

CASE NO.

7151

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APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,

ETC.

C AND E OPERATORS, INC.  
SUITE 1100 TWO ENERGY SQUARE  
4849 GREENVILLE AVENUE  
DALLAS, TEXAS 75206  
(214) 363-6993



April 21, 1982

Case 7151

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

Attached find costs of developing the Mesa Verde unit provided  
in Commission Order #R-6599 covering the N/2 of Section 9,  
Township 30 North, Range 11 West, San Juan County, New Mexico.

Copies of this statement are being sent to all parties who did  
not join the unit on a voluntary basis.

Yours very truly,

*W P Carr*

W. P. Carr

WPC/jck  
Attachment

- cc: Church of Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150
- cc: Charles A. Fink  
P. O. Box 129  
Farmington, New Mexico 87401
- cc: Beta Development Co.  
P. O. Box 1659  
Midland, Texas 79707

C & E OPERATORS, INC., FEE 9A  
N/2 Section 9, T30N, R11W  
San Juan County, New Mexico

<u>Item #</u>	<u>Description</u>	<u>Total</u>
1	Road, Location, Clean-up, Fencing	19,689.96
2	Water, Mud, Trucking	38,856.75
3	Cement & Services	18,581.12
4	Logging & Perforating	17,533.15
5	Wireline, Packers, Plugs	2,886.48
6	Acidizing, Fracturing, N <sub>2</sub> Gas	34,026.04
7	Rentals	5,762.75
8	Legal, Engineering, Permits	15,090.63
9	Cathodic Protection	4,765.20
10	Drilling, Insurance	83,983.25
11	Completion Services	19,598.90
12	Wellhead, Valves, Fittings	38,323.77
13	Welding	14,479.35
14	Drilling Overhead	1,725.00
15	Casing, Tubing:	
	298' 8-5/8" Surface Casing	3,955.55
	4852' 5-1/2" Casing	44,742.79
	3806' 1-1/2" Tubing	9,712.86
16	Separator, Heater, Tanks	15,001.52
		<u>388,715.07</u>

C & E Operators, Inc. - FEE 9Y  
NE 1/4 Section 9, T 30 N-R 11W  
San Juan County, New Mexico

		Pictured Cliffs	Mesa Verde	Total
1	Road, Location, Clean-up, Fencing	2,681.68	2,470.01	5,151.69
2	Water, Mud, Trucking	8,215.09	32,050.44	40,265.53
3	Cement & Services	5,195.22	24,790.64	29,985.86
4	Logging	1,967.25	17,632.38	19,599.63
5	Perforating	1,128.15	4,750.13	5,878.28
6	Wireline, Packers, Plugs	-0-	5,912.73	5,912.73
7	Acidizing, Fracturing, N <sub>2</sub> Gas	24,544.65	54,094.90	78,639.55
8	Rentals	958.21	8,527.11	9,485.32
9	Legal, Engineering, Permits	2,537.29	12,093.61	14,630.90
10	Cathodic Protection	2,403.19	2,455.61	4,858.80
11	Drilling & Insurance	23,041.70	75,992.64	99,034.34
12	Completion Services	8,953.17	60,969.18	69,922.35
13	Wellhead, Valves, Fittings	13,708.37	25,096.78	38,805.15
14	Welding	1,308.77	9,345.33	9,655.10
15	Drilling, Overhead	2,409.00	3,066.00	5,475.00
16	Casing, Tubing			
	50' 13-3/8" Conductor Pipe	326.71	326.72	653.43
	299' 9-5/8" Surface Casing	2,783.43	2,783.42	5,566.85
	4834' 7" Casing	12,397.66	43,955.36	56,353.02
	3782' 2-3/8" Tubing	-0-	14,186.78	14,186.78
	2074' 1-1/4" Tubing	4,629.18	-0-	4,629.18
17	Separator, Heater, Tanks	-0-	15,254.21	15,254.21
		119,188.72	414,754.98	533,943.70

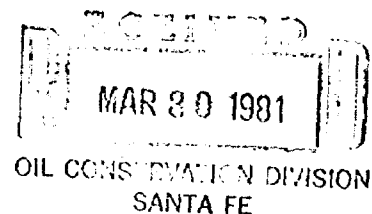


C & E OPERATORS, INC., FEE #9  
N/2 Section 9, T30N R11W  
San Juan County, New Mexico

WELL COSTS  
(Hole Lost & Abandoned - Moved  
10' East for Fee 9Y)

	<u>Pictured Cliffs</u>	<u>Mesa Verde</u>	<u>Total</u>
1 Location, Waste Disposal	5,347.84	5,347.88	10,695.72
2 Casing - Conductor Pipe	160.99	160.99	321.98
49' 13-3/8" Conductor Pipe	320.18	320.18	640.36
187' 9-5/8" Surface Casing	1,740.84	1,740.84	3,481.68
3 Engineering, Legal, Permits	2,082.33	2,082.34	4,164.67
4 Cementing Surface Casing	3,235.94	3,235.93	6,471.87
5 Drilling, Mud, Water	361.27	361.26	722.53
6 Drilling-Day Rate & Insurance	12,831.00	12,831.00	25,662.00
	<hr/> 26,080.39	<hr/> 26,080.42	<hr/> 52,160.81

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993



March 25, 1981

7151

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention Energy and Minerals Department

Gentlemen:

We gave the thirty day advance notice of the cost of drilling these wells before drilling the wells which is provided for in your recent order and the cost share of each unleased interest in the units. However, we did not give an itemized cost estimate at that time as specified in your order so we have provided this itemized cost estimate to each owner as indicated by the copies attached hereto, along with a letter offering them thirty days from the receipt of this AFE to pay their proportionate share of the esimated cost of these wells.

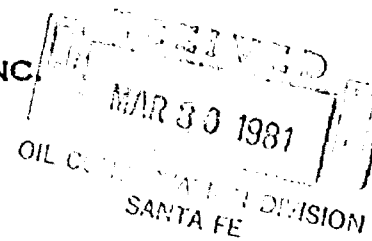
We will furnish the division and each non-working owner an itemized schedule of actual well costs within ninety days following completion of the wells on each of the units. These documents have been sent by certified mail with return receipts attached. We will send you copies of the return receipts when we have received them.

Yours very truly,

*W P Carr*  
W. P. Carr

WPC/nsf  
Encs.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993



March 24, 1981

Beta Development Company  
P. O. Box 1659  
Midland, Texas 79701

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .085499

Dear Sirs:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$48,118.84 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script, appearing to read "W. P. Carr".

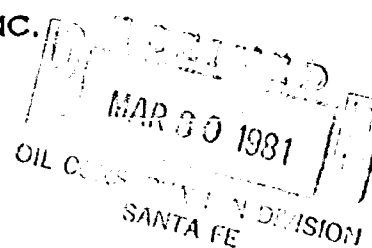
W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993



March 24, 1981

Ms. Lillian C. Lopez  
608 White Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000346

Dear Ms. Lopez:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$194.73 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

RECEIVED  
MAR 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mr. Bernado Sanchez  
707 McCoy Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000818

Dear Mr. Sanchez:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$460.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

RECEIVED  
MAR 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mrs. Rosa J. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000818

Dear Mrs. Archuleta:

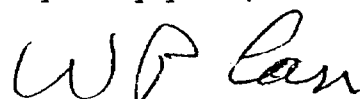
C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$460.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

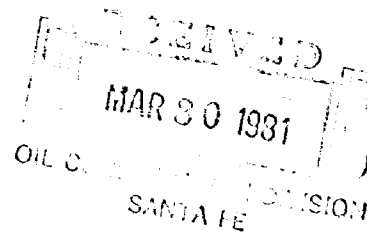


W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993



March 24, 1981

Mr. Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001604

Dear Mr. Scogin:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$902.73 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

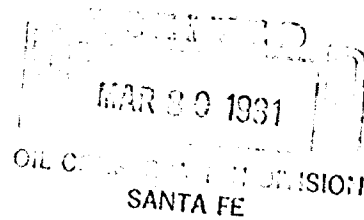
Very truly yours,

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993



March 24, 1981

Mr. Leslie Webb  
c/o Genevieve Lopez  
719 McCoy Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000818

Dear Mr. Webb:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$460.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script, appearing to read "W P Carr".

W. P. Carr

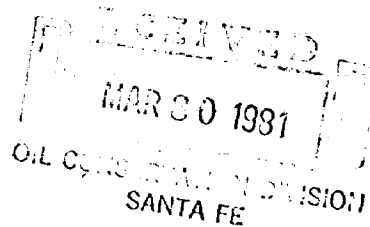
WPC/nsf

cc: Oil Conservation Division



C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

March 24, 1981



Mr. Floyd E. Hazen  
c/o Noah E. Tindle  
300 N. Light Plant Road

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000818

Dear Mr. Hazen:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$460.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script, appearing to read "W. P. Carr".

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

RECEIVED  
MAR 20 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Ms. Rosie Cordova  
803 McCoy Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000818

Dear Ms. Cordova:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$460.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

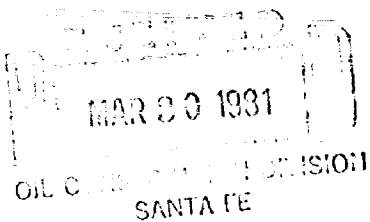
WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

March 24, 1981



Mr. Ford C. & Elsie Webb  
Rts, 3, Box 134-A  
Farmington, New Mexico 87401

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .017616

Dear Ford C. & Elsie Webb:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$9,914.29 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script, appearing to read "W P Carr".

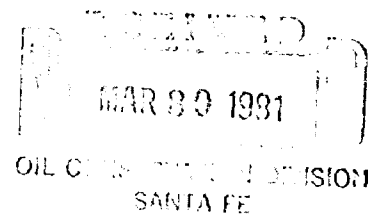
W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

March 24, 1981



Mr. William Wayne Sumner  
818 Pioneer Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000881

Dear Mr. Sumner:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$495.83 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script, appearing to read "W. P. Carr".

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

RECEIVED  
MAR 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mr. Joe B. Montoya  
722 Pioneer Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000755

Dear Mr. Montoya:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$424.91 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



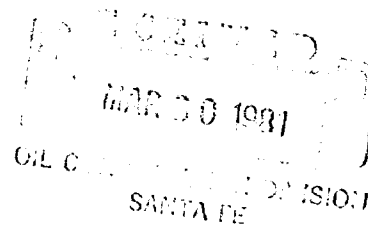
W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

March 24, 1981



Mr. Albert Marquez  
618 Pioneer Street  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000723

Dear Mr. Marquez:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$406.90 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

RECEIVED  
MAR 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mr. Terry Moss  
c/o Hooper  
c/o Gregory Plesko  
616 Pioneer Avenue  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .000503

Dear Mr. Moss:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$283.09 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

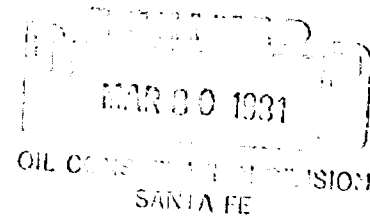


W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993



March 24, 1981

Mr. Loyd Armstrong  
428 N. Church Street  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001132

Dear Mr. Armstrong:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$637.09 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in dark ink, appearing to read "W. P. Carr".

W. P. Carr

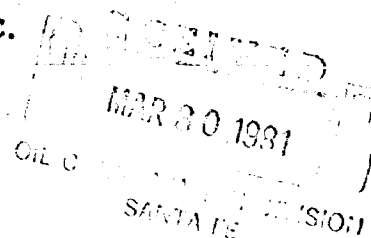
WPC/nsf

cc: Oil Conservation Division



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363.6993



March 24, 1981

Mr. Charles A. Fink  
P. O. Box 129  
Farmington, New Mexico 87401

Re: N/2 Section 9  
T30N-R11W, NMPH  
San Juan County, New Mexico

Your interest: .000944

Dear Mr. Fink:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$531.28 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'W. P. Carr'.

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

RECEIVED  
MAR 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mr. Ralph A. Ransom  
411 Aztec Blvd. N.E.  
Aztec, New Mexico 87410

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001258

Dear Mr. Ransom:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$708.00 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



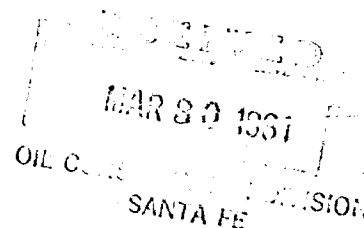
W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

March 24, 1981



Church of the Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150

Re: N/2 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .002076

Dear Sirs:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6599 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$1,168.37 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

W. P. Carr

WPC/nsf

cc: Oil Conservation Division

N/2 Section 9-T30N-R11W  
AFE - Gas Development Drilling

Lease Fee Well No. 9-A Depth 4,800 Dual Mesaverde-PC

Location: Unit B Sec. 9 - 30N - 11W, San Juan Co., N.M.

