

CASE NO.

7152

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APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,  
ETC.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

January 30, 1984

TONEY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

W. Thomas Kellahin, Esq.  
Kellahin and Kellahin  
P. O. Box 2265  
Santa Fe, New Mexico 87501

Re: Application of C & E Operators,  
Inc. for Compulsory Pooling and  
Non-Standard Proration Unit  
Case No. 7152, OCD Order No.  
R-6600

Dear Tom:

The Division has received a letter from Mr. James W. Anthony, Attorney for Robert H. and Kathleen Ramsey who own mineral rights in some of the lands pooled in the above-referenced case and order. I am attaching a copy of Mr. Anthony's correspondence and I request that, since you handled this matter for C & E Operators, you contact C & E and Mr. Anthony to resolve whatever problems may exist.

If the Division can be of any assistance in this matter, please do not hesitate to contact us.

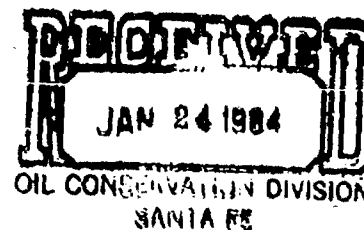
Sincerely,

W. PERRY PEARCE  
General Counsel

WPP/dr

cc: James W. Anthony  
Suite 603  
110 Second Street, S.W.  
Albuquerque, New Mexico 87102

ATTORNEY AT LAW  
JAMES W. ANTHONY  
Suite 603  
Historic Sunshine Bldg.  
110 Second Street, S.W.  
Albuquerque, New Mexico 87102



January 20, 1984

Director  
Energy & Minerals Department  
State of New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Case No. 7152  
Order No. R-6600

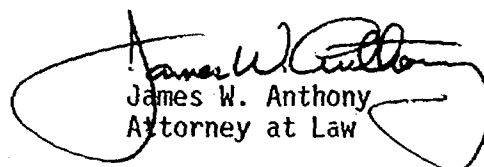
Dear Sir:

On the 23rd day of February, 1981, the division director entered the above referenced order pooling all mineral interests in the Mesaverde formation underlying a 158.24 non-standard gas proration unit; i.e., SW/4 of Section 9, Township 30 North, Range 11 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico. The order went on to provide that all unsevered mineral interests shall be consider 7/8 working interest and 1/8 royalty interest for the purpose of allocating costs and charges under the order. The order further provides that an escrow shall be established in San Juan County to pay proceeds to the true owners thereof.

My clients are Robert H. and Kathleen Ramsey, 201 W. Chaco, Aztec, New Mexico 87410. They own 1.03 acres of the land pooled and all mineral rights associated with said land. We understand that the well has been in production for over two years now; but, since notice of the original order, they have not been informed of the status of this matter.

We would appreciate it if you could help us to ascertain the status of the account as it pertains to the Ramsey interest.

Sincerely,

  
James W. Anthony  
Attorney at Law

JWA:gg

C E C Operators Inc.  
Two Energy Square Suite 1100  
4849 Greenville Ave  
Dallas TX 75206  
R. H. C.  
9m 9-30-11

Comp MV 5-27-81

First Delivery 6-22-82

1982 Production

335 oil

106389 MCF G

C AND E OPERATORS, INC.  
SUITE 1100 TWO ENERGY SQUARE  
4849 GREENVILLE AVENUE  
DALLAS, TEXAS 75206  
(214) 363-6993

May 5, 1982

MAY 10 1982

Case 7152

Stamets

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

We omitted the name of the unleased interest in the SW/4 of Section 9 which was forced pooled by Commission Order #R-6600 to whom we are sending copies of the cost figures submitted to you.

The unleased interest in the SW/4 of Section 9 is owned as follows:

Eugene Harold Stewart and Margaret Eileen Stewart, Trustees.

Yours very truly,

*W P Carr*

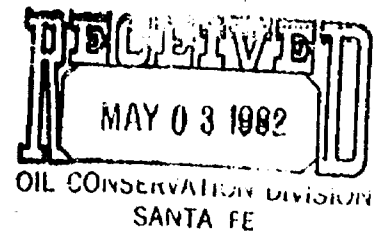
W. P. Carr

WPC/nsf

cc: Mr. & Mrs. Eugene Harold Stewart  
P. O. Box 682  
Aztec, New Mexico 87410 .08 acres

*B. J.*

C AND E OPERATORS, INC.  
SUITE 1100 TWO ENERGY SQUARE  
4849 GREENVILLE AVENUE  
DALLAS, TEXAS 75206  
(214) 363-6993



April 21, 1982

*Case 7152  
Stamets*

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

Attached find costs of developing the Mesa Verde unit provided  
in Commission Order #R-6600 covering the SW/4, Section 9, Town-  
ship 30 North, Range 11 West, San Juan County, New Mexico.

Copies of this statement are being sent to all parties who did  
not join the unit on a voluntary basis.

Yours very truly,

A handwritten signature in dark ink, appearing to read "W. P. Carr".

W. P. Carr

WPC/jck  
Attachment

- cc: Church of Latter Day Saints  
Real Estate Division  
50 E. North Temple  
Salt Lake City, Utah 84150
- cc: Charles A. Fink  
P. O. Box 129  
Farmington, New Mexico 87401
- cc: Beta Development Co.  
P. O. Box 1659  
Midland, Texas 79707

C & E OPERATORS, INC., AZTEC #9  
SW 1/4 Section 9 T30 N-R11W  
San Juan County, New Mexico

		Fruitland	Pictured Cliffs	Mesa Verde	Total
1	Road, Location, Clean-up, Fencing	9,578.81	9,578.80	10,232.40	29,390.01
2	Water, Mud, Trucking	3,535.99	4,187.09	20,620.78	28,343.86
3	Cement & Services	2,421.69	2,802.22	10,056.47	15,280.38
4	Logging	1,098.45	1,364.61	6,438.50	8,901.56
5	Perforating	2,751.18	3,932.64	7,466.86	14,150.68
6	Wireline, Packers, Plugs	7,525.13	9,154.90	10,105.21	26,785.24
7	Acidizing, Fracturing, N <sub>2</sub> Gas	14,779.83	17,631.88	43,295.42	75,707.13
8	Rentals	393.73	426.19	1,274.23	2,094.15
9	Legal, Engineering, Permits	3,158.76	3,020.34	9,755.70	15,934.80
10	Cathodic Protection	1,588.40	1,588.40	1,588.40	4,765.20
11	Drilling, Insurance	12,134.51	14,518.51	59,962.71	86,615.73
12	Completion Services	6,793.12	4,386.82	18,783.30	29,963.24
13	Wellhead, Valves, Fittings	6,333.96	6,491.77	16,793.24	29,618.97
14	Welding	2,031.76	2,031.72	4,449.22	8,512.70
15	Drilling Overhead	233.23	289.74	1,367.03	1,890.00
16	Casing, Tubing				
	302' 8-5/8" Surface Casing	1,331.46	1,331.46	1,331.44	3,994.36
	4781' 5-1/2" Production Casing	5,276.20	6,554.63	30,926.03	42,756.86
	4037' 1-1/2" Tubing	-0-	-0-	10,302.48	10,302.48
	62' 13-3/8" Conductor Pipe	270.08	270.08	270.09	810.25
	1785' 1-1/4" Tubing	-0-	2,016.35	2,016.36	4,032.71
17	Separator, Heater, Tanks	-0-	-0-	23,288.63	23,288.63
		81,236.29	91,578.15	290,324.50	463,138.94

