

Released for Imaging: 11/22/2022 8:41:00 AM

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 3366 ft. Lat: 32.7547° N Lon: -104.3835° W
Station: ARTESIA 6 S, NM US USC00290600

Record of Climatological Observations
These data are quality controlled and may not be identical to the original observations.

Generated on 01/28/2021

Observation Time Temperature: 0730 Observation Time Precipitation: 0730

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

Received by O&D: 11/22/2022 9:36:31 AM

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Year	Month	Day	Temperature (F)			Precipitation					Evaporation		Soil Temperature (F)					
			24 Hrs. Ending at Observation Time		At Obs.	24 Hour Amounts Ending at Observation Time				At Obs. Time	24 Hour Wind Movement (mi)	Amount of Evap. (in)	4 in. Depth			8 in. Depth		
			Max.	Min.		Rain, Melted Snow, Etc. (in)	Flag	Snow, Ice Pellets, Hail (in)	Flag	Snow, Ice Pellets, Hail, Ice on Ground (in)			Ground Cover (see *)	Max.	Min.	Ground Cover (see *)	Max.	Min.
2020	10	01	91	46	49	0.00		0.0		0.0	72.7	0.20	5	67	67			
2020	10	02	86	42	43	0.00		0.0		0.0	128.0	0.19	5	66	66			
2020	10	03	86	43	47	0.00		0.0		0.0	170.9	0.23	5	66	65			
2020	10	04	84	43	46	0.00		0.0		0.0	126.1	0.24	5	66	66			
2020	10	05	81	44	44	0.00		0.0		0.0	96.9	0.16	5	66	65			
2020	10	06	95	44	49	0.00		0.0		0.0	95.7	0.20	5	66	65			
2020	10	07	92	47	48	0.00		0.0		0.0		0.16	5	66	65			
2020	10	08	92	45	45	0.00		0.0		0.0	100.0	0.21	5	69	65			
2020	10	09	92	43	46	0.00		0.0		0.0	119.3	0.20	5	66	66			
2020	10	10	95	46	50	0.00		0.0		0.0	70.2	0.13	5	66	66			
2020	10	11	96	49	49	0.00		0.0		0.0	103.8	0.23	5	66	66			
2020	10	12	89	48	52	0.00		0.0		0.0	172.7	0.32	5	68	65			
2020	10	13	78	41	42	0.00		0.0		0.0	85.1	0.17	5	68	65			
2020	10	14	91	42	45	0.00		0.0		0.0	59.0	0.14	5	66	65			
2020	10	15	96	44	53	0.00		0.0		0.0	124.9	0.22	5	66	64			
2020	10	16	72	46	46	0.00		0.0		0.0	128.0	0.20	5	66	64			
2020	10	17	68	42	43	0.00		0.0		0.0	200.7	0.40	5	65	63			
2020	10	18	93	41	59	0.00		0.0		0.0	88.9	0.15	5	64	62			
2020	10	19	91	40	40	0.00		0.0		0.0	116.2	0.24	5	65	63			
2020	10	20	80	39	41	0.00		0.0		0.0	137.9	0.19	5	65	63			
2020	10	21	90	41	45	0.00		0.0		0.0	69.0	0.16	5	64	63			
2020	10	22	91	44	48	0.00		0.0		0.0	116.2	0.22	5	64	62			
2020	10	23	91	44	45	0.00		0.0		0.0	180.2	0.29	5	64	62			
2020	10	24	60	37	38	0.00		0.0		0.0	121.2	0.25	5	64	61			
2020	10	25	78	38	63	0.00		0.0		0.0	218.7	0.18	5	60	60			
2020	10	26	83	33	33	0.00		0.0		0.0	261.0	0.28	5	61	60			
2020	10	27	34	23	23	0.02		T		0.0	139.2	0.00	5	60	55			
2020	10	28	29	23	29	0.03		0.0		0.0	167.8	0.00	5	53	37			
2020	10	29	47	23	34	0.00		0.0		0.0	110.0	0.02	5	52	51			
2020	10	30	64	23	29	0.00		0.0		0.0	49.1	0.08	5	52	51			
2020	10	31	71	28	37	0.00		0.0		0.0	134.2	0.20	5	53	52			
Summary			80	40		0.05		0.0										

Empty, or blank, cells indicate that a data observation was not reported.

*Ground Cover: 1=Grass; 2=Fallow; 3=Bare Ground; 4=Brome grass; 5=Sod; 6=Straw mulch; 7=Grass muck; 8=Bare muck; 0=Unknown

"s" This data value failed one of NCDC's quality control tests. "At Obs." = Temperature at time of observation

"T" values in the Precipitation or Snow category above indicate a "trace" value was recorded.

"A" values in the Precipitation Flag or the Snow Flag column indicate a multiday total, accumulated since last measurement, is being used.

Data value inconsistency may be present due to rounding calculations during the conversion process from SI metric units to standard imperial units.



Hydrologic Monitoring

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Houston, Texas 77043

Phone 713.464.5206
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October 17, 2020

Ms. Julie Speer, P.G.
Sr. Project Manager
TRC
505 East Huntland Drive, Suite 250
Austin, Texas 78752

Subject: October 2020 (Fall) Groundwater Monitoring Event
Sitewide Gauging – October 6, 2020
Groundwater Sampling – October 6-7, 2020
Navajo Refining Company, Artesia, New Mexico

Dear Ms. Speer:

This document summarizes groundwater monitoring field activities conducted by Hydrologic Monitoring, LLC (HMI) on behalf of TRC at the Navajo Refining Company, Artesia Refinery, Artesia, New Mexico.

Contents

Field Activities Narrative
Table 1: (Gauging Data, GW Field Parameters, Well Inspections, & Analytical Program)
Groundwater Sampling SOP Memo
Job Hazard Analysis (JHA) forms
Groundwater Sampling Forms, followed by Field Instrument Calibration Log
(three (3) emails - forms in order of field-strategy, Table 1)
Chain-of-Custody Forms (one email)

Field Activities Narrative

1. Historically-conducted in April, the 1H20 event was delayed until June 2020, due to COVID 19 concerns. HMI conducted the *Fall 2020* groundwater monitoring event in October 2020 (i.e., "SA" designations only, in Table 1). Sitewide gauging was conducted October 6, 2020. Groundwater sampling was conducted October 6-7 with HMI team; 20 cooler-entire project shipped from Roswell, New Mexico FedEx location, October 7, 2020.
2. Groundwater sampling was conducted in accordance with the Site Sampling and Analysis Plan, EPA guidance, and the attached Memorandum - Low-Flow Groundwater Monitoring Standard Operating Procedures, Navajo Refining Co. - Artesia, New Mexico. Per regulatory request, if measured LNAPL thickness was *less than* 0.03 feet, in any well scheduled for groundwater sampling, LNAPL was removed, and the well was sampled. If LNAPL thickness was equal to, or greater than 0.03 feet, in any well scheduled for sampling, the well was not sampled. Gauging data, groundwater field parameters, and well inspection information is summarized in Table 1. Samples were shipped overnight FedEx, to Pace National, Mt. Juliet, TN. The groundwater sampling process is documented on the attached groundwater sampling forms.
3. Field QA/QC Sampling (per Refinery Area):

Evaporation PondsDuplicates:

Dup-EP-01 at MW-7A
Dup-EP-02 at MW-22A
Dup-EP-03 at MW-3

Equipment Blanks:

EB-EP-01 collected over decontaminated gauging probe after sampling at MW-74
EB-EP-02 collected over decontaminated gauging probe after sampling at MW-124
EB-EP-03 collected over decontaminated gauging probe after sampling at MW-5A
EB-EP-04 collected over decontaminated gauging probe after sampling at MW-79
Trip Blank-EP-01
Trip Blank-EP-02
Trip Blank-EP-03
Trip Blank-EP-04

NCLDuplicate:

Dup-NCL-01 at NCL-49

Equipment Blank:

EB-NCL-01 collected over decontaminated gauging probe after sampling at NCL-32
Trip Blank-NCL-01

TMD

Trip Blank-TMD-01

TELDuplicate:

Dup-TEL-01 at TEL-4

Equipment Blank:

EB-TEL-01 collected over decontaminated gauging probe after sampling at TEL-2

Trip Blank-TEL-01

REST (“rest” of the site)Duplicates:

Dup-REST-01 at MW-113

Dup-REST-02 at MW-104

Dup-REST-03 at MW-134

Dup-REST-04 at MW-60

Dup-REST-05 at KWB-12B

Equipment Blanks:

EB-REST-01 collected over decontaminated gauging probe after sampling at MW-113

EB-REST-02 collected over decontaminated gauging probe after sampling at MW-104

EB-REST-03 collected over decontaminated gauging probe after sampling at MW-134

EB-REST-04 collected over decontaminated gauging probe after sampling at MW-60

EB-REST-05 collected over decontaminated gauging probe after sampling at KWB-12B

Trip Blank-REST-01

Trip Blank-REST-02

Trip Blank-REST-03

Trip Blank-REST-04

4. Notes:

1H20 & 2H20: Per TRC, Pace chain-of-custodies, reference PO # 150726

TRC notes from October 2020:

HMI’s daily JHA forms to be included in deliverables package.

Email TRC “Estimated Field Hours” table, pre-event, and followup with “Actual Field Hours” table, post-event.

Pre-2H20 - Wood installed wells MW-137A, MW-138A, and MW-62R inside Refinery;

TRC installed MW-145 (+Dup-01, +EB-01), MW-146, MW-147, and MW-148 (East Field/Chase Farms), for VOC only, on separate COC and TRC invoice.

TRC also installed replacement well MW-53R.

Pre-1H20, MW-101 recompleted at-grade (due to in-plant construction), then pre-2H20, MW-101 surrounding area was excavated on all four sides, approximately 4-ft deep; and planned to be refilled, not affecting MW-101, per Navajo (photo).



MW-101 area, 10-6-20

Irrigation wells may experience upcoming changes, per TRC (TBD, replacements, etc.), with possible renewed well-access on the Joy farm property upcoming, per TRC.

Training modules: "24HFNAV HOLLYFRONTIER SITE SPECIFIC ORIENTATION ARTESIA-NM", and additional "LPS" module – both @ HASC, annually (HMI's December-cycle). HMI's DISA 2-yr background check/drug/alcohol requirements approved by safety-trailer personnel on 10-3-17 (updated 2019), as reported through HASC system; HMI maintains its access qualifications.

Per Navajo, purgewater is disposed in the pad sump (inside, then to the left, after Main Gate-entrance). Alternately, North Bundle Pad sump (fenced area of drums, etc.), notifying FCC control room prior to entrance.

Sitewide well/gate lock combinations: "2-0-1-3" (less often "2-0-0-2").

With suggested telephone notification, FedEx pickup from locked Artesia Refinery shed (35-25-39 lock combination), no earlier than approximately 14:00 daily, located across from Artesia Wool Co (access shed-area from inside the Refinery).

North side of Hwy 82, east of site, gate with cable and combination lock (8810).

POTW bldg, check-in as needed, to borrow a key or get gate unlocked.

HMI borrows Navajo key sets for "Evaporation Ponds" & "TEL" at permitting; returning upon event completion.

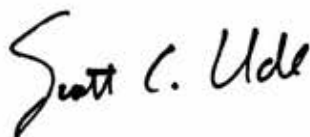
Navajo's Mr. Robert Combs, Randy Dade, Richard Orosco, for daily safety review & permit-issue per team member (typically 8-10 HMI team-).

Navajo completed well surface completion upgrades in a phased-approach, beginning 2018. HMI's well inspections are documented on well gauging and sampling forms. Well inspection items of concern (i.e., "Issues") highlighted in yellow (Table 1).

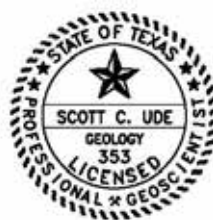
HMI appreciates the opportunity to assist TRC with this project. If you have any questions or would like additional information please feel free to call us at 713.464.5206.

Sincerely,

HYDROLOGIC MONITORING



Scott C. Ude, P.G.



The seal appearing on this document was authorized by Scott C. Ude, P.G. 353 on October 17, 2020.

Attachments

cc: Dana Helbert, P.G., TRC-Austin

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC										
					Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label	Purge Parameters			General Sampling Frequency	(Analysis per COC)									
MW-6A	Monitoring	MDB		1	EP	6-Oct	1515	NP	14.28	0.00	19.04									Yes	Yes	Yes	Yes		SA	A	A										
MW-6B	Monitoring	MDB		2	EP	6-Oct	1520	NP	14.18	0.00	52.28									Yes	Yes	Yes	Yes		SA	B	B										
MW-85	Monitoring	MDB		3	EP	6-Oct	1650	11.71	12.28	0.57	20.34			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x									
MW-86	Monitoring	MDB		4	EP	6-Oct	1610	NP	11.45	0.00	19.21	6-Oct	1635	6.91	23.5	7,570	1.0	-355.7	8.8	Yellow tint, black particles	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-120	Monitoring	MDB		5	EP	6-Oct	835	NP	14.02	0.00	28.00	6-Oct	900	7.19	21.1	8,370	1.2	-132.6	5.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-121	Monitoring	MDB		6	EP	6-Oct	915	NP	14.12	0.00	27.31	6-Oct	940	7.23	22.3	5,740	1.4	34.9	9.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-84	Monitoring	MDB		7	EP	6-Oct	1525	NP	10.81	0.00	20.56	6-Oct	1550	7.13	24.4	10,100	1.0	-134.0	7.6	Clear, yellow tint	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-122	Monitoring	MDB		8	EP	6-Oct	1050	NP	12.02	0.00	23.32	6-Oct	1115	7.32	21.5	5,500	1.1	-123.1	28.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-81	Monitoring	MDB		9	EP	6-Oct	955	NP	12.42	0.00	18.62									Yes	Yes	Yes	Yes		SA	A	A										
MW-80	Monitoring	MDB		10	EP	6-Oct	1000	NP	10.44	0.00	19.69									Yes	Yes	Yes	Yes		SA	A	A										
MW-79	Monitoring	MDB		11	EP	6-Oct	1005	NP	11.71	0.00	19.24	6-Oct	1030	7.19	20.8	8,650	1.2	-54.4	4.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-82	Monitoring	MDB		12	EP	6-Oct	1605	NP	11.29	0.00	20.02									Yes	Yes	Yes	Yes		SA	A	A										
MW-74	Monitoring	MDB		13	EP	6-Oct	1410	NP	11.01	0.00	20.19	6-Oct	1435	7.10	22.6	10,530	1.0	58.0	3.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-73	Monitoring	MDB		14	EP	6-Oct	1500	NP	11.92	0.00	19.60									Yes	Yes	Yes	Yes		SA	A	A										
MW-2A	Monitoring	MDB		15	EP	6-Oct	1130	NP	11.65	0.00	17.30	6-Oct	1155	7.23	23.6	6,400	1.4	-20.3	6.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-2B	Monitoring	MDB		16	EP	6-Oct	1210	NP	12.69	0.00	52.00			Not in sampling program							Yes	Yes	Yes	Yes		SA	Not in sampling program										
MW-72	Monitoring	MDB		17	EP	6-Oct	1220	NP	9.17	0.00	13.93									Yes	Yes	Yes	Yes		SA	A	A										
OCD-6	Monitoring	MDB		18	EP	6-Oct	1225	NP	11.90	0.00	26.69	6-Oct	1250	7.08	21.8	15,850	1.0	-96.5	5.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
OCD-7AR	Monitoring	MDB		19	EP	6-Oct	1305	NP	11.01	0.00	21.28	6-Oct	1330	7.11	24.3	13,070	1.3	-135.5	7.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
OCD-7B	Monitoring	MDB		20	EP	6-Oct	1345	NP	11.00	0.00	56.85									Yes	Yes	Yes	Yes		SA	B	B	x									
OCD-7C	Monitoring	MDB		21	EP	6-Oct	1350	NP	10.73	0.00	71.95			Not in sampling program							Yes	Yes	Yes	Yes		SA	Not in sampling program										
RW-#15C	Recovery	MDB		22	REST	6-Oct	810	19.26	19.30	0.04	22.30									Yes	Yes	Yes	Yes	Y	SA	A	A										
MW-48	Monitoring	MDB		23	REST	6-Oct	805	21.41	21.49	0.08	32.00			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Issue	Yes	Y	SA	SA	SA	x									
MW-130	Monitoring	MDB		24	REST	6-Oct	800	NP	23.19	0.00	45.00	7-Oct	855	6.70	21.6	3,010	2.3	51.2	5.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
KWB-4	Monitoring	MDB		25	REST	6-Oct	1730	27.03	28.31	1.28	41.75			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x									
RW-19	Recovery ^d	MDB		26	REST	6-Oct	815	27.80	27.89	0.09	NM									Yes	Yes	Yes	Yes	Y	SA	A	A										
MW-76	Monitoring	SCD		27	EP	6-Oct	1655	NP	12.77	0.00	20.33	6-Oct	1720	6.83	20.2	7,750	1.8	-205.6	7.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-77	Monitoring	SCD		28	EP	6-Oct	1650	NP	11.01	0.00	20.52									Yes	Yes	Yes	Yes		SA	A	A										
MW-78	Monitoring	SCD		29	EP	6-Oct	1645	NP	11.04	0.00	19.57									Yes	Yes	Yes	Yes		SA	A	A										
MW-75	Monitoring	SCD		30	EP	6-Oct	1600	NP	11.07	0.00	23.74	6-Oct	1625	7.18	20.2	7,060	1.3	-153.8	7.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-83	Monitoring	SCD		31	EP	6-Oct	1745	NP	11.01	0.00	19.91	7-Oct	845	6.96	20.6	6,140	1.7	-145.9	6.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								
MW-3	Monitoring	SCD		32	EP	6-Oct	1750	NP	13.08	0.00	22.10	7-Oct	930	7.00	19.5	6,540	2.0	-16.5	6.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x								