Dirt Work: Road & Loc. 26,000 Clean up 8,000  
Drilling Fluids Water Frac 6,300 Drilg - 8,400 Mud 12,000

Cement & Services: Surface 8-5/8" @ 275'

Production 5 1/2" @ 4,800' 2 stage

Logging: OH IES & D/N 7,310 CH GR & CBL 2,185

Perforating MV 2,930 PC 2,600

Other Cased Hole Wire Line Services BP & Mod "D" Pkr

Press. tests, Spot acid 500 Gal Acetic - 2 set ups

Packers for break down 2 sets

Pump charge & acid for break down 500 gal 15% HCl 2 set ups

Fracturing: MV 28,232 PC 31,076

Rentals & Misc.:

Guyline Anchors 500 Frac tanks 12 2,820

Rental tools for dual 1,800

Dual Equipment Mtl & Services Baker Services 3,770

Other Charges

Consulting Eng & Geol. 5,800

N<sub>2</sub> or Gas to clean up well 16,000

Roustabout Labor for Surface Hookup 3,500

Fencing Mtl & installation 5,000

Cathodic Protection 7,500

Rig Contract

4,800 ft. @ 15.50 ft.

Day work 1 days @ 4,800

Completion Rig 9 days @ 2,000 /12-hr. day

Trucking: 4,000 casing: 1,800 comp. Rig

1,000 Frac tanks

Tangible Costs

Well Head 10" series 600 OCT Dual Well Head

Casing 8-5/8" 24#J @\$10.32/ft Surface 275 2838

Casing 5 1/2" 15.5#J @\$6.70/ft Production 4,850 - 32,495

Tubing 1 1/2" 2.9 #EUE @2.82/ft 4,500 - 12,690 2,100' - 5,355

Flow line & Connections 1 1/2" IJ @\$2.55/ft

\$3,657 Stock Tank & Stairway

8,488 Production Unit

2,594 Production Unit

3,314 Intermittent & Piston Installation

Total

Shallow Zone Total \$ 125,353.00

Mesa Verde Zone Total 273,684.00

34,000

26,700

2,043

10,525

9,495

5,530

2,655

2,400

2,760

2,700

59,308

8,890

37,800

74,400

4,800

18,000

6,800

17,000

35,333

18,045

1,800

18,053

\$399,037

N/2 Section 9-T30N-R11W

AFE - Gas Development Drilling

Lease Fee Well No. 9 Depth 4,800 Dual Mesaverde-PC

Location: Unit B Sec. 9 - 30N - 11W, San Juan Co., N.M.

Dirt Work: Road & Loc. 26,000 Clean up 8,000

Drilling Fluids Water Frac 6,300 Drlg - 8,400 Mud 12,000

Cement & Services: Surface 10-3/4" @ 275'

Production 7" @ 4,800' 2 stage

Logging: OH IES & D/N 7,310 CH GR & CBL 2,185

Perforating MV 2,930 PC 2,600

Other Cased Hole Wire Line Services BP & Mod "D" Pkr

Press. tests, Spot acid 500 Gal Acetic - 2 set ups

Packers for break down 2 sets

Pump charge & acid for break down 500 gal 15% HCl 2 set ups

Fracturing: MV 28,232 PC 31,076

Rentals & Misc.:

Guyline Anchors 500 Frac tanks 12 2,820

Rental tools for dual 1,800

Dual Equipment Mtl & Services Baker Services 3,770

Other Charges

Consulting Eng & Geol. 5,800

H<sub>2</sub> or Gas to clean up well 16,000

Roustabout Labor for Surface Hookup 3,500

Fencing Mtl & installation 5,000

Cathodic Protection 7,500

Rig Contract

4,800 ft. @ 16.50 ft.

Day work 1 days @ 4,800

Completion Rig 9 days @ 2,000 /12-hr. day

Trucking: 4,000 casing: 1,800 comp. Rig

1,000 Frac tanks

Tangible Costs

Well Head 10" series 500 OCT Dual Well Head

Casing 10-3/4 36# 14.00/ft. Surface 275 \$ 3885.

Casing 7" 23# 9.60/ft. Production 4,850 - 46,560.

Tubing 1 1/2" 2.9 #EUE @2.82/ft. - 12,690 2,100' - 5,355

Flow line & Connections 1 1/4" IJ @ \$2.55/ft

\$3,657 Stock Tank & Stairway

8,488 Production Unit

2,594 Production Unit

3,314 Intermitter & Piston Installation

Total

Shallow Zone Total \$ 129,833.00

Mesa Verde Zone Total 289,116.00

34,000

26,700

2,043

10,525

9,495

5,530

2,655

2,400

2,760

2,700

59,308

8,890

37,800

79,200

4,800

18,000

6,800

17,000

50,445

18,045

1,800

18,053

\$418,949.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

MAR 20 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Ford & Elsie Webb  
Rt. 3, Box 134-A  
Farmington, New Mexico 87401

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001577

Dear Ford & Elsie Webb:


C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$426.11 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

  
W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

MAR 20 1981  
OIL CONSERVATION  
DIVISION  
SANTA FE

March 24, 1981

Beta Development Co.  
P. O. Box 1659  
Midland, Texas 79701

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .081872

Dear Sirs:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$22,122.22 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

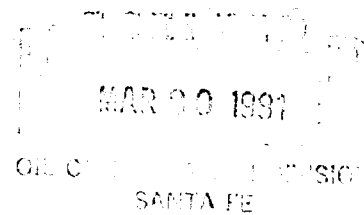
WPC/nsf

cc: Oil Conservation Division

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

March 24, 1981



Mr. Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

Re: SW/4 Section 9

T30N-R11W, NMDM  
San Juan County, New Mexico

Your interest: .002523

Dear Mr. Stewart:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$681.73 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,

A handwritten signature in cursive script that reads "W P Carr".

W. P. Carr

WPC/nsf

cc: Oil Conservation Division



C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

MAR 20 1981  
OIL & GAS  
SANTA FE DIVISION

March 24, 1981

Floyd & Maurice Rhodes  
c/o Robert L. Stevenson  
301 S. Main Street  
Aztec, New Mexico 87410

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001766

Dear Floyd & Maurice Rhodes:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$477.18 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

WPC/nsf

cc: Oil Conservation Division

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170

DALLAS, TEXAS 75206  
(214) 363.6993

RECEIVED  
MAR 20 1981  
OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001009

Dear Earnest & Margaret Maestas:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$272.64 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Conservation Order.

Very truly yours,



W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

RECEIVED  
MAR 30 1981  
OIL & GAS  
SECTION

March 24, 1981

Mr. Keith Vandruff  
Box 421  
Aztec, New Mexico 87410

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .001009

Dear Mr. Vandruff:

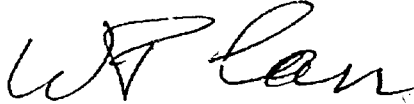
C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$272.64 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

WPC/nsf

cc: Oil Conservation Division

C AND E OPERATORS, INC.

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

MAR 30 1981

OIL CONSERVATION DIVISION  
SANTA FE

March 24, 1981

Mr. Robert N. Ramsey  
412 S. Church Street  
Aztec, New Mexico 87410

Re: SW/4 Section 9  
T30N-R11W, NMPM  
San Juan County, New Mexico

Your interest: .006497

Dear Mr. Ramsey:

C and E Operators, Inc. has obtained from the New Mexico Oil Conservation Division the enclosed Order No. 6600 which pools the oil and gas minerals underlying the subject tract as set out therein.

In accordance with provisions of this order, we are enclosing to you a copy of the estimated well costs for these wells.

The order allows you thirty days from the date of the receipt of this letter to pay your proportionate share of the costs of these wells. If you desire to do so, your interest is \$1,755.52 and this is the amount of money you must tender to me for your share of the costs of the well.

In the event you do not contribute your share of the costs of the well within the time prescribed, I will proceed to recover your share of the well costs, plus your prorata share of the 200% risk factor and the overhead charges allowed by the Oil Commission Order.

Very truly yours,



W. P. Carr

WPC/nsf

cc: Oil Conservation Division

## SW/4 Section 9-T30N-R11W

AFE - Gas Development Drilling

Lease Aztec Well No. 9 Depth 4750' Dual Mesaverde - PC

Location: Unit M Sec. 9 - 30N - 11W, San Juan Co, N.M.

Dirt Work: Road &amp; Loc. 24,000 Clean up 8,000

Drilling Fluids Drlg 8 3/4" Water Frac 6,300 Mud 11,875

Cement &amp; Services: Surface 8-5/8 @275

Production 5 1/2 @4750 2 stage

Logging: OH IES &amp; D/N 7285 CH GR CBL 2170

Perforating MV 2930 PC 2600

Other Cased Hole Wire Line Services BP &amp; Mod "D" Pkr

Press. tests, Spot acid 500 gal. Acetic - 2 set ups

Packers for break down 2 sets

Pump charge &amp; acid for break down 500 gal. 15% HCl 2 set ups

Fracturing: MV 28,232 PC 31,076

## Rentals &amp; Misc.:

Guyline Anchors 500 Frac tanks 12 2820

Rental tools for Dual 1800

Dual Equipment Mtl &amp; Services Baker Services 3,770

## Other Charges

Consulting Eng &amp; Geol. 5,800

N<sub>2</sub> or Gas to clean up well 16,000

Roustabout Labor for Surface Hookup 3,500

Fencing Mtl &amp; installation 5,000

Cathodic Protection 7,500

## Rig Contract

4750 ft. @ 15.50 ft.

Day work 1 days @ 4,800

Completion Rig 9 days @ 2,000 /12 hr. day

Trucking: 4,000 casing: 1,800 comp. Rig

1,000 Frac tanks

## Tangible Costs

Well Head 10" series 600 OCT Dual

Casing 8-5/8 24#J @ \$10.32/ft Surface 275' 2838

Casing 5 1/2 15.5 J @ \$6.70/ft Production 4,800' 32,160

Tubing 1 1/2" 2.9 #J @ \$2.82/ft 4,350-12,267 1 1/2" IJ @ \$2.55/ft 2,050' 5,228

Flow line &amp; Connections

\$3,657 Stock Tank &amp; Stairway 300 bbl

8,488 Production Unit Mesaverde

2,594 Production Unit PC

3,114 Intermittent &amp; Piston Installation

Total

Shallow Zone Total \$ 124,920.00

Mesa Verde Zone Total 270,205.00

32,000

26,488

2,043

10,525

9,455

5,530

2,655

2,400

2,760

2,700

59,308

8,890

37,800

73,625

4,800

18,000

6,800

17,000

34,998

17,495

1,800

18,053

\$395,125



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

February 25, 1981

Re: CASE NO. 7151  
ORDER NO. R-6599

Mr. Thomas Kellahin  
Kellahin & Kellahin  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

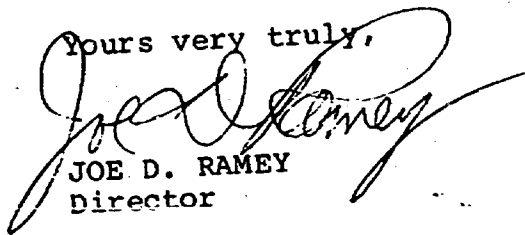
Applicant:

C & E Operators, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x  
Artesia OCD x  
Aztec OCD x

Other \_\_\_\_\_  
\_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7151  
Order No. R-6599

APPLICATION OF C & E OPERATORS,  
INC. FOR COMPULSORY POOLING,  
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 11, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 23rd day of February, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, C & E Operators, Inc., seeks an order pooling all mineral interests in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico.

(3) That the applicant has the right to drill and proposes to drill two wells thereon, the first being at a standard location in the NE/4 and the second being a previously approved unorthodox location in the NW/4 of said section.

(4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

-2-

Case No. 7151

Order No. R-6599

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject wells and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the wells.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) That \$2732.50 per month while drilling and \$273.25 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest.



-3-

Case No. 7151  
Order No. R-6599

(12) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the first well to which said unit is dedicated on or before June 1, 1981, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, NMPH, San Juan County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to two wells to be drilled thereon, the first being at a standard location in the NE/4 and the second at a previously approved unorthodox location in the NW/4 of said section.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of the first well on or before the 1st day of June, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Mesaverde formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of June, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should either of said wells not be drilled to completion, or abandonment, within six months after commencement of the first well, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded as to such well or wells.