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
11 February 1981

EXAMINER HEARING

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IN THE MATTER OF:

Application of C&E Operators, Inc., )  
for compulsory pooling, San Juan )  
County, New Mexico. )

CASE  
7151

and )

Application of C&E Operators, Inc., )  
for compulsory pooling and a non- )  
standard proration unit, San Juan )  
County, New Mexico. )

CASE  
7152

and )

Application of C&E Operators, Inc., )  
for compulsory pooling and a non- )  
standard proration unit, San Juan )  
County, New Mexico. )

CASE  
7153

-----  
BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

## A P P E A R A N C E S

For the Applicant:

W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

## I N D E X

A. R. KENDRICK

Direct Examination by Mr. Kellahin	5
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## E X H I B I T S

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1  
2 MR. STAMETS: Call next Case 7151, ap  
3 plication of C&E Operators, Inc., for compulsory pooling, San  
4 Juan County, New Mexico.

5 MR. KELLAHIN: If the Examiner please,  
6 I'm Tom Kellahin of Santa Fe, New Mexico, appearing on behalf  
7 of the applicant.

8 We'd request that Case 7151 for purposes  
9 of testimony be consolidated with the next two C&E Operator  
10 cases docketed as 7152 and 7153.

11 MR. STAMETS: The call of those cases  
12 is identical to the first case and without objection they  
13 will be consolidated.

14 MR. KELLAHIN: In addition, Mr. Examiner,  
15 we'd like to incorporate the record of the hearing on December  
16 10th, 1980, involving Cases 7107, 7106, and 7105,

17 As the Examiner may recall, that was the  
18 first hearing involved in the acreage that's been reapplied  
19 for in the hearings today.

20 MR. STAMETS: The records in those cases  
21 will be consolidated or incorporated in the hearing record.

22 MR. KELLAHIN: In addition, Mr. Examiner,  
23 there is a small change between Case 7153, which is a refiling  
24 of Case 7106, with the change being that in the previous  
25 case the applicant sought to pool the south half of Section

1  
2 8.

3 In this case the applicant is seeking  
4 approval of a non standard proration unit for the southwest  
5 quarter of 8, and when we get to the plats of that case, we  
6 can explain the reason for the change.

7 The other two cases are the same as those  
8 filed back in December, or heard back in December.

9 MR. STAMETS: Okay. At this point,  
10 then, Case 7152 and 7153, in addition to the compulsory  
11 pooling, are also requesting non-standard proration units.

12 MR. KELLAHIN: Two of the three cases  
13 involve non-standard proration units.

14 I have one witness, Mr. Examiner.

15  
16 (Witness sworn.)

17  
18 MR. KELLAHIN: Mr. Stamets, we've showed  
19 you what we've marked as Applicant's Exhibit Number One to  
20 the three hearings involved in this case. One of the ques-  
21 tions, there were two problems, as I understand it, with  
22 the applications as originally heard. One is the applicant  
23 was requested to document that the plats he had used at the  
24 first hearing, which had been compiled from the tax records  
25 of the county tax assessor based upon the assessment of the

1  
2 surfaces, whether the surface plats used at the hearing also  
3 represented the plats of oil and gas mineral ownership. The  
4 purpose of the letter is to indicate that that comparison has  
5 been made and with regards to Case 7151 and 7152 involving  
6 Sections 9, that there is confirmation that the oil and gas  
7 mineral ownership is the same as the surface ownership for  
8 those areas.

9 In addition, the other problem at the  
10 previous hearing was a question of notice and we have sub-  
11 sequent exhibits to document the notice to all the parties  
12 being pooled.

13 And finally, the last case involves a  
14 change as to the acreage involved from the south half of  
15 Section 8, now to 160-acre non standard proration unit in  
16 the southwest quarter of 8.

17 With regards to that portion of the  
18 application, I'd like to ask Mr. Kendrick some questions.

19  
20 A. R. KENDRICK  
21 being called as a witness and being duly sworn upon his oath,  
22 testified as follows, to-wit:

23  
24 DIRECT EXAMINATION

25 BY MR. KELIAHIN:

1  
2 Q Mr. Kendrick, would you please state  
3 your name and occupation?

4 A A. R. Kendrick, Consulting Engineer.

5 Q Mr. Kendrick, have you previously testi-  
6 fied as a petroleum engineer before the Oil Conservation  
7 Division and had your qualifications accepted and made a  
8 matter of record?

9 A Yes, sir.

10 Q And have you been employed as a petroleum  
11 engineer consultant for the applicant in these three cases?

12 A I have.

13 MR. KELLAHIN: We tender Mr. Kendrick  
14 as an expert petroleum engineer.

15 MR. STAMETS: He is considered qualified.

16 Q Mr. Kendrick, I'd like to direct your  
17 attention to Exhibit Number Five which was used in the pre-  
18 vious case, 7106, and involved the south half of Section 8.

19 Mr. Kendrick, what is your understanding  
20 as to the applicant's desires with regards to the develop-  
21 ment and drilling of a well on the south half of Section 8?

22 A C&E Operators has applied for and re-  
23 quests a non standard proration unit for the southwest  
24 quarter of Section 8. The acreage, or mineral acreage, has  
25 all been leased by C&E Operators in that quarter section.

1  
2 C&E Operators owns some of the interest  
3 in the southeast quarter of Section 8 but do not own all of  
4 the mineral interest in the southeast quarter. and it's their  
5 desire to not drill a well in the southeast quarter of Section  
6 8, so they'd prefer the non-standard unit in the southwest  
7 quarter of Section 8.

8 Q To what formation will this well be  
9 drilled?

10 A To the Mesaverde.

11 Q And what acreage would be dedicated to  
12 the well?

13 A Just the southwest quarter.

14 Q What pool is this Mesaverde acreage in  
15 the southwest quarter of 8 --

16 A This will be an extension to the Blanco  
17 Mesaverde Pool.

18 Q What are the current applicable rules  
19 in the Blanco Mesaverde Pool with regards to infill wells?

20 A The authorization has been granted for  
21 the drilling of a second well on the 320-acre drill tract,  
22 so that one well may be drilled on each quarter section with-  
23 in the pool.

24 Q In your opinion, Mr. Kendrick, is it  
25 necessary to drill two wells in a 320-acre proration unit

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for Mesaverde production in order to adequately and efficiently drain a unit of that size?