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC							
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label			Purge Parameters	General Sampling Frequency	(Analysis per COC)					
MW-88	Monitoring	SCD		33	EP	6-Oct	1230	NP	10.71	0.00	20.31	6-Oct	1255	7.01	20.6	6,860	1.5	-52.3	6.8	Clr, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-22A	Monitoring	SCD		34	EP	6-Oct	1315	NP	9.92	0.00	22.65	6-Oct	1340	6.94	21.2	14,440	1.8	-97.9	6.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-22B	Monitoring	SCD		35	EP	6-Oct	1415	NP	9.76	0.00	54.66										Yes	Yes	Yes	Yes		SA	B	B						
MW-10	Monitoring	SCD		36	EP	6-Oct	1420	NP	7.46	0.00	18.45	6-Oct	1445	6.93	21.1	6,750	2.3	-107.5	5.9	Clr, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-123	Monitoring	SCD		37	EP	6-Oct	1505	NP	7.94	0.00	25.71	6-Oct	1530	6.91	20.2	6,430	1.8	-145.2	7.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-4A	Monitoring	SCD		38	EP	6-Oct	1135	NP	13.23	0.00	16.55	6-Oct	1200	7.00	22.1	6,730	2.5	-149.6	7.0	Clr, black particles	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-4B	Monitoring	SCD		39	EP	6-Oct	1220	NP	13.00	0.00	72.37										Yes	Yes	Yes	Yes		SA	B	B						
MW-5A	Monitoring	SCD		40	EP	6-Oct	1025	NP	10.32	0.00	20.15	6-Oct	1050	7.08	20.4	9,570	1.6	-138.1	6.2	Clr, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-5B	Monitoring	SCD		41	EP	6-Oct	1125	NP	10.41	0.00	53.54										Yes	Yes	Yes	Yes		SA	B	B						
MW-5C	Monitoring	SCD		42	EP	6-Oct	1120	NP	10.61	0.00	71.64										Yes	Yes	Yes	Yes		SA	B	B						
MW-7A	Monitoring	SCD		43	EP	6-Oct	915	NP	10.99	0.00	18.65	6-Oct	940	7.06	20.2	8,450	1.5	-93.3	5.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-7B	Monitoring	SCD		44	EP	6-Oct	1015	NP	10.81	0.00	52.56										Yes	Yes	Yes	Yes		SA	B	B						
OCD-8A	Monitoring	SCD		45	EP	6-Oct	815	NP	10.70	0.00	20.74	6-Oct	840	6.92	18.8	17,880	1.7	-110.9	7.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
OCD-8B	Monitoring	SCD		46	EP	6-Oct	905	NP	10.67	0.00	56.65										Yes	Yes	Yes	Yes		SA	B	B						
KWB-P4	Monitoring	BRH		47	REST	6-Oct					30.26			DO NOT ADDRESS IN 2H20, per Navajo												B	B	B						
MW-25	Monitoring	BRH		48	TMD	6-Oct	920	NP	15.96	0.00	28.18										Yes	Yes	Yes	Yes		SA	A	A						
NP-8	Monitoring	BRH		49	TMD	6-Oct	925	NP	14.27	0.00	>14.95			Not in sampling program; Navajo added PVC riser in 1H18							Yes	Issue	Yes	Yes		SA	Not in sampling program							
MW-1R	Monitoring	BRH		50	EP	6-Oct	930	NP	12.51	0.00	20.63										Yes	Issue	Yes	Yes		SA	A	A						
MW-15	Monitoring	BRH		51	EP	6-Oct	934	NP	13.42	0.00	21.70										Yes	Yes	Yes	Yes		SA	A	A						
OCD-1R	Monitoring	BRH		52	EP	6-Oct	902	NP	13.03	0.00	23.74	7-Oct	1000	7.22	18.4	6,840	1.5	14.9	5.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
OCD-2A	Monitoring	BRH		53	EP	6-Oct	825	NP	13.26	0.00	27.56	7-Oct	830	7.26	17.5	5,650	2.0	-124.9	5.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
OCD-2B	Monitoring	BRH		54	EP	6-Oct	828	NP	13.18	0.00	50.38			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program						
OCD-3	Monitoring	BRH		55	EP	6-Oct	832	NP	13.68	0.00	25.20	6-Oct	1640	7.52	20.1	4,050	1.4	-12.4	6.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
OCD-4	Monitoring	BRH		56	EP	6-Oct	837	NP	13.22	0.00	25.41	6-Oct	1600	7.26	20.8	14,950	1.3	-85.7	6.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-11A	Monitoring	BRH		57	EP	6-Oct	850	NP	10.93	0.00	22.01	7-Oct	915	6.78	19.3	25,200	1.8	33.0	4.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-11B	Monitoring	BRH		58	EP	6-Oct	853	NP	10.89	0.00	47.30										Yes	Yes	Yes	Yes		SA	B	B						
OCD-5	Monitoring	BRH		59	EP	6-Oct	842	NP	11.44	0.00	25.41	6-Oct	1520	7.25	20.4	15,790	1.3	-72.6	28.9	Clear, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-87	Monitoring	BRH		60	EP	6-Oct	1125	NP	10.26	0.00	20.39	6-Oct	1150	7.13	20.4	14,670	1.6	-73.4	4.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-18A	Monitoring	BRH		61	EP	6-Oct	1205	NP	11.68	0.00	22.58	6-Oct	1230	7.22	20.2	18,870	1.3	-163.4	2.4	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					
MW-18B	Monitoring	BRH		62	EP	6-Oct	1240	NP	11.67	0.00	50.59										Yes	Yes	Yes	Yes		SA	B	B						
MW-18T	Monitoring	BRH		63	EP	6-Oct	1245	NP	11.80	0.00	50.57			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program						
MW-70	Monitoring	BRH		64	EP	6-Oct	1255	NP	10.08	0.00	22.05	6-Oct	1320	7.16	21.2	6,260	1.0	-102.4	7.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x					

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC								
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label			Purge Parameters	General Sampling Frequency	(Analysis per COC)						
MW-124	Monitoring	BRH		65	EP	6-Oct	1340	NP	10.78	0.00	22.00	6-Oct	1405	7.19	21.2	11,790	1.4	-94.2	6.7	Clr, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-52	Monitoring	BRH/MDB		66	REST	6-Oct	1720	NP	21.54	0.00	34.67	7-Oct	940	6.84	20.7	3,190	1.7	58.3	4.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-109	Monitoring	BRH/RJM		67	REST	6-Oct	1725	NP	19.52	0.00	29.48	7-Oct	900	7.23	24.0	2,690	1.3	-355.9	5.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-110	Monitoring	BRH/RJM		68	REST	6-Oct	1730	NP	16.12	0.00	29.74	7-Oct	1000	7.23	24.1	1,741	1.2	-271.7	6.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-13	Monitoring	BRH		69	EP	6-Oct	1015	NP	12.89	0.00	21.10			Not in sampling program								Yes	Yes	Yes	Yes		SA	No sampling due to location N. of river							
MW-69	Monitoring	BRH		70	EP	6-Oct	1020	NP	11.61	0.00	22.51			Not in sampling program								Yes	Yes	Yes	Yes		SA	No sampling due to location N. of river							
MW-12	Monitoring	BRH		71	EP	6-Oct	1025	NP	10.03	0.00	17.93			Not in sampling program								Yes	Yes	Yes	Yes		SA	No sampling due to location N. of river							
MW-24	Monitoring	BRH		72	EP	6-Oct	1040	NP	12.04	0.00	23.51			Not in sampling program								Yes	Yes	Issue	Yes		SA	No sampling due to location E. of river							
MW-14	Monitoring	BRH		73	EP	6-Oct	1045	NP	>11.81	0.00	>11.81			Not in sampling program								Yes	Issue	Yes	Yes		SA	No sampling due to location N. of river							
RW-12	Recovery ^d				Field E of Refinery			Not in gauging program						Not in sampling program													-	-	-	-	-	-	-	-	-
RW-12R	Recovery ^d	BTB		74	REST	6-Oct	1621	NP	21.74	0.00	NM										Yes	Yes	Yes	Yes		SA	A	A							
MW-113	Monitoring	BTB/GDS		75	REST	6-Oct	1702	NP	21.49	0.00	37.80	7-Oct	900	6.64	20.1	3,620	1.6	-150.2	7.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
KWB-8	Monitoring	BTB		76	REST	6-Oct	1225	NP	18.86	0.00	35.80	6-Oct	1250	6.89	21.6	5,198	0.8	-308.5	7.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
RW-22	Recovery ^d	BTB		77	REST	6-Oct	1640	23.46	24.34	0.88	NM										Yes	Yes	Yes	Yes	Y	SA	A	A							
RW-20A	Recovery ^d	BTB		78	REST	6-Oct	1635	>20.65	>20.65	NM	NM			Top of recovery pump @ 20.65 ft-toc								Yes	Yes	Yes	Yes	Y	SA	A	A						
RW-20B	Recovery ^d	BTB		79	REST	6-Oct	1630	20.51	20.70	0.19	NM										Yes	Yes	Yes	Yes	Y	SA	A	A							
RW-13	Recovery ^d				Field E of Refinery			Not in gauging program						Not in sampling program											Y	-	-	-	-	-	-	-	-	-	
RW-13R	Recovery ^d	BTB		80	REST	6-Oct	1616	20.02	20.13	0.11	NM										Yes	Yes	Yes	Yes	Y	SA	A	A							
RW-14	Recovery ^d				Field E of Refinery			Not in gauging program						Not in sampling program											Y	-	-	-	-	-	-	-	-	-	
RW-14R	Recovery ^d	BTB		81	REST	6-Oct	1610	21.78	21.97	0.19	NM										Yes	Yes	Yes	Yes	Y	SA	A	A							
MW-133	Monitoring	BTB		82	REST	6-Oct	1604	19.40	19.62	0.22	37.64			No sampling (LNAPL 0.03' or greater)								Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-134	Monitoring	BTB/GDS		83	REST	6-Oct	1605	NP	19.73	0.00	32.95	6-Oct	1630	6.83	22.1	6,250	0.9	123.5	2.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
RA-4798	Irrigation	BTB		84	REST	6-Oct	No gauging @ irrigation well					6-Oct	1315	7.21	21.4	2,396	3.8	-43.9	0.8	Clear	NA	NA	NA	Yes		NA	SA	SA	x						
RA-4196	Irrigation	BTB		85	REST	6-Oct	No gauging @ irrigation well					6-Oct	1330	7.19	23.7	2,186	3.1	-39.8	0.9	Clear	NA	NA	NA	Yes		NA	SA	SA	x						
RA-1227	Irrigation	BTB		86	REST									Removed from program by Navajo, 4-13-15												NA									
RA-3156	Irrigation	BTB		87	REST	6-Oct	Do not address in 2H20															NA	NA	NA	Yes		NA	A	A						
RA-313	Irrigation	BTB		88	REST	6-Oct	Do not address in 2H20															NA	NA	NA	Yes		NA	A	A						
KWB-7	Monitoring	BTB		89	REST	6-Oct	1135	NP	17.75	0.00	34.83	6-Oct	1200	6.89	23.2	2,369	1.9	-194.3	2.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-135	Monitoring	BTB/GDS		90	REST	6-Oct	1715	NP	31.02	0.00	65.55	7-Oct	1030	6.74	19.7	7,400	3.6	46.1	17.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-20	Monitoring	BTB		91	TMD	6-Oct	1542	NP	18.33	0.00	26.66										Yes	Yes	Yes	Yes		SA	A	A							
NP-3	Monitoring	BTB		92	TMD	6-Oct	1549	NP	20.47	0.00	21.59			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							
NP-4	Monitoring	BTB		93	TMD	6-Oct	1556	NP	33.81	0.00	36.98			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																		PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC							
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label	Purge Parameters			General Sampling Frequency	(Analysis per COC)						
NP-2	Monitoring	BTB		94	TMD	6-Oct	1559	NP	20.56	0.00	21.49			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							
NP-1	Monitoring	BTB		95	TMD	6-Oct	1350	NP	18.74	0.00	21.88	6-Oct	1415	6.74	20.6	4,625	1.6	36.3	1.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
NP-6	Monitoring	BTB		96	TMD	6-Oct	1526	NP	15.14	0.00	20.35										Yes	Yes	Yes	Yes		SA	B	B							
MW-8	Monitoring	BTB		97	TMD	6-Oct	1532	NP	16.59	0.00	23.30										Yes	Yes	Yes	Yes		SA	A	A							
MW-21	Monitoring	BTB/GDS		98	TMD	6-Oct	1520	NP	15.76	0.00	25.12	6-Oct	1545	6.91	23.3	7,460	1.0	128.9	3.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-9	Monitoring	BTB		99	TMD	6-Oct	1538	NP	17.12	0.00	22.25			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							
MW-71	Monitoring	BTB		100	TMD	6-Oct	1522	NP	17.41	0.00	21.67										Yes	Yes	Yes	Yes		SA	A	A							
MW-68	Monitoring	BTB		101	TMD	6-Oct	1516	NP	21.12	0.00	26.52										Yes	Yes	Yes	Yes		SA	A	A							
MW-27	Monitoring	BTB		102	TMD	6-Oct	1505	NP	20.42	0.00	30.28										Yes	Yes	Yes	Yes		SA	A	A							
MW-89	Monitoring	BTB		103	TMD	6-Oct	1458	NP	13.08	0.00	20.28										Yes	Yes	Yes	Yes		SA	A	A							
MW-16	Monitoring	BTB		104	TMD	6-Oct	1445	NP	10.39	0.00	21.24										Yes	Yes	Yes	Yes		SA	A	A							
MW-26	Monitoring	BTB		105	TMD	6-Oct	1449	NP	14.00	0.00	27.58										Yes	Yes	Yes	Yes		SA	A	A							
KWB-11A	Monitoring	BTB		106	REST	6-Oct	1000	NP	17.56	0.00	42.27	6-Oct	1025	6.77	19.4	3,861	1.0	14.5	17.6	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
KWB-11B	Monitoring	BTB		107	REST	6-Oct	1045	NP	18.31	0.00	72.45	6-Oct	1110	6.93	20.1	3,143	1.1	120.8	4.7	Clear	Yes	Yes	Cracked pad	Yes		SA	SA	SA	x						
KWB-3AR	Monitoring	BTB		108	REST									Removed from program by Navajo, 4-13-15 (farmer Jack Joy, 575-365-6042)																					
MW-115	Monitoring	BTB		109	REST	6-Oct	1655	NP	17.89	0.00	27.50	7-Oct	915	6.80	19.5	5,048	2.6	67.5	1.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-114	Monitoring	BTB		110	REST	6-Oct	1659	NP	17.38	0.00	38.25	7-Oct	1000	6.67	21.4	3,428	1.9	96.3	1.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-125	Monitoring	BTB		111	REST	6-Oct	1708	NP	20.32	0.00	28.31	7-Oct	1050	6.80	19.7	4,371	2.1	61.2	4.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-117	Monitoring	GDS/OJD		112	REST	6-Oct	1355	NP	16.17	0.00	27.22	6-Oct	1420	6.71	21.2	3,010	2.5	55.7	8.6	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-118	Monitoring	GDS/OJD		113	REST	6-Oct	1310	NP	19.35	0.00	28.29	6-Oct	1335	6.87	20.4	2,940	3.8	58.3	9.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
NP-9	Monitoring	GDS		114	TMD	6-Oct	842	NP	18.40	0.00	25.65			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							
MW-119	Monitoring	GDS		115	REST	6-Oct	855	NP	17.21	0.00	28.11	6-Oct	920	6.81	20.4	5,950	1.8	59.8	14.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
NP-5	Monitoring	GDS		116	REST	6-Oct	1231	NP	16.91	0.00	25.09										Yes	Yes	Yes	Yes		SA	B	B							
MW-136	Monitoring	GDS		117	REST	6-Oct	1155	NP	18.40	0.00	27.90	6-Oct	1220	6.75	22.0	5,380	1.6	110.6	13.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-126A	Monitoring	GDS		118	REST	6-Oct	945	NP	21.41	0.00	37.51	6-Oct	1010	6.63	21.4	4,570	1.3	-77.4	6.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-126B	Monitoring	GDS		119	REST	6-Oct	1025	NP	21.29	0.00	51.43	6-Oct	1050	6.67	21.2	5,360	1.8	82.5	3.4	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
MW-127	Monitoring	GDS		120	REST	6-Oct	1117	22.96	24.88	1.92	53.21			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x						
MW-129	Monitoring	GDS		121	REST	6-Oct	1125	23.66	24.75	1.09	50.78										Yes	Yes	Yes	Yes	Y	SA	A	A							
RW-#18A	Recovery	GDS		122	REST	6-Oct	1351	NP	17.60	0.00	17.78										Yes	Yes	Yes	Yes		SA	A	A							
KWB-1A	Monitoring	GDS		123	REST	6-Oct	1300	NP	18.49	0.00	33.50	6-Oct	1325	6.70	22.1	5,770	1.0	128.4	4.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x						
KWB-1B	Monitoring	GDS		124	REST	6-Oct	1337	NP	20.14	0.00	33.92			Not in sampling program								Yes	Yes	Yes	Yes		SA	Not in sampling program							
KWB-1C	Monitoring	GDS		125	REST	6-Oct	1340	NP	20.75	0.00	52.71										Yes	Yes	Yes	Yes		SA	B	B							