(2) That C & E Operators, Inc. is hereby designated the operator of the subject wells and unit.

(3) That after the effective date of this order and within 90 days prior to commencing either of said wells, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

-4-

Case No. 7151

Order No. R-6599

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 20 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

-5-

Case No. 7151  
Order No. R-6599

(9) That \$2732.50 per month while drilling and \$273.25 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject wells which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RANEY  
Director

  
S E A L

dr/

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
11 February 1981

EXAMINER HEARING

-----  
IN THE MATTER OF:

Application of C&E Operators, Inc.,  
for compulsory pooling, San Juan  
County, New Mexico.

CASE  
7151

and

Application of C&E Operators, Inc.,  
for compulsory pooling and a non-  
standard proration unit, San Juan  
County, New Mexico.

CASE  
7152

and

Application of C&E Operators, Inc.,  
for compulsory pooling and a non-  
standard proration unit, San Juan  
County, New Mexico.

CASE  
7153

-----  
BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

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A P P E A R A N C E S

For the Applicant:

W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

I N D E X

A. R. KENDRICK

Direct Examination by Mr. Kellahin	5
Cross Examination by Mr. Stamets	11

E X H I B I T S

Applicant Exhibit One, Letter	4
Applicant Exhibit Two, Documents	10
Applicant Exhibit Three, Documents	10
Applicant Exhibit Four, Documents	10
Applicant Exhibit Five, Documents	10
Applicant Exhibit Six, Documents	10

1  
2 MR. STAMETS: Call next Case 7151, ap-  
3 plication of C&E Operators, Inc., for compulsory pooling, San  
4 Juan County, New Mexico.

5 MR. KELLAHIN: If the Examiner please,  
6 I'm Tom Kellahin of Santa Fe, New Mexico, appearing on behalf  
7 of the applicant.

8 We'd request that Case 7151 for purposes  
9 of testimony be consolidated with the next two C&E Operator  
10 cases docketed as 7152 and 7153.

11 MR. STAMETS: The call of those cases  
12 is identical to the first case and without objection they  
13 will be consolidated.

14 MR. KELLAHIN: In addition, Mr. Examiner,  
15 we'd like to incorporate the record of the hearing on December  
16 10th, 1980, involving Cases 7107, 7106, and 7105.

17 As the Examiner may recall, that was the  
18 first hearing involved in the acreage that's been reapplied  
19 for in the hearings today.

20 MR. STAMETS: The records in those cases  
21 will be consolidated or incorporated in the hearing record.

22 MR. KELLAHIN: In addition, Mr. Examiner,  
23 there is a small change between Case 7153, which is a refiling  
24 of Case 7106, with the change being that in the previous  
25 case the applicant sought to pool the south half of Section

1  
2 8.

3 In this case the applicant is seeking  
4 approval of a non standard proration unit for the southwest  
5 quarter of 8, and when we get to the plats of that case, we  
6 can explain the reason for the change.

7 The other two cases are the same as those  
8 filed back in December, or heard back in December.

9 MR. STAMETS: Okay. At this point,  
10 then, Case 7152 and 7153, in addition to the compulsory  
11 pooling, are also requesting non-standard proration units.

12 MR. KELLAHIN: Two of the three cases  
13 involve non-standard proration units.

14 I have one witness, Mr. Examiner.

15  
16 (Witness sworn.)

17  
18 MR. KELLAHIN: Mr. Stamets, we've showed  
19 you what we've marked as Applicant's Exhibit Number One to  
20 the three hearings involved in this case. One of the ques-  
21 tions, there were two problems, as I understand it, with  
22 the applications as originally heard. One is the applicant  
23 was requested to document that the plats he had used at the  
24 first hearing, which had been compiled from the tax records  
25 of the county tax assessor based upon the assessment of the

1  
2 surfaces, whether the surface plats used at the hearing also  
3 represented the plats of oil and gas mineral ownership. The  
4 purpose of the letter is to indicate that that comparison has  
5 been made and with regards to Case 7151 and 7152 involving  
6 Sections 9, that there is confirmation that the oil and gas  
7 mineral ownership is the same as the surface ownership for  
8 those areas.

9 In addition, the other problem at the  
10 previous hearing was a question of notice and we have sub-  
11 sequent exhibits to document the notice to all the parties  
12 being pooled.

13 And finally, the last case involves a  
14 change as to the acreage involved from the south half of  
15 Section 8, now to 160-acre non standard proration unit in  
16 the southwest quarter of 8.

17 With regards to that portion of the  
18 application, I'd like to ask Mr. Kendrick some questions.

19  
20 A. R. KENDRICK  
21 being called as a witness and being duly sworn upon his oath,  
22 testified as follows, to-wit:

23  
24 DIRECT EXAMINATION

25 BY MR. KELLAHIN:



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Q Mr. Kendrick, would you please state your name and occupation?

A A. R. Kendrick, Consulting Engineer.

Q Mr. Kendrick, have you previously testified as a petroleum engineer before the Oil Conservation Division and had your qualifications accepted and made a matter of record?

A Yes, sir.

Q And have you been employed as a petroleum engineer consultant for the applicant in these three cases?

A I have.

MR. KELLAHIN: We tender Mr. Kendrick as an expert petroleum engineer.

MR. STAMETS: He is considered qualified.

Q Mr. Kendrick, I'd like to direct your attention to Exhibit Number Five which was used in the previous case, 7106, and involved the south half of Section 8.

Mr. Kendrick, what is your understanding as to the applicant's desires with regards to the development and drilling of a well on the south half of Section 8?

A C&E Operators has applied for and requests a non standard proration unit for the southwest quarter of Section 8. The acreage, or mineral acreage, has all been leased by C&E Operators in that quarter section.

1  
2 C&E Operators owns some of the interest  
3 in the southeast quarter of Section 8 but do not own all of  
4 the mineral interest in the southeast quarter, and it's their  
5 desire to not drill a well in the southeast quarter of Section  
6 8, so they'd prefer the non-standard unit in the southwest  
7 quarter of Section 8.

8 Q To what formation will this well be  
9 drilled?

10 A To the Mesaverde.

11 Q And what acreage would be dedicated to  
12 the well?

13 A Just the southwest quarter.

14 Q What pool is this Mesaverde acreage in  
15 the southwest quarter of 8 --

16 A This will be an extension to the Blanco  
17 Mesaverde Pool.

18 Q What are the current applicable rules  
19 in the Blanco Mesaverde Pool with regards to infill wells?

20 A The authorization has been granted for  
21 the drilling of a second well on the 320-acre drill tract,  
22 so that one well may be drilled on each quarter section with-  
23 in the pool.

24 Q In your opinion, Mr. Kendrick, is it  
25 necessary to drill two wells in a 320-acre proration unit

1  
2 for Mesaverde production in order to adequately and efficiently  
3 drain a unit of that size?

4 A. Yes.

5 Q. In your opinion will the approval of  
6 a non-standard proration unit, consisting of 160 acres for  
7 purposes of Mesaverde production be an effective and efficient  
8 method of adequately developing the Mesaverde?

9 A. Yes. I think that a second well would  
10 be required to drain the acreage because of its location as  
11 far as the pool is concerned.

12 Q. Mr. Kendrick, are you aware of any  
13 other non-standard proration units for Mesaverde production  
14 consisting of 160 acres, as opposed to the use of the infill  
15 procedures on 320-acre proration units?

16 A. Yes, sir. Other non-standard proration  
17 units have been issued in Blanco Mesaverde Pool in Township  
18 27 North, Range 8 West.

19 Q. In your opinion will the approval of  
20 a non-standard proration unit for the southwest quarter of  
21 8 be in the best interest of conservation, the prevention of  
22 waste, and the protection of correlative rights?

23 A. I think so, yes.

24 Q. Mr. Kendrick, with regard to the owner-  
25 ship of the southwest quarter, based upon your study and in-

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formation, are you confident that C&E Operators now does no longer need a forced pooling order with regards to the acreage involved in the southwest quarter?

5

6

A. Yes, sir, since they own the leases forced pooling would not be necessary in the southwest quarter.

7

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Q All right, sir, so with regards to Case 7153, the only portion of that application for which you need an order is the approval of the non-standard proration unit.

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A Yes, sir.

MR. KELLAHIN: Mr. Stamets, with regards to notice for purposes of this hearing, we have shown you and move to introduce our exhibit with regards to an affidavit of mailing. As for an explanation, we have also notified all of the mineral owners in the southeast quarter of 8, the interests that would be deleted by this application of the fact that we intend to delete that acreage from the unit. So those people that would have been included in a 320-acre force pooled unit have been notified that their acreage is not going to be included in that, and as I understand it, there are no appearances on behalf of any of those individuals.

In addition, we have provided notice to all the mineral owners involved in the other two proration units in the other two hearings.

MR. STAMETS: Would that be Exhibit Two,

1  
2 Mr. Kellahin?

3 MR. KELLAHIN: I believe that should be  
4 Exhibit Two.

5 With regards to the north half of Section  
6 9, C&E Operators Exhibits Three and Four are the documentation  
7 of letters and then the return receipts to each of the indi-  
8 viduals in the north half of Section 9 that are being pooled.  
9 Those -- those letters were sent prior to filing the appli-  
10 cation in the current case involving the north half of  
11 Section 9.

12 With regards to the pooling hearing on  
13 the southwest quarter of 9, C&E Operators Exhibits Five and  
14 Six are the letters and correspondence documenting C&E's  
15 efforts to obtain leases from the parties to be pooled and  
16 Exhibit Six are the confirmation that those individuals re-  
17 ceived the letters. They are copies of the return receipts.

18 MR. STAMETS: Exhibit Number Five is  
19 the letter and Exhibit Number Six would be the return re-  
20 ceipts?

21 MR. KELLAHIN: Yes, I believe that  
22 answers the concerns the Examiner had had at the previous  
23 hearings.

24 We'd move the introduction of C&E Oper-  
25 ators Exhibits as tendered to the Examiner, and that con-

cludes our direct examination of Mr. Kendrick.

MR. STAMETS: These exhibits will be admitted.

In the letter supplied by Petroleum Land Sales, the second paragraph says the minerals under stated tracts in the north half of Section 9 are owned as you have indicated with the exception of the Shamrock tract covering fractional Lots 1 and 39 through 44, inclusive, and McCoy tract 2, which has been sold to Charles A. Fink, P. O. Box 129, Farmington, New Mexico, was Mr. Fink notified?

A. Yes, sir.

MR. STAMETS: And I presume that the property colored pink on the plats was the acreage which was subject to forced pooling, acreage which Mr. Carr did not have under lease or otherwise committed to the unit.

MR. KELLAHIN: I believe that was his testimony back in December at the hearing, Mr. Examiner.

MR. STAMETS: Any other questions of the witness? He may be excused.

Anything further in this case, these cases?

They will be taken under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

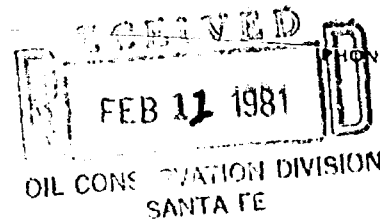
Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.  
Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409

I do hereby certify that the foregoing is  
a correct copy of the proceedings in  
the Examiner hearing of Case No. 7151, 7152, 87153  
heard by me on 2-14-1981.  
Richard L. Ham, Examiner  
Oil Conservation Division

JOSEPH F. BURNS

Attorney-At-Law  
AZTEC, NEW MEXICO



February 9, 1981

Department of Energy and Minerals  
Oil Conservation Commission  
State Land Office Building  
Santa Fe, New Mexico 87501

ATTENTION: Examiner

Re: Mr. and Mrs. Eugene Stewart  
P.O. Box 692  
Aztec, New Mexico 87410  
(For Case No. 7152)

Dear Sir:

Enclosed is a carbon copy of a letter that I have written this date to Mr. W. P. Carr concerning the execution of a lease sent to Mr. and Mrs. Stewart by Mr. Carr in December, 1980.

Mr. and Mrs. Stewart actually signed this lease before me in January, 1981, and I had intended writing Mr. Carr before this time concerning the items contained in this letter but unfortunately did not do so.

Because the time period for the notice concerning the "forced pooling" hearing was a relatively short one, it is my purpose to have in your files a copy of the letter now written to Mr. Carr concerning questions that we would like to have answered before actually forwarding the Lease to Mr. Carr.

Our purpose is also to show that Mr. and Mrs. Stewart have no objection to the forced pooling as such, as we expect that it will be necessary to have the forced pooling authorized, but we do not wish to have Mr. and Mrs. Stewart penalized in any way under the claimed justification that they refuse to lease their mineral ownership to C & E Operators, Inc.