A. Yes.

Q In your opinion will the approval of a non-standard proration unit, consisting of 160 acres for purposes of Mesaverde production be an effective and efficient method of adequately developing the Mesaverde?

A. Yes. I think that a second well would be required to drain the acreage because of its location as far as the pool is concerned.

Q Mr. Kendrick, are you aware of any other non-standard proration units for Mesaverde production consisting of 160 acres, as opposed to the use of the infill procedures on 320-acre proration units?

A. Yes, sir. Other non-standard proration units have been issued in Blanco Mesaverde Pool in Township 27 North, Range 8 West.

Q In your opinion will the approval of a non-standard proration unit for the southwest quarter of 8 be in the best interest of conservation, the prevention of waste, and the protection of correlative rights?

A. I think so, yes.

Q Mr. Kendrick, with regard to the ownership of the southwest quarter, based upon your study and in-

1  
2 formation, are you confident that C&E Operators now does no  
3 longer need a forced pooling order with regards to the acreage  
4 involved in the southwest quarter?

5 A. Yes, sir, since they own the leases  
6 forced pooling would not be necessary in the southwest quarter.

7 Q All right, sir, so with regards to Case  
8 7153, the only portion of that application for which you need  
9 an order is the approval of the non-standard proration unit.

10 A. Yes, sir.

11 MR. KELLAHIN: Mr. Stamets, with regards  
12 to notice for purposes of this hearing, we have shown you  
13 and move to introduce our exhibit with regards to an affidavit  
14 of mailing. As for an explanation, we have also notified all  
15 of the mineral owners in the southeast quarter of 8, the in-  
16 terests that would be deleted by this application of the fact  
17 that we intend to delete that acreage from the unit. So  
18 those people that would have been included in a 320-acre  
19 force pooled unit have been notified that their acreage is  
20 not going to be included in that, and as I understand it,  
21 there are no appearances on behalf of any of those individuals.

22 In addition, we have provided notice to  
23 all the mineral owners involved in the other two proration  
24 units in the other two hearings.

25 MR. STAMETS: Would that be Exhibit Two,

1  
2 Mr. Kellahin?

3 MR. KELLAHIN: I believe that should be  
4 Exhibit Two.

5 With regards to the north half of Section  
6 9, C&E Operators Exhibits Three and Four are the documentation  
7 of letters and then the return receipts to each of the indi-  
8 viduals in the north half of Section 9 that are being pooled.  
9 Those -- those letters were sent prior to filing the appli-  
10 cation in the current case involving the north half of  
11 Section 9.

12 With regards to the pooling hearing on  
13 the southwest quarter of 9, C&E Operators Exhibits Five and  
14 Six are the letters and correspondence documenting C&E's  
15 efforts to obtain leases from the parties to be pooled and  
16 Exhibit Six are the confirmation that those individuals re-  
17 ceived the letters. They are copies of the return receipts.

18 MR. STAMETS: Exhibit Number Five is  
19 the letter and Exhibit Number Six would be the return re-  
20 ceipts?

21 MR. KELLAHIN: Yes. I believe that  
22 answers the concerns the Examiner had had at the previous  
23 hearings.

24 We'd move the introduction of C&E Oper-  
25 ators Exhibits as tendered to the Examiner, and that con-

cludes our direct examination of Mr. Kendrick.

MR. STAMETS: These exhibits will be admitted.

In the letter supplied by Petroleum Land Sales, the second paragraph says the minerals under stated tracts in the north half of Section 9 are owned as you have indicated with the exception of the Shamrock tract covering fractional Lots 1 and 39 through 44, inclusive, and McCoy tract 2, which has been sold to Charles A. Fink, P. O. Box 129, Farmington, New Mexico, was Mr. Fink notified?

A. Yes, sir.

MR. STAMETS: And I presume that the property colored pink on the plats was the acreage which was subject to forced pooling, acreage which Mr. Carr did not have under lease or otherwise committed to the unit.

MR. KELLAHIN: I believe that was his testimony back in December at the hearing, Mr. Examiner.

MR. STAMETS: Any other questions of the witness? He may be excused.

Anything further in this case, these cases?

They will be taken under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case no. \_\_\_\_\_  
heard by me on \_\_\_\_\_ 19\_\_\_\_.

\_\_\_\_\_, Examiner  
Oil Conservation Division

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

February 25, 1981

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Mr. Thomas Kellahin  
Kellahin & Kellahin  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

Re: CASE NO. 7152  
ORDER NO. R-6600

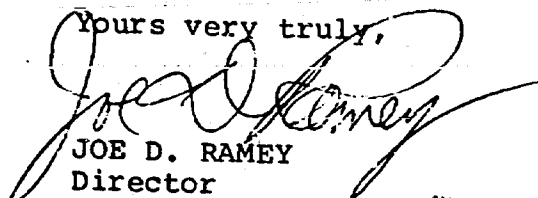
Applicant:

C & F Operators, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD   x    
Artesia OCD   x    
Aztec OCD   x  

Other \_\_\_\_\_  
\_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7152  
Order No. R-6600

APPLICATION OF C & E OPERATORS, INC.  
FOR COMPULSORY POOLING AND A NON-STANDARD  
PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 11, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 23rd day of February, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, C & E Operators, Inc., seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.24 non-standard gas proration unit comprising the SW/4 of Section 9, Township 30 North, Range 11 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico.

(3) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.

(4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or

-2-

Case No. 7152  
Order No. R-6600

receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject well and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) That \$2732.50 per month while drilling and \$273.25 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

-3-

Case No. 7152

Order No. R-6600

(13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before June 1, 1981, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Mesaverde formation underlying the SW/4 of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a 158.54-acre non-standard gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 1st day of June, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Mesaverde formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of June, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That C & E Operators, Inc. is hereby designated the operator of the subject well and unit.

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

-4-

Case No. 7152  
Order No. R-6600

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$2732.50 per month while drilling and \$273.25 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable

-5-

Case No. 7152  
Order No. R-6600

to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths ( $7/8$ ) working interest and a one-eighth ( $1/8$ ) royalty interest for the purpose of allocating costs and charges under the terms of this order.

