

UICI-8-1

QUARTERLY

REPORTS

(Q3)

2022



August 15, 2022

Mr. Carl Chavez, CHMM
New Mexico Oil Conservation Division (Albuquerque Office)
Energy, Minerals and Natural Resources Department
5200 Oakland Avenue, NE
Albuquerque, NM 87113

RE: 2022 3rd Quarter Injection Report for Wells WDW-1, WDW-2, WDW-3 and WDW-4 HF Sinclair.

Dear Mr. Chavez,

Enclosed, please find the third quarter 2022 sampling results for fluids injected into WDW-1, WDW-2, WDW-3 and WDW-4 and a table showing the various volumes and pressures as required under Permit Condition 2.1.1, Quarterly Reports.

Over the third quarter, the average injection pressure for each well is as reported, 1,065 psig for WDW-1, 1,043 psig for WDW-2, 939 psig for WDW-3 and 210 psig for WDW-4. The average flows for each well is reported as, WDW-1, 259 gpm, WDW-2, 221 gpm, WDW-3, 105 gpm and WDW-4, 247 gpm. There were no significant losses from the glycol expansion tanks Well Annulus Monitoring System (WAMS). The quarterly effluent analyses indicate parameters are within permit limits.

This report covers the period from April 1, 2022 to June 30, 2022. HF Sinclair has disposed a total of 2,566,284 barrels of fluid into the four wells during the fourth quarter 2022. The volume per well is:

- 798,171 barrels into WDW-1: 30-015-27592
- 682,971 barrels into WDW-2: 30-015-20894
- 322,971 barrels into WDW-3: 30-015-26575
- 762,171 barrels into WDW-4: 30-015-44677

This report is signed and certified in accordance with WQCC section 5101.G. If there are any questions or comments, please contact Randy Dade at 575-746-5281

Respectfully,

Kawika Tupou
Environmental Manager
HF Sinclair

HollyFrontier Navajo Refining LLC
501 East Main, Artesia, NM 88210
575-748-3311 | HFSinclair.com

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2019 FIRST QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

30-015-27592 WDW-1

13 Jan-19 1,272

14 Feb-19 1,270

15 Mar-19 1,184

Monthly Avg 1,242

2022 THIRD QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

	Average Pressure (psig)	Average Flow (gpm)	Maximum		Minimum		Average Annular Pressure		Maximum Annular Pressure		Average Annular Pressure		Maximum Annular Pressure		Average Volume (bpd)		Maximum Volume (bpd)		Minimum Volume (bpd)		CUMULATIVE Volume (barrels)
			Flow (gpm)	Flow (gpm)	Flow (gpm)	Flow (gpm)	Av (psig)	Pressure Mx (psig)	Pressure Mn (psig)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)	Volume (bpd)		
30-015-27592 WDW-1																					
Apr-22	1,114	249	313	171	113	911	0	8,537	10,731	5,863	256,114		49,129,653						49,385,767		
May-22	1,020	275	340	221	587	1,004	296	9,428	11,657	7,587	282,857		49,668,624						49,668,624		
Jun-22	1,062	252	332	105	598	865	255	8,640	11,382	3,600	259,200		49,927,824						49,927,824		
Monthly Avg	1,065	259								TOTAL	798,171										
30-015-20894 WDW-2																					
Apr-22	1,000	223	302	157	965	1,243	709	7,646	10,354	5,383	229,371		30,074,730						30,304,101		
May-22	1,102	225	320	163	864	1,197	626	7,714	10,921	5,388	231,429		30,535,530						30,535,530		
Jun-22	1,026	216	303	74	708	880	534	7,406	10,389	2,537	222,171		30,757,701						30,757,701		
Monthly Avg	1,043	221								TOTAL	682,971										
30-015-26575 WDW-3																					
Apr-22	881	95	118	58	444	746	128	3,257	4,046	1,989	97,714		21,928,710						22,026,424		
May-22	979	112	131	69	258	491	32	3,840	4,491	2,366	115,200		22,141,624						22,141,624		
Jun-22	958	107	125	60	449	676	189	3,669	4,286	2,057	110,057		22,251,681						22,251,681		
Monthly Avg	939	105								TOTAL	322,971										
30-015-44677 WDW-4																					
Apr-22	170	195	298	100	178	261	97	6,686	10,217	3,429	200,571		7,892,024						8,092,595		
May-22	209	249	285	198	213	265	166	8,537	9,771	6,789	256,114		8,348,709						8,348,709		
Jun-22	251	297	352	248	197	249	137	10,183	12,069	8,503	305,486		8,654,195						8,654,195		
Monthly Avg	210	247								TOTAL	762,171										
Total BBLS													Beginning Volume		Ending Volume						
													WDW1	798,171	49,129,653					49,927,824	
													WDW2	682,971	30,074,730					30,757,701	
													WDW3	322,971	21,928,710					22,251,681	
													WDW4	762,171	7,892,024					8,654,195	

