OVERFLOW ENERGY LLC P.O. BOX 354 BOOKER, TX 79005

March 14, 2021

NMOCD 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: C-147 RECYCLING FACILITY ONLY PERMIT APPLACATION FOR RITA RECLAMATION FACILITY, EDDY COUNTY, NEW MEXICO

To Ms. Susan A. Lucas Kamat

Atkins Engineering Associates, Inc. (AEA) is pleased to provide this summary letter of the C-147 permit application compiled on behalf of Overflow, LLC OGRID # 292641

Location Setbacks

- 1) Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. No, the location is in rural Eddy county the nearest municipality is Carlsbad, NM 3.5 miles to the Northwest see (Figure 1)
- 2) Within the area overlying a subsurface mine. No, the location is not above a subsurface mine according to meta-data provided by EMNRD Registered Mines Map the nearest underground mine is Nash Draw Mine 15.2 miles East (see Active Mines attachment)
- 3) Within an unstable area. No, BLM meta-data Karst Potential is low (see figure 2)
- 4) Within a 100-year floodplain. No, see FEMA map Figure 1
- 5) Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). No, see figure 1 sourced from BLM and USGS meta-data
- 6) Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. No, see figure 2
- 7) Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. No, the only well with in 500ft is C04043/C04027 commercial usage for oil and gas operations source NMOSE iwaters.
- 8) Within 500 feet of a wetland. No, registered wetlands within 500ft source USACE and BLM metadata
- 9) Depth to groundwater. see NMOSE Log with static water level of nearby well

Recycling Facility Design

The proposed design is a series of aboveground 500bbl tanks within a HDEP lined secondary containment with 150% of the facility volume. Total volume proposed is (10 tanks) X (500bbl) =5000bbl) (see site Layout attached)

C-147 Summary Letter

Attachments

Figure 1: Hydrology Setbacks Figure 2: Karst and PODs

Figure 3: Site Layout, Parcel Data, Owner info

Attachment 1: Well Logs

Appendix A: Geo Photo log

C-147 Summary Letter

FIGURES

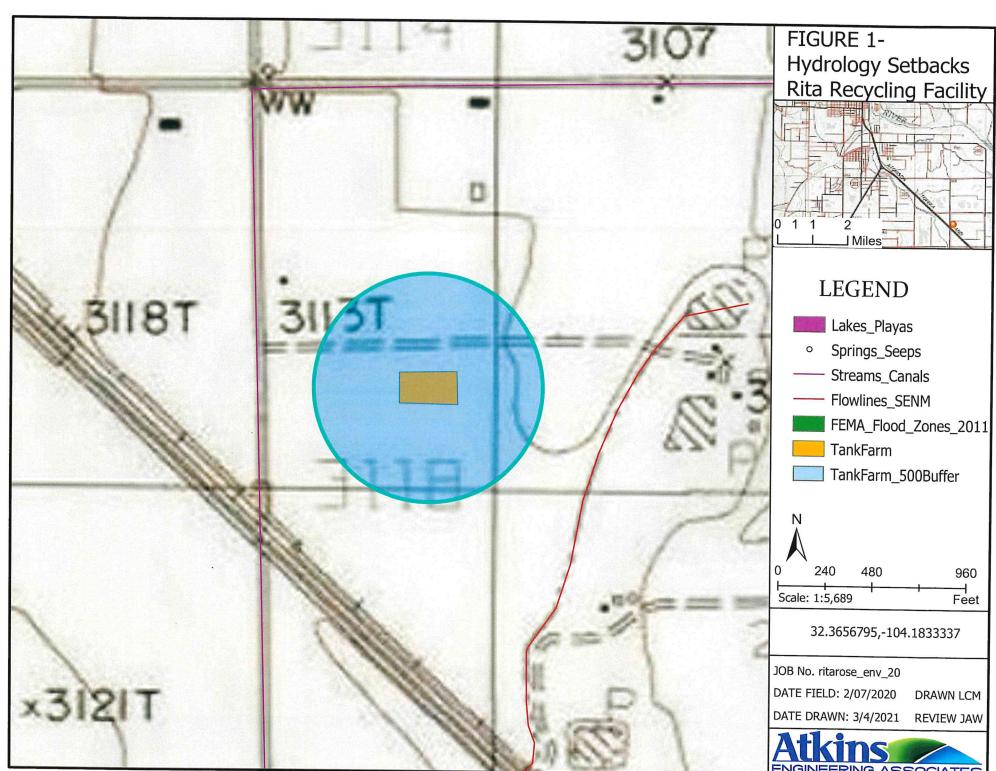
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