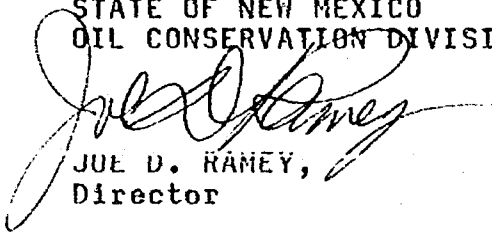
(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

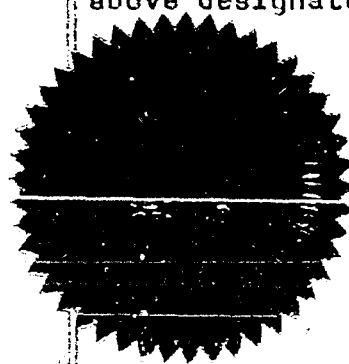
(12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY,  
Director

  
S E A L

dr/

# PETROLEUM LAND SERVICE

5271 Memorial Drive

Houston, Texas 77007

713/880-1005

15 January 1981

RECEIVED JAN 28 1981

Mr. Plack Carr  
4925 Greenville Ave.  
Suite 170  
Dallas, Texas 75206

Re: Farmington Prospect  
San Juan County, New Mexico

Dear Plack,

Pursuant to your telephone call Sunday afternoon the 21st of December, 1980, I went over to Basin Title Company's office in Farmington, New Mexico and ran their indexes to determine the current mineral and lease ownership on the property colored pink on the attached plats covering a portion of the SW/4 of Sec. 9, T-30N, R-11-W of San Juan County, New Mexico. The mineral ownerships of the tracts in this Southwest Quarter of Section 9 are just as your records indicate.

The minerals in the shaded tracts in the North Half of Section 9 are owned as your records indicate with the exception of the Shamrock tract covering fractional lots 1 and 39 through 44 inclusive in the McCoy Tract 2, which has been sold to Charles A. Fink, P.O. Box 129, Farmington, New Mexico 87401.

I examined the actual records in the courthouse in Aztec and learned that the abstractors indexes were in fact, correct.

Thank you for the opportunity to do this work. Please call on us again when further field work is needed.

Personal regards,

*Peter Verhalen*  
Peter Verhalen

PV/jl

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
C & E	EXHIBIT NO. <u>1</u>
CASE NO. <u>7151 &amp; 7152</u>	
Submitted by _____	
Hearing Date <u>2/11/81</u>	

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

C & E EXHIBIT NO. 5  
CASE NO. 7152  
Submitted by \_\_\_\_\_  
Hearing Date 2/11/81

C AND E OPERATORS, INC.

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 362-6993

December 12, 1980

Mr. Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .4 acre or .002523 interest

Dear Mr. Stewart:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Floyd & Maurice Rhodes  
c/o Robert L. Stevenson  
301 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .28 acre or .001766

Dear Mr. & Mrs. Rhodes:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WEC:rd

Enclosure

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Robert N. Ramsey  
412 S. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.03 acre or .006497 interest

Dear Mr. Ramsey:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: 1; you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Keith Vandruff  
Box 421  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

Dear Mr. Vandruff:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Hazel C. Baxter  
P.O. Box 146  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .40 acre or .002523 interest

Dear Ms. Baxter:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

Dear Mr. & Mrs. Maestas:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Ms. Georgia Fay Anderson  
322 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .94 acre or .005929 interest

Dear Ms. Anderson:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

New Mexico State Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.78 acre or .011227 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,

*W. J. Pearl*

P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

New Mexico State Highway Commission  
Box 1140  
Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.78 acre or .011227 interest

Your

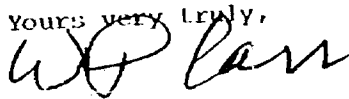
Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .25 acre or .001577 interest

Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981, we will assume you do not wish to either lease or join.

WPC:rd

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 45¢

☐ Show to whom, date and address of delivery.....

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

☐ Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Georgia Fay Anderson  
322 S. Main Street  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572883	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Georgia Anderson*

DATE OF DELIVERY *12-19-80* POSTMARK

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS *AB*

☆GPO : 1979-300-453

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 45¢

☐ Show to whom, date and address of delivery.....

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

☐ Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Hazel C. Baxter  
P. O. Box 146  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572884	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Hazel Baxter*

DATE OF DELIVERY *12-23-80* POSTMARK

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS *AB*

☆GPO : 1979-300-453

Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered..... 45¢

☐ Show to whom, date and address of delivery.....

☐ RESTRICTED DELIVERY

☐ Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

☐ Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572885	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Earnest Maestas*

DATE OF DELIVERY *12-22-80* POSTMARK

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS *AB*

☆GPO : 1979-300-453

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

CLE EXHIBIT NO. 6

CASE NO. 7752

Submitted by \_\_\_\_\_

Hearing Date 2/11/81

SN/49-30-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Floyd & Maurice Rhodes  
 c/o Robert L. Stevenson  
 301 S. Main Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572888

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert L. Stevenson*

4. DATE OF DELIVERY POSTMARK  
 12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*LCB*

☆GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Robert N. Ramsey  
 412 S. Church Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572887

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert N. Ramsey*

4. DATE OF DELIVERY POSTMARK  
 12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*LCB*

☆GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY  
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Keith Vandruff  
 Box 421  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572886

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Keith Vandruff*

4. DATE OF DELIVERY POSTMARK  
 12-24-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
*LCB*

☆GPO : 1979-300-459

SW/4- 7-30-11

Form 3811, Jan 1978

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. 45¢

☐ Show to whom, date and address of delivery. 45¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. 45¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

New Mexico St. Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21257894	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Mike Maldonado*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
DEC 19 1980  
SANTA FE

☆GPO : 1979-300-459

Form 3811, Jan 1978

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. 45¢

☐ Show to whom, date and address of delivery. 45¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. 45¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

New Mexico St. Highway Commission  
Box 1140  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21 2572893	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Mike Maldonado*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
DEC 19 1980  
SANTA FE

☆GPO : 1979-300-459

Form 3811, Jan 1978

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. 45¢

☐ Show to whom, date and address of delivery. 45¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. 45¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572889	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Eugene Stewart*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
DEC 19 1980  
AZTEC

☆GPO : 1979-300-459

SW/4- 9-30-11

PS Form 3800, Apr. 1976

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery, \$.....  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mr. & Mrs. Ford C. Webb  
 Rte. 3, Box 134-A  
 Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572895

(Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE [Signature] ADDRESS [Address] DATE [Date]

4. DATE OF DELIVERY  
 11-23-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

PS Form 3800, Apr. 1976

P21 2572895  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

PS Form 3800, Apr. 1976

Mr. & Mrs. Ford C. Webb  
 Rte. 3, Box 134-A  
 Farmington, New Mexico 87401

POSTAGE	\$ .28
CERTIFIED FEE	.80
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	.45
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$1.53

POSTMARK OF DATE

PS Form 3800, Apr. 1976

*in same envelope with the letter concerning H/29-orig*

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Georgia Fay Anderson  
 322 S. Main Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572881

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
Georgia Anderson

4. DATE OF DELIVERY  
12-19-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
LEB

★GPO : 1979-300-453

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Hazel C. Baxter  
 P. O. Box 146  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572884

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
Hazel Baxter

4. DATE OF DELIVERY  
12-23-80 POSTMARK  
 09:31  
 DEC 23 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
MBB

★GPO : 1979-300-453

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Earnest & Margaret Maestas  
 Box 493  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572885