	A	B	C	D	E	F	G	H	I	J	K	L	M
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3	2019 FIRST QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES												
4													
5													
6													
7													
8		Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum
9		Pressure	Pressure	Pressure	Flow	Flow	Flow	Pressure	Pressure	Pressure	Volume	Volume	Volume
10		(psig)	(psig)	(psig)	(gpm)	(gpm)	(gpm)	Av (psig)	Mx (psig)	Mn (psig)	(bpd)	(bpd)	(bpd)
11													
12	30-015-27592 WDW-1												
13	Jan-19	1,272	1,400	897	248	301	80	576	734	219	263,589	319,920	85,029
14	Feb-19	1,270	1,400	885	196	293	97	364	576	170	188,160	281,280	103,097
15	Mar-19	1,184	1,356	1,100	125	150	106	456	701	323	132,857	159,429	112,663
16	Monthly Avg	1,242			190								TOTAL
17													5
18	30-015-20894 WDW-2												
19	Jan-19	1,262	1,400	932	71	94	8	390	543	230	75,463	99,909	8,503
20	Feb-19	1,252	1,381	1,057	64	81	29	410	588	284	61,440	77,760	27,840
21	Mar-19	1,157	1,300	1,044	50	77	26	432	659	304	53,143	81,840	27,634
22	Monthly Avg	1,224			62								TOTAL
23													1
24	30-015-26575 WDW-3												
25	Jan-19	1,177	1,400	906	87	144	0	741	938	598	92,469	153,051	0
26	Feb-19	1,116	1,258	899	69	109	0	700	930	561	66,240	104,640	0
27	Mar-19	1,064	1,151	999	56	86	25	659	839	592	59,520	91,406	26,571
28	Monthly Avg	1,119			71								TOTAL
29													2
30	30-015-44677 WDW-4												
31	Jan-19	58	89	37	422	683	178	152	227	107	202,560	327,840	72,960
32	Feb-19	50	98	36	238	729	82	159	226	111	228,480	699,840	78,720
33	Mar-19	80	337	51	263	351	192	167	253	96	279,531	373,063	204,069
34	Monthly Avg	63			308								TOTAL
35													7
36													
37													WDW-4

2022 FIRST QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Average INJ. Pressure (psig)	Maximum INJ. Pressure (psig)	Minimum INJ. Pressure (psig)	Average Flow (gpm)	Maximum		Minimum		Average		Maximum		Minimum	
				Flow (gpm)	Pressure (psig)	Flow (gpm)	Pressure (psig)	Av (psig)	Pressure (psig)	Volume (bpd)	Pressure (psig)	Volume (bpd)	Volume (bpd)
30-015-27592 WDW-1													
Oct-21	1,205	719	228	292	116	81	257	5	7,817	10,011	3,977	242,320	242,320
Nov-21	1,228	780	208	255	159	37	142	0	7,131	8,743	5,451	299,320	299,320
Dec-21	1,248	996	217	265	162	51	118	16	7,440	9,086	5,554	312,320	312,320
Monthly Avg	1,077		218								TOTAL	854,320	854,320
30-015-20894 WDW-2													
Oct-21	1,123	0	77	91	53	295	574	96	2,640	3,120	1,817	81,840	81,840
Nov-21	1,254	790	82	110	41	177	384	96	2,811	3,771	1,406	118,320	118,320
Dec-21	1,145	891	90	106	73	146	323	104	3,086	3,634	2,503	129,320	129,320
Monthly Avg	1,005		83								TOTAL	329,320	329,320
30-015-26575 WDW-3													
Oct-21	1,000	0	113	141	75	309	490	180	3,874	4,834	2,571	120,320	120,320
Nov-21	952	772	103	125	82	441	644	225	3,531	4,286	2,811	148,320	148,320
Dec-21	930	735	94	113	54	460	626	398	3,223	3,068	1,851	135,320	135,320
Monthly Avg	879		103								TOTAL	403,320	403,320
30-015-44677 WDW-4													
Oct-21	187	0	155	253	88	84	189	52	5,314	8,674	3,017	164,320	164,320
Nov-21	180	119	159	249	77	79	124	53	5,451	8,537	2,640	228,320	228,320
Dec-21	189	160	240	284	208	94	125	71	8,229	9,737	7,131	345,320	345,320
Monthly Avg	153		185								TOTAL	69,320	69,320
												TOTAL	329,320
												WDW1	320
												WDW2	320

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
3	2019 FIRST QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES												
4													
5													
6													
7													
8		Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum
9		Pressure	Pressure	Pressure	Flow	Flow	Flow	Pressure	Pressure	Pressure	Volume	Volume	Volume
10		(psig)	(psig)	(psig)	(gpm)	(gpm)	(gpm)	Av (psig)	Mx (psig)	Mn (psig)	(bpd)	(bpd)	(bpd)
11													
12	30-015-27592 WDW-1												
13	Jan-19	1,272	1,400	897	248	301	80	576	734	219	263,589	319,920	85,029
14	Feb-19	1,270	1,400	885	196	293	97	364	576	170	188,160	281,280	103,097
15	Mar-19	1,184	1,356	1,100	125	150	106	456	701	323	132,857	159,429	112,663
16	Monthly Avg	1,242			190								TOTAL
17													5
18	30-015-20894 WDW-2												
19	Jan-19	1,262	1,400	932	71	94	8	390	543	230	75,463	99,909	8,503
20	Feb-19	1,252	1,381	1,057	64	81	29	410	588	284	61,440	77,760	27,840
21	Mar-19	1,157	1,300	1,044	50	77	26	432	659	304	53,143	81,840	27,634
22	Monthly Avg	1,224			62								TOTAL
23													1
24	30-015-26575 WDW-3												
25	Jan-19	1,177	1,400	906	87	144	0	741	938	598	92,469	153,051	0
26	Feb-19	1,116	1,258	899	69	109	0	700	930	561	66,240	104,640	0
27	Mar-19	1,064	1,151	999	56	86	25	659	839	592	59,520	91,406	26,571
28	Monthly Avg	1,119			71								TOTAL
29													2
30	30-015-44677 WDW-4												
31	Jan-19	58	89	37	422	683	178	152	227	107	202,560	327,840	72,960
32	Feb-19	50	98	36	238	729	82	159	226	111	228,480	699,840	78,720
33	Mar-19	80	337	51	263	351	192	167	253	96	279,531	373,063	204,069
34	Monthly Avg	63			308								TOTAL
35													7
36													
37													WDW-4