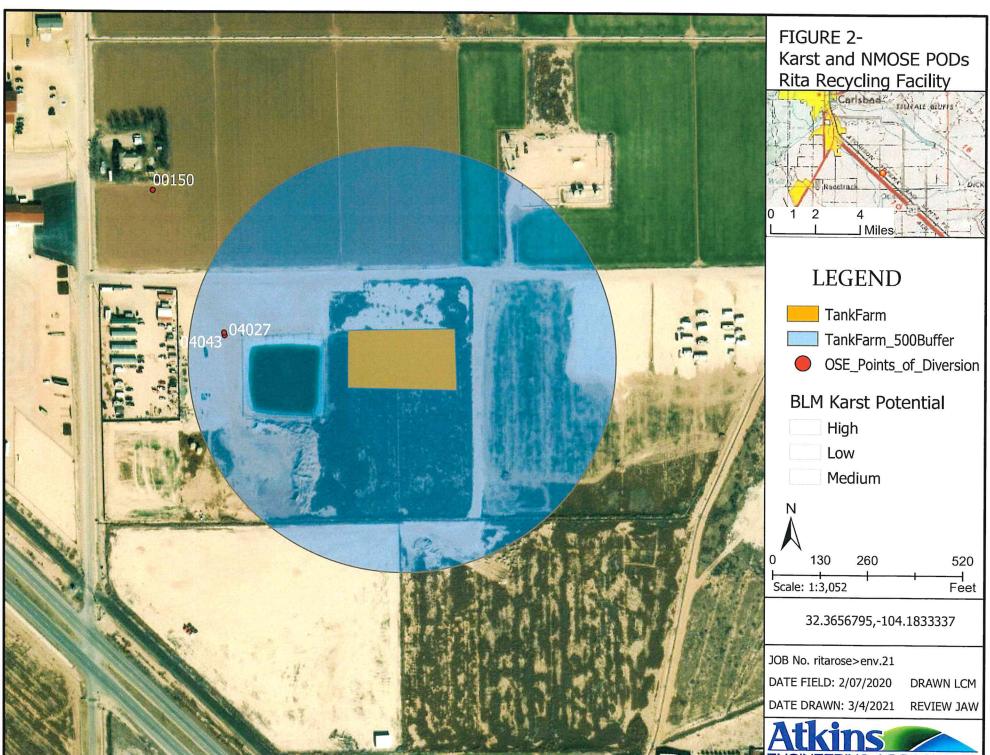
State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