Very truly yours,

*Joseph F. Burns*  
JOSEPH F. BURNS  
Attorney-at-Law

JFB:zc

Enclosure

cc: Mr. and Mrs. Eugene Stewart  
Mr. W. Thomas Kellahin  
Mr. W. P. Carr



RECEIVED  
FEB 11 1981  
OIL CONSERVATION DIVISION  
SANTA FE

February 9, 1981

Mr. W. P. Carr  
C & E Operators, Inc.  
One Energy Square  
Suite 170  
Dallas, Texas 75206

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.

Interest of Eugene Stewart and wife  
.4 acres or .002523 interest

Dear Mr. Carr:

Mr. Eugene Stewart brought to me on February 6, 1981, correspondence from your attorneys, Kellahin and Kellahin, notifying of a hearing scheduled for February 11, 1981, before the Examiner for the Department of Energy and Minerals, Oil Conservation Commission, in Cases No. 7151, 7152, and 7153, the purpose of these hearings being to have the Commission enter its order pooling all of the mineral interests in the Mesa Verde formation underlying lands described in the three Applications furnished.

This letter on Mr. Stewart's behalf concerns the Southwest Quarter (SW $\frac{1}{4}$ ) of Section 9-30-11 and has reference to Case No. 7152.

The purpose of my letter is to advise you that Mr. and Mrs. Stewart have signed the Lease which was sent with your letter of December 12, 1980, but before returning the Lease to you they ask that I write you concerning the following items:

- (1) Amount of royalty to be paid in the event production is realized.

My understanding is that the bonus for signing the Lease is a fairly standard one, but that in many instances, the royalty to be paid exceeds the standard one-eighth ( $1/8$ th) interest set forth in the Form 88 which was sent to Mr. and Mrs. Stewart for execution. He and his wife would like to receive a three-sixteenths ( $3/16$ ths) interest rather than the one-eighth offered in the Lease which I have in my possession.

- (2) Land to be included in the Lease.

Page 2  
Mr. W. P. Carr  
February 9, 1981

FEB 11 1981  
OIL CONSERVATION DIVISION  
SANTA FE

I had hoped to visit with Woodrow Stiles on this particular item but have not seen Woodrow for a period of time. He perhaps could answer the questions concerning descriptions for me.

Mr. Stewart actually owns nine lots, numbered 16 through 24 on Park Avenue in Block 20 of the Original Townsite of Aztec. The description in your Lease is only for Lots 20 through 24 of Block 20.

I have made no attempt to research their ownership of these nine lots, but am advised that three of these lots, 16, 17, and 18, were acquired from Katherine Hoopes in 1980. The other 6 lots were acquired some years ago. Perhaps because of the recent acquisition of Lots 16, 17, and 18 these lots have been excluded from the Lease description, but this excuse would have no reference to their ownership of lot 19 which Mr. and Mrs. Stewart obtained at the same time as they acquired Lots 20 and 21.

I can obtain and forward to you copies of their deeds if this is important to your consideration.

Mr. and Mrs. Stewart also own some lots on Main Street in this same Block 20. It is possible that these lots are not actually in the Southwest Quarter (SW<sup>1</sup>) of Section 9-30-11, but I ask that you advise concerning whether or not the lots on Main Street should be included in the Lease.

In view of the fact that my understanding is that the "forced pooling" request has reference to those refusing to sign leases with you, I am directing a copy of this letter to the Oil Conservation Commission to establish that Mr. and Mrs. Stewart are not refusing to sign a Lease but wish to have the information requested herein furnished before they complete the procedures of forwarding the Lease to you.

I would appreciate your response to this letter at your early opportunity.

Very truly yours,

JOSEPH F. BURNS  
Attorney-at-Law

JFB:zc

cc: Mr. and Mrs. Eugene Stewart  
Oil Conservation Commission  
Kellahin and Kellahin

# PETROLEUM LAND SERVICE

5271 Memorial Drive

Houston, Texas 77007

713/880-1005

15 January 1981

RECEIVED JAN 28 1981

Mr. Plack Carr  
4925 Greenville Ave.  
Suite 170  
Dallas, Texas 75206

Re: Farmington Prospect  
San Juan County, New Mexico

Dear Plack,

Pursuant to your telephone call Sunday afternoon the 21st of December, 1980, I went over to Basin Title Company's office in Farmington, New Mexico and ran their indexes to determine the current mineral and lease ownership on the property colored pink on the attached plats covering a portion of the SW/4 of Sec. 9, T-30N, R-11-W of San Juan County, New Mexico. The mineral ownerships of the tracts in this Southwest Quarter of Section 9 are just as your records indicate.

The minerals in the shaded tracts in the North Half of Section 9 are owned as your records indicate with the exception of the Shamrock tract covering fractional lots 1 and 39 through 44 inclusive in the McCoy Tract 2, which has been sold to Charles A. Fink, P.O. Box 129, Farmington, New Mexico 87401.

I examined the actual records in the courthouse in Aztec and learned that the abstractors indexes were in fact, correct.

Thank you for the opportunity to do this work. Please call on us again when further field work is needed.

Personal regards,

*Peter Verhalen*  
Peter Verhalen

PV/jl

*C&E Ex 1  
CS 9151 and 7152*

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATIONS  
OF C & E OPERATORS, INC., FOR  
COMPULSORY POOLING. SAN JUAN COUNTY,  
NEW MEXICO.

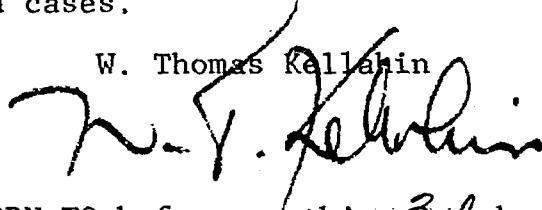
Cases 7151  
7152  
7153

AFFIDAVIT OF MAILING

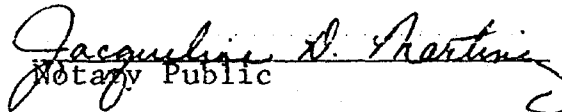
STATE OF NEW MEXICO )  
COUNTY OF SANTA FE ) ss.

I, W. Thomas Kellahin, being first duly sworn upon my oath state on February 2, 1981, I placed a notice of compulsory pooling with a copy of the February 11, 1981, New Mexico Oil Conservation Division Docket, exhibits A and B attached hereto and incorporated by reference herein, in the U.S. Mails, by first class letter, postage paid to each and every individual and company indicated on the respective applications filed in the above referenced cases.

W. Thomas Kellahin



SUBSCRIBED AND SWORN TO before me this 3rd day of February, 1981.

  
Notary Public

My Commission Expires:

April 12, 1981

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION <u>C&amp;E</u> EXHIBIT NO. <u>2</u> CASE NO. <u>7151, 7152, 7153</u> Submitted by _____ Hearing Date _____
---

KELLAHIN and KELLAHIN

*Attorneys at Law*

500 Don Gaspar Avenue

Post Office Box 1769

Santa Fe, New Mexico 87501

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

Telephone 982-4285  
Area Code 505

February 2, 1981

NOTICE OF COMPULSORY POOLING

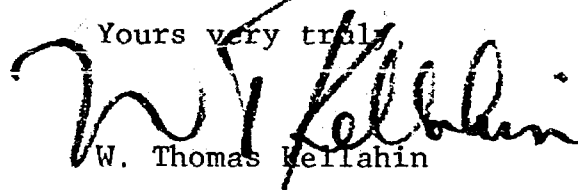
Our firm represents C & E Operators, Inc., which has applied to the New Mexico Oil Conservation Division for three separate orders pooling all unleased mineral interests in the N/2 of Section 9, T30N, R11W, San Juan County, in the SW/4 of Section 8, T30N, R11W, San Juan County and in the SW/4 of Section 9, T30N, R11W, San Juan County.

Our records reflect that you may have an unleased mineral interest involved in one of the above units.

Enclosed is a copy of the New Mexico Oil Conservation Division docket advising you that your mineral interest in the above unit or units will be pooled as a result of a hearing to be held on February 11, 1981, in Cases 7151, 7152 or 7153.

This hearing will affect your mineral interests. You should contact Mr. W. P. Carr of C & E Operators Phone (214) 363- 6993 if you have any questions.

Yours very truly,

  
W. Thomas Kellahin

WTK:jm  
Enclosure

Dockets Nos. 7-81 and 8-81 are tentatively set for February 25 and March 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 11, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1981, for both of the above areas.

CASE 7146: Application of Amoco Production Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Perrin Grande Unit Area, commencing 1981.

Page 2 of 3  
Examiner Hearing - Wednesday - February 11, 1981

Docket No. 5-81

CASE 7151: Application of C & E Operators, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location in the NE/4 and a well to be drilled at a previously approved unorthodox location in the NW/4 of said Section 9. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7152: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7153: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 8, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7154: (Continued from January 28, 1981 Examiner Hearing)

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATIONS  
OF C & E OPERATORS, INC., FOR  
COMPULSORY POOLING, SAN JUAN COUNTY,  
NEW MEXICO.

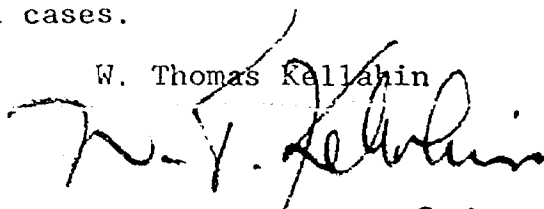
Cases 7151  
7152  
7153

AFFIDAVIT OF MAILING

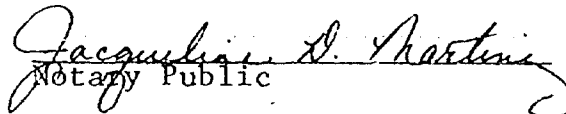
STATE OF NEW MEXICO )  
                                  ) ss.  
COUNTY OF SANTA FE )

I, W. Thomas Kellahin, being first duly sworn upon my oath state on February 2, 1981, I placed a notice of compulsory pooling with a copy of the February 11, 1981, New Mexico Oil Conservation Division Docket, exhibits A and B attached hereto and incorporated by reference herein, in the U.S. Mails, by first class letter, postage paid to each and every individual and company indicated on the respective applications filed in the above referenced cases.

W. Thomas Kellahin



SUBSCRIBED AND SWORN TO before me this 3rd day  
of February, 1981.

  
Notary Public

My Commission Expires:

April 12, 1981

KELLAHIN and KELLAHIN

*Attorneys at Law*

500 Don Gaspar Avenue

Post Office Box 1769

Santa Fe, New Mexico 87501

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

Telephone 982-4285  
Area Code 505

February 2, 1981

NOTICE OF COMPULSORY POOLING

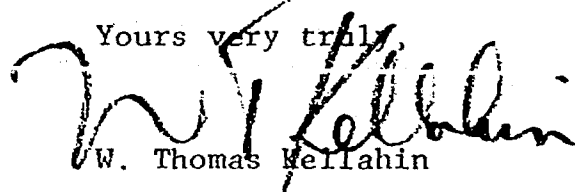
Our firm represents C & E Operators, Inc., which has applied to the New Mexico Oil Conservation Division for three separate orders pooling all unleased mineral interests in the N/2 of Section 9, T30N, R11W, San Juan County, in the SW/4 of Section 8, T30N, R11W, San Juan County and in the SW/4 of Section 9, T30N, R11W, San Juan County.

Our records reflect that you may have an unleased mineral interest involved in one of the above units.

Enclosed is a copy of the New Mexico Oil Conservation Division docket advising you that your mineral interest in the above unit or units will be pooled as a result of a hearing to be held on February 11, 1981, in Cases 7151, 7152 or 7153.

This hearing will affect your mineral interests. You should contact Mr. W. P. Carr of C & E Operators Phone (214) 363- 6993 if you have any questions.

Yours very truly,

  
W. Thomas Kellahin

WTK:jm  
Enclosure



Dockets Nos. 7-81 and 8-81 are tentatively set for February 25 and March 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 11, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for March, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for March, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1981, for both of the above areas.

CASE 7146: Application of Amoco Production Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Perro Grande Hair Area.

Page 2 of 3  
Examiner Hearing - Wednesday - February 11, 1981

Docket No. 5-81

CASE 7151: Application of C & E Operators, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location in the NE/4 and a well to be drilled at a previously approved unorthodox location in the NW/4 of said Section 9. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7152: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7153: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 8, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7170: (Continued from January 28, 1981 Examiner Hearing)

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 17, 1980

Church of Latter Day Saints  
Mr. Brent Christensen  
Box 2488  
Farmington, New Mexico 87401

Gentlemen:

We are attaching a copy of our letter and lease which was sent to your office in Salt Lake City, as indicated.