2022 SECOND QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

	Average INJ. Pressure (psig)	Maximum INJ. Pressure	Minimum INJ. Pressure	Average Flow (gpm)	Maximum		Minimum		Average Maximum Minimum				Maximum Volume (bpd)	Minimum Volume (bpd)	
					Flow (gpm)	(gpm)	Flow (gpm)	(gpm)	Av (psig)	Pressure Mx (psig)	Annular Pressure Mn (psig)	Average Volume (bpd)			Maximum Volume (bpd)
30-015-27592 WDW-1															
Jan-22	917	1,128	578	193	263	108	18	46	0	6,617	9,017	3,703	205,	3,703	
Feb-22	858	1,136	422	200	266	80	0	3	0	6,857	9,120	2,743	192,	2,743	
Mar-22	1,158	1,335	804	237	282	125	1	7	0	8,126	9,669	4,286	251,	4,286	
Monthly Avg	978			210								TOTAL	649,		
30-015-20894 WDW-2															
Jan-22	907	1,077	600	122	172	76	410	1,219	91	4,183	5,897	2,606	129,	2,606	
Feb-22	814	1,028	685	81	137	0	818	987	478	2,777	4,697	0	77,7	0	
Mar-22	1,010	1,146	827	102	190	50	786	1,196	427	3,497	6,514	6,000	108,	6,000	
Monthly Avg	910			102								TOTAL	315,		
30-015-26575 WDW-3															
Jan-22	786	976	697	69	122	41	459	1,047	62	2,366	4,183	1,406	73,3	1,406	
Feb-22	760	876	685	70	291	7	585	1,188	292	2,400	9,977	240	67,2	240	
Mar-22	881	1,000	779	97	125	70	595	921	319	3,326	4,286	2,400	103,	2,400	
Monthly Avg	809			79								TOTAL	243,		
30-015-44677 WDW-4															
Jan-22	230	682	155	308	541	191	118	223	43	10,560	18,549	6,549	327,	6,549	
Feb-22	339	1500	150	364	542	164	176	239	110	12,480	18,583	5,623	349,	5,623	
Mar-22	167	184	146	200	238	123	160	247	63	6,857	8,160	4,217	212,	4,217	
Monthly Avg	245			291								TOTAL	219,		
													Total		
													WDW1		
													WDW2		

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3	2019 FIRST QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES												
4													
5													
6													
7													
8		Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum
9		Pressure	Pressure	Pressure	Flow	Flow	Flow	Pressure	Pressure	Pressure	Volume	Volume	Volume
10		(psig)	(psig)	(psig)	(gpm)	(gpm)	(gpm)	Av (psig)	Mx (psig)	Mn (psig)	(bpd)	(bpd)	(bpd)
11													
12	30-015-27592 WDW-1												
13	Jan-19	1,272	1,400	897	248	301	80	576	734	219	263,589	319,920	85,029
14	Feb-19	1,270	1,400	885	196	293	97	364	576	170	188,160	281,280	103,097
15	Mar-19	1,184	1,356	1,100	125	150	106	456	701	323	132,857	159,429	112,663
16	Monthly Avg	1,242			190								TOTAL
17													5
18	30-015-20894 WDW-2												
19	Jan-19	1,262	1,400	932	71	94	8	390	543	230	75,463	99,909	8,503
20	Feb-19	1,252	1,381	1,057	64	81	29	410	588	284	61,440	77,760	27,840
21	Mar-19	1,157	1,300	1,044	50	77	26	432	659	304	53,143	81,840	27,634
22	Monthly Avg	1,224			62								TOTAL
23													1
24	30-015-26575 WDW-3												
25	Jan-19	1,177	1,400	906	87	144	0	741	938	598	92,469	153,051	0
26	Feb-19	1,116	1,258	899	69	109	0	700	930	561	66,240	104,640	0
27	Mar-19	1,064	1,151	999	56	86	25	659	839	592	59,520	91,406	26,571
28	Monthly Avg	1,119			71								TOTAL
29													2
30	30-015-44677 WDW-4												
31	Jan-19	58	89	37	422	683	178	152	227	107	202,560	327,840	72,960
32	Feb-19	50	98	36	238	729	82	159	226	111	228,480	699,840	78,720
33	Mar-19	80	337	51	263	351	192	167	253	96	279,531	373,063	204,069
34	Monthly Avg	63			308								TOTAL
35													7
36													
37													WDW-4

2022 THIRD QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Average INJ Pressure (psig)	Maximum INJ Pressure (psig)	Minimum INJ Pressure (psig)	Average Flow (gpm)	Maximum		Minimum		Average		Maximum		Minimum	
				Flow (gpm)	Flow (gpm)	Pressure Av (psig)	Pressure Mx (psig)	Pressure Annular	Pressure Annular	Volume (bpd)	Volume (bpd)		
30-015-27592 WDW-1													
Apr-22	1,333	883	249	313	171	113	911	0	8,537	10,731	5,863	256,	256,
May-22	1,187	504	275	340	221	587	1,004	296	9,428	11,657	7,587	282,	282,
Jun-22	1,163	849	252	332	105	598	865	255	8,640	11,382	3,600	259,	259,
Monthly Avg	1,065		259								TOTAL	798,	798,
30-015-20894 WDW-2													
Apr-22	1,092	837	223	302	157	965	1,243	709	7,646	10,354	5,383	229,	229,
May-22	1,250	921	225	320	163	864	1,197	626	7,714	10,921	5,388	231,	231,
Jun-22	1,143	851	216	303	74	708	880	534	7,406	10,389	2,537	222,	222,
Monthly Avg	1,043		221								TOTAL	682,	682,
30-015-26575 WDW-3													
Apr-22	983	735	95	118	58	444	746	128	3,257	4,046	1,989	97,	97,
May-22	1,150	764	112	131	69	258	491	32	3,840	4,491	2,366	115,	115,
Jun-22	1,066	602	107	125	60	449	676	189	3,669	4,286	2,057	110,	110,
Monthly Avg	939		105								TOTAL	322,	322,
30-015-44677 WDW-4													
Apr-22	204	136	195	298	100	178	261	97	6,686	10,217	3,429	200,	200,
May-22	237	178	249	285	198	213	265	166	8,537	9,771	6,789	256,	256,
Jun-22	304	215	297	352	248	197	249	137	10,183	12,069	8,503	305,	305,
Monthly Avg	210		247								TOTAL	382,	382,
													Total
													WDW1
													WDW2