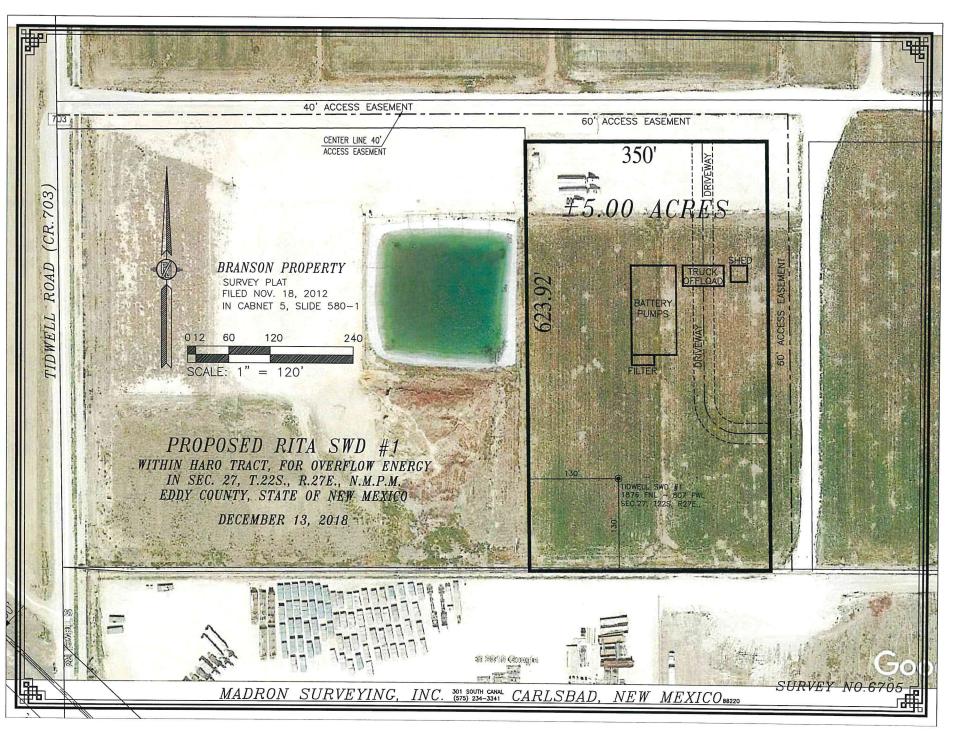
Form C-147 Revised April 3, 2017

Recycling Facility Only

Type of action: Permit Registration Modification Other (explain)				
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.				
I. Operator: Overflow Energy LLC (For multiple operators attach page with information) OGRID #:292641				
Address: P.O. Box 354 Booker, TX 79005 Facility or well name (include API# if associated with a well):				
Rita Reclamation Facility				
OCD Permit Number:(For new facilities the permit number will be assigned by the district office)				
U/L or Qtr/Qtr E Section 27 Township 22S Range 27E County: Eddy				
Surface Owner: Federal State Private Tribal Trust or Indian Allotment				
2.				
⊠ Recycling Facility:				
Location of recycling facility (if applicable): Latitude 32.3656795 Longitude Longitude NAD83				
Proposed Use: ☑ Drilling* ☑ Completion* ☑ Production* ☑ Plugging *				
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented				
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on				
groundwater or surface water.				
☐ Fluid Storage				
Above ground tanks Activity permitted under 19.15.17 NMAC explain type Other explain Activity permitted under 19.15.36 NMAC explain type:				
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:				
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date.				
3.				
<u>Variances</u> :				
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the				
environment. Check the below box only if a variance is requested:				
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the				
variance information on a separate page and attach it to the C-147 as part of the application.				
If a Variance is requested, it must be approved prior to implementation.				
4. Operator Application Certification:				
I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.				
Name (Print): JORI HEARON Title: VILE PRESIDENT				
1 1/1/4 (1)				
Signature.				
e-mail address: // / / / / / / / / / / / / / / / / Telephone:				
5.				
OCD Representative Signature: Approval/Registration Date:				
Title: OCD Permit Number:				
OCD Conditions				
Additional OCD Conditions on Attachment				