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
Earnest Maestas

4. DATE OF DELIVERY  
12-22-80 POSTMARK  
 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
MBB

★GPO : 1979-300-453

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

C+E EXHIBIT NO. \_\_\_\_\_  
 CASE NO. 7152  
 Submitted by \_\_\_\_\_  
 Hearing Date 2/1/81

SW/4-9-30-11

Form 3811, Jan. 1979

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. .... 45¢

☐ Show to whom, date and address of delivery. .... ¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. .... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$ .....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

New Mexico St. Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21257894	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

*Mike Maldonado*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

★GPO : 1979-900-329

Form 3811, Jan. 1979

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. .... 45¢

☐ Show to whom, date and address of delivery. .... ¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. .... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$ .....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

New Mexico St. Highway Commission  
Box 1140  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P21 2572893	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

*Mike Maldonado*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

★GPO : 1979-900-408

Form 3811, Jan. 1979

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered. .... 45¢

☐ Show to whom, date and address of delivery. .... ¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered. .... ¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery. \$ .....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572889	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

*Eileen Stewart*

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

★GPO : 1979-900-459

SN/4-9-30-11

9. Save this receipt for your records. It may be required for proof of delivery.  
8. The receipt is required for all registered mail.  
7. The receipt is required for all insured mail.  
6. The receipt is required for all certified mail.  
5. The receipt is required for all registered, insured, and certified mail.  
4. The receipt is required for all registered, insured, and certified mail.  
3. The receipt is required for all registered, insured, and certified mail.  
2. The receipt is required for all registered, insured, and certified mail.  
1. The receipt is required for all registered, insured, and certified mail.

Form 3811, Jan 1973

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....  
(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
New Mexico St. Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P21257894  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Mike Maldonado  
DATE OF DELIVERY  
DEC 19 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-900-462

Form 3811, Jan 1973

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....  
(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
New Mexico St. Highway Commission  
Box 1140  
Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P21 2572893  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Mike Maldonado  
DATE OF DELIVERY  
DEC 19 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-900-462

Form 3811, Jan 1973

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$.....  
(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572889  
(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Eileen Stewart  
DATE OF DELIVERY  
DEC 18 1980

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

★GPO : 1979-900-462

SW/4-9-30-11

Complete forms 1, 2, and 3.  
Add your address in the "RETURN TO" space on form 3.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....45¢  
☐ Show to whom, date and address of delivery.....¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.....¢

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mr. & Mrs. Ford C. Webb  
 Rte. 3, Box 134-A  
 Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572895

(Always obtain signature of addressee or agent)

I have received the article described on this receipt.  
 SIGNATURE [Signature] ADDRESS [Address]

4. DATE OF DELIVERY  
 11-23-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

P21 2572895  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED -  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

SENT TO  
 Mr. & Mrs. Ford C. Webb  
 STREET AND NO.  
 Rte. 3, Box 134-A  
 PO STATE AND ZIP CODE  
 Farmington, New Mexico 87401

POSTAGE	\$ .28
CERTIFIED FEE	.80
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	.45
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$1.53

POSTMARK OF OFFICE

PS Form 3800, Apr. 1976

*in same envelope with letter concerning 11/29-orig*

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

C+E EXHIBIT NO. 5

CASE NO. 7152

Submitted by \_\_\_\_\_

Hearing Date 2/11/81

C AND E OPERATORS, INC.

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 363-6993

December 12, 1980

Mr. Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .4 acre or .002523 interest

Dear Mr. Stewart:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Floyd & Maurice Rhodes  
c/o Robert L. Stevenson  
301 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .28 acre or .001766

Dear Mr. & Mrs. Rhodes:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WEC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosure If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Robert N. Ramsey  
412 S. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.03 acre or .006497 interest

Dear Mr. Ramsey:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$30. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: 1; you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Keith Vandruff  
Box 421  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

Dear Mr. Vandruff:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Ms. Hazel C. Baxter  
P.O. Box 146  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .40 acre or .002523 interest

Dear Ms. Baxter:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

Dear Mr. & Mrs. Maestas:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

Enclosures:

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Georgia Fay Anderson  
322 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .94 acre or .005929 interest

Dear Ms. Anderson:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

New Mexico State Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.78 acre or .011227 interest

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,

*W. J. Pearl*

WPC:rd

Enclosures:

P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

New Mexico State Highway Commission  
Box 1140  
Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.78 acre or .011227 interest

Your

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:red

Enclosures:

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75206

(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .25 acre or .001577 interest

Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, Enclosures: 1981, we will assume you do not wish to either lease or join.

WPC:rd

STICK POSTAGE STAMP  
HERE  
STICK MAIL FEE AND CHARGE  
HERE  
STICK MAIL FEE AND CHARGE  
HERE

3811 Jan 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Georgia Fay Anderson  
322 S. Main Street  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572883

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Georgia Anderson

4. DATE OF DELIVERY  
12-19-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
LEB

☆GPO : 1979-300-459

3811 Jan 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☐ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Hazel C. Baxter  
P. O. Box 146  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572884

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Hazel Baxter

4. DATE OF DELIVERY  
12-23-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
MB

☆GPO : 1979-300-460

3811 Jan 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered..... 45¢  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572885

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
Earnest Maestas

4. DATE OF DELIVERY  
12-22-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
MB

☆GPO : 1979-300-459

SN/1-7-2-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. . . . . 45¢  
☐ Show to whom, date and address of delivery. . . . .  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered. . . . .  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$ . . . . .

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Floyd & Maurice Rhodes  
c/o Robert L. Stevenson  
301 S. Main Street  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572888

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert L. Stevenson*

4. DATE OF DELIVERY POSTMARK  
12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
L & B

☆ GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. . . . . 45¢  
☐ Show to whom, date and address of delivery. . . . .  
☐ RESTRICTED DELIVERY.  
Show to whom and date delivered. . . . .  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$ . . . . .

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Robert N. Ramsey  
412 S. Church Street  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572887

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert N. Ramsey*

4. DATE OF DELIVERY POSTMARK  
12-19-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
40

☆ GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. . . . . 45¢  
☐ Show to whom, date and address of delivery. . . . .  
☐ RESTRICTED DELIVERY  
Show to whom and date delivered. . . . .  
☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$ . . . . .

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Keith Vandruuff  
Box 421  
Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P212572886

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent  
*Keith Vandruuff*

4. DATE OF DELIVERY POSTMARK  
12-24-80

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS  
u.f.