In the event anything in connection with this matter should be required in your office, will you please advise me at once.

Yours very truly,

*W. P. Carr*  
W. P. Carr

WPC/nsf

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>3</u>	
CASE NO. <u>7151-7152-7153</u>	
Submitted by _____	
Hearing Date _____	

*NT- 9-30-11*

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mrs. Rosa J. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mrs. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:  
P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Loyd Armstrong  
428 N. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .36 acre or .001132 interest

Dear Mr. Armstrong:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the ~~area~~ indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Ann Tonia Bennett  
5209 Berget Drive  
Amarillo, Texas 79106

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .67 acre or .002108 interest

Dear Ms. Bennett:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Claudio Chavez  
665 Pioneer Avenue  
Altec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .59 acre or .001856 interest

Dear Mr. Chavez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Church of Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .66acre or .002076 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Terry Moss  
Hooper  
c/o Gregory Plesko  
616 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .16 acre or .000503 interest

Dear Mrs. Moss:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170

DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Lillian C. Lopez  
608 White Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .11 acre or .000346 interest

Dear Ms. Lopez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Ms. Rosie Cordova  
803 McCoy Avenue  
Aztec, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Ms. Cordova:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Floyd E. Hazen  
c/o Noah E. Tindle  
300 N. Light Plant Road  
Aztec, NM 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000813 interest

Dear Mr. Hazen:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Albert Marquez  
618 Pioneer Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-10-11 and containing  
317.90 Acres.  
Your .23 acre or .000723 interest

Dear Mr. Marquez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Angelica & Joe E. Martinez  
1404 Hermosa S.E.  
Albuquerque, New Mexico 87108

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. & Ms. Martinez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Ralph A. Ransom  
411 Aztec Blvd. NE  
Albuquerque, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .40 acre or .001258 interest

Dear Mr. Ransom:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

Enclosures:

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Joe B. Montoya  
722 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .34 acre or .000755 interest

Dear Mr. Montoya:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

December 12, 1980

Mr. Bernado Sanchez  
707 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000618 interest

Dear Mr. Sanchez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

December 12, 1980

M. Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .51 acre or .001604 interest

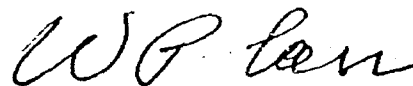
Dear M. Scogin:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the ~~area~~ indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of our intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 363-6993

December 12, 1980

Mr. William Wayne Sumner  
818 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .28 acre or .000881 interest

Dear Mr. Sumner:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. Ypu have previously been notified of our application for forced poolin for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your 5.60 acre or .017616 interest

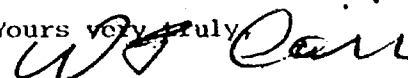
Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 383-6993

December 12, 1980

M. Leslie Webb  
c/o Genevieve Lopez  
719 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear M. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

Exhibit 4  
1151

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$  
(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Claudio Chavez  
665 Pioneer Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572864  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☒ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
E C

☆ GPO : 1979-300-460

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$  
(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572875  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK  
12 22

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
m

☆ GPO : 1979-300-459

N/ 2-9-30/11

1. If you want to return the article, please attach this label to the article. 2. If you want to return the article, please attach this label to the article. 3. If you want to return the article, please attach this label to the article. 4. If you want to return the article, please attach this label to the article. 5. If you want to return the article, please attach this label to the article. 6. If you want to return the article, please attach this label to the article. 7. If you want to return the article, please attach this label to the article. 8. If you want to return the article, please attach this label to the article. 9. If you want to return the article, please attach this label to the article. 10. If you want to return the article, please attach this label to the article.

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**ORDER:** Complete Items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45  
☐ Show to whom, date and address of delivery. 45  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. 45  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 45

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Angelica & Joe E. Martinez  
 1404 Hermosa S. E.  
 Albuquerque, New Mexico 87108

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572873

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Joe Martinez*

4. DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1979-300-459

**SENDER:** Complete Items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45  
☐ Show to whom, date and address of delivery. 45  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. 45  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 45

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Lillian C. Lopez  
 608 White Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572870

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Lillian C. Lopez*

4. DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1979-300-459

N/S-9-30-11

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

January 14, 1981

Mr. Charles A. Fink  
Bar F Enterprises, Inc.  
P. O. Box 129  
1313 East Navajo  
Farmington, New Mexico 87401

Dear Mr. Fink:

We have applied for forced pooling for a Mesa Verde unit covering the N/2 of Section 9 - T30N - R11W, San Juan County, New Mexico.

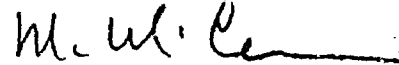
The record owner in the Tax Office of this tract at the time we filed this notice for forced pooling was Diamond Shamrock Corp. We are sending you a copy of the letter which we sent to them which sets out the pertinent facts concerning this unit.

We are hereby requesting that you either lease your land to us on the terms outlined in our letter to Diamond Shamrock or join us in the drilling of this well on the basis set out in the letter to them. We are enclosing an original and a copy for your files of a lease covering your interest. If you decide to lease we will pay you on the same basis which we offered Diamond Shamrock. If you are married it will be necessary for you to add your wife's name to the lease form in the first blank space in which the lessors are named and both of your signatures are to be notarized by a Notary Public.

If you will mail in properly executed leases to us we will send you our check as indicated or if you will notify us of your intention to lease and you have the lease prepared and ready for delivery to us we will have a representative hand deliver you the specified sum of money at the time of delivery of the lease.

Thank you for your advice in this matter.

Yours very truly,



M. W. Carr for  
W. P. Carr

WPC/nsf  
Enc.

CERTIFIED MAIL NO. P21 2572908



**Diamond Shamrock**

RECEIVED DEC 26 1980

RECEIVED DEC 26 1980

December 22, 1980

C And E Operators, Inc.  
One Energy Square  
Suite 170  
Dallas, Texas 75206

Attention: Mr. W. P. Carr

Re: N/2 Section 9, Township-  
9-East, Range-11-West,  
San Juan County, Texas.  
WD-75

Dear Mr. Carr:

By letter dated December 12, 1980, you forwarded to Diamond Shamrock Corporation an Oil, Gas and Mineral Lease for execution. Said lease covers acreage where Diamond Shamrock once held a surface and mineral interest. Enclosed please find an unrecorded copy of Diamond's conveyance to Charles A. Fink dated February 25, 1980.

We would request that Mr. Fink be contacted in regard to leasing this acreage. If you have any further questions, please contact us.

Yours very truly,

Bob Shelton  
Senior Landman

BS:bj

Enclosure



**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Shamrock Oil & Gas Co.  
Attn: Emerald Corp.  
P.O. Box 631  
Amarillo, Texas 79105

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .30 acre or .00944 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE...

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Albert Marquez  
 618 Pioneer Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572862  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 N. S. Fallon  
 DATE OF DELIVERY 1-8-81  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

★GPO: 1979-300-450

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Ralph A. Ransom  
 411 Aztec Blvd. NE  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572867  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 DATE OF DELIVERY 12-22-80  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

★GPO: 1979-300-450

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Floyd E. Hazen  
 c/o Noah E. Tindle  
 300 N. Light Plant Road  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572877  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 DATE OF DELIVERY 12-23-80  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

★GPO: 1979-300-450

N/2-9-30-11

STICK POSTAGE TO ARTICLES ATTACHED TO MAIL  
 CERTIFIED MAIL FEE AND ADDRESSES FOR RETURN TO ARTICLES  
 1. The following service is requested (check one.)  
☐ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)  
 2. ARTICLE ADDRESSED TO:  
 Joe B. Montoya  
 722 Pioneer Avenue  
 Aztec, New Mexico 87410  
 3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572860  
 (Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 Debbie Duran  
 DATE OF DELIVERY POSTMARK  
 12-20-80  
 4. ADDRESS (Complete only if requested)  
 5. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)  
 2. ARTICLE ADDRESSED TO:  
 Church of Latter Day Saints  
 Box 2488  
 Farmington, New Mexico 87401  
 3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572896  
 (Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 T. B. Smith  
 DATE OF DELIVERY POSTMARK  
 12/23/80  
 4. ADDRESS (Complete only if requested)  
 5. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☐ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)  
 2. ARTICLE ADDRESSED TO:  
 Mr. & Mrs. Ford C. Webb  
 Rte. 3, Box 134-A  
 Farmington, New Mexico 87401  
 3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572895  
 (Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 11-23-80  
 DATE OF DELIVERY POSTMARK  
 11-23-80  
 4. ADDRESS (Complete only if requested)  
 5. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

11-2-9-30-11

N/2-9-50-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mrs. Rosa J. Archuleta  
 711 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572874

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Rosa J. Archuleta*

4. DATE OF DELIVERY  
 DEC 9 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS  
*JS*

☆GPO : 1979-300-480

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Bernado Sanchez  
 707 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572872

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Bernardo Sanchez*

4. DATE OF DELIVERY  
 12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

☆GPO : 1979-300-480

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Ann Tonia Bennett  
 5209 Berget Drive  
 Amarillo, Texas 79106

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572871

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Ann Tonia Bennett*

4. DATE OF DELIVERY  
 DEC 20 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

☆GPO : 1979-300-480

N/2-9-30-11

**SENDER:** Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Shamrock Oil & Gas Co.  
 P. O. Box 631  
 Amarillo, Texas 79105

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572890

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY **DEC 18** POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-300-459

**SENDER:** Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Rosie Cordova  
 803 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572878

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY *Rosie Cordova* POSTMARK

12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-300-459

**SENDER:** Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Leslie Webb  
 c/o Genevieve Lopez  
 719 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572876

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY *Leslie Webb* POSTMARK

12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-300-459

N/2-9-30-11

P21 2572869

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED--  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
Church of Latter Day Saints  
STREET AND NO  
Real Est. Div. 50 E.N. Temple  
PO, STATE AND ZIP CODE  
Salt Lake City, Utah 84150

POSTAGE		\$ .28
CERTIFIED FEE		.80
CONSULT POSTMASTER FOR FEES	SPECIAL DELIVERY	
	RESTRICTED DELIVERY	
	SHOW TO WHOM AND DATE DELIVERED	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	.45
OPTIONAL SERVICES	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
TOTAL POSTAGE AND FEES		\$ 1.53

POSTMARK OR DATE



PS Form 3800, Apr. 1976

SENDER: Complete Items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
- ☒ Show to whom and date delivered. .45
  - ☐ Show to whom, date and address of delivery.
  - ☐ RESTRICTED DELIVERY
  - ☐ Show to whom and date delivered. .45
  - ☐ RESTRICTED DELIVERY.
  - ☐ Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Charles A. Fink, Bar F. Enterprises, Inc.  
P.O. Box 129  
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P21 2572908

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressed Agent

DATE OF DELIVERY

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GPO : 1975-500-500

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 17, 1980

Church of Latter Day Saints  
Mr. Brent Christensen  
Box 2488  
Farmington, New Mexico 87401

Gentlemen:

We are attaching a copy of our letter and lease which  
was sent to your office in Salt Lake City, as indicated.

In the event anything in connection with this matter  
should be required in your office, will you please advise  
me at once.