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC							
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured			Label	Purge Parameters	General Sampling Frequency	(Analysis per COC)				
KWB-10R	Monitoring	GDS		126	REST	6-Oct	1346	18.80	21.79	2.99	29.46			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-131	Monitoring	GDS		127	REST	6-Oct	1121	25.95	27.58	1.63	53.35			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
KWB-5	Monitoring	GDS/OJD		128	REST	6-Oct	1235	25.97	28.09	2.12	37.68			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-111	Monitoring	GDS/OJD		129	REST	6-Oct	1225	27.39	27.64	0.25	40.83			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
KWB-6	Monitoring	GDS		130	REST	6-Oct	1436	23.98	26.61	2.63	36.44			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-112	Monitoring	GDS		131	REST	6-Oct	1449	23.23	25.29	2.06	37.54			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-132	Monitoring	GDS		132	REST	6-Oct	1430	21.32	23.80	2.48	42.66			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-57	Monitoring	GDS/OJD		133	REST	6-Oct	1105	NP	21.73	0.00	34.32	6-Oct	1130	6.48	20.5	3,220	3.3	107.3	7.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-#11-0 ⁶	Recovery ^d	GDS		134	REST	6-Oct	1424	Dry	Dry	Dry	22.20										Yes	Yes	Yes	Yes		SA	A	A					
KWB-9	Monitoring	GDS		135	REST			(Historically-obstructed @ 15.11')						Removed from program by Navajo, 4-26-16 (farmer Jack Joy, 575-365-6042)																			
KWB-12A	Monitoring	GDS/OJD		136	REST	6-Oct	905	NP	23.11	0.00	25.03	6-Oct	930	6.34	19.1	2,460	3.4	51.3	8.3	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
KWB-12B	Monitoring	GDS/OJD		137	REST	6-Oct	950	NP	23.07	0.00	39.39	6-Oct	1015	6.39	19.4	3,020	4.1	112.1	5.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
KWB-2R	Monitoring	GDS/OJD		138	REST	6-Oct	1150	25.10	25.29	0.19	39.39			No sampling (LNAPL 0.03' or greater)						Issue	Issue	Issue	Issue	Y	SA	SA	SA	x					
MW-58	Monitoring	GDS/OJD		139	REST	6-Oct	1210	23.76	24.71	0.95	33.06			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
KWB-13	Monitoring	GDS		140	REST	6-Oct	1412	NP	28.00	0.00	33.10										Yes	Yes	Yes	Yes		SA	A	A					
MW-103	Monitoring	SCU		141	REST	6-Oct	1147	NP	18.30	0.00	25.22										Yes	Yes	Yes	Yes		SA	A	A					
MW-104	Monitoring	SCU		142	REST	6-Oct	1145	NP	14.31	0.00	21.97	6-Oct	1210	6.77	28.2	1,688	1.9	-333.9	4.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-64	Monitoring	SCU		143	REST	6-Oct	1240	NP	21.67	0.00	34.08	6-Oct	1305	6.68	34.6	2,320	3.6	-322.3	20.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-65	Monitoring	SCU		144	REST	6-Oct	1330	19.12	19.62	0.50	28.78			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
RW-5	Recovery ^d				S Refinery			Not in gauging program						Not in sampling program										Y									
RW-5R	Recovery ^d	SCU		145	REST	6-Oct	1340	21.04	21.33	0.29	NM										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-102	Monitoring	SCU		146	REST	6-Oct	1345	NP	17.00	0.00	26.45	6-Oct	1410	6.72	28.5	2,240	3.1	-297.2	8.4	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-4	Recovery ^d	SCU		147	REST	6-Oct	1425	NP	15.58	0.00	36.62										Yes	Yes	Yes	Yes		SA	A	A					
RW-6	Recovery ^d	SCU		148	REST	6-Oct	1420	17.51	21.25	3.74	34.90										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-99	Monitoring	SCU		149	REST	6-Oct	1510	20.46	21.52	1.06	27.80			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-66	Monitoring	SCU		150	REST	6-Oct	1517	NP	19.95	0.00	29.80	7-Oct	925	6.60	22.4	1,529	2.0	-214.7	7.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-28	Monitoring	SCU/OJD		151	REST	6-Oct	1525	NP	21.03	0.00	27.82	7-Oct	1110	7.32	23.4	3,100	1.1	-197.3	8.1	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-59	Monitoring	SCU		152	REST	6-Oct	1618	NP	18.11	0.00	32.72										Yes	Yes	Yes	Yes		SA	A	A					
MW-60	Monitoring	SCU		153	REST	6-Oct	1620	NP	19.35	0.00	37.78	7-Oct	1025	6.55	24.0	3,470	2.0	-315.6	5.6	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-107	Monitoring	SCU		154	REST	6-Oct	1527	17.35	18.68	1.33	19.05										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-128	Monitoring	SCU		155	REST	6-Oct	1540	19.06	21.20	2.14	35.35			No sampling (LNAPL 0.03' or greater)						Yes	Yes	Yes	Yes	Y	SA	SA	SA	x					
MW-116	Monitoring	SCU/OJD		156	REST	6-Oct	1600	NP	17.18	0.00	27.63	7-Oct	1025	6.73	20.2	3,510	1.9	-4.6	4.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC						
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label			Purge Parameters	General Sampling Frequency	(Analysis per COC)				
MW-46R	Monitoring	SCU/OJD		157	TMD	6-Oct	1610	NP	14.56	0.00	19.36	7-Oct	940	6.82	18.4	3,090	2.1	40.5	9.3	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-145	Monitoring	SCU		157.1	REST	6-Oct	1105	NP	20.04	0.00	32.10	6-Oct	1130	6.72	24.0	4,670	2.3	129.7	29.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-146	Monitoring	SCU		157.2	REST	6-Oct	1035	NP	23.30	0.00	33.40	6-Oct	1100	6.81	24.5	4,740	2.4	123.1	17.7	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-147	Monitoring	SCU		157.3	REST	6-Oct	955	NP	30.70	0.00	39.83	6-Oct	1020	6.65	21.3	5,310	5.3	152.5	170.0	Sl. Cloudy	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-148	Monitoring	SCU		157.4	REST	6-Oct	910	NP	34.40	0.00	40.38	6-Oct	940	6.47	22.3	3,610	5.9	159.7	62.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
UG-3R	Monitoring	SCU		158	REST	City well - Not addressed in 2H20					38.58										Yes	Yes	Yes	Yes		A	A	A					
UG-4	Monitoring	SCU		159	REST	City well - Not addressed in 2H20					39.24										Yes	Yes	Yes	Yes		A	A	A					
UG-1	Monitoring	SCU		160	REST	City well - Not addressed in 2H20					24.08										Yes	Yes	Yes	Yes		A	A	A					
UG-2	Monitoring	SCU		161	REST	City well - Not addressed in 2H20					29.28										Yes	Yes	Yes	Yes		A	A	A					
MW-101	Monitoring	TAB/RJM		162	REST	6-Oct	835	NP	15.06	0.00	24.10	6-Oct	900	6.71	24.7	1,734	2.0	-311.8	5.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-105	Monitoring	TAB		163	REST	6-Oct	1450	NP	11.18	0.00	17.20	6-Oct	1515	6.75	27.4	1,254	0.7	-362.6	10.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-2	Recovery ^d	TAB		164	REST	6-Oct	1400	15.60	16.88	1.28	36.13										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-61	Monitoring	TAB		165	REST	6-Oct	1300	NP	14.97	0.00	29.30	6-Oct	1335	6.87	27.2	2,310	1.0	-354.7	4.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-62	Monitoring	TAB/OJD		166	REST	6-Oct	1510	NP	17.56	0.00	29.50	6-Oct	1535	6.57	22.3	2,570	1.3	-353.1	7.8	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-62R	Monitoring	TAB/OJD		166.1	REST	6-Oct	1555	NP	17.29	0.00	24.51	6-Oct	1620	6.61	23.6	2,200	1.3	-298.8	8.1	Clear, gray tint	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-93	Monitoring	TAB		167	REST	6-Oct	1420	11.86	11.90	0.04	20.23										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-43	Monitoring	TAB/RJM		168	REST	6-Oct	1445	NP	15.85	0.00	19.67	6-Oct	1510	6.75	26.8	3,120	1.6	-382.7	7.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-137	Monitoring	TAB/RJM		169	REST	6-Oct	1405	13.41	14.97	1.56	29.60			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-137A	Monitoring	TAB/RJM		169.1	REST	6-Oct	1425	13.49	14.62	1.13	14.88			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-138	Monitoring	TAB/RJM		170	REST	6-Oct	1330	14.81	17.88	3.07	24.81			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-138A	Monitoring	TAB/RJM		170.1	REST	6-Oct	1345	14.59	No water	>0.44	15.03			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-23	Monitoring	TAB/OJD		171	REST	6-Oct	1230	NP	18.31	0.00	23.10	6-Oct	1705	6.93	23.2	2,320	1.1	-334.4	7.3	Clear, yellow tint	Yes	Yes	Yes	Yes		SA	SA	SA	x				
TEL-4	Monitoring	TAB		172	TEL	6-Oct	930	NP	14.80	0.00	27.27	6-Oct	955	6.48	24.2	3,210	0.8	-308.1	0.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
TEL-3	Monitoring	TAB		173	TEL	6-Oct	820	NP	15.90	0.00	27.19	6-Oct	845	6.52	23.4	2,250	3.0	-356.8	0.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
TEL-2	Monitoring	TAB		174	TEL	6-Oct	900	16.87	17.25	0.38	27.20			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
TEL-1	Monitoring	TAB		175	TEL	6-Oct	740	16.14	16.80	0.66	27.00			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-39	Monitoring	TAB/RJM		176	REST	6-Oct	945	NP	16.84	0.00	25.44	6-Oct	1010	7.26	25.2	2,730	1.6	-299.1	6.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-98	Monitoring	TAB		177	REST	6-Oct	1040	NP	13.54	0.00	25.60	6-Oct	1105	6.62	25.6	2,650	0.8	-380.0	0.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-10	Recovery ^d	TAB		178	REST	6-Oct	750	NP	16.76	0.00	22.49										Yes	Yes	Yes	Yes		SA	A	A					
MW-40	Monitoring	TAB		179	REST	6-Oct	1200	NP	15.40	0.00	24.75										Yes	Yes	Yes	Yes		SA	A	A					
MW-41	Monitoring	TAB/RJM		180	REST	6-Oct	930	NP	14.74	0.00	21.56										Yes	Yes	Yes	Yes		SA	A	A					

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC						
						Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label		Purge Parameters	General Sampling Frequency	(Analysis per COC)					
RW-9	Recovery ^d	TAB/RJM		181	REST	6-Oct	935	NP	16.75	0.00	21.83										Yes	Yes	Yes	Yes		SA	A	A					
MW-42	Monitoring	TAB		182	REST	6-Oct	1150	NP	17.04	0.00	24.32										Yes	Yes	Yes	Yes		SA	A	A					
MW-29	Monitoring	TAB		183	REST	6-Oct	1220	NP	22.19	0.00	24.22	7-Oct	925	7.23	22.9	3,070	1.2	-309.9	2.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-#16B	Recovery	TAB/RJM		184	REST	6-Oct	925	Dry	Dry	Dry	17.70										Yes	Yes	Cracked pad	Yes		SA	A	A					
MW-30	Monitoring	TAB		185	REST	6-Oct	1130	NP	17.71	0.00	23.50			Not in sampling program							Yes	Yes	Yes	Yes		SA	Not in sampling program						
MW-56	Monitoring	TAB		186	NCL	6-Oct	1140	NP	18.51	0.00	26.50										Yes	Yes	Yes	Yes		SA	A	A					
MW-49	Monitoring	TAB/RJM		187	TEL	6-Oct	1235	NP	14.15	0.00	33.07	6-Oct	1300	6.55	25.7	2,870	2.5	-371.2	7.5	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-106	Monitoring	TAB/RJM		188	REST	6-Oct	1035	NP	11.81	0.00	22.80	6-Oct	1200	6.53	25.6	3,320	1.9	-392.9	7.3	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-45	Monitoring	TAB		189	NCL	6-Oct	1545	NP	13.20	0.00	15.05	6-Oct	1610	7.48	24.2	2,720	0.9	-226.3	3.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-139	Monitoring	CJH		190	REST	6-Oct	1030	NP	14.51	0.00	29.60	6-Oct	1055	6.70	22.5	4,190	1.6	-150.0	9.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-50	Monitoring	CJH		191	REST	6-Oct	1100	NP	15.41	0.00	28.22	6-Oct	1125	6.81	25.0	8,820	1.6	-6.1	7.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-97	Monitoring	CJH		192	REST	6-Oct	NM	NM	NM	NM	Construction in area; entire area covered with soil and gravel; not located, in conjunction with Navajo; Historical LNAPL													Y	SA	SA	SA	x					
MW-92	Monitoring	CJH		193	REST	6-Oct	1150	14.68	17.69	3.01	22.60			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
RW-1	Recovery ^d	CJH		194	REST	6-Oct	1200	17.61	18.21	0.60	35.39										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-91	Monitoring	CJH		195	REST	6-Oct	1210	14.87	14.91	0.04	25.35			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-90	Monitoring	CJH		196	REST	6-Oct	1220	NP	14.47	0.00	22.80	6-Oct	1245	6.65	23.6	3,540	1.6	-370.2	7.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-96	Monitoring	CJH		197	REST	6-Oct	1425	NP	15.03	0.00	25.57	6-Oct	1450	6.67	25.1	2,180	1.4	-365.1	6.5	Clear	Yes	Closure	Issue	Yes		SA	SA	SA	x				
MW-94	Monitoring	CJH		198	REST	6-Oct	1505	16.94	22.45	5.51	23.45			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
RW-8	Recovery ^d	CJH		199	REST	6-Oct	1515	18.17	21.72	3.55	37.22										Yes	Yes	Yes	Yes	Y	SA	A	A					
MW-67	Monitoring	CJH		200	REST	6-Oct	1525	14.42	16.28	1.86	27.30			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Yes	Yes	Y	SA	SA	SA	x				
MW-95	Monitoring	CJH		201	REST	6-Oct	1535	NP	17.13	0.00	25.37										Yes	Yes	Yes	Yes		SA	A	A					
RW-7	Recovery ^d	CJH		202	REST	6-Oct	1550	18.79	20.95	2.16	37.00										Yes	Yes	Yes	Yes	Y	SA	A	A					
NCL-34A	Monitoring	CJH		203	NCL	6-Oct	1605	15.01	No water	>4.25	19.26			No sampling (LNAPL 0.03' or greater)							Yes	Yes	Issue	Yes	Y	SA	SA	SA	x				
NCL-33	Monitoring	CJH		204	NCL	6-Oct	1620	NP	14.04	0.00	19.60	7-Oct	1030	6.44	22.8	4,770	1.6	-68.4	9.1	Clear, orange particles	Yes	Yes	Yes	Yes		SA	SA	SA	x				
NCL-44	Monitoring	CJH		205	NCL	6-Oct	1630	NP	13.81	0.00	21.34	7-Oct	950	6.61	20.8	3,050	1.7	-207.1	5.9	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
NCL-32	Monitoring	CJH		206	NCL	6-Oct	1635	NP	13.96	0.00	20.04	7-Oct	905	6.78	20.5	3,150	1.6	31.3	9.6	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-108	Monitoring	CJH		207	NCL	6-Oct	1345	NP	17.89	0.00	27.74	6-Oct	1410	6.80	26.7	1,632	1.4	-389.6	9.0	Clear, yellow tint	Yes	Yes	Yes	Yes		SA	SA	SA	x				
NCL-31	Monitoring	CJH		208	NCL	6-Oct	1300	NP	14.44	0.00	20.16	6-Oct	1325	7.05	26.0	2,710	1.2	-286.1	5.4	Clear	Issue	Yes	Yes	Yes		SA	SA	SA	x				
MW-19	Monitoring	CJH		209	NCL	6-Oct	1340	NP	14.80	0.00	22.08			Not in sampling program							Yes	Yes	Issue	Yes		SA	Not in sampling program						
MW-55	Monitoring	BRH/TAB		210	NCL	6-Oct	1755	NP	16.64	0.00	26.85	7-Oct	825	6.59	20.9	2,900	2.0	38.8	1.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
RW-#17A	Recovery	CJH		211	REST	6-Oct	1650	Dry	Dry	Dry	16.01										Yes	Yes	Yes	Yes		SA	A	A					
MW-18	Monitoring	CJH		212	NCL	6-Oct	1645	NP	15.85	0.00	22.20										Yes	Yes	Yes	Yes		SA	A	A					

Table 1: Gauging Data, Groundwater Field Parameters and Well Inspections, 2H20
Navajo Refining Company - Artesia Refinery, Artesia, New Mexico

Well ID	Well Type	HMI Use	HMI Use (# Samp Wells)	HMI Use (Field-Strategy Order)	Location			Hydrologic Monitoring-Collected Data (Gauging/Groundwater Field Parameter/Well Inspection)																	PSH Expected?	Gauging Frequency	GW Sampling Frequency / Analysis per COC						
																								Purge Parameters		General Sampling Frequency	(Analysis per COC)						
					Gauge Date	Gauge Time	Depth to LNAPL (ft btoc)	Depth to Water (ft btoc)	LNAPL Column (ft)	Total Depth (ft btoc)	Sample Date	Sample Time	pH (S.U.)	T (C)	Spec. Cond. (umho/cm)	D. O. (mg/l)	ORP (mg/l)	Turb. (NTU)	Water Clarity	Cap	Casing	Well Secured	Label										
MW-54A	Monitoring	CJH		213	NCL	6-Oct	905	NP	16.50	0.00	31.30	6-Oct	930	6.50	21.7	2,590	1.9	32.9	6.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-54B	Monitoring	CJH		214	NCL	6-Oct	940	NP	16.52	0.00	46.80									Yes	Yes	Yes	Yes		SA	B	B						
NCL-49	Monitoring	CJH		215	NCL	6-Oct	945	NP	19.62	0.00	32.18	6-Oct	1010	6.87	21.9	3,570	2.6	81.7	5.2	Clear	Yes	Yes	Yes	Yes		SA	SA	SA	x				
MW-53R	Monitoring	CJH		216	NCL	6-Oct	825	NP	14.56	0.00	24.05	6-Oct	850	6.88	21.7	2,190	2.9	71.4	8.0	Clear	Yes	Yes	Yes	Yes		SA	SA	SA*	x	future frequency TBD			
KWB-P3	Monitoring				Field E of Refinery		Not in gauging program						Not in sampling program												Not included in monitoring program due to distance from impact								

Notes:

Abbreviations:

- A = Annual (Mar/Apr event)

B = Biennial (starts Mar/Apr 2011)

BR = Bolton Road

DRO = Diesel Range Organics

E = East

EP = Evaporation Ponds

ft bgs = ft below ground surface

ft btoc = ft below top of casing

ft MSL = ft Mean Sea Level

GRO = Gasoline Range Organics

HR = Haldeman Road

in = inches

N = North

NA = Not accessible

NAPI = North API Separator

NCL = North Colony Landfarm

NE = Northeast
- NW = Northwest

OCD = Oil Conservation District

PSH = Phase Separated Hydrocarbon

ROW = right of way

RR = Richey Road

S = South

SA = Semi-annual (Mar/Apr and Sep/Oct events)

SE = Southeast

SW = Southwest

TMD = Three Mile Ditch

TEL = Tetra Ethyl Lead Impoundment

UG = Upgradient

US285 = U.S. Highway 285

US82 = U.S. Highway 82

VOC = Volatile Organic Compounds

W = West

Y = Yes

= Well with recently gauged LNAPL (light nonaqueous phase liquid)

Note - groundwater samples are not collected from any well with LNAPL measured 0.03-ft thick, or greater

At wells scheduled for groundwater sampling (having LNAPL <0.03-ft, will have LNAPL removed), then will be sampled

Groundwater analytical methods can include:

- Purge parameters to be measured and recorded in the field will include pH, temp, spec. cond., diss. oxy., and oxidation-reduction potential.
 - DRO by Method 8015Mod.
 - GRO by Method 8015Mod.
 - VOCs by Method 8260, to include methyl tert butyl ether (MTBE).
 - Total metals by Method 6010/6020 and/or 7470. Specific metals shown in heading, abbreviations from periodic chart (incl B, Cd, Co, U, per 3-7-16 State request).
 - Dissolved metals - same list as total metals but only analyzed during April event (field filtered by HMI)
 - Cyanide by Method SM4500.
 - Cations/anions to include Calcium, Potassium, and Sodium by Method 6010 or 6020 and Sulfate, Chloride and Fluoride by Method 300.
 - Nitrates/Nitrites as Nitrogen by Method 300.
 - Total Dissolved Solids by Method 2540C.
- "-" indicates parameter not required.

