COSE 7103: SOUTHLAND ROYALTY COMPANY FOR AN NGPA DETERMINATION, EDDY COUNTY, Cong NEW MEXICO

Case No. 7193 Application Transcripts

Small Exhibits

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

GC JEHOR ARRY KEHOE SECRETARY

May 6, 1981

POST OFFICE BOX 2098 STATE LAND GEFTCE BULL 1/9 SANTA FE, NEW MEXICO 87201 15051 827-2434

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Mr. William F. Carr Campbell, Byrd & Black Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico

7193 Re: CASE NO. ORDER NO. R-6683

Applicant:

Southland Royalty Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Tours very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

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Artesi	La OCD	×
Aztec	OCD	

Other

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT DIL CONSERVATIOM DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7193 Order No. R-6683

APPLICATION OF SOUTHLAND ROYALTY Company for an NGPA Determination, Eddy county, New Mexico.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 11, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>4th</u> day of May, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Southland Royalty Company, seeks m determination by the Division, in accordance with Sections 2 (6) and 102 of the Natural Gas Policy Act of 1978, and the applicable rules of the Federal Energy Regulatory Commission, that its State 14 Com. Well No. 1 located in Unit E of Section 14, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, has discovered two new onshore reservoirs from which natural gas was not produced in commercial quantities before April 20, 1977.

(3) That said well was completed in the Atoka formation with perforations from 10,760 feet to 10,768 feet, and a pluggedback depth of 11,355 feet after having been drilled to a total depth of 11,556 feet.

(4) That said well was completed in the Morrow formation with perforations from 11,214 feet to 11,312 feet.

-2-Case No. 7193 Order No. R-6683

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(5) That although there are wells in the general vicinity of the subject well which have penetrated and are or were completed in the Atoka and Morrow formations, which wells might disqualify the subject well from a category 102 determination, pressures and productive capacity encountered in said State 14 Com. Well No. 1 as compared to said wells are completely distinctive and are indicative of non-communication therewith.

(6) That the combined geological and engineering data presented establishes that said State 14 Com. Well No. 1 has been completed in a new onshore reservoir in the Atoka formation and in the Morrow formation as defined by the provisions of Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission.

IT IS THEREFORE ORDERED:

(1) That the State 14 Com. Wall No. 1, located in Unit E of Section 14, Township 19 South, Range 29 East, NMPN, Eddy County, New Maxico, is completed in a new onshore reservoir in the Atoka formation and in the Morrow formation as defined by Sections 2 (6) and 102 of the Natural Gas Policy Act of 1978, and the applicable rules of the Federal Energy Regulatory Commission.

(2) That juriediction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MEXICO OIL CONSERVATION DIVISION JOE D. RAMEY Director

Page 2 ... 6

Examiner Hearing - Wednesday - March 11, 1981

CASE 7170: (Continued from February 25, 1981, Examiner Hearing)

Application of Threshold Development Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka and Morrow formations for its Conoco 10A State Well No. 1Y in Unit F of Section 10, Township 19 South, Range 29 East.

- CASE 7189: Application of Threshold Development Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its Conoco 7 State Well No. 1 in Unit N of Section 7, Township 19 South, Range 29 East.
- CASE 7190: Application of Threshold Development Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka formation for its Conoco 10 State Com. Well No. 1 in Unit I of Section 10, Township 19 South, Range 29 East.
- CASE 7191: Application of Southland Royalty Company for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location in the Potash-Oil Area of its State "14-A" Com. Well No. 1 1325 feet from the North line and 2303 feet from the East line of Section 14, Township 19 South, Range 29 East, Turkey Track Field.
- CASE 7192: Application of Southland Royalty Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its Parkway A State Com. Well No. 1 in Unit H of Section 15, Township 19 South, Range 29 East.

CASE 2193: Application of Southland Royalty Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka and Morrow formations for its State 14 Com. Well No. 1 in Unit E of Section 14, Township 19 South, Range 29 East.

- CASE 7194: Application of Southland Royalty Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its Parkway State Well No. 1 located in Unit K of Section 15, Township 19 South, Range 29 East.
- CASE 7195: Application of Southland Royalty Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Atoka and Morrow formations for its State 14 Well No. 1-A in Unit B of Section 14, Township 19 South, Range 29 East.
- CASE 7196: Application of Dinero Operating Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox location 1980 feet from the North line and 660 feet from the West line of Section 15, Township 22 South, Range 28 East, Pennsyl-vanian formation, the N/2 of said Section 15 to be dedicated to the well.

CASE 7153: (Readvertised)

Application of C & E Operators, Inc. for compulsory pooling and a non-standard proration unit. San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying a 158.54-acre non-standard gas proration unit comprising the SW/4 of Section 8, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7197: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending vertical and horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

> (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Bilbrey-Morrow Gas Pool. The discovery well is Getty Oil Company Getty 32 State Com Well No. 1 located in Unit G of Section 32, Township 21 South, Range 32 East, NMPM. Said pool would comprise:

> > TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM Section 32: E/2

CAMPBELL, BYRD & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL HARL D. BYRD BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE WILLIAM G. WARDLE JEFFERSON PLACE SUITE I - 1:0 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87501 TELEPHONC: (505) 200-4421 TELECOPIER: (505) 983-6043

February 19, 1981

Mr. Joe D. Ramey Director Oil Conservation Division New Mexico Department of Energy and Minerals Post Office Box 2208 Santa Fe, New Mexico 87501

Cuse 7193

Re: Application of Southland Royalty Company for an N.G.P.A. Determination, Eddy County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Southland Royalty Company in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on March 11, 1981.

truly yours Ver

William F. Carr

WFC:1r

Enclosures

cc: Mr. Bill Aycock Mr. David Pace

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR AN N.G.F.A. DETERMINATION EDDY COUNTY, NEW MEXICO

Case 7193

APPLICATION

Comes now SOUTHLAND ROYALTY COMPANY, by and through its undersigned attorneys, and hereby seeks a new onshore reservoir determination in accordance with Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission in the Atoka and Morrow formations for the State 14 Com No. 1 Well located in Unit E of Section 14, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof would show the Division:

> That applicant is the operator of the subject well.
> That said well has been completed in the Atoka formation with perforations from 10,670 feet to 10,678 feet and in the Morrow formation with perforations from 11,214 feet to 11,312 feet.