Yours very truly,

*W. P. Carr*  
W. P. Carr

WPC/nsf

BFSONE EXAMINER STAMETS OIL CONSERVATION DIVISION	
C & E	EXHIBIT NO. <u>3</u>
CASE NO. <u>7151</u>	
Submitted by _____	
Hearing Date <u>2/11/81</u>	

*11/17/80*



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Mrs. Rosa J. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mrs. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:  
P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Loyd Armstrong  
428 N. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .36 acre or .001132 interest

Dear Mr. Armstrong:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Ann Tonia Bennett  
5209 Berget Drive  
Amarillo, Texas 79106

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .67 acre or .002108 interest

Dear Ms. Bennett:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 963-6993

December 12, 1980

Mr. Claudio Chavez  
665 Pioneer Avenue  
Pattec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .59 acre or .001856 interest

Dear Mr. Chavez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Church of Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .66acre or .002076 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Terry Moss  
Hooper  
c/o Gregory Plesko  
616 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .16 acre or .000503 interest

Dear Mrs. Moss:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pool for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Ms. Lillian C. Lopez  
608 White Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .11 acre or .000346 interest

Dear Ms. Lopez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-8993

December 12, 1980

Ms. Rosie Cordova  
803 McCoy Avenue  
Aztec, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Ms. Cordova:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 383.8993

December 12, 1980

Mr. Floyd E. Hazen  
c/o Noah E. Tindle  
300 N. Light Plant Road  
Aztec, NM 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

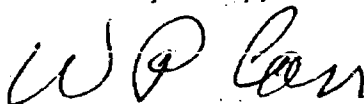
Dear Mr. Hazen:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Albert Marquez  
618 Pioneer Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-10-11 and containing  
317.90 Acres.  
Your .23 acre or .000723 interest

Dear Mr. Marquez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6923

December 12, 1980

Angelica & Joe E. Martinez  
1404 Hermosa S.E.  
Albuquerque, New Mexico 87108

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. & Ms. Martinez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170

DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Ralph A. Ransom  
411 Aztec Blvd. NE  
Albuquerque, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .40 acre or .001258 interest

Dear Mr. Ransom:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Joe B. Montoya  
722 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .34 acre or .000755 interest

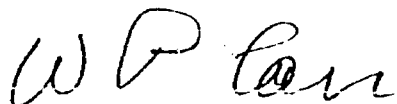
Dear Mr. Montoya:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Mr. Bernado Sanchez  
707 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. Sanchez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

M. Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .51 acre or .001604 interest

Dear M. Scogin:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the ~~Area~~ indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of our intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. William Wayne Sumner  
818 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-10-11 and containing  
317.90 Acres.  
Your .28 acre or .000881 interest

Dear Mr. Sumner:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your 5.60 acre or .017616 interest

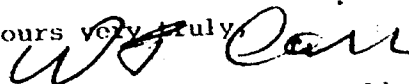
Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

December 12, 1980

M. Leslie Webb  
c/o Genevieve Lopez  
719 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear M. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

January 14, 1981

Mr. Charles A. Fink  
Bar F Enterprises, Inc.  
P. O. Box 129  
1313 East Navajo  
Farmington, New Mexico 87401

Dear Mr. Fink:

We have applied for forced pooling for a Mesa Verde unit covering the N/2 of Section 9 - T30N - R11W, San Juan County, New Mexico.

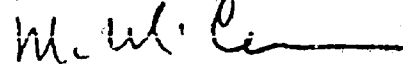
The record owner in the Tax Office of this tract at the time we filed this notice for forced pooling was Diamond Shamrock Corp. We are sending you a copy of the letter which we sent to them which sets out the pertinent facts concerning this unit.

We are hereby requesting that you either lease your land to us on the terms outlined in our letter to Diamond Shamrock or join us in the drilling of this well on the basis set out in the letter to them. We are enclosing an original and a copy for your files of a lease covering your interest. If you decide to lease we will pay you on the same basis which we offered Diamond Shamrock. If you are married it will be necessary for you to add your wife's name to the lease form in the first blank space in which the lessors are named and both of your signatures are to be notarized by a Notary Public.

If you will mail in properly executed leases to us we will send you our check as indicated or if you will notify us of your intention to lease and you have the lease prepared and ready for delivery to us we will have a representative hand deliver you the specified sum of money at the time of delivery of the lease.

Thank you for your advice in this matter.

Yours very truly,



M. W. Carr for  
W. P. Carr

WPC/nsf  
Enc.

CERTIFIED MAIL NO. P21 2572908



**Diamond Shamrock**

RECEIVED DEC 26 1980

RECEIVED DEC 26 1980

December 22, 1980

C And E Operators, Inc.  
One Energy Square  
Suite 170  
Dallas, Texas 75206

Attention: Mr. W. P. Carr

Re: N/2 Section 9, Township-  
9-East, Range-11-West,  
San Juan County, Texas.  
WD-75

Dear Mr. Carr:

By letter dated December 12, 1980, you forwarded to Diamond Shamrock Corporation an Oil, Gas and Mineral Lease for execution. Said lease covers acreage where Diamond Shamrock once held a surface and mineral interest. Enclosed please find an unrecorded copy of Diamond's conveyance to Charles A. Fink dated February 25, 1980.

We would request that Mr. Fink be contacted in regard to leasing this acreage. If you have any further questions, please contact us.

Yours very truly,

Bob Shelton  
Senior Landman

BS:bj

Enclosure

Diamond Shamrock Corporation P.O. Box 631, Amarillo, Texas 79173 Phone: 806 378 3500

The foregoing instrument is hereby acknowledged.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Shamrock Oil & Gas Co.  
Attn: Emerald Corp.  
P.O. Box 631  
Amarillo, Texas 79105

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .30 acre or .00944 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE...

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

POSTAGE WILL BE PAID BY ADDRESSEE  
 FIRST CLASS PERMIT NO. 1000  
 PHOENIX, ARIZONA  
 JAN 1978

SENDER: Complete items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. .... 45¢  
☐ Show to whom, date and address of delivery. .... 4¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. ....  
☐ RESTRICTED DELIVERY  
 Show to whom, date, and address of delivery. \$ .....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Claudio Chavez  
 665 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572864

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☒ Addressee ☐ Authorized agent  
*C. Chavez*

DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
 E O

☆GPO : 1978-300-450

Complete items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. .... 45¢  
☐ Show to whom, date and address of delivery. .... 4¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. ....  
☐ RESTRICTED DELIVERY  
 Show to whom, date, and address of delivery. \$ .....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Twauna C. Scogin  
 713 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572875

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☒ Addressee ☐ Authorized agent  
*David Scogin*

DATE OF DELIVERY POSTMARK  
 12 22

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*ms*

☆GPO : 1978-300-453

N/22 9-10-11

STICK POSTAGE STAMP HERE  
CERTIFIED MAIL FEE AND CHARGE  
1. The following service is requested (check one.)  
2. Show to whom and date delivered.  
3. Show to whom, date and address of delivery.  
4. RESTRICTED DELIVERY  
5. Show to whom and date delivered.  
6. RESTRICTED DELIVERY.  
7. Show to whom, date, and address of delivery.  
8. (CONSULT POSTMASTER FOR FEES)  
9. ARTICLE ADDRESSED TO:  
10. Angelica & Joe E. Martinez  
11. 1404 Hermosa S. E.  
12. Albuquerque, New Mexico 87108  
13. ARTICLE DESCRIPTION:  
14. REGISTERED NO. CERTIFIED NO. INSURED NO.  
15. P212572873  
16. (Always obtain signature of addressee or agent)  
17. I have received the article described above.  
18. SIGNATURE [Address] [Authorized agent]  
19. [Signature]  
20. DATE OF DELIVERY  
21. POSTMARK  
22. ADDRESS (Complete only if requested)  
23. UNABLE TO DELIVER BECAUSE:  
24. CLERK'S INITIALS

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Angelica & Joe E. Martinez  
 1404 Hermosa S. E.  
 Albuquerque, New Mexico 87108

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572873

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Joe Martinez*

4. DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-300-459

N/2-9-30-11

STICK POSTAGE STAMP HERE  
CERTIFIED MAIL FEE AND CHARGE  
1. The following service is requested (check one.)  
2. Show to whom and date delivered.  
3. Show to whom, date and address of delivery.  
4. RESTRICTED DELIVERY  
5. Show to whom and date delivered.  
6. RESTRICTED DELIVERY.  
7. Show to whom, date, and address of delivery.  
8. (CONSULT POSTMASTER FOR FEES)  
9. ARTICLE ADDRESSED TO:  
10. Lillian C. Lopez  
11. 608 White Avenue  
12. Aztec, New Mexico 87410  
13. ARTICLE DESCRIPTION:  
14. REGISTERED NO. CERTIFIED NO. INSURED NO.  
15. P212572870  
16. (Always obtain signature of addressee or agent)  
17. I have received the article described above.  
18. SIGNATURE [Address] [Authorized agent]  
19. [Signature]  
20. DATE OF DELIVERY  
21. POSTMARK  
22. ADDRESS (Complete only if requested)  
23. UNABLE TO DELIVER BECAUSE:  
24. CLERK'S INITIALS

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Lillian C. Lopez  
 608 White Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572870

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Annemette Lopez*

4. DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-300-459

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45  
☐ Show to whom, date and address of delivery. 6  
☐ RESTRICTED DELIVERY  
☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Albert Marquez  
 618 Pioneer Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572862  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*N. A. Fallon*

4. DATE OF DELIVERY  
 1-8-81

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

POSTMARK: JAN 9 1981

★ GPO : 1979-300-459

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45  
☐ Show to whom, date and address of delivery. 6  
☐ RESTRICTED DELIVERY  
☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Ralph A. Ransom  
 411 Aztec Blvd. NE  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572867  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Ralph A. Ransom*

4. DATE OF DELIVERY  
 12-22-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★ GPO : 1979-300-459

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45  
☐ Show to whom, date and address of delivery. 6  
☐ RESTRICTED DELIVERY  
☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Floyd E. Hazen  
 c/o Noah E. Tindle  
 300 N. Light Plant Road  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572877  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Floyd E. Hazen*

4. DATE OF DELIVERY  
 12 23 80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

POSTMARK: 1981

★ GPO : 1979-300-459

N/2-9-30-11



SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 46-¢

☐ Show to whom, date and address of delivery..... ¢

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered..... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Joe B. Montoya  
722 Pioneer Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

P212572860

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Debbie Duran*

DATE OF DELIVERY POSTMARK

12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-900-450

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 45-¢

☐ Show to whom, date and address of delivery..... ¢

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered..... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Church of Latter Day Saints  
Box 2488  
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

P212572896

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Edw. B. ...*

DATE OF DELIVERY POSTMARK

12/23/80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-900-450

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 45-¢

☐ Show to whom, date and address of delivery..... ¢

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered..... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Mr. & Mrs. Ford C. Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

P212572895

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*11-23-80*

DATE OF DELIVERY POSTMARK

11-23-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-900-450

N/2-9-30-11

STICK MAIL FEE  
 1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

Complete items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Loyd Armstrong  
 428 N. Church Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572865  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 DATE OF DELIVERY POSTMARK  
 12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-456

STICK MAIL FEE  
 1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

Complete items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Terry Moss c/o Hooper  
 c/o Gregory Plesko  
 616 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572863  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-456

STICK MAIL FEE  
 1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

Complete items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 William Wayne Sumner  
 818 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572861  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-456

A/2-9-30-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mrs. Rosa J. Archuleta  
 711 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572874

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Rosa J. Archuleta*

4. DATE OF DELIVERY  
 DEC 19 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*76*

☆GPO : 1979-300-488

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Bernado Sanchez  
 707 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572872

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Bernardo Sanchez*

4. DATE OF DELIVERY  
 12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-488

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Ann Tonia Bennett  
 5209 Berget Drive  
 Amarillo, Texas 79106

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572871

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Ann Tonia Bennett*

4. DATE OF DELIVERY  
 DEC 20 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-488

N/2-9-30-11

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. c  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered. c  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$  
(Consult Postmaster for fees)

2. ARTICLE ADDRESSED TO:  
Shamrock Oil & Gas Co.  
P. O. Box 631  
Amarillo, Texas 79105

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572890  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK  
DEC 19 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. c  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered. c  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$  
(Consult Postmaster for fees)

2. ARTICLE ADDRESSED TO:  
Rosie Cordova  
803 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572878  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK  
12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. c  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered. c  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$  
(Consult Postmaster for fees)

2. ARTICLE ADDRESSED TO:  
Leslie Webb  
c/o Genevieve Lopez  
719 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572876  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK  
12-20-80

5. ADDRESS (Complete only if requested)


6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

N/D- 9-30-11

P21 2572908

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

TO		Church of Latter Day Saints	
STREET AND NO.		Real Est. Div. 50 E.N. Temple	
P.O. STATE AND ZIP CODE		Salt Lake City, Utah 84150	
POSTAGE		\$ .28	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	.80	
	SPECIAL DELIVERY		
	RESTRICTED DELIVERY		
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE		
	SHOW TO WHOM AND DATE DELIVERED	.45	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY		
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
TOTAL POSTAGE AND FEES		\$ 1.53	
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

<b>SENDER:</b> Complete Items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.		
1. The following service is requested (check one.)		
<input checked="" type="checkbox"/> Show to whom and date delivered.		45
<input type="checkbox"/> Show to whom, date and address of delivery.		4
<input type="checkbox"/> RESTRICTED DELIVERY		
<input type="checkbox"/> RESTRICTED DELIVERY.		
Show to whom, date, and address of delivery.		
(CONSULT POSTMASTER FOR FEES)		
2. ARTICLE ADDRESSED TO:		
Charles A. Fink, Bar F. Enterprises, Inc. P.O. Box 120 Farmington, New Mexico 87401		
3. ARTICLE DESCRIPTION:		
REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21 2572908	
(Always obtain signature of addressee or agent)		
I have received the article described above.		
SIGNATURE <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent		
DATE OF DELIVERY 1/15/81		
4. ADDRESS (Complete only if requested)		
5. UNABLE TO DELIVER BECAUSE:		
		CLERK'S INITIALS

☆EFO 1 1975-000-400

Exhibit 4  
Case 7151

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Claudio Chavez  
665 Pioneer Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572864

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☒ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★ GPO : 1975-300-459

RECEIVER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572875

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☒ Addressee ☐ Authorized agent  
DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★ GPO : 1975-300-459

N/20-9-30-11

6  
5  
4  
3  
2  
1  
If you want this certificate, please fill out this form and attach it to your mail. Do not write on this form. If you want to insure your mail, please fill out this form and attach it to your mail. Do not write on this form.

