit
	in the Eumont Gas Pool comprising the
!	E/2 of Section 25 , Township 20 South
İ	Range 36 East , NMPM, Lea County, New Mexico,
	ta chereby established and dedicated to its L. W. White (NCT-A)
	Well No. 22 , located in Unit 1/ xxxxxxxxxxx
	unorthodox location 990 feet from the North line and 660 feet from Sextion the East line of said Section 25.
1	(2) That jurisdiction of this cause is retained for the
	entry of such further orders as the Division may deem necessary.
	DONE at Santa Fe, New Mexico, on the day and year hereinabove
	designated.