Recovery trenches 11, 15, 16, 17 and 18 have multiple vertical "wells". Gauging & sampling points are: RW #11-0, RW #15C, RW #16B, RW #17A and RW #18A.

Wells installed prior to 2H20:

- MW-53R; replaced MW-53 which was destroyed by road construction
- MW-145
- MW-146
- MW-147
- MW-148
- MW-62R

**Hydrologic Monitoring**

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Houston, Texas 77043

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M E M O R A N D U M**Groundwater Monitoring Standard Operating Procedures
Navajo Refining LLC – Artesia, New Mexico**

HMI conducts low-flow groundwater sampling in accordance with the site Sampling and Analysis Plan and EPA guidance (including Puls and Barcelona, 1996 EPA Guidance on Low-Flow Groundwater Sampling; REV No. 4, September 19, 2017, and Yeskis & Zavala, 2002, EPA/542:S-02/00, Groundwater Sampling Guidelines for Superfund and RCRA Project Managers).

Groundwater Sampling Methodology

HMI conducts low-flow groundwater sampling using a peristaltic pump and dedicated polyethylene tubing at wells with requisite depths-to-water. At a limited number of wells with depths-to-water greater than peristaltic range, low-flow groundwater sampling is conducted using dedicated or non-dedicated bladder pumps. In 2016, at no cost to TRC, HMI installed HMI-owned bladder pumps in a limited number of wells (approximately four). At such time that HMI no longer conducts routine groundwater monitoring at the site, it respectfully requests the opportunity to recover these dedicated bladder pumps. Sample intakes are set at midscreen, when possible (generally at least two feet from the base of the well). Sample intake depths are permanently marked, ensuring future sampling events consistently monitor the targeted water-bearing interval. During sampling with a peristaltic pump, the sample tube is attached to the pump using a one-foot section of dedicated, flexible silicone tubing (item #5703, Geotech Environmental Equipment, Inc.). A two-foot segment of polyethylene tubing connects the silicone tubing in the pump to the flow-through cell, using a disposable segment of silicone tubing. Purging commences through a sealed flow-through cell at EPA-recommended purge rates (generally 0.1 to 0.2 liters/minute), while well drawdown is monitored. Groundwater field parameter readings are measured at 0.5-liter intervals (generally an equivalent of one cell-volume “turnover”). Field parameters of pH, specific conductivity, temperature, dissolved oxygen, and oxidation-reduction potential are monitored inside the cell. Turbidity is monitored outside the cell. Groundwater field instrumentation is calibrated and recorded daily in accordance with manufacturer specifications.

Purging continues until a requisite volume of groundwater is purged (generally a minimum of 3,000 ml or six flow-through cell volumes), and field parameters have stabilized in accordance with EPA guidance:

Water Quality Parameters (Stabilization Parameters in Accordance with EPA (2002), Groundwater Sampling Guidelines for Superfund and RCRA Project Managers, Yeskis & Zavala, EPA/542:S-02/001)

• pH	+/- 0.1 units;
• Temperature	-
• Conductivity	+/- 3%
• Dissolved Oxygen	+/- 0.3 mg/L
• ORP	+/- 10%
• Turbidity	10%

Immediately prior to sampling, the input tubing to the flow-through cell is disconnected from the disposable silicone receiving tubing on the input barb on the flow-through cell, and groundwater samples are collected directly into lab-supplied containers. Groundwater samples are placed in iced coolers, and remain in HMI's custody until shipped to ESC Lab Sciences via FedEx-overnight. Peristaltic tubes and/or dedicated bladder pumps may be dedicated in respective wells. Alternatively, dedicated tubing may be retrieved, bagged, labeled, and stored in tubs maintained at HMI. Wells with very limited water column thicknesses may be sampled with disposable bailers. Active recovery well and irrigation wells are sampled using sample ports. The purging and sampling process is documented on groundwater sampling field forms.

Cross-Contamination Prevention Program

Dedicated peristaltic tubing and dedicated bladder pumps are used as possible, to minimize any potential cross-contamination issues during the groundwater monitoring process. Remaining non-dedicated equipment (e.g., electronic gauging probes or non-dedicated bladder pumps, etc.) is properly decontaminated prior to use and between wells. The decontamination procedure may include a combination of chemical and mechanical decontamination. For example, scrubbing with ethyl alcohol (isopropanol) as warranted, followed by scrubbing using an Alconox-water solution, and distilled water rinse. The decontamination procedure for non-dedicated bladder pumps consists of cycling an Alconox-water solution through the pump bladder. Distilled water is cycled through the pump bladder, followed by decontaminating the exterior body of the pump, using the methods outlined above.

HMI Deliverables

HMI provides field documentation of groundwater monitoring activities in a deliverables package that includes a brief narrative, summary table (with gauging data, field parameters, well inspection data, and required analytical scope), groundwater sampling forms, field instrument calibration log, and chain-of-custody forms (by Refinery "Area"), and a groundwater sampling SOP memo.



HYDROLOGIC MONITORING

JOB HAZARD ANALYSIS

Activity: Groundwater Sampling	6/16/20 Date:	6/17/20	10/6/20 - 10/7/20
	Project: Navajo-Artesia GW Samp.		
Description of the work: Collect fluid level information and water samples from monitoring wells.	Scott Ude Site Supervisor: Scott Ude Attendees Signatures: [Signatures]	Scott Ude Scott Ude [Signatures]	Scott Ude Scott Ude [Signatures]
NOTE: All site workers have STOP WORK Authorization at any time site conditions change and/or become unsafe			

Work Activity Sequence	Potential Health and Safety Hazards	Hazard Controls
General Hazards	Accidents due to lack of training	- All workers will complete Safety Council Basic Plus Training and all site-specific training. - All workers will complete OSHA 40-hr HAZWOPER training with yearly updates. - Workers will be trained prior to performing new activities. - Tailgate safety meetings will be held daily.
	Head Injury	ANSI-approved hard hats will be worn at all times, in the manner they were designed (brim forward, no modifications no ball caps, etc.) Bump hats and Cowboy hard hats are not permitted.
	Hearing Damage	Workers will wear hearing protection whenever voices must be raised above normal conversational speech or when noise levels exceed 85 decibels due to loud noise sources such as working near heavy equipment.
	Hand Injury	Leather gloves will be worn when handling

Work Activity Sequence	Potential Health and Safety Hazards	Hazard Controls
		sharp, rough, or slippery surfaces. • Appropriate gloves for chemicals will be worn per project HASP.
	• Injuries resulting from manual lifting	• Workers will be instructed in safe lifting techniques (keep back straight, bend at knees, keep load close to body, lift smoothly, and do not twist at the waist. • Split heavy loads into smaller loads when possible. • Stretch before doing task • Make sure the path of travel is clear prior to the lift.
	• Foot Injury	• Workers will wear sturdy leather safety-toed boots that reach the ankle at all times. • For wet conditions or for chemical hazards proper water resistant overboots or chemical resistant safety-toed boots must be worn.
	• Eye Injury	• Workers will wear protective eyewear with sideshields that meet ANSI Z-87 at all times. If the worker wears prescription eyeglasses they must meet the same criteria or wear ANSI Z-87 safety over glasses. • Workers must have immediate access to Chemical monogoggles. Retaining rings are not permitted.
	• Slips, trips, and falls	• Walking/working surfaces will be kept free of clutter, debris, and congestion to the greatest extent possible. • Personnel should be aware of wet/muddy surfaces and use caution. Use caution when traversing uneven ground.
	• Injuries associated with insects, snakes, spiders, alligators, and poisonous plants	• Workers will wear snake chaps, leggings or sturdy rubber knee high boots when walking in uncleared, grassy areas. • Workers will avoid walking in areas where snakes or alligators may hide. Always look ahead where you are walking for signs of either. Use caution when moving or lifting objects that could be used for cover. Never reach under or behind objects, or into other areas where snakes or alligators may hide. • Workers will use insect repellent for all types of biting / stinging insects. Use care when opening wells to avoid bites and / or stings. • Workers will always use the buddy system and have a means of contacting emergency

Work Activity Sequence	Potential Health and Safety Hazards	Hazard Controls
		aid if needed by cell phone or Radio. Workers will immediately wash any areas that were exposed to poisonous plants.
	Chemical Exposure	- MSDS will be kept onsite in a location that all workers can access. - All workers must know where the emergency rally point is located when an evacuation alarm sounds in the plant. - Workers will sign in and out when they arrive and leave the work area.
	Heat Stress	- All workers will take routine breaks in a cool, shaded area. - Workers will drink plenty of water throughout the day. - Workers will decrease intake of coffee and caffeinated soft drinks during working hours.
	Vehicle accidents	- All vehicles must be inspected for safe operation onsite. - Vehicle operators must have a valid driver's license and will be instructed in safe operations while on the site. - Seat belts will be worn by all occupants. - When backing, use the buddy system or get out and look at position of objects. - All vehicles must contain a fire extinguisher, first aid kit, evacuation map, and route to hospital (map/directions). - Drivers will observe and not exceed posted plant speed limits. - Cell phone use is prohibited in a moving vehicle (drivers only) - hands free device not permitted. - Use caution at railroad crossings. - Watch for pedestrians walking into driving lanes.
	Injury due to inclement weather	- Outdoor work will cease during extreme weather conditions, such as electrical storms, high wind, rain, and dangerous temperatures. - All equipment will be shut down when lightning is visible. - Workers will seek shelter indoors when possible or stay in vehicles.
Groundwater Sampling	Collect Measurements and Samples	All site workers will wear proper PPE to prevent exposure to groundwater.

Work Activity Sequence	Potential Health and Safety Hazards	Hazard Controls
	Using peristaltic pumps	All workers using peristaltic pumps should inspect the power cord for damage before and after each use.
	Fire extinguishers	Fire extinguishers should be on hand and inspected.
	Lifting	All workers should use proper lifting techniques when lifting objects. Mechanical assistance may be used to lift objects weighing over 50 pounds.
	Drive All Terrain Vehicles	- All workers that will drive All-Terrain Vehicles (ATVs) will follow site specific policies regarding use and operation of ATVs. - In addition, conditions of ATV use will be addressed on Safe Work Permit(s). - All workers will be trained in operating the ATV. - The maximum speed limit is 5 miles per hour. - Read owners manual prior to operating - ATVs are not made for multiple riders. Never carry anyone else on the ATV. - Stay seated at all times while ATV is in motion. - Do not operate the ATV on streets, highways or paved roads. - Driver must have a valid driver's license. - Driver exercise caution when loading and unloading ATV.

Hydrologic Monitoring, LLC (HMI) Job Hazard Analysis (JHA) Job Safety Analysis (JSA) and Personal Protective Equipment (PPE) Assessment	Task Title: Mitigating Exposure to Coronavirus "COVID-19" <i>6/16/20</i> <i>6/17/20</i> <i>10/6/20 - 10/7/20</i> <i>Start Ude</i> <i>Start Ude</i> <i>Start Ude</i> <i>[Signatures]</i>	Date:	 New: 4-7-20; Revised: _____
Client Name / Site Location: HF / Artesia & Longfellow	Locations: HMI-wide	Supervisor (Print and Sign): HMI employees, contractors, and visitors <i>[Signature]</i>	Prepared by: HMI Contractor Safety and Crisis Support
		Business Unit: All	Reviewed By: HMI Committee Approved By: HMI Committee

Required or Recommended Personal Protective Equipment:

☐ Hard Hat
 ☒ Safety Glasses
 ☐ HiVis Vest
 ☐ Safety Toe Boots
 ☒ Gloves: Disposable, Work, etc based on task
 ☐ Hearing Protection
 ☒ Other: See below

For certain tasks (see JHA below) the following are required:

- Potable water and soap (preferable) or hand sanitizer with 60%+ alcohol
- Paper towels
- Disinfectant wipes
- Tissues
- Nitrile gloves
- Safety glasses or goggles
- Disinfectant spray list of cleaning products to kill Coronavirus

Diluted household bleach solutions can be used in place of disinfectant wipes or sprays if appropriate for the surface. Be sure to test the surface for color-fastness prior to use. Follow manufacturer's instructions for application and proper ventilation. Check that the product is not past its expiration date. Never mix household bleach with ammonia or other cleanser. Unexpired household bleach is effective against coronaviruses when properly diluted.

- Prepare a bleach solution by mixing:
 - 5 tablespoons (1/3rd cup) bleach per gallon of water or 4 teaspoons bleach per quart of water

This JHA applies to the 2019 Novel Coronavirus (SARS-CoV-2) or the disease known as "COVID-19". The Centers for Disease Control and Prevention (CDC), World Health Organization, (WHO), Occupational Safety and Health Administration (OSHA), and other public health agencies are considering the outbreak of COVID-19 to be a pandemic. It is important that employees, contractors, and visitors take standard precautions recommended by CDC and OSHA. For OSHA's guidance related to Hazard Recognition regarding COVID-19 visit <https://www.osha.gov/SLTC/covid-19/hazardrecognition.html>.

Risk Assessment: Incomplete information about incubation, infectious period, and transmissibility, as well as evolving circumstances make a definitive risk assessment challenging. In light of this, awareness and operationally informed precautions are warranted. Risk increases with increased exposure to persons potentially infected with COVID-19, warranting enhanced precautions described below. HMI will continue to monitor the situation closely in coordination with appropriate stakeholders and will adjust guidance as appropriate. HMI employees, contractors, and visitors should continue to maintain situational awareness for this outbreak.

Personnel should practice good hygiene, wash hands frequently, and cover their cough or sneeze. Stay away from work if you are ill and contact your health provider for guidance. Avoid unnecessary congregate settings where COVID-19 exposure is more probable. Keep your hands below your chin, and avoid touching mouth, eyes, nose and mucous membranes where contaminated hands can spread the disease to your respiratory system. These basic preventative measures reduce the exposure potential for personnel and slow the spread of communicable diseases.

While most COVID-19 lab confirmed cases do display symptoms, some persons may display mild or no symptoms. Symptoms may appear at different stages of the disease.

Operations/Contractor Work	Risk Category	Hazards	Protective Measures / PPE Guidance
1. Fitness for Duty (working from home or before reporting to work)	Low	1. Being unfit for duty – impacted by illness (e.g coronavirus)	1a. Check that you are fit for duty. If you feel unwell or show signs or symptoms of the coronavirus, do not come to work. Current CDC guidance is that if you have a temperature above 100.4 F [37.8 C], or in close contact with someone suspected of having the coronavirus, then you must stay home. If you have an elevated temperature, do not come to work and contact your healthcare provider. Also, contact your supervisor. By coming to work and onto the project site, employees are self-certifying that they do not have a temperature or show other signs of being unwell and are able to work within the guidelines of the CDC.
2. General Field Work	Low	2a. Working around others Signs and Symptoms of COVID-19 include; • Fever • Cough	2a. If experiencing signs or symptoms of COVID-19 infection, such as fever, dry cough, or other flu-like symptoms, do not report to work. If symptoms begin while at work, stop what you are doing immediately and contact your supervisor and an HMI Representative. HMI employees and/or their immediate supervisor are also to contact Human Resources immediately. Personnel and contractors shall maintain at least 6-foot distance from each other. Practice social distancing at tailgate meetings and in break rooms and job trailers.