3. That there are other wells in the area which have penetrated and are completed in the Atoka and Morrow formations.

4. That geologic and engineering data establish that the subject well is completed in new reservoirs in the Atoka and Morrow formations not connected to any other Atoka or Morrow well in the area. 5. That granting the application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order granting this application and making such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL, BYRD AND BLACK, P.A.

By William F. Carr

Post Office Box 2208 Santa Fe, New Mexico 87501 Attorneys for Applicant

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR AN N.G.P.A. DETERMINATION EDDY COUNTY, NEW MEXICO

Case 7/93

APPLICATION

Comes now SOUTHLAND ROYALTY COMPANY, by and through its undersigned attorneys, and hereby seeks a new onshore reservoir determination in accordance with Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission in the Atoka and Morrow formations for the State 14 Com No. 1 Well located in Unit E of Section 14, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof would show the Division:

> That applicant is the operator of the subject well.
> That said well has been completed in the Atoka formation with perforations from 10,670 feet to 10,678 feet and in the Morrow formation with perforations from 11,214 feet to 11,312 feet.

3. That there are other wells in the area which have penetrated and are completed in the Atoka and Morrow formations.

4. That geologic and engineering data establish that the subject well is completed in new reservoirs in the Atoka and Morrow formations not connected to any other Atoka or Morrow well in the area. 5. That granting the application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order granting this application and making such other and further provisions as may be proper in the premises.

> Respectfully submitted, CAMPBELL, BYRD AND BLACK, P.A.

By liam F. Carr

Post Office Box 2208 Santa Fe, New Mexico 87501 Attorneys for Applicant

BEFORE THE

OTL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR AN N.G.P.A. DETERMINATION EDDY COUNTY, NEW MEXICO

Case _ 7193

APPLICATION

Comes now SOUTHLAND ROYALTY COMPANY, by and through its undersigned attorneys, and hereby seeks a new onshore reservoir determination in accordance with Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission in the Atoka and Morrow formations for the State 14 Com No. 1 Well located in Unit E of Section 14, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof would show the Division:

> That applicant is the operator of the subject well.
> That said well has been completed in the Atoka formation with perforations from 10,670 feet to 10,678 feet and in the Morrow formation with perforations from 11,214 feet to 11,312 feet.

3. That there are other wells in the area which have penetrated and are completed in the Atoka and Morrow formations.

4. That geologic and engineering data establish that the subject well is completed in new reservoirs in the Atoka and Morrow formations not connected to any other Atoka or Morrow well in the area. 5. That granting the application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order granting this application and making such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL, BYRD AND BLACK, P.A.

William F. Carr Post Office Box 2208 Santa Fe, New Mexico 87501 Attorneys for Applicant

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ΰr.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7193

Order No. R-6683

APPLICATION OF SOUTHLAND ROYALTY COMPANY

_____ FOR AN NGPA DETERMINATION,

EDDY COUNTY, NEW MEXICO.

pm

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on <u>March 11</u> 19<u>81</u>, at Santa Fe, New Mexico, before Examiner Richard L. Stamets. NOW, on this <u>day of March</u>, 19<u>81</u>, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, <u>Southland Royalty Company</u>, seeks
a determination by the Division, in accordance with Sections
2 (6) and 102 of the Natural Gas Policy Act of 1978, and the

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applicable rules of the Federal Energy Regulatory Commission, that its <u>State 14 Com. Well No. 1</u>

(3) That said well was completed in the <u>Atoka</u> <u>Atoka</u> formations with perforations from <u>10,766</u> feet to <u>10,768</u> feet, and a plugged-back depth of <u>11,355</u> feet after having been drilled to a total depth of <u>11,556</u> feet.

(**4**) That said well was completed in the <u>Active sed Morrow</u> formation with perforations from <u>11,214</u> feet to <u>11,312</u> feet, and a plugged-back depth of ______ feet after having been drilled to a total depth of ______ feet

(9) That although there are **second** wells in the general vicinity of the subject well which have penetrated and are or were completed in the Atoka and Morrow formations, which mythe discussion the subject well from a category 102 determination, pressures and productive capacity encountered in said State 14

Com. Well No. 1 as compared to said wells are completely non communicative and are indicative of an undrained reservoir.

(6) That the combined geological and engineering data presented establishes that said <u>State 14 Com. Well No. 1</u> is *Vie Wieke formed in Whe ITTorrow Former* has been completed in a new onshore reservoir fas defined by the provisions of Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission.

IT IS THEREFORE ORDERED:

(1) That the <u>State 14 Com. Well No. 1</u>
located in Unit <u>E</u> of Section <u>14</u>, Township <u>19 South</u>
Range <u>29 East</u>, <u>NMPM</u>, <u>Eddy</u> <u>County</u>, <u>New Mexico</u>, is *Multi Rybitic Cormation and in Use Minimum formulation*completed in a new onshore reservoir fas defined by Sections 2 (6)
and 102 of the Natural Gas Policy Act of 1978, and the applicable
rules of the Federal Energy Regulatory Commission.

wells

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(2) That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.