☆ GPO : 1979-300-459

5144-9-30-11

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. ¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. ¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Floyd & Maurice Rhodes  
 c/o Robert L. Stevenson  
 301 S. Main Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572888

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert L. Stevenson*

4. DATE OF DELIVERY 12-19-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *LB*

☆GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. ¢  
☐ RESTRICTED DELIVERY.  
 Show to whom and date delivered. ¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Robert N. Ramsey  
 412 S. Church Street  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572887

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Robert N. Ramsey*

4. DATE OF DELIVERY 12-19-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *40*

☆GPO : 1979-300-459

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. ¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. ¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Keith Vandruff  
 Box 421  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 Ps12572886

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Keith Vandruff*

4. DATE OF DELIVERY 12-24-80 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *u.B*

☆GPO : 1979-300-459

SM-14-9-30-11

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space or reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. 4¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. 4¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 New Mexico St. Highway Commission  
 Box 1149  
 Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P21257894  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Mike Maldonado*  
 DATE OF DELIVERY

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
 DEC 19 1980  
 SAN F

GPO : 1979-800-459

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space or reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. 4¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. 4¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 New Mexico St. Highway Commission  
 Box 1140  
 Santa Fe, New Mexico 87501

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P21 2572893  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Mike Maldonado*  
 DATE OF DELIVERY

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
 DEC 19 1980  
 SAN F

GPO : 1979-800-459

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space or reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered. 45¢  
☐ Show to whom, date and address of delivery. 4¢  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered. 4¢  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Eugene Stewart  
 Box 692  
 Aztec, New Mexico 87410

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P212572889  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
*Eileen Stewart*  
 DATE OF DELIVERY

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

POSTMARK  
 DEC 18 1980  
 AZTEC

GPO : 1979-800-459

SW/4-9-30-11

PS Form 3800, Apr. 1976

Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered.....45¢

☐ Show to whom, date and address of delivery.....¢

☐ RESTRICTED DELIVERY

Show to whom and date delivered.....¢

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery: ¢

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Mr. & Mrs. Ford C. Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P212572895	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Agent

11-23-80

DATE OF DELIVERY

4. ADDRESS (Complete only if requested)

5. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

★EFO: 1976-800-458

P21 2572895

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED -  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

TO:

Mr. & Mrs. Ford C. Webb  
Rte. 3, Box 134-A  
PO STATE AND ZIP CODE  
Farmington, New Mexico 87401

CONSULT POSTMASTER FOR FEES		OPTIONAL SERVICES	RETURN RECEIPT SERVICE
POSTAGE			
CERTIFIED FEE	.28		
SPECIAL DELIVERY	.80		
RESTRICTED DELIVERY			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM ONLY AND ADDRESS OF DELIVERY			.45
SHOW TO WHOM ONLY AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES	\$1.53		

POSTMARK OF CITY

PS Form 3800, Apr. 1976

*In same envelope with the letter concerning 11/29-80*

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Mr. Eugene Stewart  
Box 692  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .4 acre or .002523 interest

Dear Mr. Stewart:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation uner this land. We have a rig contracted for the end of this year to drill this well.  
Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

C AND E OPERATORS, INC.  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75208  
(214) 363-6993

December 12, 1980

Floyd & Maurice Rhodes  
c/o Robert L. Stevenson  
301 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .28 acre or .001766

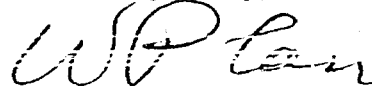
Dear Mr. & Mrs. Rhodes:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WFC:rd

Enclosures

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363.6993

December 12, 1980

Mr. Robert N. Ramsey  
412 S. Church Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.03 acre or .006497 interest


Dear Mr. Ramsey:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: 1; you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Mr. Keith Vandruff  
Box 421  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

Dear Mr. Vandruff:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 383-8993

December 12, 1980

Ms. Hazel C. Baxter  
P.O. Box 146  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .40 acre or .002523 interest

Dear Ms. Baxter:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Earnest & Margaret Maestas  
Box 493  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .16 acre or .001009 interest

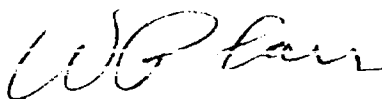
Dear Mr. & Mrs. Maestas:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the ~~area~~ indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd

P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

December 12, 1980

Ms. Georgia Fay Anderson  
322 S. Main Street  
Aztec, New Mexico 87410

Re: Mesa Verde Unit SW/4  
Sec. 9-T10N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .94 acre or .005929 interest

Dear Ms. Anderson:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the area indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



W. P. Carr

WPC:rd P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. Enclosures: If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6093

December 12, 1980

New Mexico State Highway Commission  
Box 1149  
Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your 1.78 acre or .011227 interest

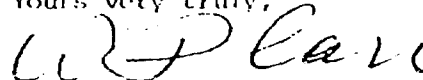
Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 363-6993

December 12, 1980

New Mexico State Highway Commission

Box 1140

Santa Fe, New Mexico 87501

Re: Mesa Verde Unit SW/4

Sec. 9-T30N-R11W,

San Juan County, New Mexico

Containing 158.54 acres.

Your 1.76 acre or .011227 interest

Your

Dear Sirs:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

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Thank you for your consideration and prompt action in this matter.

Yours very truly,



P. S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, 1981 we will assume you do not wish to either lease or join.

WPC:rd

Enclosures:

**C AND E OPERATORS, INC.**

ONE ENERGY SQUARE

SUITE 170

DALLAS, TEXAS 75208

(214) 363-6993

December 12, 1980

Ford C. & Elsie Webb  
Rte. 3, Box 134-A  
Farmington, New Mexico 87401

Re: Mesa Verde Unit SW/4  
Sec. 9-T30N-R11W,  
San Juan County, New Mexico  
Containing 158.54 acres.  
Your .25 acre or .001577 interest

Dear Mr. & Mrs. Webb:

We are submitting for your approval and execution our oil and gas lease covering land owned by you in the acrea indicated above. We will pay you a cash bonus of \$50. per acre with a minimum of \$25. for executing the oil and gas lease enclosed in the event you own an unleased interest in the oil and gas minerals under the tract described in this lease. Each named party must sign the lease before a notary public. If you are married, your spouse must also sign. Please add your spouse's name after your name at the top of the lease. The names in this part of the lease should correspond to your signatures at the end of the lease. The copy of the lease is for your files. When the lease has been signed and notarized, please draw a 30 day draft on our account in the National Bank of Commerce, Dallas, Texas, in the appropriate amount of \$25.00; or \$50. times your acreage, whichever is the larger amount.

In the event you do not wish to lease this land we hereby request that you join us as a non operator in the formation and development of the above unit on which we propose to drill one Mesa Verde test immediately. We will promptly forward to you for your approval and execution our AFE and Operating Agreement when notified of your election to join in this communitization. The operating agreement will provide that you will immediately advance to us your share of the estimated cost of drilling and completing the well planned. You may estimate your share of what this advance will be by multiplying your share times \$250,000. The exact amount will be given to you when we forward our AFE.

Thank you for your consideration and prompt action in this matter.

Yours very truly,



P.S. You have previously been notified of our application for forced pooling for the formation of a unit to develop the Mesa Verde formation under this land. We have a rig contracted for the end of this year to drill this well. If you do not either lease or notify us of your intention to join us in the formation of this unit on or before January 1, Enclosures 1981, we will assume you do not wish to either lease or join.