		• Extreme Fatigue • Difficulty breathing • Other Flu Like Symptoms 2b. Encountering frequent touch points and shared equipment	Limit the number of people in job trailers and other confined areas so that this distance can be maintained. If possible, hold meetings outside. If indoors, open window(s) for circulation. Wipe down window handles prior to opening and use gloves to open. Even when practicing social distancing, limit the amount of people in groups to less than 10 people, or fewer if directed by a particular jurisdictional order. 2b. Wipe down and disinfect equipment before use with soap and water or alcohol wipes. Wear disposable gloves if possible or regularly wash hands when handling tools or equipment. Replace gloves regularly or wash hands, especially before eating or drinking. Clean hands often with soap and water for at least 20 seconds: • after using the restroom, • after you have been in a public place, • before and after eating, • after blowing your nose, coughing, or sneezing, • after smoking or vaping in designated areas. If soap and water are not readily available, use a hand sanitizer that contains at least 60% alcohol. Cover all surfaces of your hands, including around and under fingernails, and rub your hands together until they feel dry. Wear safety glasses and gloves (nitrile or other work gloves) to avoid contact and to reduce touching face, eyes, nose, and mouth. Cover your mouth and nose with a tissue when you cough or sneeze or use the inside of your elbow. Throw used tissues in the trash. Immediately wash or sanitize your hands. 2c. Eating lunch and bathroom breaks 2c. Be sure to wash hands with soap and water whenever a bathroom is nearby. At minimum, do so during bathroom and lunch breaks. Use a paper towel to door handle when exiting bathroom. If using outside toilet facilities (i.e. Porta Johns), wash hands with soap and water or hand sanitizer both before and after opening or closing the door. If wearing nitrile gloves, change gloves prior to using the toilet and remove and dispose of them in a trash receptacle when finished. Use hand sanitizer after you dispose of the gloves. Where possible, personnel are encouraged to pack meals and snacks as needed for the duration of the work day and avoid visiting stores and restaurants. If necessary, modify your schedule to avoid restaurants and public restrooms during peak (i.e., crowded), periods to minimize contact with the public. Use drive-through service for
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			food pick-up if available. When eating lunch as a group, try to do so outside or in a space with windows open. Wipe down windows prior to opening. Maintain a distance of at least 6 feet and do not share dishes (e.g., bag of chips, communal salad bowl, etc.). Refrain from sharing a field office coffee pot.
3. General Office Work	Low	3a. Working around others 3b. Encountering frequent "touch points" and handling shared equipment	3a. Work from home when possible. Clean hands often with soap and water for at least 20 seconds: • after using the restroom, • after you have been in a public place, • before and after eating, or • after blowing your nose, coughing, or sneezing. If soap and water are not readily available, use a hand sanitizer that contains at least 60% alcohol. Cover all surfaces of your hands, including around and under fingernails, and rub your hands together until your hands feel dry. Cover your mouth and nose with a tissue when you cough or sneeze or use the inside of your elbow. Throw used tissues in the trash. Immediately wash or sanitize your hands. Sit at least six feet apart from others. Change work stations to accommodate this. Even if you are practicing social distancing, you must still limit groups of people to 10 or fewer. Do not hold in-person meetings. After tailgate meetings and/or JHA reviews, supervisors should seek verbal agreement from each attendee and note each acknowledgement rather than passing around for signature. Make hand-sanitizers, sanitizing wipes, and other hygienic supplies readily available. Do not eat or hang out in common areas. 3b. Wipe down keyboards, mouse, phone, headset/headphones, and other "touch points". Limit contact of shared items. Wipe down surfaces before coming into contact with them. Wash hands after handling or wear disposable gloves. In reception areas, use your own pen to sign in and out of offices. Do not eat candy out of candy dishes.

			Assign someone to clean and disinfect frequently touched surfaces daily. Follow the manufacturer's instructions for cleaning and disinfection products (e.g., concentration, application method, and contact time).
4. Essential Work (deemed by Operations, Project Manager, EHS) where a continued 6 foot distance between persons is not possible.	Low-Medium	4a. Examples such as Operation and Maintenance tasks, groundwater and potable water monitoring, ballast water sampling, post-closure care services, etc.	4a. Mitigation tactics such as cloth face covers, face shields, gloves, facing away from another person, etc. must be implemented.
Additional Information Prior to starting work, check that required supplies (i.e., disinfectant spray and wipes, soap, hand sanitizer, nitrile gloves) are available. Request re-supply if stock runs low. Use alcohol-based hand sanitizer that contains at least 60% alcohol. Wash hands with soap and water whenever available. Remember that soap, including bar soap, is generally available and is considered superior to hand sanitizer or disinfectant wipes and sprays. If disinfectants are unavailable, prepare diluted bleach solution as described on page 1 and use in their place.			

Common touch points and surfaces include but are not limited to:

- *Arms on chairs *Table tops *Doorknobs and handles *Countertops *Elevator Buttons *Coffee Pots
- *Refrigerator, microwave, dishwasher, toaster handles *Water Dispensers *Cabinet and file drawer knobs and handles
- *Phone receivers, keypads *Copier, printer, and fax control buttons *Sink faucets *Light switches
- *Shared office supplies such as staplers, paper cutters, scissors, packaging tape dispensers, writing utensils *Vehicle handles, tailgates, etc.

If personnel are showing possible symptoms of or have been in recent direct contact with others showing symptoms of coronavirus, stop work and notify the site supervisor and HR.

Visit the CDC webpage on cleaning and disinfecting procedures: [CDC Guidance for Community and Residential Cleaning-Disinfection for Coronavirus](#)

A list of approved disinfectants for use against COVID-19, is available here: [US EPA List of Disinfectants Effective Against Coronaviruses.](#)

Special Considerations:

③

Initials: MMR

Well Purging Record	
	* pulled oil-solvent sock and allowed well to equilibrate prior to casing

[illegible]

⑤

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

9

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

+ EB-EP-01

Hydrologic Monitoring

for TRC

Houston, Texas

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Well Purging Record

Well Sampling Record

[illegible]

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
At-Grade ☐ 2-in ☒	PVC ☒	
Upright ☒ 4-in ☐	SS ☐	
Vault ☐ Other ☐	Other ☐	

(16)

[illegible]

19

[illegible]

20

[illegible]

Monitoring Well Purging and Sampling Record (Not in "Sampling" Program)

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: OGD-7C
Event: 2H20
Concern: EP

Completion	Casing Diam.	Casing Material
At-Grade ☐ 2-in ☒	PVC ☒	
Upright ☒ 4-in ☐	SS ☐	
Vault ☐ Other ☐	Other ☐	

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: *MDB*

21

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record *(Tool Co. locks gate by 5:00 PM)*

Hydrologic Monitoring
for TRC
Houston, Texas

22

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-130

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault	Other	Other
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Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: *MOB*

(24)

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	800	NP	23.14	0.00	45.00	37.4	Yes	Yes	Yes	Yes		Weather: Clear 60's
10-7-20	830	NP	23.20	0.00								

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

25

Initials: MDV

[illegible]

Monitoring Well Purging and Sampling Record

26

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

[illegible]

+ Dup-EP-03

Houston, Texas

(32)

Well Purging Record

Well Sampling Record

[illegible]

Hydrologic Monitoring
for TRC
Houston, Texas

(39)

[illegible]

+ EB-EP-03

Hydrologic Monitoring
for TRC
Houston, Texas

40

Well Purging Record

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-5C
Event: 2H20
Concern: EP

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
At-Grade <u> </u>	2-in <u>✓</u>	PVC <u>✓</u>
Upright <u>✓</u>	4-in <u> </u>	SS <u> </u>
Vault <u> </u>	Other <u> </u>	Other <u> </u>

Hydrologic Monitoring
for TRC
Houston, Texas

Initials: SLD

42

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

+ DUP - EP-01

Hydrologic Monitoring
for TRC
Houston, Texas

43

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

44

[illegible]

+ Trip Blank - EP-02

Houston, Texas

45

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

DO NOT ADDRESS AT ALL, ZH20

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: KW3-P4

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade 2-in ✓ PVC ✓

Upright ✓ 4-in SS

Vault ___ Other ___ Other ___

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: BEH

47

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring

for TRC

Houston, Texas

Houston, Texas

49

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-1R

Event: ZH20

Area of Concern: EP

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade 2-in ✓ PVC ✓

Upright ☒ 4-in ☐ SS ☐

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: BRH

50

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	930	NP	12.51	0.00	20.63	15.6	Yes	Yes*	Yes	Yes		Weather: Sunny, 70s
								1	prot.			

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

(51)

Initials: B124

Date	Time	Sample I.D.	Depth to Water (Ft-TOC)	pH (std units)	T (°C)	SC (umho/cm)	Dissolved Oxygen (mg/L)	Oxidation-Reduction-Potential (mV)	Turbidity (NTU)	Parameter	Preserv	Comments
		MW-15								Per COC	Per COC	Lab: Pace National, Mt. Juliet, TN
No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample												

Monitoring Well Purging and Sampling Record

+ Trip Blank - EP-03

Navajo Refining Company

Well: OCD-1R

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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Hydrologic Monitoring

Artesia Refinery

Event: ZH20

At-Grade 2-in ✓ PVC ✓

for TRC

Artesia, New Mexico

Area of Concern: EP

Upright ✓ 4-in SS

Houston, Texas

Well Inspection Information

Initials: BZH

52

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	902	NP	13.03	0.00	23.74	18.4	Yes	Yes	Yes	Yes		Weather: Sunny, 60s
10-7-20	935	NP	13.04	0.00								

Well Purging Record

[illegible]

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring

Vault Other Other

Houston, Texas

54

Well Purging Record

Well Sampling Record

[illegible]

61

[illegible]

62

Initials: **BRH**

[illegible]

Hydrologic Monitoring
for TRC
Houston, Texas

Completion	Casing Diam.	Casing Material
At-Grade ☐ 2-in ☒	PVC ☒	
Upright ☒ 4-in ☐	SS ☐	
Vault ☐ Other ☐	Other ☐	

63

[illegible]

64

Initials: BRH

[illegible]

Monitoring Well Purging and Sampling Record

+ EB-EP-02

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-124
Event: 2H20
Area of Concern: EP

Completion Casing Diam. Casing Material
At-Grade 2-in ☒ PVC ☒
Upright ☒ 4-in ☐ SS ☐
Vault ☐ Other ☐ Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: BRH

(65)

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	1340	NP	10.78	0.00	22.00	17.0	Yes	Yes	Yes	Yes		Weather: Sunny, 90s

Well Purging Record

Date	Time	Depth to Water (Ft-TOC)	Cum. Vol. Purged (L)	pH (std units)	T (C)	SC (umho/cm)	Dissolved Oxygen (mg/L)	Oxidation-Reduction-Potential (mV)	Turbidity (NTU)	Water Color / Clarity	
10-6-20	1345	10.83	0.5	7.36	23.8	11,450	4.3	-108.7	21.4	colorless, clear	Low-flow groundwater sample:
	1348	10.83	1.0	7.29	22.6	11,570	2.2	-104.1	17.2	w/ slight orange	A) peristaltic pump w/ ded tubing
	1350	10.83	1.5	7.25	21.9	11,640	1.8	-100.5	14.6	algae particles	B) ded bladder pump
	1353	10.83	2.0	7.22	21.3	11,700	1.6	-98.8	11.8		C) non-ded bladder pump; or
	1355	10.83	2.5	7.21	21.2	11,730	1.5	-97.4	10.2		Standard groundwater sample:
	1358	10.83	3.0	7.19	21.2	11,760	1.5	-96.3	7.4		D) bailer due to limited column; or
	1400	10.83	3.5	7.20	21.2	11,780	1.4	-95.1	6.9		E) recovery well cycling sample
	1403	10.83	4.0	7.19	21.2	11,790	1.4	-94.2	6.7		F) irrigation well grab sample

Well Sampling Record

Date	Time	Sample I.D.	Depth to Water (Ft-TOC)	pH (std units)	T (C)	SC (umho/cm)	Dissolved Oxygen (mg/L)	Oxidation-Reduction-Potential (mV)	Turbidity (NTU)	Parameter	Preserv	Comments
10-6-20	1405	MW-124	10.83	7.19	21.2	11,790	1.4	-94.2	6.7	Per COC	Per COC	Lab: Pace National, Mt. Juliet, TN
	1420	EB-EP-02	NA							Same	Same	

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Driveway near bldg. A/C unit

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-52

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: BRH / MOD

66

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	1720	NP	21.54	0.00	34.67	29.5	Yes	Yes	Yes	Yes		Weather: Clear 60's
10-7-20	915	NP	21.58	0.00								

Well Purging Record

[illegible]

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

E. side of blue bldg.

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-109

Event: ZH20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade ☒ 2-in ☒ PVC ☒

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: BRH / RJM (67)

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	1725	NP	19.52	0.00	29.48	25.5	Yes	Yes	Yes	Yes		Weather: Sunny 70's
10-7-20	835	NP	19.54	0.00								

Well Purging Record

[illegible]

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record (Not in "Sampling" Program)

70

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record (Not in "Sampling" Program)

Navajo Refining Company
 Artesia Refinery
 Artesia, New Mexico

Well: MW-12
Event: ZH20
Concern: EP

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☒	SS ☐
Vault ☐	Other ☐	Other ☐

Located N. of river

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: BZH

71

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record (Not in "Sampling" Program)

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-24
Event: 2H2O
Concern: EP

Completion	Casing Diam.	Casing Material
At-Grade ☐ 2-in ☐	PVC ☒	
Upright ☒ 4-in ☒	SS ☐	
Vault ☐ Other ☐	Other ☐	

Located E. of river

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: BJA

72

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	1040	NP	12.04	0.00	23.51	NS	Yes	Yes	Issue	Yes		Weather: Sunny, 70°
									1			

Well Purging Record

↳ Broken hasp & hinge

Well Sampling Record

Monitoring Well Purging and Sampling Record (Not in "Sampling" Program)

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-14
Event: 2H20
Concern: EP

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☒	SS ☐
Vault ☐	Other ☐	Other ☐

Located N. of river

Hydrologic Monitoring for TRC Houston, Texas

Initials: BRH

(73)

Well Inspection Information

[illegible]

Well Purging Record

* Blockage @ 11.31' TOC.

[illegible]

Well Sampling Record

Bagged tube; Sample via part if RW is active

Navajo Refining Company Well:
Artesia Refinery Event:
Artesia, New Mexico Area of Concern:

Monitoring Well Purging and Sampling Record

RW-12R

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☐	4-in ☐	SS ☐
Vault ☒	Other <u>12-in</u>	Other ☐

(RW recently off due to water rights issue)

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: *RK*

74

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1621	NP	21.74	0.00	NM	Top of Pump	yes	yes	yes	yes		Weather: Sunny 80's
						(if pump not operating)						

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

~~No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample~~

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-113

Event: 2H26

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade 2-in ✓ PVC ✓

Upright ☒ 4-in ☐ SS ☐

Vault Other Other

+ Dup-REST-01
+ EB-REST-01

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: *cds*

75

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1702	NP	21.49	0.00	37.80	33.8	Yes	Yes	Yes	Yes		Weather: Sunny, 60's
10/7/20	835	NP	21.51									

Well Purging Record

Well Sampling Record

76

(Historical LNAPL)

Houston, Texas

78

* Likely well base @ 21.98' per Navajo

Genre Only

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

(Historical LNAPL)

Hydrologic Monitoring
for TRC
Houston, Texas

Initials: 133

70

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

8

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

82

(84)

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RA-4196

Artesia Refinery

Event: 2420

Artesia, New Mexico

Area of Concern: REST

Well Inspection Information

(Screen: 280-292)

Irrigation well

Inside green, black bldg.

No purge; sample port (fauces)

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

BR

85

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

86

[illegible]

DO NOT ADDRESS IN 2H20

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RA-3156

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

Hydrologic Monitoring

for TRC

Houston, Texas

Irrigation well

No purge; sample port

Initials:

RE

(87)

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

E. of MW-101; across street

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RA-313

Artesia Refinery

Event: 7.420

Artesia, New Mexico

Area of Concern:

REST

DO NOT ADDRESS IN ZH20

Irrigation and water-supply
purpose, per Navajo

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

(Screen: 904-1157)

Initials:

BE

88

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
		NM	NM	NM	NM	NA	NA	NA	NA	YES		Weather:

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

(Pecan Grove)

Navajo Refining Company
 Artesia Refinery
 Artesia, New Mexico

Well: KW B-7

Event: 7.1420

Area of Concern: REST

Monitoring Well Purging and Sampling Record

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other ☐	Other ☐

* Removed sock to Hy gauge & sample. Reinstalled sock.

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: **BV**

(89)

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring
for TRC
Houston, Texas

91

[illegible]

Monitoring Well Purging and Sampling Record (Not in "Sampling" program)

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: NP-2
Event: 2H20
Concern: TMD

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
At-Grade <u> </u>	2-in ☒	PVC ☒
Upright ☒	4-in <u> </u>	SS <u> </u>
Vault <u> </u>	Other <u> </u>	Other <u> </u>

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: BB

94

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-8

Event: ZH20

Area of Concern: T.M.D

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade	2-in	✓	PVC	✓
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Upright ☒ 4-in ☐ SS ☐

Vault	Other	Other
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Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: **BS**

(97)

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Well: MW-9

Event: 2420

Area of Concern: TMD

At-Grade 2-in ✓ PVC ✓

Upright ☒ 4-in ☐ SS

Vault Other Other

for TRC

Houston, Texas

Initials: *KS*

99

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: KW B - 11 B

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

Hydrologic Monitoring

Artesia Refinery

Event: 21+20

At-Grade 2-in PVC 

for TRC

Artesia, New Mexico

Area of Concern:

Upright ✓ 4-in ✓ SS

Houston, Texas

Well Inspection Information

Initials:

107

[illegible]

Well Purging Record

* (Severely cracked pad same as last events, needs new pad)

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Removed from Program by Navajo,
4-13-15

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: KWB-3AR

Event: 2420

Area of Concern: REST

Monitoring Well Purging and Sampling Record (Former Jack Jay 575-365-6042)

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

108

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

ATV - S. RO Field

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-114

Event: ZH20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade	2-in	✓	PVC	✓
----------	------	---	-----	---

Upright ☒ 4-in ☐ SS

Vault	Other	Other
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Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: **BB**

110

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1659	NP	17.38	0.00	38.25	30.5	Yes	Yes	Yes	Yes		Weather: Sunny To's
10/7/20	935	NP	17.39	0.00								

Well Purging Record

[illegible]

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-117

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

Hydrologic Monitoring

Artesia Refinery

Event: 2H20

At-Grade 2-in ☒ PVC ☒

for TRC

Artesia, New Mexico

Area of Concern: REST

Upright ✓ 4-in SS

Houston, Texas

Well Inspection Information

Initials: OJD

112

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

113

Hydrologic Monitoring

Houston, Texas

114

Well Purging Record

Well Sampling Record

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-119
Event: 21420
Concern: REST

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault	Other	Other

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: *GD*

115

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

Hydrologic Monitoring
for TRC
Houston, Texas

117

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-126A

Event: 21420

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade 2-in ✓ PVC ✓

Upright ✓ 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: *WDS*

118

[illegible]

Well Purging Record

Well Sampling Record

110

(Recompleted at-grade prior to 11/20)

