

CASE 7125: WESTERN OIL PRODUCERS INC. *Inc.*
FOR THE AMENDMENT OF ORDER NO. R-5399,
LEA COUNTY, NEW MEXICO

CASE NO.

7125

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7125
Order No. R-5399-A

APPLICATION OF WESTERN OIL PRODUCERS
INC. FOR THE AMENDMENT OF ORDER NO.
R-5399, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 14, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of February, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Western Oil Producers Inc., seeks the amendment of Order No. R-5399 to include the entire Pennsylvanian formation under the unorthodox gas well location order rather than only the Atoka formation as previously ordered.

(3) That said Order No. R-5399 approved an unorthodox gas well location on a 320-acre gas spacing and proration unit consisting of the W/2 of Section 28, Township 16 South, Range 33 East, NMPM, for production from the Atoka formation.

(4) That the applicant has completed a well at the approved non-standard location on said unit.

-2-

Case No. 7125
Order No. R-5399-A

(5) That the applicant now seeks said amendment of Order No. R-5399 in order to permit it to complete its well in other productive zones in the Pennsylvanian formation.

(6) That no offset operator objected to the proposed amendment to said order.

(7) That approval of the application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the first paragraph of Order (1) of Division Order No. R-5399 entered March 15, 1977, is hereby amended in its entirety to read as follows:

"(1) That an unorthodox gas well location is hereby approved for the Western Oil Producers, Inc. Amoco State Well No. 1, for the Pennsylvanian formation at a point 660 feet from the South line and 660 feet from the West line of Section 28, Township 16 South, Range 33 East, NMPM, Lea County, New Mexico."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

S E A L

dr/



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

February 13, 1981

Re: CASE NO. 7125
ORDER NO. R-5399-A

Mr. Thomas Kellahin
Kellahin & Kellahin
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Applicant:

~~Western Oil Producers Inc.~~

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD _____
Artesia OCD _____
Aztec OCD _____

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT.
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

14 January 1981

EXAMINER HEARING

-----)
IN THE MATTER OF:)
)
)

Application of Western Oil Producers,)
Inc., for the amendment of Order No.)
R-5399, Lea County, New Mexico.)
-----)

CASE
7125

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq.
KELLAHIN & KELLAHIN
500 Don Gaspar
Santa Fe, New Mexico 87501

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I N D E X

N. RAYMOND LAMB

Direct Examination by Mr. Kellahin

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EXHIBITS

Applicant Exhibit One, Log

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MR. STAMETS: We'll call next Case 7125.

MR. PADILLA: Application of Western Oil Producers, Inc., for the amendment of Order No. R-5399, Lea County, New Mexico.

MR. KELLAHIN: I'm Tom Kellahin of Santa Fe, appearing on behalf of the applicant and I have one witness to be sworn.

(Witness sworn.)

N. RAYMOND LAMB

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q. Mr. Lamb, for purposes of the record would you please state your name and occupation?

A. N. Raymond Lamb, consultant, Artesia, New Mexico.

Q. Mr. Lamb, have you done consulting work for the applicant in this case?

A. I have.

Q. And in the previous case which resulted

1
2 in Commission Order R-5399 were you also the expert witness?

3 A. No.

4 Q. All right. Have you made a study of the
5 facts surrounding that first case?

6 A. I have.

7 Q. In what capacity are you a consultant
8 to the applicant?

9 A. Well, I'm a geological engineer.

10 MR. KELLAHIN: We tender Mr. Lamb as an
11 expert geological engineer.

12 MR. STAMETS: He is considered qualified.

13 Q. Mr. Lamb, would you summarize for the
14 Examiner the purposes of the application today?

15 A. The well in question was drilled to a
16 total depth of 13,635 feet; was completed in the Atoka forma-
17 tion at 12,9 -- 12,013. It produced about 90-million cubic
18 feet of gas, 22,500 barrels of condensate, and was classified
19 as an Atoka Pool in the Maljamar Field area.

20 Q. Mr. Lamb, was that well originally
21 drilled as an Atoka producing well pursuant to Commission
22 Order R-5399?

23 A. Correct.

24 Q. And that order approved an unorthodox
25 location for the production of the Atoka formation?

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A. That is correct.

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well?

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A. The west half of Section 28.

6

Q. What are you seeking to accomplish today?

7

A. The well, let's say, was depleted in the

8

Atoka. The operator then removed the packer and perforated

9

the Morrow at 13,480-to-90 with 10 holes and obtained pro-

10

duction. The 4-point prepared by John West shows a half a

11

million cubic feet of gas a day, and they propose permission

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to produce this well in the same manner that they did on the

13

Atoka.