2017 医C -6 円 年 37

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-	OSE POD NUMBER (WELL NUMBER)						OSE FILE NUMBER(S)			
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		WELL OWNER NAME(S)					TIONAL)			
ĕ		Scott and Valerie Branson					5659			
=		NER MAILIN				СПУ		STATE	ZIP	
I 3	910W	Pierce Stre	et #138			Carlsbad		NM 882	20	
ĺ		DEGREES MINUTES SECONDS								
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3	(FROM GPS) LATITUDE 32				N					
GENERAL AND WELL LOCATION	(FROM GPS) LONGITUDE 104			11 4.88° S	W					
8	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHUIP, RANGE) WHERE AVAILABLE									
-	NW/4 SW/4 NW/4 Section 27 T 22S R 27E									
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	WD-331 Joel H. Stewart						Stewart Brothers Drilling Co.			
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					1.40	-			365	
	COMPLETE	ED WELL IS:	CARTESIAN	C DRY HOLE C SHALLOW (UNC	OMERNEDI	_	STATIC WATER LE	VEL IN COMPLETED W	ELL (FT)	
Š			ARTEGIAL	THE TOTAL CONTINUE CO	UNFINED)					
F	DRILLING	FLUID: '		MUD ADDITIVES - SPE	CIFY:			3 3		
Š	DRILLING	METHOD:	ROTARY	C HAMMER C CABLE TOOL	C other	R – SPACIFY:	-			
Ę	DEPTH	(feet bgl)	BORE HOLE	CASING MATERIAL AND/OR	64	CDIO	CASING	CASING WALL	T	
15	FROM	TO	DIAM	GRADE		SING ECTION	INSIDE DIAM.	THICKNESS	SLOT	
N.S.			(inches)	(include each casing string, and note sections of screen)		YPE	(inches)	(inches)	(inches)	
2. DRILLING & CASING INFORMATION	0	30	12.25°	8.625° certa-lok	integral	bell Joint	8.625"	.500		
20	30	140	12,25°	8.625" certa-lok		bell joint	8.625"	.500	.032"	
	-	1	1.2.23	COLD CERTAIN	integran	Den Jonic	0.023	.500	.032	
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	Dror.	(Co. a. b. 4)								
د	DEPTH (feet bgl) BORE HOLE		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		1 50	AMOUNT		METHOD OF PLACEMENT	
RIAL	FROM	то			· · //L					
E	•	15	12.25"	portland cement			6.2 from surfa			
MA	15	20	12.25"	bentonite chips			2.06 from surface			
A	20	140	12.25°	3/8° pea gravel		49.53 fro		from surface		
5										
3. ANNULAR MATE										
e,										
FOR	OSE INTER	NAL USF				WD.1/	WELL BECODE &	LOC (Version DE/OS	/2012\	
FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 06/08/2012) FILE NUMBER 604422 POD NUMBER 1 TRN NUMBER 604422										
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		. 4	263.7	7E. 27, 131		EXP	L.	PAGE	OF 2	

WATER STATES OF THE CONTROL OF THE C

	DEPTH (feet bgl)				-h / 1/4 1	r rom				
4. HYDROGEOLOGIC LOG OF WELL	FROM	то	THICKNESS (feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING?	ESTIMATED YIELD FOR WATER- BEARING				
				(attach supplemental sheets to fully describe all units)	(YES/NO)	ZONES (gpm)				
	0	55	55	tan sand and clay	CACN	207				
	55	140	85	dark brown gravel, clay and sands	(e y C n	1				
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	METHOD USED TO ESTIMATE YIELD				TAL ESTIMATED					
	C AIR LIFT	СВ	AILER C	OTHER - SPECIFY:	ELL YIELD (gpm): U	nknown				
z	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.									
JSIO	MISCELLANEOUS INFORMATION:									
ERV										
; RIG SUPERVISION	Minimal air-lift development was performed after well installation was complete. Owner is taking care of pump testing and equipping.									
TEST	PRINT NAM	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:								
5.1	Don Ward									
SIGNATURE	CORRECT R	ECORD OF	THE ABOVE DE	ES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, TI SCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECOR DAYS AFTER COMPLETION OF WELL DRILLING:	HE FOREGOING IS A LD WITH THE STATE	TRUE AND ENGINEER				
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6.51	Jeel	10/	Hom		-10-17					
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE									

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/08/2012)
FILE NUMBER C-4027	POD NUMBER	TRN NUMBER
LOCATION 725.27E.27.131	EXP	PAGE 2 OF 2

Chamberlin, Guy, OSE

From:

Mike Stapleton [mikeale2@gmail.com]

Sent:

Wednesday, December 06, 2017 3:08 PM

To:

Chamberlin, Guy, OSE

Subject: Attachments: Fwd: well logs Well Logs.pdf

Hi guy.

I plotted their GPS numbers and it still shows at the corner of the water pond. C-4027 is the second well log, Thanks,

Mike

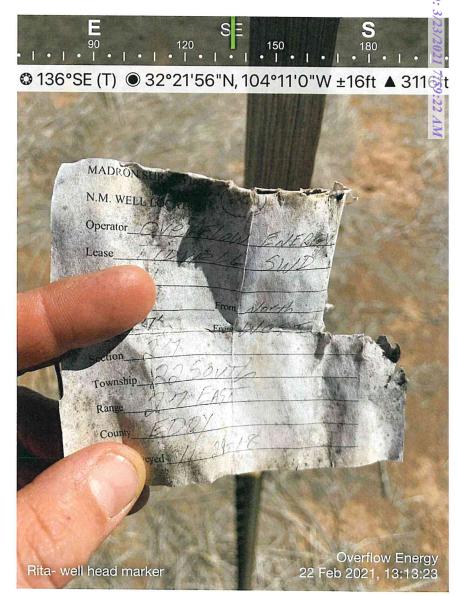
Mstapleton, LLC Water Resource Specialist 1805 Mountain Shadow Dr. Carlsbad, NM 88220