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-129

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

12

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1125	23.66	24.75	1.09	50.78	NA	Yes	Yes	Yes	Yes		Weather: Sunny, 70's
						(5' off base)						

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: RW-#18A

Event: $2H_2O$

Area of Concern: REST

Completion	Casing Diam.	Casing Material
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At-Grade	2-in	PVC	✓
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Upright ☒ 4-in ☒ SS ☐

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: WPS

122

[illegible]

Well Purging Record

Well Sampling Record

Hydrologic Monitoring
for TRC
Houston, Texas

(124)

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: KW B - 1 C

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade 2-in PVC ☒

Upright ✓ 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

125

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: KWB-10R

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in PVC ✓

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: *hcs*

126

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-131

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

Completion	Casing Diam.	Casing Material
------------	--------------	-----------------

At-Grade 2-in ✓ PVC ✓

Upright ☒ 4-in ☐ SS ☐

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

(127)

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-112

Event: 2H20

Area of Concern:

REST

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials:

(131)

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Located inside yellow vault; furthest South

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-57

Event: $2H_2O$

Area of Concern:

REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade ☒ 2-in ☐ PVC ☒

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: OSD

133

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

~32" corrugated stickup

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: RW-#11-0

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade 2-in PVC

Upright ☒ 4-in ☐ SS

Vault ☐ Other 32-in Other ☒ corrugated pipe

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: *WDS*

134

Well Inspection Information

[illegible]

Well Purging Record

Well Sampling Record

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: KWR-12A

Event: 2H20

Area of Concern: REST

Completion	Casing Diam.	Casing Material
------------	--------------	-----------------

At-Grade ✓ 2-in PVC ✓

Upright 4-in ☒ SS

Vault	Other	Other
-------	-------	-------

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: 050

(136)

[illegible]

Well Purging Record

Well Sampling Record

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery
Artesia, New Mexico

Well: KW B-12 B

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ☒ 2-in ☐ PVC ☒

Upright ☐ 4-in ☒ SS ☐

Vault	Other	Other
-------	-------	-------

+ DUP-REST-05
+ EB-REST-05
+ Trip Blank-REST-02
Hydrologic Monitoring
for TRC
Houston, Texas

for TRC

Houston, Texas

Well Inspection Information

Initials: OSD

137

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: KwB-2R

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

Hydrologic Monitoring

Artesia Refinery

Event: 2H2D

At-Grade ✓ 2-in ✓ PVC ✓

for TRC

Artesia, New Mexico

Area of Concern: REST

Upright 4-in SS

Houston, Texas

Well Inspection Information

Initials: OST

138

[illegible]

Well Purging Record

* At Grade completion damaged; needs replacing; pvc well remains functional

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring
for TRC
Houston, Texas

(139)

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: KWB-13

Event: 2420

Area of Concern:

REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ☒ 2-in ☒ PVC ☒

Upright 4-in SS

Vault	Other	Other
-------	-------	-------

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: *hss*

140

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1412	NP	28.00	0.00	33.10	30.1	Yes	Yes	Yes	Yes	#	Weather: Sunny, 80°
										# cracked pvc		

Well Purging Record

Top of pump @ 27.40'

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Sign-in & permit from South Crude
Control Room prior to entry

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-103

Completion	Casing Diam.	Casing Material
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Hydrologic Monitoring

Artesia Refinery

Event: 2420

At-Grade 2-in PVC ✓

for TRC

Artesia, New Mexico

Area of Concern:

Upright ✓ 4-in ✓ SS

Houston, Texas

Well Inspection Information

Initials:

50

(141)

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube; stretch to outside of berm

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-64

Artesia Refinery

Event: ZH20

Artesia, New Mexico

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade	2-in	PVC	✓
----------	------	-----	---

Upright ☒ 4-in ☒ SS ☐

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

(Removed SOCK prior to sampling; replaced following sampling)

Initials: *SCY*

143

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube; Located in front of Navajo storage shed.

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-65

Event: 2H2O

Area of Concern: BEST

Monitoring Well Purging and Sampling Record

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade ☒ 2-in ☐ PVC ☒

Upright 4-in ✓ SS

Vault Other Other

Oil-Saturated sock could
be replaced w/ new sock
w/ slightly shorter cord
-SCM 10/6/20

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: SCU

(144)

Well Inspection Information

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Gauge to top of guide-pipe

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RW-5R

Completion	Casing Diam.	Casing Material
------------	--------------	-----------------

Hydrologic Monitoring

Artesia Refinery

Event: 2420

At-Grade 2-in PVC ✓

for TRC

Artesia, New Mexico

Area of Concern: RFT

Upright 4-in SS

Houston, Texas

Above-grade Vault ☒ Other ☒ Other ☐

Initials: SC4

145

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1340	21.04	21.33	0.29	NM	24.0	YES	YES	YES	YES		Weather: Clear, 80s
					pump in well; reported total depth = 35.30 Ft-TOC							

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube; do not dedicate, per
historical observations.

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-102

Artesia Refinery

Event: 2420

Artesia, New Mexico

Area of Concern:

REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade 2-in PVC ✓

Upright ☒ 4-in ☒ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: *SLY*

146

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube.

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-28

Event: 21120

Area of Concern: REST

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other <u>6-in</u>	Other ☐

Formerly:
Extended vertically through
gravel berm
Converted to upright completion
(in area of former berm, cut out
to ground surface, pre 1920. Initial

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

(Support-trailer parking area)

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-60

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade 2-in PVC ☒

Upright ✓ 4-in ✓ SS

Vault	Other	Other
-------	-------	-------

+ DUP-REST-04
+ EB-REST-04

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

500

153

Well Inspection Information

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

154

Located 15' NW of NW corner of berm;
Commonly buried by gravel/silt

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-128

Event: 21420

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: SY

155

Well Inspection Information

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

+ Trip Blank - REST - 03

Hydrologic Monitoring

for TRC

Houston, Texas

Initials:

SC4/05D (156)

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/10/20	1600	NP	17.18	0.00	27.03	20.0	YES	YES	YES	YES		Weather: Clear, 90s Clear
10/7/20	1000	NP	17.21	0.00								

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-46R
Event: ZH20
Concern: TMD

Completion	Casing Diam.	Casing Material
At-Grade ☒	2-in ☒	PVC ☒
Upright ☐	4-in ☐	SS ☐
Vault	Other	Other

N. side of dirt road; in-line with Westernmost row of pecan trees; Position marked on adjacent chain-link fence (12' S. of fence)

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: SLH/050

157

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1610	NP	14.56	0.00	19.36	14.1	Yes	Yes	Yes	Yes		Weather: Clear, 90's Clear, 70's
10/7/20	915	NP	14.58	0.00								

Well Purging Record

Well Sampling Record

[New well installed pre-21+20]

mw-145, 146, 147, 148 on separate COC, 2H2O, per TRC

+ EB-01
+ Dup-01

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-145

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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Hydrologic Monitoring

Artesia Refinery

Event: ZH20

At-Grade 2-in ✓ PVC ✓

for TRC

Artesia, New Mexico

Area of Concern:

REST

Upright ☒ 4-in SS

Houston, Texas

Vault	Other	Other
-------	-------	-------

Well Inspection Information

Vault Other Other
Screen: 9-29 f+ - bags (Stickerup = 2.6)

Initials: SCU

157.1

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/5/20	1600	NP	20.06	0.00	32.10	31.10	Yes	Yes	Yes	Yes		Weather: clear, 70s
10/6/20	1105	NP	20.04	0.00	(hard)	1 ft off base)						

Well Purging Record

[illegible]

Well Sampling Record

[New well installed pre-21420]

mw-145, 146, 147, 148 on separate COC, 2/12/20, per TAC

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-147

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

Hydrologic Monitoring

Artesia Refinery

Event: ZH20

At-Grade ☒ 2-in ☒ PVC ☒

for TRC

Artesia, New Mexico

Area of Concern:

REST

Upright 4-in SS

Houston, Texas

Well Inspection Information

Screen: 20-40 ft-bgs

Initials: SCM

(157.3)

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/5/20	1630	NP	30.68	0.00	39.83	38.83	Yes	Yes	Yes	Yes		Weather: Clear, 70S
10/6/20	955	NP	30.70	0.00	(hard)	(1 ft off base)						

Well Purging Record

[illegible]

Well Sampling Record

Located near E-W alley, NW of
Artesia Hotel

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: UG-2

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern:

REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in PVC ✓

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: SCY

(161)

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-105

Event: 2H20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade ✓ 2-in PVC ✓

Upright 4-in ✓ SS

Vault	Other	Other
-------	-------	-------

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: TA TS

163

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Located in "Doghouse";
Bagged tube
Navajo Refining Company
Artesia Refinery
Artesia, New Mexico Area of C

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RW-2

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

Hydrologic Monitoring

Artesia Refinery

Event: 21120

At-Grade 2-in PVC ☒

for TRC

Artesia, New Mexico

Area of Concern:

REST

Upright ☒ 4-in ☒ SS

Houston, Texas

Well Inspection Information

Initials: TA

164

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10/6/20	1400	15.60	16.98	1.38	36.13	31.1	YES	YES	YES	YES		Weather: 2/2nd 85°

Well Purging Record

* Gauge/Sample through labeled 1-in guide-pipe

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

(165)

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-62

Event: 2420

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in PVC ✓

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: OJA

166

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-43

Event: ZH20

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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At-Grade 2-in PVC ☒

Upright ☒ 4-in ☐ SS

Vault Other 6 - in. Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: 125m

168

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-137A

Artesia Refinery
Artesia, New Mexico

Event: 2H20

Area of Concern: REST

Completion	Casing Diam.	Casing Material
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At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Initials: RSM

(169.1)

Well Inspection Information

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10.6.20	1425	13.49	14.62	1.13	14.88	NS	yes	yes	yes	yes		Weather: Sunny 90's
						Intake at	base of well (if not dry if no LNAPL)					

Well Purging Record

Screen: 5.5 - 15.5 ft-bgs

Well Sampling Record

Hydrologic Monitoring
for TRC
Houston, Texas

Initials: GAB/OJD (11)

Monitoring Well Purging and Sampling Record

f Dup-TEL-01

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: TEL-4
Event: 2H2O
Concern: TEL

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☐
Upright ☒	4-in ☐	SS ☒
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: *TA*

172

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

7 EB-TEL-01

Hydrologic Monitoring
for TRC
Houston, Texas

(174)

Well Purging Record

Well Sampling Record

[illegible]

* Trip Blank - TEL-01

Houston, Texas

(175)

Well Purging Record

Well Sampling Record

[illegible]

176

[illegible]

177

[illegible]

[illegible]

Hydrologic Monitoring
for TRC
Houston, Texas

179

[illegible]

180

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RW-9

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

Hydrologic Monitoring

Artesia Refinery

Event: 2420

At-Grade	2-in	PVC	✓
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for TRC

Artesia, New Mexico

Area of Concern: REST

Upright ☒ 4-in SS

Houston, Texas

Well Inspection Information

The former RW-9 is permanently covered by heavy steel box, Current RW-9 is the stand-pipe East of former RW-9, per Navajo.

Initials: RJM

(18)

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring
for TRC
Houston, Texas

(184)

[illegible]

Hydrologic Monitoring

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other <u>6-in</u>	Other ☐

185

Initials: TAB

Well Purging Record

Well Sampling Record

[illegible]

186

[illegible]

Located under yellow barricade

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-49

Artesia Refinery

Event: ZH20

Artesia, New Mexico

Area of Concern: TEL-

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ✓ 2-in ✓ PVC ✓

Upright 4-in SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: RJM

187

[illegible]

Well Purging Record

Well Sampling Record

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

May get covered with gravel

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-106

Artesia Refinery

Event: 2H20

Artesia, New Mexico

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
-------------------	---------------------	------------------------

At-Grade ☒ 2-in PVC ☒

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information # Located in-line with the Final letter "A" from "Ammonia" sign on gray tank with Initials: RSM

188

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Fi)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							yellow ladder.					
							Cap	Casing	Well Secured	Label	Other	
10.6.20	1035	NP	11.81	0.00	22.80	17.5	Yes	Yes	yes	Yes		Weather: Sunny 80's
									/			

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-45
Event: 2H20
Concern: NCL

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
At-Grade ☒	2-in ☒	PVC ☒
Upright ☐	4-in ☐	SS ☐
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: *RA*

189

[illegible]

Well Purging Record

* Sample intake lowered due to DTW

[illegible]

Well Sampling Record

[illegible]

SW corner of Louden Bldg.
Installed ZH19.

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: MW-139

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
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Hydrologic Monitoring

Artesia Refinery

Event: ZH20

At-Grade ✓ 2-in ✓ PVC ✓

for TRC

Artesia, New Mexico

Area of Concern: REST

Upright 4-in SS

Houston, Texas

Well Inspection Information

Initials: CJH

190

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

(191)

Well Purging Record

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-97
Event: 2H20
Concern: REST

Completion	Casing Diam.	Casing Material
At-Grade ☒	2-in ☐	PVC ☒
Upright ☐	4-in ☒	SS ☐
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Initials: C JH

(192)

Well Inspection Information

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-92
Event: ZH20
Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>
At-Grade <u> </u>	2-in <u> </u>	PVC <u>✓</u>
Upright <u>✓</u>	4-in <u>✓</u>	SS <u> </u>
Vault <u> </u>	Other <u> </u>	Other <u> </u>

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: **CJH**

193

[illegible]

Well Purging Record

* LNAPL thickness confirmed

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RW-1

Artesia Refinery

Event: 2K20

Artesia, New Mexico

Area of Concern: REST

Completion	Casing Diam.	Casing Material
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At-Grade 2-in PVC ✓

Upright ☒ 4-in ☒ SS

Vault	Other	Other
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Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information In "doghouse"; gauge/sample through 1-in guide-pipe

Initials: C J H

(194)

[illegible]

Well Purging Record

Well Sampling Record

197

Initials: C J H

Well Purging Record

Well Sampling Record

Bagged tube

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: MW-94

Event: 2420

Area of Concern: REST

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☒	SS ☐
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: CSH

198

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10.6.20	1505	16.94	22.45	5.51	23.45	16.0	Yes	Yes	Yes	Yes		Weather: Clear, 90's
				*								

Well Purging Record

* Thickness Confirmed

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Bagged tube

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Well: RW-8

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

Hydrologic Monitoring

Artesia Refinery

Event: 21+20

At-Grade 2-in PVC ☒

for TRC

Artesia, New Mexico

Area of Concern: REST

Upright ☒ 4-in ☒ SS ☐

Houston, Texas

Well Inspection Information In "doghouse"; gauge/sample through 1-in. guide-pipe.

Initials: C JH

199

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-67

Event: 2420

Area of Concern: REST

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade ☒ 2-in ☐ PVC ☒

Upright 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: C J H

200

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

(201)

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: NCL-34A

Event: 21+20

Area of Concern:

NCL

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: **CJH**

203

[illegible]

Well Purging Record

* LNAPL Confirmed

[illegible]

Well Sampling Record

[illegible]

205

[illegible]

+EB-NCL-01

Hydrologic Monitoring
for TRC
Houston, Texas

(206)

[illegible]

* Access on foot

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: MW-108

Event: 7H20

Area of Concern: NCL

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade	2-in	PVC	✓
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Upright ✓ 4-in ✓ SS

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: C J H

207

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

SW of NCL field

Monitoring Well Purging and Sampling Record

Navajo Refining Company

Artesia Refinery

Artesia, New Mexico

Well: NCL-31

Event: 2H20

Area of Concern: NCL

<u>Completion</u>	<u>Casing Diam.</u>	<u>Casing Material</u>

At-Grade 2-in ✓ PVC ✓

Upright ☒ 4-in ☐ SS ☐

Vault Other Other

Hydrologic Monitoring

for TRC

Houston, Texas

Well Inspection Information

Initials: CJH

208

Date	Time	Depth to LNAPL (Ft-TOC)	Depth to Water (Ft-TOC)	LNAPL Thickness (Ft)	Well Total Depth (Ft-TOC)	Sample Intake (Ft-TOC)	Well Inspection					Comments
							Cap	Casing	Well Secured	Label	Other	
10-6-20	1300	NP	14.44	0.00	20.16	17.4	*	Yes	Yes	Yes		Weather: Clear, 80's
							Issue					

Well Purging Record

* Cannot close lid and fit cap; NO cap present.

[illegible]

Well Sampling Record

[illegible]

No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample

Hydrologic Monitoring

for TRC

Houston, Texas

Vault Other 6-in Other

209

Well Purging Record

- * Needs protective casing.