14

Q. The next principal formation from which

15

you anticipate production is the Morrow formation?

16

A. Yes.

17

Q. And would the dedication of the west

18

half of Section 28 be the same?

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A. Yes.

20

Q. All right. And after they have produced

21

and depleted the Morrow formation will they look to other

22

Pennsylvanian formations for potential production?

23

A. Yes.

24

Q. Are you requesting this application, that

25

the extension of existing order to include not only the Morrow

1
2 but any other Pennsylvanian formations?

3 A. Yes. Yes.

4 Q. In your opinion, Mr. Lamb, will approval
5 of this application be in the best interests of conservation,
6 the prevention of waste, and the protection of correlative
7 rights?

8 A. Yes.

9 Q. And was Exhibit One prepared by you or
10 compiled under your direction and supervision?

11 A. It was.

12 MR. KELLAHIN: We move the introduction
13 of Exhibit Number One.

14 MR. STAMETS: Exhibit Number One will
15 be admitted.

16 Any questions of the witness? He may
17 be excused.

18 Anything further in this case?

19 The case will be taken under advisement.

20
21 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7125
heard by me on 5-14 1981.
Richard L. Stamm, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

14 January 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Western Oil Producers,
Inc., for the amendment of Order No.
R-5399, Lea County, New Mexico.

CASE
7125

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq.
KELLAHIN & KELLAHIN
500 Don Gaspar
Santa Fe, New Mexico 87501

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I N D E X

N. RAYMOND LAMB

Direct Examination by Mr. Kellahin

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E X H I B I T S

Applicant Exhibit One, Log

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2 MR. STAMETS: We'll call next Case 7125.

3 MR. PADILLA: Application of Western Oil
4 Producers, Inc., for the amendment of Order No. R-5399, Lea
5 County, New Mexico.

6 MR. KELLAHIN: I'm Tom Kellahin of Santa
7 Fe, appearing on behalf of the applicant and I have one wit-
8 ness to be sworn.

9
10 (Witness sworn.)

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12 N. RAYMOND LAMB
13 being called as a witness and being duly sworn upon his oath,
14 testified as follows, to-wit:

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16 DIRECT EXAMINATION

17 BY MR. KELLAHIN:

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19 would you please state your name and occupation?

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22 Q Mr. Lamb, have you done consulting work
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25 Q And in the previous case which resulted

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in Commission Order R-5399 were you also the expert witness?

A. No.

Q All right. Have you made a study of the facts surrounding that first case?

A. I have.

Q In what capacity are you a consultant to the applicant?

A. Well, I'm a geological engineer.

MR. KELLAMIN: We tender Mr. Lamb as an expert geological engineer.

MR. STAMETS: He is considered qualified.

Q Mr. Lamb, would you summarize for the Examiner the purposes of the application today?

A. The well in question was drilled to a total depth of 13,635 feet; was completed in the Atoka formation at 12,9 -- 12,013. It produced about 90-million cubic feet of gas, 22,500 barrels of condensate, and was classified as an Atoka Pool in the Maljamar Field area.

Q Mr. Lamb, was that well originally drilled as an Atoka producing well pursuant to Commission Order R-5399?

A. Correct.

Q And that order approved an unorthodox location for the production of the Atoka formation?

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A. That is correct.

Q. And what is the acreage dedicated to the well?

A. The west half of Section 28.

Q. What are you seeking to accomplish today?

A. The well, let's say, was depleted in the Atoka. The operator then removed the packer and perforated the Morrow at 13,480-to-90 with 10 holes and obtained production. The 4-point prepared by John West shows a half a million cubic feet of gas a day, and they propose permission to produce this well in the same manner that they did on the Atoka.

Q. The next principal formation from which you anticipate production is the Morrow formation?

A. Yes.

Q. And would the dedication of the west half of Section 28 be the same?

A. Yes.

Q. All right. And after they have produced and depleted the Morrow formation will they look to other Pennsylvanian formations for potential production?

A. Yes.

Q. Are you requesting this application, that the extension of existing order to include not only the Morrow

1
2 but any other Pennsylvanian formations?

3 A Yes. Yes.

4 Q In your opinion, Mr. Lamb, will approval
5 of this application be in the best interests of conservation,
6 the prevention of waste, and the protection of correlative
7 rights?