CONFIDENTIALITY NOTE:

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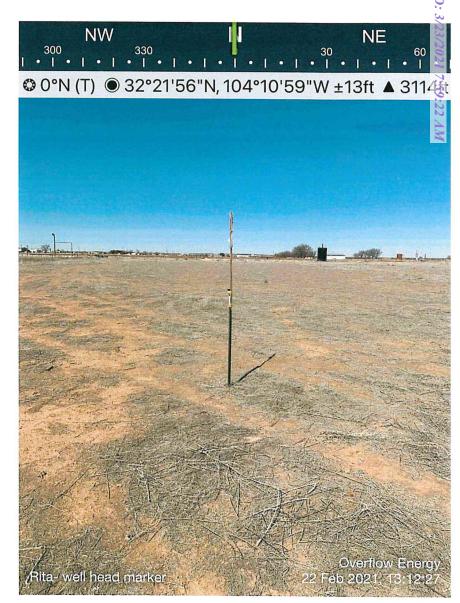
2007 DEC -6 PM 4: 37

C-147 RECYCLING **FACILITY APPLACATION FOR RITA EDDY COUNTY, NEW MEXICO** (Photos)

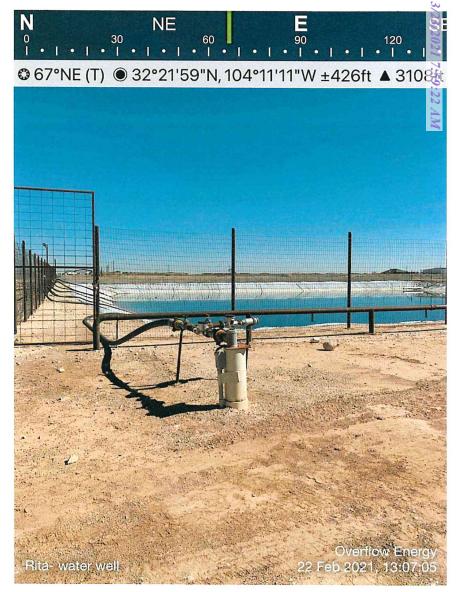


Rita Recycling Facility Application

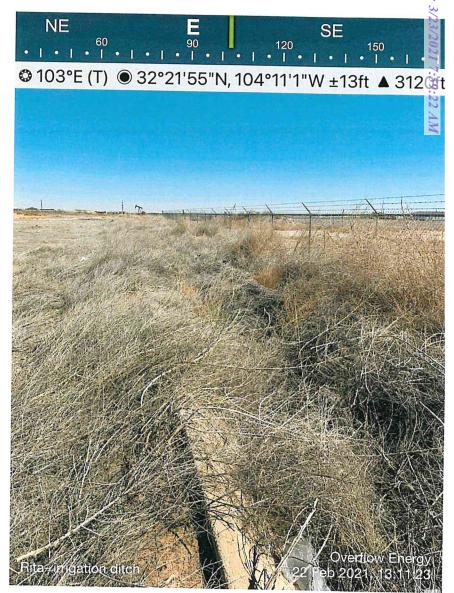
Rita well head survey marker



Near by water well C04027/C04043



Near by drainage outside the 500ft



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21622

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
OVERFLOW ENERGY, LLC	P.O. Box 354	Booker, TX79005	292641	21622	C-147S

ſ	OCD	Condition
L	Reviewer	
ſ	vvenegas	2RF-160 - Rita Reclamation Facility registration is approved with the following conditions of approval: • The 2RF-160 - Rita Reclamation Facility registration expires on March 23, 2026. • OVERFLOW
		ENERGY, LLC [292641] will continue to operate, maintain, and close the 2RF-160 - Rita Reclamation Facility in compliance with 19.15.34 NMAC, to include but not limited detailed inspection records,
		removal of trash/oil from containment, and monthly C-148 reporting (even if there is zero activity).