Well Sampling Record

[illegible]

210

Well Purging Record

Well Sampling Record

[illegible]

Monitoring Well Purging and Sampling Record

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Well: RW-#17A

Event: ZH20

Area of Concern: REST

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☐	PVC ☒
Upright ☒	4-in ☐	SS ☐
Vault ☐	Other ☒ 6-1/2 in	Other ☐

Bell-shaped PVC stickup
w/ PVC slip cap

Hydrologic Monitoring
for TRC
Houston, Texas

Well Inspection Information

Initials: C J H

(211)

[illegible]

Well Purging Record

[illegible]

Well Sampling Record

[illegible]

Hydrologic Monitoring
for TRC
Houston, Texas

212

Date	Time	Sample I.D.	Depth to Water (Ft-TOC)	pH (std units)	T (C)	SC (umho/cm)	Dissolved Oxygen (mg/L)	Oxidation-Reduction-Potential (mV)	Turbidity (NTU)	Parameter	Preserv	Comments
		mw-18								Per COC	Per COC	Lab: Pace National, Mt. Juliet, TN
No groundwater sample collected if LNAPL thickness is greater than, or equal to 0.03'; if LNAPL thickness is measured at 0.01' or 0.02', remove LNAPL, and collect groundwater sample												

214

[illegible]

+ Dup-NCL-01
+ Telp Blank-NCL-01 ✓

Completion	Casing Diam.	Casing Material
At-Grade ☐	2-in ☒	PVC ☐
Upright ☒	4-in ☐	SS ☒
Vault ☐	Other ☐	Other ☐

Hydrologic Monitoring
for TRC
Houston, Texas

Initials: C JH

(215)

Well Purging Record

Well Sampling Record

[illegible]

Instrument Calibration Log

Navajo Refining Company
Artesia Refinery
Artesia, New Mexico

Hydrologic Monitoring
for TRC
Houston, Texas

Date	Time	pH Hanna (Std. units)	Specific Conductivity Hanna (umho/cm)	Dissolved Oxygen Hanna (Slope Cal. in saturated air)	Turbidity Lamotte (NTU)	ORP Hanna HI 7020 Soln (200-275 mV)	PID Thermo Environmental 100 ppm Isobutylene	Initials / Comments
10/6/20	6:40	4.01/7.00	1,000	100%	10.0	242.1	NA	SCU
10-6-20	6:45	4.01/7.00	1,000	100%	10.0	238.7	NA	BRH
10-6-20	6:47	4.01/7.00	1,000	100%	10.0	248.2	NA	TAB
10/6/20	652	4.01/7.00	1,000	100%	10.0	244.1	NA	ADS
10-6-20	655	4.01/7.00	1,000	100%	10.0	212.9	NA	RSM
10-6-20	657	4.01/7.00	1,000	100%	10.0	221.6	NA	OSD
10/6/20	700	4.01/7.00	1,000	100%	10.0	243.7	NA	BS
10-6-20	702	4.01/7.00	1,000	100%	10.0	239.8	NA	MOB
10-6-20	705	4.01/7.00	1,000	100%	10.0	231.0	NA	CJH
10-6-20	708	4.01/7.00	1,000	100%	10.0	239.8	NA	SCD
10/7/20	6:40	4.01/7.00	1,000	100%	10.0	240.9	NA	SCU
10-7-20	642	4.01/7.00	1,000	100%	10.0	248.2	NA	MOB
10-7-20	645	4.01/7.00	1,000	100%	10.0	252.2	NA	TAB
10-7-20	648	4.01/7.00	1,000	100%	10.0	239.2	NA	BRH
10-7-20	650	4.01/7.00	1,000	100%	10.0	218.6	NA	OSD
10-7-20	652	4.01/7.00	1,000	100%	10.0	213.7	NA	RSM
10-7-20	655	4.01/7.00	1,000	100%	10.0	236.5	NA	SCD
10-7-20	657	4.01/7.00	1,000	100%	10.0	226.4	NA	CJH
10/7/20	701	4.01/7.00	1,000	100%	10.0	237.1	NA	ADS
10/7/20	705	4.01/7.00	1,000	100%	10.0	252.3	NA	BS

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page <u>1</u> of <u>1</u>	
Report to: Julie Speer				Email To: jspeer@trccompanies.com																 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5858 Fax: 615-758-5859	
Project Description: New Wells - Fall 2020				City/State Collected: Artesia, NM																L# 11271213 Tabl J030 Acctnum: TRCATX Template: T140422	
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-Artesia New Wells														Prelogin: TSP: PB:			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # (Navajo - Artesia)		P.O. # 150726														Shipped Via:			
Collected by (signature):		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #		Date Results Needed														Remarks:	
Immediately Packed on Ice N ☐ Y ☒ X																				Sample # (lab only)	
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions, TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	SVOCs - 8270					
MW-145	Grab	GW		10/6/20	1130	2	X														
MW-146	Grab	GW			1100	2	X														
MW-147	Grab	GW			1020	2	X														
MW-148	Grab	GW			940	2	X														
Dup-01	Grab	GW			1000	2	X														
EB-01	Grab	GW			1135	2	X														
	Grab	GW																			
	Grab	GW																			
	Grab	GW																			

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater

Remarks:

Samples returned via FedEx

pH _____ Temp _____

Flow _____ Other _____

Sample Receipt Checklist

COC Seal Present/Intact:	NP	Y	N
COC Signed/Annotate:		Y	N
Bottles arrive intact:		Y	N
Correct bottles used:		Y	N

Relinquished by (Signature)
 Scott Ude

Date: 10/7/20
 Time: 1400

Received by (Signature)
 Olivia Toney
 10/8/20

1.1-2-9
 9159 8784 5580

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752		Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com		Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 1 of 1	
Report to: Julie Speer		Email To: jspeer@trcsolutions.com														Pace Analytical® National Center for Testing & Innovation 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859	
Project Description: TEL Fall 2020		City/State Collected: Artesia, NM														L# 1271263 Table # 1191	
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-TEL												Acctnum: TRCATX Template: T115528 Prelogin: P799955 TSR: 526 PB:	
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # TEL (Navajo - Artesia)		P.O. # 150726												Shipped Via:	
Collected by (signature): <i>Scott Ude</i>		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote # Date Results Needed												Remarks Sample # (Lab only)	
Immediately Packed on Ice: N ☐ Y ☒																	
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	SVOCs - 8270	
TEL-4	Grab	GW		10/6/20	955	9	x	x	x	x	x	x	x				-01
TEL-3	Grab	GW		10/6/20	845	9	x	x	x	x	x	x	x				02
TEL-2 LNAPL	Grab	GW				9	x	x	x	x	x	x	x				03
TEL-1 LNAPL	Grab	GW				9	x	x	x	x	x	x	x				.
MW-49	Grab	GW		10/6/20	1300	10	x	x	x		x	x	x	x	x		03
DUP-TEL-01	Grab	GW		10/6/20	1100	10	x	x	x	x	x	x	x		x		04
EB-TEL-01	Grab	GW		10/6/20	910	9	x	x	x	x	x	x	x				05
Trip Blank-TEL-01	Grab	GW		10/6/20	—	1	x										06
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks: Samples returned via: ☐ UPS ☒ FedEx ☐ Courier		Tracking #		pH _____ Temp _____ Flow _____ Other _____										Sample Receipt Checklist COC Seal Present/Intact: ☐ NP ☐ N COC Signed/Accurate: ☒ Y ☐ N Bottles arrive intact: ☒ Y ☐ N Correct bottles used: ☒ Y ☐ N Sufficient volume sent: ☒ Y ☐ N If Applicable VOA Zero Headspace: ☒ Y ☐ N Preservation Correct/Checked: ☒ Y ☐ N	
Relinquished by: (Signature) <i>Scott Ude</i>		Date: 10/7/20		Time: 1400		Received by: (Signature)		Trip Blank Received: ☒ Yes ☐ No HCL/ MeOH TBR		Temp: 11-25°C 11-25.9		Bottles Received: 46		If preservation required by Login: Date/Time			
Relinquished by: (Signature)		Date:		Time:		Received by: (Signature)		Date:		Time:		Hold:		Condition: NCF / OK			
Relinquished by: (Signature)		Date:		Time:		Received for lab by: (Signature) <i>Oliver Turner</i>		Date: 10/8/20		Time: 900		Hold:		Condition:			

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 1 of 2											
Report to: Julie Speer				Email To: jspeer@trcsolutions.com																p. 16/19 Pace Analytical® National Center for Testing & Inspection											
Project Description: NCL Fall 2020				City/State Collected: Artesia, NM																12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859											
Phone: 512-684-3170 Fax:				Client Project # 330538.0000.0000				Lab Project # TRCATX-NCL														L# 1271284 1192									
Collected by (print): Scott Ude/HMI Team				Site/Facility ID # NCL (Navajo - Artesia)				P.O. # 150726														Acctnum: TRCATX Template: T140423 Prelogin: P799954 TSR: 526 PB:									
Collected by (signature): <i>Scott Ude</i>				Rush? (Lab MUST Be Notified) ____ Same Day ____ Five Day ____ Next Day ____ 5 Day (Rad Only) ____ Two Day ____ 10 Day (Rad Only) ____ Three Day				Quote #														Shipped Via:									
Immediately Packed on Ice N ____ Y ____ X				Date Results Needed				No. of Cntrs														Remarks									
Sample ID				Comp/Grab		Matrix *		Depth		Date		Time																Sample # (lab only)			
MW-45				Grab		GW				10/6/20		1610		8		X		X				X		X		X		-01			
NCL-34A LNAPL				Grab		GW								7		X		X				X		X		X		-02			
NCL-33				Grab		GW				10/7/20		1030		7		X		X				X		X		X		-03			
NCL-44				Grab		GW				10/7/20		950		7		X		X				X		X		X		-04			
NCL-32				Grab		GW				10/7/20		905		7		X		X				X		X		X		-05			
MW-108				Grab		GW				10/6/20		1410		10		X		X				X		X		X		-06			
NCL-31				Grab		GW				10/6/20		1325		7		X		X				X		X		X		-07			
MW-55				Grab		GW				10/7/20		825		10		X		X		X		X		X		X		-08			
MW-54A				Grab		GW				10/6/20		930		7		X		X				X		X		X		-09			
NCL-49				Grab		GW				10/6/20		1010		7		X		X				X		X		X		-10			
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other				Remarks:																								Sample Receipt Checklist COC Seal Present/Intact: NP COC Signed/Accurate: ☒ Bottles arrive intact: ☒ Correct bottles used: ☒ Sufficient volume sent: ☒ If Applicable VQA Zero Headpace: ☒ Preservation Correct/Checked: ☒			
Samples returned via: ____ UPS ☒ FedEx ____ Courier				Tracking #																								pH ____ Temp ____ Flow ____ Other ____			
Relinquished by: (Signature) <i>Scott Ude</i>				Date: 10/7/20				Time: 1400				Received by: (Signature)				Trip Blank Received: Yes ☒ No ☐ HCL / MeOH TBR															
Relinquished by: (Signature)				Date:				Time:				Received by: (Signature)				Temp: <i>1.1-2.9</i>				Bottles Received: <i>91</i>				If preservation required by Login: Date/Time							
Relinquished by: (Signature)				Date:				Time:				Received for lab by: (Signature) <i>Olivia Turner</i>				Date: 10/8/20				Time: 900				Hold:				Condition: NCF / OK			

Released to Imaging: 11/22/2022 9:44:06 AM

Hailey Nelson



Login #: L1Z71284	Client: TRCATX	Date: 10/08/2020	Evaluated by: Olivia S.
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Non-Conformance (check applicable items)

Sample Integrity	Chain of Custody Clarification	
Parameter(s) past holding time	x Login Clarification Needed	If Broken Container:
Temperature not in range	Chain of custody is incomplete	Insufficient packing material around container
Improper container type	Please specify Metals requested.	Insufficient packing material inside cooler
pH not in range.	Please specify TCLP requested.	Improper handling by carrier (FedEx / UPS / Court Sample was frozen
Insufficient sample volume.	Received additional samples not listed on coc.	Container lid not intact
Sample is biphasic.	Sample ids on containers do not match ids on coc	If no Chain of Custody:
Vials received with headspace.	Trip Blank not received.	Received by:
Broken container	Client did not "X" analysis.	Date/Time:
Broken container:	Chain of Custody is missing	Temp./Cont Rec./pH:
Sufficient sample remains		Carrier:
		Tracking#

Login Comments:

Did not receive SVOC vials for MW-108

Client informed by:	Call	Email	Voice Mail	Date: 10/9/20	Time: 18:07
TSR Initials: CM	Client Contact:				

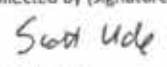
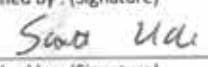
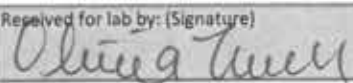
Login Instructions:

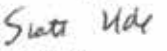
SV8011 not needed on MW-108.

Released to Imaging: 11/22/2022 9:44:06 AM

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 1 of 5	
Report to: Julie Speer				Email To: jspeer@trcsolutions.com																Pace Analytical® National Center for Testing & Assessment 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859	
Project Description: EP Fall 2020				City/State Collected: Artesia, NM																	
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-EP														L# 11271298			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # EP (Navajo - Artesia)		P.O. # 150726														Table #			
Collected by (signature): <i>Scott Ude</i>		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #		Date Results Needed												Acctnum: TRCATX Template: T140422 Prelogin: P799953 TSR: 526 PB:			
Immediately Packed on Ice N ☐ Y ☒																		Shipped Via:			
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	VOC - 40mlAmb-HCl-BIK	Remarks	Sample # (lab only)			
MW-85 LNSPL	Grab	GW				9	x	x	x	x	x	x	x					-01			
MW-86	Grab	GW		10/6/20	1635	10	x	x	x		x	x	x	x	x			-02 -01			
MW-120	Grab	GW			900	9	x	x	x	x	x	x	x					-03 -02			
MW-121	Grab	GW			940	9	x	x	x	x	x	x	x					-04 -03			
MW-84	Grab	GW			1550	9	x	x	x	x	x	x	x					-05 -04			
MW-122	Grab	GW			1115	9	x	x	x	x	x	x	x					-06 -05			
MW-79	Grab	GW			1030	9	x	x	x	x	x	x	x					-07 -06			
MW-74	Grab	GW			1435	9	x	x	x	x	x	x	x					-08 -07			
MW-2A	Grab	GW			1155	9	x	x	x	x	x	x	x					-09 -08			
OCD-6	Grab	GW			1250	9	x	x	x	x	x	x	x					-10 -09			
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks:																			
Samples returned via: ☐ UPS ☒ FedEx ☐ Courier		Tracking #																			
Relinquished by: (Signature) <i>Scott Ude</i>		Date: 10/7/20		Time: 1400		Received by: (Signature)		Trip Blank Received: Yes/No ☒ Yes ☐ No HCL/ MeOH TBR		pH _____ Temp _____ Flow _____ Other _____								Sample Receipt Checklist COC Seal Present/Intact: ☒ NF COC Signed/Accurate: ☒ Bottles arrive intact: ☒ Correct bottles used: ☒ Sufficient volume sent: ☒ If Applicable VQA Zero Headspace: ☒ Preservation Correct/Checked: ☒			
Relinquished by: (Signature)		Date:		Time:		Received by: (Signature)		Temp: 11.1-11.9 Bottles Received: 326		If preservation required by Login: Date/Time											
Relinquished by: (Signature)		Date:		Time:		Received for lab by: (Signature) <i>Quinn T...</i>		Date: 10/8/20 Time: 900		Hold:								Condition: ☒ OK			

Released to Imaging: 11/22/2022 9:44:06 AM

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752		Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com		Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 3 of 5 		
Report to: Julie Speer		Email To: jspeer@trcsolutions.com														12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 		
Project Description: EP Fall 2020		City/State: Collected: Artesia, NM														L# Table # 4271298		
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-EP												Acctnum: TRCATX Template: T140422 Prelogin: P799953 TSR: 526 PB:		
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # EP (Navajo - Artesia)		P.O. # 150726												Shipped Via:		
Collected by (signature): 		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote # Date Results Needed												No. of Cntrs		
Immediately Packed on Ice N ☐ Y ☒																		
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time		VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	VOC - 40mlAmb-HCl-Bik	Remarks	Sample # (lab only)
MW-5A	Grab	GW		10/6/20	1050	9	x	x	x	x	x	x	x					-20
MW-7A	Grab	GW		10/6/20	940	9	x	x	x	x	x	x	x					-21
OCD-8A	Grab	GW		10/6/20	840	10	x	x	x		x	x	x	x	x			-22
OCD-1R	Grab	GW		10/7/20	1000	9	x	x	x	x	x	x	x					-23
OCD-2A	Grab	GW		10/7/20	830	7	x	x	x	x								-24
OCD-3	Grab	GW		10/6/20	1640	7	x	x	x	x								-25
OCD-4	Grab	GW		10/6/20	1600	7	x	x	x	x								-26
MW-11A	Grab	GW		10/7/20	915	3					x	x	x					-27
OCD-5	Grab	GW		10/6/20	1520	9	x	x	x	x	x	x	x					-28
MW-87	Grab	GW		10/6/20	1150	7	x	x	x	x								-29
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks: Samples returned via: ☐ UPS ☒ FedEx ☐ Courier		Tracking #		pH _____ Temp _____ Flow _____ Other _____										Sample Receipt Checklist COC Seal Present/Intact: ☐ NP COC Signed/Accurate: ☒ N Bottles arrive intact: ☒ N Correct bottles used: ☒ N Sufficient volume sent: ☒ N If Applicable VOA Zero Headspace: ☒ N Preservation Correct/Checked: ☒ N		
Relinquished by: (Signature) 		Date: 10/7/20		Time: 1400		Received by: (Signature) 		Trip Blank Received: Yes/No ☒ Yes ☐ No HCl / MeOH TBR		Temp: 11.2 Bottles Received: 326		If preservation required by Login: Date/Time						
Relinquished by: (Signature)		Date:		Time:		Received by: (Signature)		Date:		Time:		Hold:		Condition: ☒ NCF ☐ OK				

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752			Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com			Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 4 of 5 			
Report to: Julie Speer			Email To: jspeer@trcsolutions.com															12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 			
Project Description: EP Fall 2020			City/State Collected: Artesia, NM															L #: Table # U1271298			
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-EP														Acctnum: TRCATX Template: T140422 Prelogin: P799953 TSR: 526 PB:			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # EP (Navajo - Artesia)		P.O. # 150726														Shipped Via:			
Collected by (signature): 		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #		Date Results Needed		No. of Cntrs												Remarks Sample # (lab only)	
Immediately Packed on Ice N ☐ Y ☒																					
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time					VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	VOC - 40mlAmb-HCl-Bik		
MW-18A	Grab	GW		10/6/20	1230	8	x	x		x	x			x	x	x	x	x			-30
MW-70	Grab	GW		10/6/20	1320	7	x	x	x	x											-31
MW-124	Grab	GW		10/6/20	1405	9	x	x	x	x	x			x	x	x					-32
DUP-EP-01	Grab	GW		10/6/20	900	9	x	x	x	x	x			x	x	x					-33
DUP-EP-02	Grab	GW		10/6/20	1100	9	x	x	x	x	x			x	x	x					-34
DUP-EP-03	Grab	GW		10/7/20	900	9	x	x	x	x	x			x	x	x					-35
EB-EP-01	Grab	GW		10/6/20	1450	9	x	x	x	x	x			x	x	x					-36
EB-EP-02	Grab	GW		10/6/20	1420	9	x	x	x	x	x			x	x	x					-37
EB-EP-03	Grab	GW		10/6/20	1110	9	x	x	x	x	x			x	x	x					-38
EB-EP-04	Grab	GW		10/6/20	1045	9	x	x	x	x	x			x	x	x					-39