8 A Yes.

9 Q And was Exhibit One prepared by you or
10 compiled under your direction and supervision?

11 A It was.

12 MR. KELLAHIN: We move the introduction
13 of Exhibit Number One.

14 MR. STAMETS: Exhibit Number One will
15 be admitted.

16 Any questions of the witness? He may
17 be excused.

18 Anything further in this case?

19 The case will be taken under advisement.

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21 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-D
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a correct report of the proceedings in
the Examiner's hearing of Case No. _____
heard by me on _____ 19____.
_____, Examiner
Oil Conservation Division

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5881
Order No. R-5399

APPLICATION OF WESTERN OIL PRODUCERS,
INC. FOR AN UNORTHODOX GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 9, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 15th day of March, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Western Oil Producers, Inc., seeks approval of an unorthodox gas well location for its Amoco State Well No. 1, completed in the Atoka formation 660 feet from the South line and 660 feet from the West line of Section 28, Township 16 South, Range 33 East, NMPM, Lea County, New Mexico.
- (3) That the W/2 of said Section 28 is to be dedicated to the well.
- (4) That said well was originally projected as an oil well in the Kemnitz area but was dry in the Kemnitz and the Seaman zones and was subsequently drilled to and completed in the Atoka zone of the Pennsylvanian as a gas well.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location is hereby approved for the Western Oil Producers, Inc. Amoco State Well No. 1, completed in the Atoka formation at a point 660 feet from the South line and 660 feet from the West line of Section 28, Township 16 South, Range 33 East, NMPM, Lea County, New Mexico.

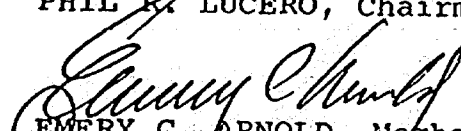
(2) That the W/2 of said Section 28 shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

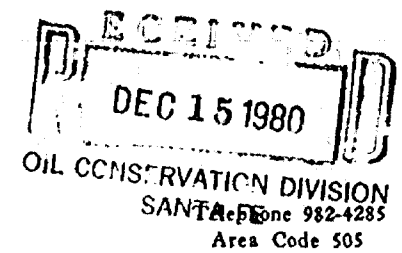
S E A L

jr/

- CASE 7125: Application of Western Oil Producers Inc. for the amendment of Order No. R-5399, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5399 to include production from all of the Pennsylvanian formations in its Amoco State Well No. 1 at an unorthodox location in Unit N of Section 28, Township 16 South, Range 33 East.
- CASE 7126: Application of Franks Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox location 1980 feet from the North line and 1315 feet from the West line, Section 3, Township 21 South, Range 32 East, Bat Mesa-Morrow Gas Pool, the N/2 of said Section 3 to be dedicated to the well.
- CASE 7127: Application of Ellwade Corporation for amendment of Order No. R-6399, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6399 which approved a 129.52-acre non-standard gas proration unit comprising the W/2 of Section 33, Township 26 South, Range 30 East, for the Wolfcamp formation in the Ross Draw Area. Applicant seeks to have said order also apply to all formations of Pennsylvanian age.
- CASE 6670: (Reopened and Readvertised)
- In the matter of Case 6670 being reopened and pursuant to the provisions of Order No. R-6183 which order promulgated temporary special rules and regulations for the Red Hills-Devonian Gas Pool in Lea County, New Mexico, including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.
- CASE 7128: Application of HNG Oil Company for pool creation, special pool rules, assignment of a discovery allowable, and dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks creation of a new Wolfcamp oil pool for its San Simon 6 State Comm. Well No. 1 located 1980 feet from the North line and 660 feet from the East line of Section 6, Township 22 South, Range 35 East, with special rules therefor, including provisions for 160-acre spacing. Applicant further seeks a discovery allowable for said well and approval for its dual completion to produce oil from the Wolfcamp and gas from an undesignated Morrow pool thru parallel strings of tubing.
- CASE 7129: Application of Koch Exploration Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the N/2 of Section 28, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7130: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 12, Township 15 South, Range 27 East, to be dedicated to its Trobough "A" State Com. Well No. 1 in Unit J, and the other being the NE/4 of said Section 12 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.
- CASE 7131: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 1, Township 15 South, Range 27 East, to be dedicated to its Trobough Com. Well No. 1 in Unit J, and the other being the NE/4 of said Section 1 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.
- CASE 7132: Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the SE/4 of Section 13, Township 15 South, Range 27 East, to be dedicated to its Rose Well No. 1 located in Unit J, and the other being the SW/4 of said Section 13 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the South and West lines of the section.