WPC:rd

Dockets Nos. 7-81 and 8-81 are tentatively set for February 25 and March 11, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 11, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE:**
- (1) Consideration of the allowable production of gas for March, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1981, for both of the above areas.

**CASE 7146:** Application of Amoco Production Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Perro Grande Unit Area, comprising 3524 acres, more or less, of State and Federal lands in Townships 25 and 26 South, Range 35 East.

**CASE 7135:** (Continued and Readvertised)

Application of Celeste C. Grynberg for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the South Cottonwood Draw Unit Area, comprising 3,195 acres, more or less, of State lands in Township 16 South, Range 24 East.

**CASE 7147:** Application of Yates Petroleum Corporation for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 1650 feet from the South line and 660 feet from the East line of Section 35, Township 18 South, Range 25 East, the S/2 of said Section 35 to be dedicated to said well and to applicant's "JX" Well No. 2 located in Unit N.

**CASE 7140:** (Continued from January 28, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 26, Township 21 South, Range 26 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North line and 1650 feet from the East line of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

**CASE 4063:** (Reopened and Readvertised)

In the matter of Case No. 4063 being reopened on the motion of the Oil Conservation Division to consider the abolishment of the special rules and regulations for the Four Mile Draw-Morrow Gas Pool, Eddy County, New Mexico, as promulgated by Order No. R-3698. In the absence of objection said rules will be rescinded.

**CASE 7148:** Application of Twin Montana Oil Company for a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre Vada-Pennsylvanian oil proration unit comprising the S/2 NE/4 of Section 3, Township 9 South, Range 35 East, to be dedicated to its Webb Federal Well No. 1 located in Unit C of said Section 3.

**CASE 7149:** Application of John H. Hendrix Corporation for the extension of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a depth of 3362 feet, subsurface, underlying Unit O of Section 19, Township 23 South, Range 37 East.

**CASE 7150:** Application of Cavalcade Oil Corporation for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into an unlined surface pit located in Unit K or L of Section 33, Township 18 South, Range 30 East.

CASE 7151: Application of C & E Operators, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the N/2 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location in the NE/4 and a well to be drilled at a previously approved unorthodox location in the NW/4 of said Section 9. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 7152: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 9, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7153: Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 8, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7129: (Continued from January 28, 1981, Examiner Hearing)

Application of Koch Exploration Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the N/2 of Section 28, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6670: (Continued from January 14, 1981, Examiner Hearing)

In the matter of Case 6670 being reopened and pursuant to the provisions of Order No. R-6183 which order promulgated temporary special rules and regulations for the Red Hills-Devonian Gas Pool in Lea County, New Mexico, including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 7154: Application of Mobil Producing Texas and New Mexico, Inc. for designation of a tight formation, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Mesaverde formation underlying portions of Townships 26 and 27 North, Ranges 2 and 3 West, containing 13,920 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 7134: (Continued and Readvertised)

Application of Read & Stevens, Inc. for an unorthodox gas well location and two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard proration units in the Buffalo Valley-Pennsylvanian Gas Pool, the first being the NW/4 of Section 13, Township 15 South, Range 27 East, to be dedicated to its Langley "Com" Well No. 1 in Unit C, and the other being the NE/4 of said Section 13 to be dedicated to a well to be drilled at an unorthodox location 1315 feet from the North and East lines of the section.

## DOCKET: COMMISSION HEARING - WEDNESDAY - FEBRUARY 18, 1981

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7155: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 35, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7057: (DE NOVO)

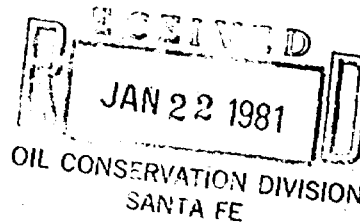
Application of Doyle Hartman for the extension of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Langlie Mattix Pool to the following depths underlying the following 40-acre tracts in Township 24 South, Range 37 East: SE/4 SE/4 of Section 30: 3364 feet; NE/4 SE/4 of Section 30: 3389 feet; and SE/4 SW/4 of Section 20: 3390 feet.

Upon application of ARCO Oil and Gas Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7156: Application of Parabo, Inc. for amendment of Order No. R-5516, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5516 which authorized the disposal of produced salt water in unlined surface pits in Section 29, Township 21 South, Range 38 East. Applicant proposes modification of the Commission's requirements for the number, location, and depths of monitor wells, casing and perforating monitor wells, and a change in maximum depths of water permitted in the pits.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF C & E OPERATORS INC., FOR  
COMPULSORY POOLING AND FOR APPROVAL  
OF A NON-STANDARD PRORATION UNIT,  
SAN JUAN COUNTY NEW MEXICO.



CASE NO. 7152

APPLICATION

COMES NOW C & E OPERATORS, INC., by and through its attorneys, Kellahin & Kellahin, and pursuant to Section 70-2-17 NMSA-1978, applies to the Oil Conservation Division of New Mexico for a compulsory pooling order pooling all mineral interest in the Mesa Verde formation in the SW/4 of Section 9, T30N, R11W, San Juan County New Mexico and for approval of a non-standard proration unit consisting of 158.54 acres, more or less, and in support thereof would show:

1. Applicant has the rights to develop the Mesa Verde formation in the SW/4 of Section 9, T30N, R11W.
2. Applicant proposes to drill a Mesa Verde test at a standard location and to dedicate a non-standard proration unit consisting of the SW/4 of said section to the well. The unit shall consist of 158.54 acres more or less.
3. That the offset operators are as follows, each of which are notified by copy of this Application:

Tenneco Oil Company, P.O. Box 3249, Englewood, Co 80155  
Beta Development Company, P.O. Box 1659, Midland, TX 79701  
El Paso Natural Gas Company, P.O. Box 1492, El Paso, TX 79978

4. Applicant has sought to obtain the cooperation of all parties.

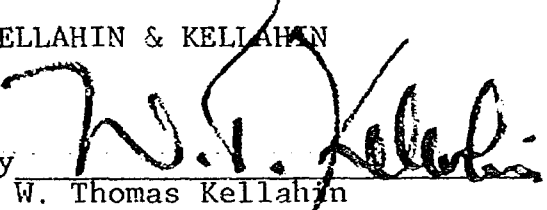
5. In order to obtain its just and equitable share of the production underlying the above lands, Applicant needs an order pooling the mineral interest involved.

6. Those who have not consented to join in the drilling of the well, with their addresses, to the best of applicant's information and belief, are attached as Exhibit "A" hereto and incorporated by reference.

WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order pooling all of the mineral interests in the Mesa Verde formation underlying the N/2 of Section 9, T30N, T11W, NMPM. Applicant further prays that it be named operator of the well, and that the order make provision for applicant to recover out of production its costs of drilling the subject well, completing and equipping it, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling of the well for approval of a non-standard proration unit and for such other and further relief as may be proper.