6  
5  
4  
3  
2  
1  
If you want this certificate, please fill out this form and attach it to your mail. Do not write on this form. If you want to insure your mail, please fill out this form and attach it to your mail. Do not write on this form.

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☐ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☒ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Angelica & Joe E. Martinez  
 1404 Hermosa S. E.  
 Albuquerque, New Mexico 87108

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572873

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☒ Authorized agent  
 DATE OF DELIVERY POSTMARK

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-453

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Lillian C. Lopez  
 608 White Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572870

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☒ Authorized agent  
 DATE OF DELIVERY POSTMARK

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-453

N/2-9-30-11

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Albert Marquez  
 618 Pioneer Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572862  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*N. J. Fallon*  
 DATE OF DELIVERY *1-8-81*  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

POSTMARK: JAN 9 1981  
 GPO : 1979-300-450

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Ralph A. Ransom  
 411 Aztec Blvd. NE  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572867  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*R. A. Ransom*  
 DATE OF DELIVERY *12-22-80*  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

POSTMARK: JAN 9 1981  
 GPO : 1979-300-450

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.) 45  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Floyd E. Hazen  
 c/o Noah E. Tindle  
 300 N. Light Plant Road  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572877  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*F. E. Hazen*  
 DATE OF DELIVERY *12 23 80*  
 ADDRESS (Complete only if requested)  
 UNABLE TO DELIVER BECAUSE:  
 CLERK'S INITIALS

POSTMARK: JAN 9 1981  
 GPO : 1979-300-450

112-9-30-11



SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Joe B. Montoya  
 722 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572850

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Delia Duran*

4. DATE OF DELIVERY POSTMARK  
 12-20-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1978-800-458

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Church of Latter Day Saints  
 Box 2488  
 Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572896

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Ed B. Smith*

4. DATE OF DELIVERY POSTMARK  
 12/23/80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*cy*

☆GPO : 1978-800-458

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mr. & Mrs. Ford C. Webb  
 Rte. 3, Box 134-A  
 Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572895

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*11-23-80*

4. DATE OF DELIVERY POSTMARK  
 11-23-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1978-800-458

11/2-9-30-11

STICK POSTAGE STAMPS TO ARTICLE  
 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL  
 1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....  
 (CONSULT POSTMASTER FOR FEES)

STICK POSTAGE STAMPS TO ARTICLE  
 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

STICK POSTAGE STAMPS TO ARTICLE  
 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

Form 3811, Jan 1978

Complete Items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Loyd Armstrong  
 428 N. Church Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572865

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Loyd Armstrong*

DATE OF DELIVERY POSTMARK  
 12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*LP*

☆GPO : 1978-300-459

Form 3811, Jan 1978

Complete Items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Terry Moss c/o Hooper  
 c/o Gregory Plesko  
 616 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572863

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Terry Moss*

DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1978-300-459

Form 3811, Jan 1978

Complete Items 1, 2, and 3.  
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 William Wayne Sumner  
 818 Pioneer Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572861

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*W. W. Sumner*

DATE OF DELIVERY POSTMARK  
 12-18-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1978-300-459

11/3-9-30-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Mrs. Rosa J. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572874

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Lisa J. Archuleta*

DATE OF DELIVERY *DEC 9* POSTMARK *1980*

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *JS*

☆GPO : 1979-300-499

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

The following service is requested (check one.)  
☒ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Bernado Sanchez  
707 McCoy Avenue  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572872

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Bernardo Sanchez*

DATE OF DELIVERY *12-20-80* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-453

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Ann Tonia Bennett  
5209 Berget Drive  
Amarillo, Texas 79106

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572871

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Ann Tonia Bennett*

DATE OF DELIVERY *DEC 20 1980* POSTMARK *DEC 20 1980*

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-499

N/O - 9-30-11.

STICK POSTAGE STAMPS TO ARTICLE TO COVER RETURN MAIL FEE AND CHARGES FOR ANY SELECTED SERVICE.

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Shamrock Oil & Gas Co.  
 P. O. Box 631  
 Amarillo, Texas 79105

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572890

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY: DEC 18 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-459

STICK POSTAGE STAMPS TO ARTICLE TO COVER RETURN MAIL FEE AND CHARGES FOR ANY SELECTED SERVICE.

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Rosie Cordova  
 803 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572878

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY: 12-20-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-459

STICK POSTAGE STAMPS TO ARTICLE TO COVER RETURN MAIL FEE AND CHARGES FOR ANY SELECTED SERVICE.

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Leslie Webb  
 c/o Genevieve Lopez  
 719 McCoy Avenue  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572876

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY: 12-20-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-300-459

N/2-9-30-11

P21 2572869

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO		Church of Latter Day Saints
STREET AND NO.		Real Est. Div. 50 E.N. Temple
P.O. STATE AND ZIP CODE		Salt Lake City, Utah 84150
POSTAGE		\$ .28
CERTIFIED FEE		.80
SPECIAL DELIVERY RESTRICTED DELIVERY		
OPTIONAL SERVICES		
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	.45
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES		\$ 1.53
POSTMARK OR DATE		DEC 1981 PARK CITY, UT

PS Form 3800, Apr. 1976

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.		
1. The following service is requested (check one.)		
<input checked="" type="checkbox"/>	Show to whom and date delivered.....	45
<input type="checkbox"/>	Show to whom, date and address of delivery.....	
<input type="checkbox"/>	RESTRICTED DELIVERY	
<input type="checkbox"/>	Show to whom and date delivered.....	
<input type="checkbox"/>	RESTRICTED DELIVERY	
<input type="checkbox"/>	Show to whom, date, and address of delivery.....	
(CONSULT POSTMASTER FOR FEES)		
2. ARTICLE ADDRESSED TO:		
Charles A. Fink, Bar F. Enterprises Inc P.O. Box 129 Farmington, New Mexico 87401		
3. ARTICLE DESCRIPTION:		
REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21 2572908	
(Always obtain signature of addressee or agent)		
I have received the article described above.		
SIGNATURE	Address	Authorized agent
<i>[Signature]</i>		
4. DATE OF DELIVERY		
1/15/81		
5. ADDRESS (Complete only if requested)		
6. UNABLE TO DELIVER BECAUSE:		
		CLERK'S INITIALS

★ GPO : 1975-000-000

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-0993

December 17, 1980

Church of Latter Day Saints  
Mr. Brent Christensen  
Box 2488  
Farmington, New Mexico 87401

Gentlemen:

We are attaching a copy of our letter and lease which  
was sent to your office in Salt Lake City, as indicated.

In the event anything in connection with this matter  
should be required in your office, will you please advise  
me at once.

Yours very truly,

*W. P. Carr*  
W. P. Carr

WPC/nsf

*N/2 8-30-11*

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mrs. Rosa J. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest


Dear Mrs. Archuleta  
711 McCoy Avenue  
Aztec, New Mexico 87410

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Loyd Armstrong  
428 N. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .36 acre or .001132 interest

Dear Mr. Armstrong:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363.6993

December 12, 1980

Ms. Ann Tonia Bennett  
5209 Berget Drive  
Amarillo, Texas 79106

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .67 acre or .002103 interest

Dear Ms. Bennett:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6393

December 12, 1980

Mr. Claudio Chavez  
665 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .59 acre or .001856 interest

Dear Mr. Chavez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00, or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooli for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Church of Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .66acre or .002076 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Terry Moss  
Hooper  
c/o Gregory Plesko  
616 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .16 acre or .000503 interest

Dear Mrs. Moss:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Lillian C. Lopez  
608 White Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .11 acre or .000346 interest

Dear Ms. Lopez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

December 12, 1980

Ms. Rosie Cordova  
803 McCoy Avenue  
Aztec, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Ms. Cordova:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 363.6993

December 12, 1980

Mr. Floyd E. Hazen  
c/o Noah E. Tindle  
300 N. Light Plant Road  
Aztec, NM 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. Hazen:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Albert Marquez  
618 Pioneer Street  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .23 acre or .000723 interest

Dear Mr. Marquez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363.6993

December 12, 1980

Angelica & Joe E. Martinez  
1404 Hermosa S.E.  
Albuquerque, New Mexico 87108

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. & Ms. Martinez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Ralph A. Ransom  
411 Aztec Blvd. NE  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .40 acre or .001258 interest

Dear Mr. Ransom:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6998

December 12, 1980

Mr. Joe B. Montoya  
722 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .34 acre or .000755 interest

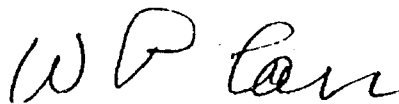
Dear Mr. Montoya:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Bernado Sanchez  
707 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-1 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear Mr. Sanchez:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

M. Twauna C. Scogin  
713 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .51 acre or .001604 interest

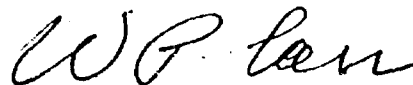
Dear M. Scogin:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the ~~Area~~ indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of our intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Mr. William Wayne Sumner  
818 Pioneer Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .28 acre or .000881 interest

Dear Mr. Sumner:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00, or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced poolin for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your 5.60 acre or .017616 interest

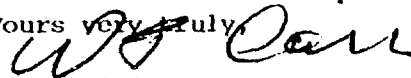
Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

M. Leslie Webb  
c/o Genevieve Lopez  
719 McCoy Avenue  
Aztec, New Mexico 87410

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .26 acre or .000818 interest

Dear M. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.



**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

January 14, 1981

Mr. Charles A. Fink  
Bar F Enterprises, Inc.  
P. O. Box 129  
1313 East Navajo  
Farmington, New Mexico 87401

Dear Mr. Fink:

We have applied for forced pooling for a Mesa Verde unit covering the N/2 of Section 9 - T30N - R11W, San Juan County, New Mexico.

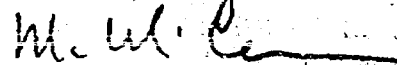
The record owner in the Tax Office of this tract at the time we filed this notice for forced pooling was Diamond Shamrock Corp. We are sending you a copy of the letter which we sent to them which sets out the pertinent facts concerning this unit.

We are hereby requesting that you either lease your land to us on the terms outlined in our letter to Diamond Shamrock or join us in the drilling of this well on the basis set out in the letter to them. We are enclosing an original and a copy for your files of a lease covering your interest. If you decide to lease we will pay you on the same basis which we offered Diamond Shamrock. If you are married it will be necessary for you to add your wife's name to the lease form in the first blank space in which the lessors are named and both of your signatures are to be notarized by a Notary Public.

If you will mail in properly executed leases to us we will send you our check as indicated or if you will notify us of your intention to lease and you have the lease prepared and ready for delivery to us we will have a representative hand deliver you the specified sum of money at the time of delivery of the lease.

Thank you for your advice in this matter.

Yours very truly,



M. W. Carr for  
W. P. Carr

WPC/nsf  
Enc.

CERTIFIED MAIL NO. P21 2572908



**Diamond Shamrock**

RECEIVED DEC 26 1980

RECEIVED DEC 26 1980

December 22, 1980

C And E Operators, Inc.  
One Energy Square  
Suite 170  
Dallas, Texas 75206

Attention: Mr. W. P. Carr

Re: N/2 Section 9, Township-  
9-East, Range-11-West,  
San Juan County, Texas.  
WD-75

Dear Mr. Carr:

By letter dated December 12, 1980, you forwarded to Diamond Shamrock Corporation an Oil, Gas and Mineral Lease for execution. Said lease covers acreage where Diamond Shamrock once held a surface and mineral interest. Enclosed please find an unrecorded copy of Diamond's conveyance to Charles A. Fink dated February 25, 1980.

We would request that Mr. Fink be contacted in regard to leasing this acreage. If you have any further questions, please contact us.