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
500 Don Gaspar Avenue
Post Office Box 1769
Santa Fe, New Mexico 87501



December 12, 1980

Mr. Joe Ramey
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

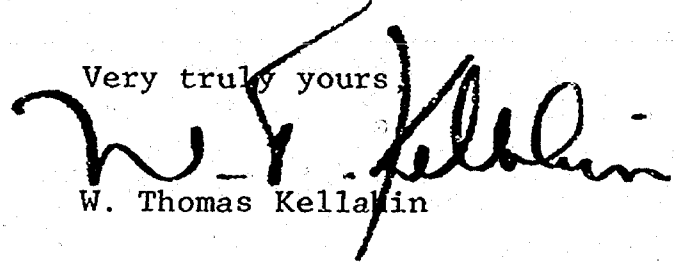
RE: Western Oil Producers Inc.

Case 7125

Dear Joe:

Please set the enclosed application for hearing on January 14, 1981, which I understand to be the first examiner hearing in January.

Very truly yours,


W. Thomas Kellahin

WTK:jm
Encl.
cc: Raymond Lamb
Western Oil Producers

RECEIVED
DEC 15 1980
OIL CONSERVATION DIVISION
SANTA FE

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

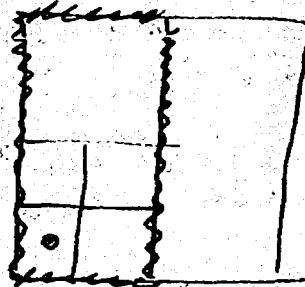
IN THE MATTER OF THE APPLICATION
OF WESTERN OIL PRODUCERS INC., FOR
AN AMENDMENT TO ORDER R-5399.

Case 7125

A P P L I C A T I O N

COMES NOW WESTERN OIL PRODUCERS INC., by and through its attorneys, Kellahin & Kellahin, and applies to the New Mexico Oil Conservation Division for an order amending Commission Order No. R-5399 entered on March 15, 1977, to include production from all of the Pennsylvanian formations, and in support thereof would show:

1. Applicant is the operator of the Amoco State Well No. 1 completed in the Atoka formation 660 feet from the South and West lines of Section 28, T16S, R33E, NMPM, Lea County, New Mexico.
2. Applicant obtained permission from the New Mexico Oil Conservation Division in Case 5881 Order No. R-5339 to produce said well as an unorthodox Atoka well.
3. The W/2 of said Section 28 is dedicated to the well.
4. Applicant now proposes to recomplete the subject well in another of the Pennsylvanian formations and seeks an amendment of the subject order to allow the production of this well at this location from any Pennsylvanian aged formation.




DEC 15 1980
OIL CONSERVATION DIVISION
SANTA FE

5. That the application is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

Wherefore, applicant requests that this matter be set for hearing and that after notice and hearing, the application be approved.

Respectfully submitted,

By


KELLAHIN & KELLAHIN
P.O. Box 1769
Santa Fe, New Mexico 87501
(505) 982-4285

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. ~~7125~~ 7125
Order No. ~~R-5727-A~~
R-5399-A

Western Oil Producers Inc.
APPLICATION OF ~~HNG OIL COMPANY~~ FOR
THE AMENDMENT OF ORDER NO. R-~~5727~~, 5399,
~~EDDY~~ COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on ~~November 12~~, *January 14*, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 25th day of ~~November~~, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, *Western Oil Producers Inc.* ~~HNG Oil Company~~, seeks the amendment of Order No. R-~~5727~~ to include the entire Pennsylvanian formation under the ~~unorthodox gas well location~~ *Atoka* order rather than only the ~~Harrow~~ formation as previously ordered.

(3) That said Order No. R-~~5727~~ *5399 approved an unorthodox well location on* compulsorily pooled a 320-acre gas spacing and proration unit consisting of the W/2 of Section 28, Township 16 South, Range 33 East, NMPM, for drilling to and production from the *Atoka* formation.

(4) That the applicant has completed a well at *the approved* ~~a standard~~ location on said unit.

(5) That the applicant now seeks said amendment of Order No. R-~~5727~~ in order to permit it to complete its well in other productive zones in the Pennsylvanian formation.

non standard
No R5399

-2-
Case No. 7079
Order No. R-5727-A

(6) That no offset operator objected to the proposed amendment to said order.

(6) That there is a single interest owner in five acres within said proration unit who cannot be found and cannot, therefore, agree to pool his interests in the Pennsylvanian formation.

(7) (6) That approval of the application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the first paragraph of Order (1) of Division Order No. R-5399 entered March 15, 1972, is hereby amended in its entirety to read as follows:

" (1) That an unorthodox gas well location is hereby approved for the Western Oil Producers, Inc. Amoco State Well No. 1, for ~~the~~ the ^{Pennsylvanian} formation at a point 660 feet from the South line and 660 feet from the West line of Section 28, Township 16 South, Range 33 East, NMPM, Lea County, New Mexico. "

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director

fd/