From: [Holder, Mike](#)
To: [Chavez, Carl, EMNRD](#)
Cc: [Goetze, Phillip, EMNRD](#); [Holder, Mike](#); [Tupou, Kawika](#)
Subject: RE: [EXTERNAL] HF Sinclair Navajo Refining, LLC: Status of RDU Sampling Plan Implementation
Date: Monday, November 21, 2022 7:30:53 PM
Attachments: [RDU production 21 Nov 2022.pdf](#)

Carl,

In the January 28, 2022 (revised March 11, 2022) letter entitled “Verification of Non-Hazardous Injection Fluids from RDU Process – Pilot Sampling Plan” (PSP), we described the conditions appropriate for sampling the Refinery/RDU WWTP discharge to the UIC wells (and cooling tower blowdown to the City of Artesia POTW) after the RDU is online. Page 2 of 3 of Appendix A states this condition as when “the RDU is online and corresponding operations are normal and representative”. When this condition is met, 4 sample events will occur once per week for a total of 4 weeks.

Normal and representative operating conditions do not necessarily mean “full-scale” or “full-rate” operations. We interpret full-rate to be the RDU design production of 9,000 bpd. However, actual RDU operations may not be able sustain this design level for four consecutive weeks due to such general factors as existing refinery operational limitations and RDU product margin (market) conditions.

The RDU was intended to normally run between a minimum of 4,500 bpd to a maximum of 9,000 bpd. Based on the current business climate, our plans are to run as close to 9,000 bpd through most of the end of the year (i.e., during the PSP 4 week post-RDU sampling period) but the following issues can influence that rate.

The RDU is a significant hydrogen consumer and requires Navajo to make near the maximum hydrogen production to achieve an RDU rate of 9,000 bpd. The existing Refinery has three units that make hydrogen: Unit 63 (small “steam methane reformer” or SMR), Unit 64 (large SMR), and the CCR (naphtha reformer). Any operational “setbacks” in any of those three units result in less hydrogen for consumption across the entire plant. The hydrogen needs of the refinery at the time depend on how it is distributed to all the units that consume hydrogen (not just the RDU). For the most part all the other refinery units will be reduced first depending on inventory and other needs with the RDU being the last to be reduced. However, facility-wide conditions may dictate that a reduction of RDU operations could be necessary.

Availability of feed stock for the RDU is also something that could dictate how much we charge the RDU, thereby effecting production. For example, recent work being done in the PTU (which pretreats the RDU feedstock) limited RDU production to 6,500 bpd. This situation was remedied and, coupled with extra feed in tanks, we were able to increase to a 9,000 bpd rate. Nevertheless, a situation such as this could potentially occur again in the future, thereby limiting the RDU production below full design.

The attached table presents a history of RDU feed rates from Jul 1, 2022 to Nov 15, 2022 and gives more examples of some of the technical issues and obstacles that effect daily rate variability.

Further, the RDU is a relatively new technology and, in Artesia, a “grassroots construction”. Consequently, we have experienced challenges early in operation due to rate limitations or unit outages associated with addressing unforeseen issues. The nature of these issues makes forecasting them very difficult but we have every intention in maximizing the unit rates outside of these issues.

Our goal is to commence with the PSP post-RDU sampling as soon as we increase production to 9,000 bpd (or close to it). We will attempt to maintain as high a rate as possible during the four week PSP schedule, but cannot definitively guarantee this due to the refinery operational issues such as those described above. Further, increasing the RDU production rate from lower levels is not straightforward and instantaneous. For instance, if facility conditions dictate that we decrease RDU charge to 7,500 bpd, we can only increase the rate 1,000 barrels per 12 hour shift. Therefore, we cannot simply make a quick adjustment for a PSP weekly sample day as there will be a time element involved.

To give OCD a first indication of any effects from the RDU on the WWTP effluent discharged to the UIC wells, we offer the most recently submitted quarterly monitoring report required by the UICI-8 Discharge permit. This routine monitoring, conducted on September 28, 2022, was not part of the formal PSP post-RDU sampling. On this date, the charge rate for the RDU was 6,230 bpd (see table). Analytical results for permit parameters did not differ from pre-RDU samples and all concentrations were below TCLP limits.

In summary, we will attempt to maintain the RDU production rate as close to the 9,000 bpd design as possible during the PSP 4-week sampling period, but may need to sample at reduced rates if refinery conditions dictate in order to stay on schedule. As we have discovered since the RDU start-up operational rates between 4,500 bpd to 9,000 bpd can be considered normal and representative.

Please let me know if you’d like to discuss and I can set a call with our engineers. With any luck we are hoping to start sampling next week. Hope you have a great Thanksgiving!

Mike

From: Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>

Sent: Wednesday, October 26, 2022 4:27 PM

To: Holder, Mike <Michael.Holder@HFSinclair.com>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>

Subject: [EXTERNAL] HF Sinclair Navajo Refining, LLC: Status of RDU Sampling Plan Implementation

CAUTION: This email originated from outside of the HollyFrontier organization. Do not click on links or open attachments unless you recognize the sender and know the content is safe.