Yours very truly,

Bob Shelton  
Senior Landman

BS:bj

Enclosure

Diamond Shamrock Corporation P.O. Box 631 Amarillo, Texas 79101 Phone: (806) 376-3500

The foregoing is a true and correct copy of the original as submitted to the Bureau of Land Management.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Shamrock Oil & Gas Co.  
Attn: Emerald Corp.  
P.O. Box 631  
Amarillo, Texas 79105

Re: Mesa Verde Communitization Covering  
N/2, Sec. 9-30-11 and containing  
317.90 Acres.  
Your .30 acre or .00944 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill two Mesa Verde tests immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the two wells planned. You may estimate your share of what this advance will be by multiplying your share times \$500,000. The exact amount will be given to you when we forward our AFE...

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

Dockets Nos. 7-81 and 8-81 are tentatively set for February 25 and March 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 11, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1981, for both of the above areas.

CASE 7146: Application of Amoco Production Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Perro Grande Unit Area, comprising 3524 acres, more or less, of State and Federal lands in Townships 25 and 26 South, Range 35 East.

CASE 7135: (Continued and Readvertised)

Application of Celeste C. Grynberg for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the South Cottonwood Draw Unit Area, comprising 3,195 acres, more or less, of State lands in Township 16 South, Range 24 East.

CASE 7147: Application of Yates Petroleum Corporation for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 1650 feet from the South line and 660 feet from the East line of Section 35, Township 18 South, Range 25 East, the S/2 of said Section 35 to be dedicated to said well and to applicant's "JX" Well No. 2 located in Unit N.

CASE 7140: (Continued from January 28, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 26, Township 21 South, Range 26 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North line and 1650 feet from the East line of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 4063: (Reopened and Readvertised)

In the matter of Case No. 4063 being reopened on the motion of the Oil Conservation Division to consider the abolishment of the special rules and regulations for the Four Mile Draw-Morrow Gas Pool, Eddy County, New Mexico, as promulgated by Order No. R-3698. In the absence of objection said rules will be rescinded.

CASE 7148: Application of Twin Montana Oil Company for a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre Vada-Pennsylvanian oil proration unit comprising the S/2 NE/4 of Section 3, Township 9 South, Range 35 East, to be dedicated to its Webb Federal Well No. 1 located in Unit G of said Section 3.

CASE 7149: Application of John H. Handrix Corporation for the extension of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3362 feet, subsurface, underlying Unit O of Section 19, Township 23 South, Range 37 East.

CASE 7150: Application of Cavalcade Oil Corporation for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into an unlined surface pit located in Unit K or L of Section 33, Township 18 South, Range 30 East.

CASE 7151: Application of C & E Operators, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location in the NE/4 and a well to be drilled at a previously approved unorthodox location in the NW/4 of said Section 9. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7152: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7153: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 8, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7129: (Continued from January 28, 1981, Examiner Hearing)

Application of Koch Exploration Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the N/2 of Section 28, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6670: (Continued from January 14, 1981, Examiner Hearing)

In the matter of Case 6670 being reopened and pursuant to the provisions of Order No. R-6183 which order promulgated temporary special rules and regulations for the Red Hills-Devonian Gas Pool in Lea County, New Mexico, including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 7154: Application of Mobil Producing Texas and New Mexico, Inc. for designation of a tight formation, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Mesaverde formation underlying portions of Townships 26 and 27 North, Ranges 2 and 3 West, containing 13,920 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 7134: (Continued and Readvertised)

Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the NW/4 of Section 13, Township 15 South, Range 27 East, to be dedicated to its Langley "Com" Well No. 1 in Unit C, and the other being the NE/4 of said Section 13 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.

DOCKET: COMMISSION HEARING - WEDNESDAY - FEBRUARY 18, 1981

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7155: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7057: (DE NOVO)

Application of Doyle Hartman for the extension of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Langlie Mattix Pool to the following depths underlying the following 40-acre tracts in Township 24 South, Range 37 East: SE/4 SE/4 of Section 30: 3364 feet; NE/4 SE/4 of Section 30: 3389 feet; and SE/4 SW/4 of Section 20: 3390 feet.

Upon application of ARCO Oil and Gas Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7156: Application of Parabo, Inc. for amendment of Order No. R-5516, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5516 which authorized the disposal of produced salt water in unlined surface pits in Section 29, Township 21 South, Range 38 East. Applicant proposes modification of the Commission's requirements for the number, location, and depths of monitor wells, casing and perforating monitor wells, and a change in maximum depths of water permitted in the pits.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF C & E OPERATORS INC. FOR COM-  
PULSORY POOLING AND FOR APPROVAL  
OF A NON-STANDARD PRORATION UNIT,  
SAN JUAN COUNTY, NEW MEXICO



CASE No. 7151

APPLICATION

COMES NOW C & E OPERATORS, INC., by and through its attorneys, KELLAHIN & KELLAHIN, and pursuant to Section 70-2-17 NMSA-1978, applies to the Oil Conservation Division of New Mexico for a compulsory pooling order pooling all mineral interest in the Mesa Verde formation in the N/2 of Section 9, T30N, R11W, San Juan County New Mexico and for approval of a non-standard proration unit consisting of 317.90 acres, more or less, and in support thereof would show:

1. Applicant has the rights to develop the Mesa Verde formation in the N/2 of Section 9, T30N, R11W.
2. Applicant proposes to drill two Mesa Verde tests one at a standard location in the NE/4 and another in a previously approved non-standard location in NW/4, and to dedicate a unit consisting of the N/2 of said section to the wells. The unit shall consist of 317.90 acres more or less.

3. Applicant has sought to obtain the cooperation of all parties.


4. In order to obtain its just and equitable share of the production underlying the above lands, Applicant needs an order pooling the mineral interest involved.

5. Those who have not consented to join in the drilling of the well, with their addresses, to the best of applicant's information and belief, are attached as Exhibit "A" hereto and incorporated by reference.

WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order pooling all of the mineral interests in the Mesa Verde formation underlying the N/2 of Section 9, T30N, R11W, NMPM. Applicant further prays that it be named operator of the well, and that the order make provision for applicant to recover out of production, its costs of drilling the subject wells, completing and equipping its, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling of the well for approval of a non-standard proration unit, and for such other and further relief as may be proper.

KELLAHIN & KELLAHIN

By

  
W. Thomas Kellahin  
P.O. Box 1769  
Santa Fe, New Mexico 87501  
(505) 982-4285

ATTORNEYS FOR C & E OPERATORS INC.



C & E OPERATORS FORCED POOLING APPLICATION  
N/2 SECTION 9 - T30N-R11W, SAN JUAN COUNTY, NEW MEXICO  
CONTAINING 317.90 ACRES NOTICES TO:

	AC.	TRACT
Church of Latter Day Saints Real Estate Division 50 E. North Temple Salt Lake City, Utah 84150	.66	Lots 32, 33, 34, 35 & Fr. Lots 7, 8, 9, 10 McCoy Tract 2
Church of Latter Day Saints Mr. Brent Christensen Box 2488 Farmington, New Mexico 87401		(same land)
Ralph A. Ransom 411 Aztec Blvd. NE Aztec, New Mexico 87410	.40	Fr. Lots 1, 2, 3, 4, 5, 36 37, McCoy Tract 2
Charles A. Fink P.O. Box 129 Farmington, New Mexico 87401	.30	Fr. Lots 1, 39, 40, 41 42, 43, 44 McCoy Tract 2
Loyd Armstrong 428 N. Church Street Aztec, New Mexico 87410	.36	Fr. SE/NE Sec. 9 T30N-R11W
Claudio Chavez 665 Pioneer Avenue Aztec, New Mexico 87410	.59	Fr. SE/NE Sec. 9 T30N-R11W
Terry Moss c/o Hooper c/o Gregory Plesko 616 Pioneer Avenue Aztec, New Mexico 87410	.16	Fr. SE/NE Sec. 9 T30N-R11W
Albert Marquez 618 Pioneer Street Aztec, New Mexico 87410	.23	Fr. SE/NE Sec. 9 T30N-R11W
Joe B. Montoya 722 Pioneer Avenue Aztec, New Mexico 87410	.24	Lot 35, McCoy Tract 1
William Wayne Summer 918 Pioneer Avenue Aztec, New Mexico 87410	.28	Lot 23, Fr. Lot 22, McCoy Tract 1
Rosie Cordova 803 McCoy Avenue Aztec, New Mexico 87410	.26	Lot 12, McCoy Tract 1
Floyd E. Hazen c/o Noah E. Tindle 300 N. Light Plant Road	.26	Lot 9, McCoy Tract 1
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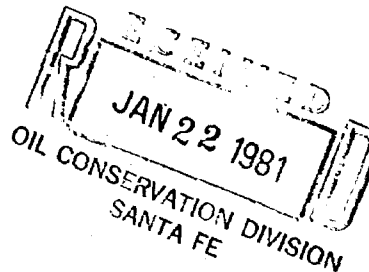
	AC.	TRACT
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Lillian C. Lopez 608 White Avenue Aztec, New Mexico 87410	.11	Fr. SE/NE Sec. 9-T30N-R11W
Beta Development Company P.O. Box 1659 Midland, Texas 79701	27.18	Various Oil & Gas Leases
Ford C. Webb L.C. Webb Rt. 3 Box 134-A Farmington, New Mexico 87401		

C & E OPERATORS FORCED POOLING APPLICATION  
N/2 SECTION 9 - T30N-R11W, SAN JUAN COUNTY, NEW MEXICO  
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Chavez	0.59	.001856
Moss	0.16	.000503
Marquez	0.23	.000723
Montoya	0.24	.000755
Sumner	0.28	.000881
Cordova	0.26	.000818
Hazen	0.26	.000818
Webb	0.26	.000818
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Archuleta	0.26	.000818
Martinez	0.26	.000818
Sanchez	0.26	.000818
Bennett	0.67	.002108
Lopez	0.11	.000346
Beta Development Company	27.18	.085499
C & E Operators	<u>284.65</u>	<u>.895407</u>
	317.90	1.000000

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF C & E OPERATORS INC. FOR COM-  
PULSORY POOLING AND FOR APPROVAL  
OF A NON-STANDARD PRORATION UNIT,  
SAN JUAN COUNTY, NEW MEXICO



CASE No. 7151

APPLICATION

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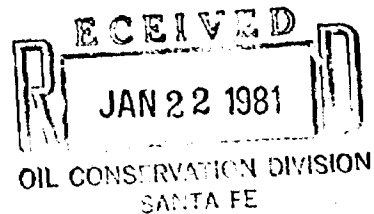
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Beta Development Company	27.18	.085499
C & E Operators	<u>284.65</u>	<u>.895407</u>
	317.90	1.000000

DRAFT

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7151

Order No. R- 6599

APPLICATION OF C & E OPERATORS,  
INC. FOR COMPULSORY POOLING,  
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 11  
19 81, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this        day of February, 19 81, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, C & E Operators, Inc.,  
seeks an order pooling all mineral interests in the Mesaverde  
formation underlying the N/2  
of Section 9, Township 30 North, Range 11 West  
NMPM, Blanco Mesaverde Pool, San Juan County, New  
Mexico.

-2-

Case No.

Order No. R-

(3) That the applicant has the right to drill and proposes to drill location thereon.

(4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject well and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the wells.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that ~~paid~~ estimated well costs exceed reasonable well costs.

Two wells thereon, the first being at a standard location in the ~~well~~ and the second being a previously approved unit the location is the NW 1/4 of said Section 1

(11) That \$ 2732.50 per month while drilling and \$ 273.26 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the <sup>first</sup> well to which said unit is dedicated on or before June 1, 1981, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a standard 320- acre gas spacing and proration unit to be dedicated to <sup>two</sup> wells to be drilled thereon, ~~at a standard location thereon.~~ <sup>previously approved by the Division</sup>

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of <sup>The first</sup> said well on or before the 15<sup>th</sup> day of June, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Mesaverde formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15<sup>th</sup> day of June, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

*The first well being at a standard location in the NE 1/4 and the second at a standard location in the NW 1/4 of said section.*



*first well*  
PROVIDED FURTHER, that should <sup>either</sup> ~~said well~~ <sup>be</sup> not be drilled to completion, or abandonment, within <sup>six months</sup> ~~120 days~~ after commencement <sup>of the</sup> thereof, said operator shall appear before the Division Director and

show cause why Order (1) of this order should not be rescinded <sup>as to</sup> ~~the well or wells~~ <sup>such well or wells.</sup>

(2) That C & E Operators, Inc. is hereby designated the operator of the subject wells and unit.

(3) That after the effective date of this order and within 90 days prior to commencing <sup>either of</sup> said wells, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided

above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$ 2732.50 per month while drilling and \$ 273.25 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

-6-  
Case  
Order No.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject wells which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.