KELLAHIN & KELLAHIN

By

  
W. Thomas Kellahin  
P.O. Box 1769  
Santa Fe, New Mexico 87501  
(505) 982-4285

ATTORNEYS FOR C & E OPERATORS INC.

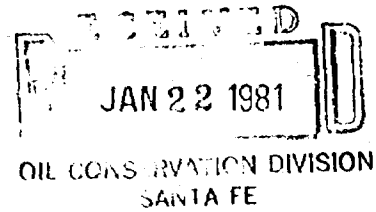
FORCED POOLING FOR NON-STANDARD MESA VERDE UNIT SW/4 SEC. 9-T30N-R11W  
SAN JUAN COUNTY, NEW MEXICO, CONTAINING 158.54 ACRES

NOTICES:

	Ac.	Tract
Robert N. Ramsey 412 S. Church Street Aztec, New Mexico 87410	1.03	Fr. SE/SW 9-30-11
Keith Vandruff Box 421 Aztec, New Mexico 87410	.16	Lot 7, Blk 1, Currents Subd.
Ernest & Margaret Maestas Box 493 Aztec, New Mexico 87410	.16	Lot 2, Blk 2, Currents Subd.
Floyd & Maurice Rhodes c/o Robert L. Stevenson 301 S. Main Street Aztec, New Mexico 87410		Lot 1 thru 5, Blk 10, Aztec
ALSO		
Eugene Stewart Box 692 Aztec, New Mexico 87410	.4	Lots 20-24, Blk 20, Aztec
New Mexico State Highway Comm. Box 1140 Santa Fe, New Mexico 87501	1.78	Fr. SW/4 9-30-11
New Mexico State Highway Comm. Box 1149 Santa Fe, New Mexico 87501		Same land
Beta Development Co. P.O. Box 1659 Midland, Texas 79701		Various Oil & Gas Leases
Fred C. and Elsie Webb Route 3, Box 134-A Farmington, New Mexico 87401		

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF C & E OPERATORS INC., FOR  
COMPULSORY POOLING AND FOR APPROVAL  
OF A NON-STANDARD PRORATION UNIT,  
SAN JUAN COUNTY NEW MEXICO.



CASE NO. 7152

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1. Applicant has the rights to develop the Mesa Verde formation in the SW/4 of Section 9, T30N, R11W.
2. Applicant proposes to drill a Mesa Verde test at a standard location and to dedicate a non-standard proration unit consisting of the SW/4 of said section to the well. The unit shall consist of 158.54 acres more or less.
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El Paso Natural Gas Company, P.O. Box 1492, El Paso, TX 79978

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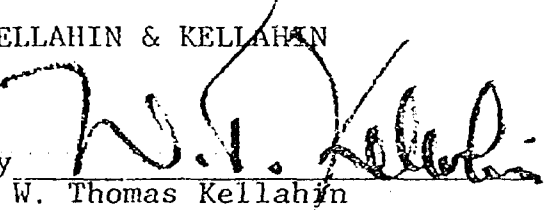
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WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order pooling all of the mineral interests in the Mesa Verde formation underlying the N/2 of Section 9, T30N, T11W, NMPM. Applicant further prays that it be named operator of the well, and that the order make provision for applicant to recover out of production its costs of drilling the subject well, completing and equipping it, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling of the well for approval of a non-standard proration unit and for such other and further relief as may be proper.

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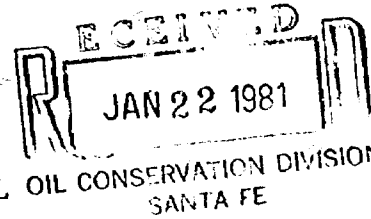
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SAN JUAN COUNTY, NEW MEXICO, CONTAINING 158.54 ACRES

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STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF C & E OPERATORS INC., FOR  
COMPULSORY POOLING AND FOR APPROVAL OF A NON-STANDARD PRORATION UNIT,  
SAN JUAN COUNTY NEW MEXICO.



CASE NO. 7152

APPLICATION

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1. Applicant has the rights to develop the Mesa Verde formation in the SW/4 of Section 9, T30N, R11W.

2. Applicant proposes to drill a Mesa Verde test at a standard location and to dedicate a non-standard proration unit consisting of the SW/4 of said section to the well. The unit shall consist of 158.54 acres more or less.

3. That the offset operators are as follows, each of which are notified by copy of this Application:

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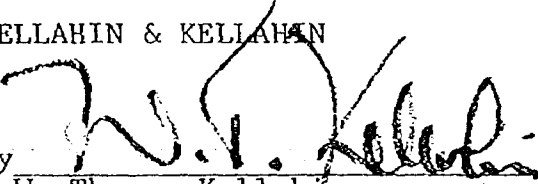
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6. Those who have not consented to join in the drilling of the well, with their addresses, to the best of applicant's information and belief, are attached as Exhibit "A" hereto and incorporated by reference.

WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order pooling all of the mineral interests in the Mesa Verde formation underlying the N/2 of Section 9, T30N, T11W, NMPM. Applicant further prays that it be named operator of the well, and that the order make provision for applicant to recover out of production its costs of drilling the subject well, completing and equipping it, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling of the well for approval of a non-standard proration unit and for such other and further relief as may be proper.

KELLAHIN & KELLAHIN

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ATTORNEYS FOR C & E OPERATORS INC.

FORCED POOLING FOR NON-STANDARD MESA VERDE UNIT SW/4 SEC. 9-T30N-R11W  
SAN JUAN COUNTY, NEW MEXICO, CONTAINING 158.54 ACRES

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Fred C. and Elsie Webb Route 3, Box 134-A Farmington, New Mexico 87401		

DRAFT

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7152

Order No. R- 6600

APPLICATION OF C & E OPERATORS, INC.  
FOR COMPULSORY POOLING AND A NON-STANDARD  
PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 11  
19 81, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.  
NOW, on this \_\_\_\_\_ day of February, 19 81, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, C & E Operators, Inc.,  
seeks an order pooling all mineral interests in the Mesaverde  
formation underlying ~~the~~ a 158.24 non-standard gas  
proration unit comprising the SW/4  
of Section 9, Township 30 North, Range 11 West  
NMPM, Blanco Mesaverde Pool, San Juan County, New  
Mexico.

(3) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.

(4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject well and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200% percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that ~~paid~~ estimated well costs exceed reasonable well costs.

(11) That \$ 2732.50 per month while drilling and \$ 273.25 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before June 1, 1981, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Mesaverde formation underlying the SW/4 of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, 158.54-acre non-standard gas are hereby pooled to form a standard ~~xxxxxxxxxxxxxxxxxxxx~~ acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 1st day of June, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Mesaverde formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of June, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That C & E Operators, Inc. is hereby designated the operator of the subject well and unit.

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided

-5-  
Case No.  
Order No. R-

above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$ ~~200~~ 2732.50 per month while drilling and \$ 273.25 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

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(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.