No, has to be at full scale operation Mike.

Please describe the units and technical issues and any diagrams to display the current setup and obstacles to overcome in order to achieve full-scale operation.

OCD now needs to be involved in the crux of problems that are delaying full-scale operation until we can get through the impasse.

Thank you.

Carl J. Chavez • UIC Group

Engineering Bureau

EMNRD - Oil Conservation Division

5200 Oakland Avenue, N.E. Suite 100 | Albuquerque, NM 87113

505.660.7923 | CarlJ.Chavez@emnrd.nm.gov

www.emnrd.nm.gov



From: Holder, Mike <Michael.Holder@HFSinclair.com>

Sent: Wednesday, October 26, 2022 2:43 PM

To: Chavez, Carl, EMNRD <CarlJ.Chavez@emnrd.nm.gov>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Holder, Mike <Michael.Holder@HFSinclair.com>

Subject: [EXTERNAL] HF Sinclair Navajo Refining, LLC: Status of RDU Sampling Plan Implementation

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hey Carl! You must be reading my mind! We finally got it up and running at full rate for a few days but it is down again now. We hope to be back at full rate by next week. We originally had this set up to collect the samples at full rate but given the variability I was wondering if we could get one at full rate and then the others at whatever variable rate the RDU is at on the following sampling dates? That's probably more reflective of how it's actually operated. Thoughts? Thanks, Mike

From: Chavez, Carl, EMNRD <CarlJ.Chavez@emnrd.nm.gov>

Sent: Wednesday, October 26, 2022 2:40 PM

To: Holder, Mike <Michael.Holder@HFSinclair.com>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>

Subject: HF Sinclair Navajo Refining, LLC: Status of RDU Sampling Plan Implementation

Mike,

Good afternoon!

Hope all is going well. OCD is writing to request an update on the planned start of the RDU Sampling Plan last scheduled for October 2022.

Could you please update OCD with specifics on the current schedule and any and all problems that have yet to be resolved going forward?

Thank you.

Carl J. Chavez • UIC Group

Engineering Bureau

EMNRD - Oil Conservation Division

5200 Oakland Avenue, N.E. Suite 100 | Albuquerque, NM 87113

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CONFIDENTIALITY NOTICE: This e-mail, and any attachments, may contain information that is privileged and confidential. If you received this message in error, please advise the sender immediately by reply e-mail and do not retain any paper or electronic copies of this message or any attachments. Unless expressly stated, nothing contained in this message should be construed as a digital or electronic signature or a commitment to a binding agreement.

Summary of HFNR RDU Feed and Product Rundown (barrels per day)					
Date	Raw Feed to RDU Process	Recycle Feed to RDU Process	Total Combined Feed to RDU Process	Product Rundown	Technical Issues
1-Jul-2022	5073	0	5073	4962	
2-Jul-2022	5086	0	5086	5155	
3-Jul-2022	5053	0	5053	5134	
4-Jul-2022	5055	0	5055	5104	
5-Jul-2022	5068	0	5068	5003	
6-Jul-2022	5048	0	5048	5237	
7-Jul-2022	5030	0	5030	4270	
8-Jul-2022	5043	0	5043	5047	
9-Jul-2022	5041	0	5041	4892	
10-Jul-2022	5039	0	5039	5056	
11-Jul-2022	5051	0	5051	4959	
12-Jul-2022	5056	0	5056	4822	
13-Jul-2022	5049	765	5814	5071	
14-Jul-2022	5012	612	5624	5444	
15-Jul-2022	5019	938	5957	5516	
16-Jul-2022	5037	999	6036	5168	
17-Jul-2022	5045	968	6012	5919	
18-Jul-2022	5063	960	6023	6225	
19-Jul-2022	5035	953	5988	5487	
20-Jul-2022	5093	931	6024	5467	
21-Jul-2022	5080	0	5080	4827	
22-Jul-2022	4652	0	4652	4740	
23-Jul-2022	4538	0	4538	4467	
24-Jul-2022	4553	0	4553	4507	
25-Jul-2022	4575	0	4575	4327	
26-Jul-2022	4566	0	4566	4256	
27-Jul-2022	4547	0	4547	4409	
28-Jul-2022	4577	0	4577	5069	
29-Jul-2022	4606	0	4606	4428	
30-Jul-2022	4627	0	4627	4610	
31-Jul-2022	4545	0	4545	3947	
1-Aug-2022	4596	0	4596	5048	
2-Aug-2022	390	0	390	0	RDU down from Aug 2 to Aug 17 because unit compressor was tripped for an unknown reason. Valves would not hold and had to be set off resulting in a prolonged outage. RDU went back up from Aug 17 to Aug 22.
3-Aug-2022	390	0	390	0	
4-Aug-2022	404	0	404	0	
5-Aug-2022	417	0	417	0	
6-Aug-2022	417	0	417	0	
7-Aug-2022	447	0	447	0	
8-Aug-2022	400	0	400	0	
9-Aug-2022	400	0	400	1	
10-Aug-2022	435	0	435	0	
11-Aug-2022	456	0	456	0	
12-Aug-2022	426	0	426	0	
13-Aug-2022	400	0	400	0	
14-Aug-2022	410	0	410	0	
15-Aug-2022	413	0	413	2	
16-Aug-2022	395	0	395	0	
17-Aug-2022	380	3192	3572	0	
18-Aug-2022	4644	0	4644	1	
19-Aug-2022	4646	0	4646	3973	
20-Aug-2022	4540	0	4540	0	
21-Aug-2022	4527	0	4527	0	
22-Aug-2022	4539	0	4539	0	
23-Aug-2022	5135	0	5135	4116	