* Matrix:

SS - Soil AIR - Air F - Filter

GW - Groundwater B - Bioassay

WW - WasteWater

DW - Drinking Water

OT - Other

Remarks:

Samples returned via: ☐ UPS ☒ FedEx ☐ Courier

Tracking #

pH _____ Temp _____

Flow _____ Other _____

Sample Receipt Checklist

COC Seal Present/Intact: ☒ NP ☐ N

COC Signed/Accurate: ☒ Y ☐ N

Bottles arrive intact: ☒ Y ☐ N

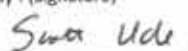
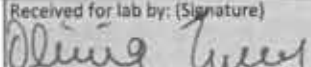
Correct bottles used: ☒ Y ☐ N

Sufficient volume sent: ☒ Y ☐ N

If Applicable

VQA Zero Headspace: ☒ Y ☐ N

Preservation Correct/Checked: ☒ Y ☐ N

Relinquished by: (Signature) 	Date: 10/7/20	Time: 1400	Received by: (Signature)	Trip Blank Received: ☒ Yes ☐ No FIC / MeOH TBR
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: 11.2 = .9 Bottles Received: 326
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature) 	Date: 10/8/20 Time: 900 Hold: Condition: NCF OK

Released to Imaging: 11/22/2022 9:44:06 AM

Hailey Nelson



Login #: L1271298	Client: TRCATX	Date: 10/08/2020	Evaluated by: Olivia S.
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Non-Conformance (check applicable items)

Sample Integrity	Chain of Custody Clarification	
Parameter(s) past holding time	Login Clarification Needed	If Broken Container:
Temperature not in range	Chain of custody is incomplete	Insufficient packing material around container
Improper container type	Please specify Metals requested.	Insufficient packing material inside cooler
pH not in range.	Please specify TCLP requested.	Improper handling by carrier (FedEx / UPS / Court Sample was frozen
Insufficient sample volume.	Received additional samples not listed on coc.	Container lid not intact
Sample is biphasic.	Sample ids on containers do not match ids on coc	If no Chain of Custody:
Vials received with headspace.	Trip Blank not received.	Received by:
x Broken container	Client did not "X" analysis.	Date/Time:
Broken container:	Chain of Custody is missing	Temp./Cont. Rec./pH:
Sufficient sample remains		Carrier:
		Tracking#

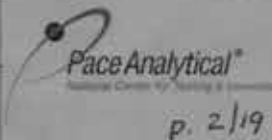
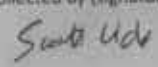
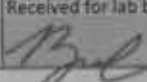
Login Comments:

Received 1 Blue top vial broken for MW-87

Client informed by:	Call	Email	Voice Mail	Date: 10/09/20	Time: 18:08
TSR Initials: CM	Client Contact:				

Login Instructions

Run from intact vials.

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 2 of 10			
Report to: Julie Speer				Email To: jspeer@trccompanies.com																 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5458 Phone: 800-757-5458 Fax: 615-758-5458			
Project Description: REST Fall 2020				City/State Collected: Artesia, NM																L# L1271301			
Phone: 512-684-3170 Fax:				Client Project # 330538.0000.0000				Lab Project # TRCATX-REST												Table #			
Collected by (print): Scott Ude/HMI Team				Site/Facility ID # REST (Navajo - Artesia)				P.O. # 150726												Acctnum: TRCATX Template: T140424 Prelogin: P799490 TSR: 526 PB:			
Collected by (signature): 				Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day				Quote #												Shipped Via:			
Immediately Packed on Ice: N ☐ Y ☒				Date Results Needed				No. of Cntrs															
Sample ID				Comp/Grab	Matrix *	Depth	Date	Time	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	Remarks		Sample # (lab only)			
• RA-4798				Grab	GW		10/6/20	1315	5	x				x	x	x					08		
• RA-4196				Grab	GW		10/6/20	1330	5	x				x	x	x					09		
• KWB-7				Grab	GW		10/6/20	1200	8	x	x			x	x	x	x	x			10		
• MW-135				Grab	GW		10/7/20	1030	9	x	x	x	x	x	x	x					11		
• KWB-11A				Grab	GW		10/6/20	1025	10	x	x	x		x	x	x	x	x			12		
• KWB-11B				Grab	GW		10/6/20	1110	10	x	x	x		x	x	x	x	x			13		
MW-115				Grab	GW		10/7/20	915	9	x	x	x	x	x	x	x			-06		14		
MW-114				Grab	GW		10/7/20	1000	9	x	x	x	x	x	x	x			-07		15		
MW-117				Grab	GW		10/6/20	1420	9	x	x	x	x	x	x	x			-08		16		
MW-118				Grab	GW		10/6/20	1335	9	x	x	x	x	x	x	x			-09		17		
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other				Remarks:				pH _____ Temp _____ Flow _____ Other _____				Sample Receipt Checklist: COC Seal Present/Intact: ☐ Y ☒ N COC Signed/Accurater: ☐ Y ☒ N Bottles arrive intact: ☐ Y ☒ N Correct bottles used: ☐ Y ☒ N Sufficient volume sent: ☐ Y ☒ N If Applicable VOA Zero Headspace: ☐ Y ☒ N Preservation Correct/Checked: ☐ Y ☒ N											
Samples returned via: ☐ UPS ☒ FedEx ☐ Courier				Tracking #																			
Relinquished by: (Signature) 				Date: 10/7/20	Time: 1400	Received by: (Signature)				Trip Blank Received: Yes / No HCL / MeOH TBA				If preservation required by Login: Date/Time									
Relinquished by: (Signature)				Date:	Time:	Received by: (Signature)				Temp: 13°C 1.1-2.9				Bottles Received:									
Relinquished by: (Signature)				Date:	Time:	Received for lab by: (Signature) 				Date: 10/8/20 0900				Hold:				Condition: NCF / OK					

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 3 of 10	
Report to: Julie Speer				Email To: jspeer@trccompanies.com																Pace Analytical® 12063 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-787-5859 Fax: 615-758-5859	
Project Description: REST Fall 2020				City/State Collected: Artesia, NM																L# L1271301	
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-REST														Table #			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # REST (Navajo - Artesia)		P.O. # 150726														Acctnum: TRCATX			
Collected by (signature): <i>Scott Ude</i>		Rush? (Lab MUST Be Notified) Same Day _____ Five Day _____ Next Day _____ 5 Day (Rad Only) _____ Two Day _____ 10 Day (Rad Only) _____ Three Day _____		Quote #		Date Results Needed												Template: T140424			
Immediately Packed on Ice N _____ Y ☒						No. of Cntrs												Prelogin: P799490			
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions. TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	Shipped Via:				
MW-119		Grab	GW	10/6/20	920	9	x	x	x	x	x	x	x	x	x	x	-10				
MW-136		Grab	GW	10/6/20	1220	10	x	x	x	x	x	x	x	x	x	x	-11				
MW-126A		Grab	GW	10/6/20	1010	9	x	x	x	x	x	x	x	x	x	x	-12				
MW-126B		Grab	GW	10/6/20	1050	9	x	x	x	x	x	x	x	x	x	x	-13				
MW-127 LNAPL		Grab	GW	10/6/20	1050	9	x	x	x	x	x	x	x	x	x	x	-14				
KWB-1A		Grab	GW	10/6/20	1325	8	x	x	x	x	x	x	x	x	x	x	-14				
KWB-10R LNAPL		Grab	GW	10/6/20	1325	7	x	x	x	x	x	x	x	x	x	x	-15				
MW-131 LNAPL		Grab	GW	10/6/20	1325	9	x	x	x	x	x	x	x	x	x	x	-15				
KWB-5 LNAPL		Grab	GW	10/6/20	1325	7	x	x	x	x	x	x	x	x	x	x	-15				
MW-111 LNAPL		Grab	GW	10/6/20	1325	9	x	x	x	x	x	x	x	x	x	x	-15				
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks:		Samples returned via: UPS ☒ FedEx ☐ Courier ☐		Tracking #		pH _____ Temp _____ Flow _____ Other _____										Sample Receipt Checklist COC Seal Present/Intact: ☒ Y ☐ N COC Signed/Accurate: ☒ Y ☐ N Bottles arrive intact: ☒ Y ☐ N Correct bottles used: ☒ Y ☐ N Sufficient volume sent: ☒ Y ☐ N If Applicable VOA Zero Headspace: ☒ Y ☐ N Preservation Correct/Checked: ☒ Y ☐ N			
Relinquished by: (Signature) <i>Scott Ude</i>		Date: 10/7/20	Time: 1400	Received by: (Signature)		Trip Blank Received: Yes / No HCL / MeOH TBR		Bottles Received										If preservation required by Login: Date/Time			
Relinquished by: (Signature)		Date:	Time:	Received by: (Signature)		Date:		Time:										Hold:			
Relinquished by: (Signature)		Date:	Time:	Received for lab by: (Signature)		Date:		Time:										Condition: NCF / OK			

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752				Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com				Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 4 of 10																			
Report to: Julie Speer				Email To: jspeer@trccompanies.com																8-4/19 Face Analytical Additional Capabilities: Training & Consulting																			
Project Description: REST Fall 2020				City/State Collected: Artesia, NM																12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-718-5858 Phone: 800-767-5859 Fax: 615-758-5819																			
Phone: 512-684-3170 Fax:				Client Project # 330538.0000.0000				Lab Project # TRCATX-REST												L# 61271301																			
Collected by (print): Scott Ude/HMI Team				Site/Facility ID # REST (Navajo - Artesia)				P.O. # 150726												Table #																			
Collected by (signature): <i>Scott Ude</i>				Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day				Quote #												Acctnum: TRCATX Template: T140424 Prelogin: P799490 TSR: 526 PB:																			
Immediately Packed on Ice N ☐ Y ☒				Date Results Needed				No. of Cntrs												Shipped Via:																			
Sample ID				Comp/Grab		Matrix *		Depth		Date		Time				VOC - 40mlAmb HCl		DRO - 40mlAmb-HCl-BT		GRO - 40mlAmb HCl		Total Short List Metals 250mlHDPE-HNO3		Cations (from "total metals" bottle)		Anions. TDS - 250mlHDPE-NoPres		NO2NO3 - 250mlHDPE-H2SO4		Total Long List Metals 250mlHDPE-HNO3		Cyanide - 250mlHDPEAmb-NaOH		EDB 8011		Remarks		Sample # (lab only)	
KWB-6 LNAPL				Grab		GW								10		x		x				x		x		x		x				x							
MW-112 LNAPL				Grab		GW								9		x		x		x		x		x		x		x											
MW-132 LNAPL				Grab		GW								9		x		x		x		x		x		x		x											
MW-57				Grab		GW		10/6/20		1130				9		x		x		x		x		x		x		x						-15 -25					
KWB-12A				Grab		GW		10/6/20		930				10		x		x		x		x		x		x		x		x				-16 -24					
KWB-12B				Grab		GW		10/6/20		1015				10		x		x		x		x		x		x		x		x				-17 -25					
KWB-2R LNAPL				Grab		GW								7		x		x				x		x		x		x											
MW-58 LNAPL				Grab		GW								8		x		x				x		x		x		x		x									
MW-104				Grab		GW		10/6/20		1210				9		x		x		x		x		x		x		x						-18 -26					
MW-64				Grab		GW		10/6/20		1305				9		x		x		x		x		x		x		x						-19 -27					
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - Waste Water DW - Drinking Water OT - Other				Remarks:																																			
Samples returned via: ☐ UPS ☒ FedEx ☐ Courier				Tracking #																																			
Relinquished by: (Signature) <i>Scott Ude</i>				Date: 10/7/20				Time: 1400				Received by: (Signature)				Trip Blank Received: Yes / No HCL / MeOH TBR				Temp: 11.6-13.9				Bottles Received:				If preservation required by Login: Date/Time											
Relinquished by: (Signature)				Date:				Time:				Received by: (Signature)				Date:				Time:				Hold:				Condition: NCI / OK											
Relinquished by: (Signature)				Date:				Time:				Received by: (Signature)				Date:				Time:				Hold:				Condition:											

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TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752			Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com			Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 1 of 10			
Report to: Julie Speer			Email To: jspeer@trccompanies.com															Pace Analytical National Center for Testing & Research 13065 Leberon Rd Mount Juliet, TN 37122 Phone: 615-258-5858 Phone: 800-767-5858 Fax: 615-258-5859			
Project Description: REST Fall 2020			City/State Collected: Artesia, NM															L# L1271301			
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-REST														Table #			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # REST (Navajo - Artesia)		P.O. # 150726														Acctnum: TRCATX Template: T140424			
Collected by (signature): <i>Scott Ude</i>		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #		Date Results Needed												Prelogin: P799490 TSR: 526 PB:			
Immediately Packed on Ice N ☐ Y ☒																		Shipped Via:			
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions, TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	SVOCs - 8270	Remarks		Sample # (lab only)	
MW-50		Grab	GW		10/6/20	1125	7	x	x		x	x	x	x				-34		-43	
MW-97 Lost due to construction		Grab	GW				11	x	x	x	x	x	x	x		x		unable to locate; construction graded w/ extra soil/gravel			
MW-92 LNAPL		Grab	GW				9	x	x	x	x	x	x	x							
MW-91 LNAPL		Grab	GW				9	x	x	x	x	x	x	x							
MW-90		Grab	GW		10/6/20	1245	9	x	x	x	x	x	x	x				-35		-44	
MW-96		Grab	GW		10/6/20	1450	9	x	x	x	x	x	x	x				-36		-45	
MW-94 LNAPL		Grab	GW				9	x	x	x	x	x	x	x				-46		-46	
MW-97 LNAPL		Grab	GW				10	x	x	x		x	x	x	x	x					
• DUP-REST-01		Grab	GW		10/7/20	800	9	x	x	x	x	x	x	x				-46		-46	
DUP-REST-02		Grab	GW		10/6/20	1100	9	x	x	x	x	x	x	x				-37		-47	
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks: Samples returned via: ☐ UPS ☒ FedEx ☐ Courier																			
Relinquished by: (Signature) <i>Scott Ude</i>		Date: 10/17/20		Time: 1400		Received by: (Signature)		Trip Blank Received: Yes / No HCL / MeOH T&R		Temp: 11.2°C 11.2°C		Bottles Received:		If preservation required by Login: Date/Time		Hold:		Condition: NCF / OK			
Relinquished by: (Signature)		Date:		Time:		Received by: (Signature)		Date:		Time:		Hold:		Condition:		NCF / OK					
Relinquished by: (Signature)		Date:		Time:		Received for lab by: (Signature)		Date:		Time:		Hold:		Condition:		NCF / OK					

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[illegible]

TRC Solutions - Austin, TX 505 E. Huntland Dr, Ste 250 Austin, TX 78752		Billing Information: Accounts Payable 21 Griffin Road North Windsor, CT 06095 apinvoiceapproval@trcsolutions.com		Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 10 of 10 p. 10/19 Pace Analytical* National Certified Testing & Inspection 12065 Lemmon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5858 Fax: 615-758-5859			
Report to: Julie Speer		Email To: jspeer@trccompanies.com																	
Project Description: REST Fall 2020		City/State Collected: Artesia, NM																	
Phone: 512-684-3170 Fax:		Client Project # 330538.0000.0000		Lab Project # TRCATX-REST												L# L1271301			
Collected by (print): Scott Ude/HMI Team		Site/Facility ID # REST (Navajo - Artesia)		P.O. # 150726												Table #			
Collected by (signature): <i>Scott Ude</i>		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #												Acctnum: TRCATX Template: T140422			
Immediately Packed on Ice: N ☐ Y ☒				Date Results Needed												Prelogin: P799490 TSR: 526 PB:			
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	VOC - 40mlAmb HCl	DRO - 40mlAmb-HCl-BT	GRO - 40mlAmb HCl	Total Short List Metals 250mlHDPE-HNO3	Cations (from "total metals" bottle)	Anions, TDS - 250mlHDPE-NoPres	NO2NO3 - 250mlHDPE-H2SO4	Total Long List Metals 250mlHDPE-HNO3	Cyanide - 250mlHDPEAmb-NaOH	SVOCs - 8270	Remarks	Sample # (lab only)
MW-43	Grab	GW		10/6/20	1510	10	x	x	x		x	x	x	x	x				-49
MW-62R	Grab	GW		10/6/20	1620	9	x	x	x	x	x	x	x	x					-50
MW-137A LNAPL	Grab	GW				12	x	x	x		x	x	x	x	x	x			
MW-138A LNAPL	Grab	GW				12	x	x	x		x	x	x	x	x	x			
MW-139	Grab	GW		10/6/20	1055	9	x	x	x	x	x	x	x	x					-51
RW-2 LNAPL	Grab	GW														X			
	Grab	GW																	
	Grab	GW																	
	Grab	GW																	

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater

Relinquished by: (Signature) *Scott Ude* Date: *10/7/20* Time: *1400*

Remarks:
Samples returned via FedEx

Received by: (Signature) *Mark* Date: *10/8/20* Time: *0900*

pH _____ Temp _____
 Flow _____ Other _____

Sample Receipt Checklist:
 COC Seal Present/Intact: ☒ Y ☐ N
 COC Signed/Accurate: ☒ Y ☐ N
 Bottles arrive intact: ☒ Y ☐ N
 Correct bottles used: ☒ Y ☐ N

L1271301

1) 986 2502 9749

9159	8784	5733	1.5
-5810		1.3	
-5939		1.2	
-5744		1.8	
-5940		4.1	
-8206		1.4	
-5825		0.9	
-5803		1.1	
-5814		4	
-5880		1.2	
-5799		1.3	
-9863		3.0	
		2.4	

5906	4.5
5722	1.6
5891	0.7
9874	0.9
	1.0

TREATH
for 10/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 160770

CONDITIONS

Operator: NAVAJO REFINING COMPANY, L.L.C. P.O. Box 159 Artesia, NM 88211	OGRID: 15694
	Action Number: 160770
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
scwells	Accepted for Record Retention Purposes-Only	11/22/2022