Summary of HFNR RDU Feed and Product Rundown (barrels per day)					
Date	Raw Feed to RDU Process	Recycle Feed to RDU Process	Total Combined Feed to RDU Process	Product Rundown	Technical Issues
24-Aug-2022	5120	789	5909	5637	
25-Aug-2022	5730	994	6724	6135	
26-Aug-2022	5762	1004	6766	6442	
27-Aug-2022	5764	1013	6777	6103	
28-Aug-2022	5753	1004	6757	6584	
29-Aug-2022	5724	1015	6739	5777	
30-Aug-2022	5741	999	6739	6110	
31-Aug-2022	6247	1001	7248	6884	
1-Sep-2022	7081	996	8077	7402	
2-Sep-2022	7653	996	8649	8721	
3-Sep-2022	7693	1008	8701	8232	
4-Sep-2022	7732	1000	8732	8154	
5-Sep-2022	7706	996	8702	7933	
6-Sep-2022	7656	1004	8660	7653	
7-Sep-2022	8571	0	8571	7717	
8-Sep-2022	9151	0	9151	8815	
9-Sep-2022	8582	0	8582	8450	
10-Sep-2022	7668	0	7668	6879	
11-Sep-2022	6678	0	6678	6703	
12-Sep-2022	5765	0	5765	5708	
13-Sep-2022	576	0	576	0	RDU down from Sep 13 to Sep 20 because the unit had an exchanger leak and had to be shutdown. Valve issues again resulted in an extended outage. RDU went back up on Sep 21.
14-Sep-2022	536	0	536	0	
15-Sep-2022	510	0	510	1	
16-Sep-2022	513	0	513	0	
17-Sep-2022	522	0	522	0	
18-Sep-2022	505	0	505	0	
19-Sep-2022	497	0	497	0	
20-Sep-2022	512	1870	2382	0	
21-Sep-2022	3223	0	3223	0	
22-Sep-2022	4226	0	4226	3383	
23-Sep-2022	4265	0	4265	2750	
24-Sep-2022	4728	0	4728	4714	
25-Sep-2022	4935	0	4935	4084	
26-Sep-2022	4916	1080	5996	5326	
27-Sep-2022	4940	1077	6018	5835	
28-Sep-2022	5150	1080	6230	6541	
29-Sep-2022	6881	1078	7959	7084	
30-Sep-2022	8484	0	8484	8236	
1-Oct-2022	9207	0	9207	8419	
2-Oct-2022	9175	0	9175	8579	
3-Oct-2022	9255	0	9255	8791	
4-Oct-2022	9168	0	9168	9036	
5-Oct-2022	9177	0	9177	8316	
6-Oct-2022	9184	0	9184	8564	
7-Oct-2022	9153	0	9153	8631	
8-Oct-2022	9273	0	9273	8453	
9-Oct-2022	9127	0	9127	8544	
10-Oct-2022	9197	0	9197	8692	
11-Oct-2022	9168	0	9168	8547	
12-Oct-2022	9172	0	9172	8593	
13-Oct-2022	9137	0	9137	7948	
14-Oct-2022	9171	0	9171	7810	
15-Oct-2022	9178	0	9178	8310	
16-Oct-2022	9191	0	9191	9108	

Summary of HFNR RDU Feed and Product Rundown (barrels per day)					
Date	Raw Feed to RDU Process	Recycle Feed to RDU Process	Total Combined Feed to RDU Process	Product Rundown	Technical Issues
17-Oct-2022	9162	0	9162	8305	
18-Oct-2022	9326	0	9326	8940	
19-Oct-2022	9308	0	9308	8758	
20-Oct-2022	9167	0	9167	8266	
21-Oct-2022	9334	0	9334	8378	
22-Oct-2022	9092	1044	10136	9035	
23-Oct-2022	8032	1024	9056	8286	
24-Oct-2022	4739	1015	5754	0	RDU down from Oct 25 to Oct 27 due to loss of naphtha reformer and a steam methane reformer (both producers of hydrogen) and subsequent insufficient hydrogen supply to RDU. RDU swept with nitrogen on Oct 27 (for cooling) and went back up on Oct 28.
25-Oct-2022	671	968	1639	1	
26-Oct-2022	671	0	671	0	
27-Oct-2022	665	14346	15012	0	
28-Oct-2022	5001	0	5001	5	
29-Oct-2022	6288	596	6884	7313	
30-Oct-2022	7966	584	8550	6346	
31-Oct-2022	7634	604	8238	8155	
1-Nov-2022	8516	1493	10008	8611	
2-Nov-2022	7644	1504	9147	8458	
3-Nov-2022	7493	1504	8997		
4-Nov-2022	7484	1504	8988		
5-Nov-2022	7513	1504	9017		
6-Nov-2022	7750	1504	9254		
7-Nov-2022	7240	1504	8744		RDU down from Nov 7 (8:00 PM) to Nov 12 due to loss of boiler feed water to whole refinery. RDU brought back up on Nov 13 (12:00 PM)
8-Nov-2022	816	0	816		
9-Nov-2022	816	0	816		
10-Nov-2022	816	0	816		
11-Nov-2022	816	0	816		
12-Nov-2022	816	0	816		
13-Nov-2022	4000	500	4500		
14-Nov-2022	4500	1021	5521		
15-Nov-2022	5000	1044	6044		



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 25, 2022

Randy Dade
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211-0159
TEL: (575) 748-3311
FAX

RE: PSP WDW 1 2 3 4 Inj Well

OrderNo.: 2204B57

Dear Randy Dade:

Hall Environmental Analysis Laboratory received 2 sample(s) on 4/27/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Case Narrative

WO#: 2204B57
Date: 5/25/2022

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well

Analytical Notes:

Full list TCLP was requested for the two samples in this report. Per the TCLP Method 1311, "If a total analysis of the waste demonstrates that individual analytes are not present in the waste, or that they are present but at such low concentrations that the appropriate regulatory levels could not possibly be exceeded, the TCLP need not be run". All TCLP compounds are reported as totals in this report, at the TCLP Limits, since the low solids content did not require filtration. The TCLP term is used in the method header; this is used to represent that the compounds listed are the specific TCLP compounds and that these compounds are reported at the TCLP regulatory limits.

The cations were filtered using a 0.45um filter for the C/A balance determination.

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-001A

Client Sample ID: WDW-1,2,3 & 4 Effluent
Collection Date: 4/26/2022 9:25:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
TCLP VOLATILES BY 8260B							Analyst: CCM	
Benzene	ND	0.00023	0.50		mg/L	200	4/27/2022 10:15:00 PM	T87552
1,2-Dichloroethane (EDC)	ND	0.00025	0.50		mg/L	200	4/27/2022 10:15:00 PM	T87552
2-Butanone	ND	0.0020	200		mg/L	200	4/27/2022 10:15:00 PM	T87552
Carbon Tetrachloride	ND	0.00018	0.50		mg/L	200	4/27/2022 10:15:00 PM	T87552
Chloroform	ND	0.00013	6.0		mg/L	200	4/27/2022 10:15:00 PM	T87552
1,4-Dichlorobenzene	ND	0.00021	7.5		mg/L	200	4/27/2022 10:15:00 PM	T87552
1,1-Dichloroethene	ND	0.00020	0.70		mg/L	200	4/27/2022 10:15:00 PM	T87552
Tetrachloroethene (PCE)	ND	0.00036	0.70		mg/L	200	4/27/2022 10:15:00 PM	T87552
Trichloroethene (TCE)	ND	0.00020	0.50		mg/L	200	4/27/2022 10:15:00 PM	T87552
Vinyl chloride	ND	0.00032	0.20		mg/L	200	4/27/2022 10:15:00 PM	T87552
Chlorobenzene	ND	0.00016	100		mg/L	200	4/27/2022 10:15:00 PM	T87552
Surr: 1,2-Dichloroethane-d4	99.6	0	70-130		%Rec	200	4/27/2022 10:15:00 PM	T87552
Surr: 4-Bromofluorobenzene	97.7	0	70-130		%Rec	200	4/27/2022 10:15:00 PM	T87552
Surr: Dibromofluoromethane	102	0	70-130		%Rec	200	4/27/2022 10:15:00 PM	T87552
Surr: Toluene-d8	90.8	0	70-130		%Rec	200	4/27/2022 10:15:00 PM	T87552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-001B

Client Sample ID: WDW-1,2,3 & 4 Effluent
Collection Date: 4/26/2022 9:25:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8081: PESTICIDES TCLP							Analyst: JME	
Chlordane	ND	0.0050	0.030	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Endrin	ND	0.00049	0.020	D	mg/L	10	5/18/2022 10:41:44 AM	67182
gamma-BHC (Lindane)	ND	0.00041	0.40	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Heptachlor	ND	0.00041	0.0080	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Heptachlor epoxide	ND	0.00047	0.0080	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Methoxychlor	ND	0.00046	10	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Toxaphene	ND	0.0050	0.50	D	mg/L	10	5/18/2022 10:41:44 AM	67182
Surr: Decachlorobiphenyl	0	0	73-119	SD	%Rec	10	5/18/2022 10:41:44 AM	67182
Surr: Tetrachloro-m-xylene	0	0	36.6-84.1	SD	%Rec	10	5/18/2022 10:41:44 AM	67182
EPA METHOD 8270C TCLP							Analyst: DAM	
2-Methylphenol	ND	0.00051	200		mg/L	1	5/3/2022 5:44:26 PM	67188
3+4-Methylphenol	ND	0.00045	200		mg/L	1	5/3/2022 5:44:26 PM	67188
2,4-Dinitrotoluene	ND	0.00062	0.13		mg/L	1	5/3/2022 5:44:26 PM	67188
Hexachlorobenzene	ND	0.00066	0.13		mg/L	1	5/3/2022 5:44:26 PM	67188
Hexachlorobutadiene	ND	0.00082	0.50		mg/L	1	5/3/2022 5:44:26 PM	67188
Hexachloroethane	ND	0.00045	3.0		mg/L	1	5/3/2022 5:44:26 PM	67188
Nitrobenzene	ND	0.00051	2.0		mg/L	1	5/3/2022 5:44:26 PM	67188
Pentachlorophenol	ND	0.00059	100		mg/L	1	5/3/2022 5:44:26 PM	67188
Pyridine	0.0059	0.00093	5.0	J	mg/L	1	5/3/2022 5:44:26 PM	67188
2,4,5-Trichlorophenol	ND	0.00062	400		mg/L	1	5/3/2022 5:44:26 PM	67188
2,4,6-Trichlorophenol	ND	0.00043	2.0		mg/L	1	5/3/2022 5:44:26 PM	67188
Cresols, Total	ND	0.00051	200		mg/L	1	5/3/2022 5:44:26 PM	67188
Surr: 2-Fluorophenol	42.8	0	15-118		%Rec	1	5/3/2022 5:44:26 PM	67188
Surr: Phenol-d5	34.5	0	15-92.9		%Rec	1	5/3/2022 5:44:26 PM	67188
Surr: 2,4,6-Tribromophenol	46.4	0	15-150		%Rec	1	5/3/2022 5:44:26 PM	67188
Surr: Nitrobenzene-d5	68.1	0	15-136		%Rec	1	5/3/2022 5:44:26 PM	67188
Surr: 2-Fluorobiphenyl	60.5	0	15-134		%Rec	1	5/3/2022 5:44:26 PM	67188
Surr: 4-Terphenyl-d14	83.9	0	15-168		%Rec	1	5/3/2022 5:44:26 PM	67188

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-001C

Client Sample ID: WDW-1,2,3 & 4 Effluent
Collection Date: 4/26/2022 9:25:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 300.0: ANIONS							Analyst: MRA	
Fluoride	24	0.80	2.0	*	mg/L	20	4/27/2022 9:16:29 PM	R87581
Chloride	600	25	50	*	mg/L	100	5/5/2022 7:33:05 PM	R87788
Nitrogen, Nitrite (As N)	0.17	0.027	0.50	J	mg/L	5	4/27/2022 9:03:38 PM	R87581
Bromide	0.62	0.25	0.50		mg/L	5	4/27/2022 9:03:38 PM	R87581
Nitrogen, Nitrate (As N)	0.88	0.050	0.50		mg/L	5	4/27/2022 9:03:38 PM	R87581
Phosphorus, Orthophosphate (As P)	ND	1.2	2.5		mg/L	5	4/27/2022 9:03:38 PM	R87581
Sulfate	2400	25	50	*	mg/L	100	5/5/2022 7:33:05 PM	R87788
SM2510B: SPECIFIC CONDUCTANCE							Analyst: LRN	
Conductivity	6500	10	10		µmhos/c	1	4/28/2022 4:12:20 PM	R87620
SM4500-H+B / 9040C: PH							Analyst: LRN	
pH	7.33			H	pH units	1	4/28/2022 4:12:20 PM	R87620
SM2320B: ALKALINITY							Analyst: LRN	
Bicarbonate (As CaCO ₃)	626.9	20.00	20.00		mg/L Ca	1	4/28/2022 4:12:20 PM	R87620
Carbonate (As CaCO ₃)	ND	2.000	2.000		mg/L Ca	1	4/28/2022 4:12:20 PM	R87620
Total Alkalinity (as CaCO ₃)	626.9	20.00	20.00		mg/L Ca	1	4/28/2022 4:12:20 PM	R87620
SPECIFIC GRAVITY							Analyst: CAS	
Specific Gravity	0.9981	0	0			1	5/10/2022 4:15:00 PM	R87962
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: KS	
Total Dissolved Solids	4640	100	100	*D	mg/L	1	5/5/2022 1:25:00 PM	67191
SM 2540D: TSS							Analyst: KS	
Suspended Solids	21	4.0	4.0		mg/L	1	5/4/2022 12:57:00 PM	67224

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-001D

Client Sample ID: WDW-1,2,3 & 4 Effluent**Collection Date:** 4/26/2022 9:25:00 AM**Matrix:** Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 6010B: DISSOLVED METALS							Analyst: JRR	
Calcium	490	2.9	50		mg/L	50	5/16/2022 8:36:22 AM	A88011
Magnesium	160	1.7	50		mg/L	50	5/16/2022 8:36:22 AM	A88011
Potassium	100	10	50		mg/L	50	5/16/2022 8:36:22 AM	A88011
Sodium	580	21	50		mg/L	50	5/16/2022 8:36:22 AM	A88011

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-001E

Client Sample ID: WDW-1,2,3 & 4 Effluent
Collection Date: 4/26/2022 9:25:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 6020A: TCLP METALS							Analyst: DBK	
Arsenic	0.012	0.0025	5.0	J	mg/L	5	5/4/2022 12:10:37 PM	67111
Lead	ND	0.0025	5.0		mg/L	5	5/2/2022 4:17:19 PM	67111
Selenium	0.29	0.0025	1.0	J	mg/L	5	5/2/2022 4:17:19 PM	67111
EPA METHOD 7470A: MERCURY							Analyst: VP	
Mercury	ND	0.000091	0.020		mg/L	1	5/2/2022 1:09:17 PM	67181
EPA 6010B: TCLP METALS							Analyst: JLF	
Barium	0.051	0.0011	100	J	mg/L	1	4/28/2022 3:31:14 PM	67111
Cadmium	ND	0.0012	1.0		mg/L	1	4/28/2022 3:31:14 PM	67111
Chromium	ND	0.0017	5.0		mg/L	1	4/28/2022 3:31:14 PM	67111
Silver	0.0066	0.0013	5.0	J	mg/L	1	4/28/2022 3:31:14 PM	67111

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-002A

Client Sample ID: CTB to City of POTW
Collection Date: 4/26/2022 9:50:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
TCLP VOLATILES BY 8260B							Analyst: CCM	
Benzene	ND	0.00023	0.50		mg/L	200	4/27/2022 10:38:00 PM	T87552
1,2-Dichloroethane (EDC)	ND	0.00025	0.50		mg/L	200	4/27/2022 10:38:00 PM	T87552
2-Butanone	ND	0.0020	200		mg/L	200	4/27/2022 10:38:00 PM	T87552
Carbon Tetrachloride	ND	0.00018	0.50		mg/L	200	4/27/2022 10:38:00 PM	T87552
Chloroform	ND	0.00013	6.0		mg/L	200	4/27/2022 10:38:00 PM	T87552
1,4-Dichlorobenzene	ND	0.00021	7.5		mg/L	200	4/27/2022 10:38:00 PM	T87552
1,1-Dichloroethene	ND	0.00020	0.70		mg/L	200	4/27/2022 10:38:00 PM	T87552
Tetrachloroethene (PCE)	ND	0.00036	0.70		mg/L	200	4/27/2022 10:38:00 PM	T87552
Trichloroethene (TCE)	ND	0.00020	0.50		mg/L	200	4/27/2022 10:38:00 PM	T87552
Vinyl chloride	ND	0.00032	0.20		mg/L	200	4/27/2022 10:38:00 PM	T87552
Chlorobenzene	ND	0.00016	100		mg/L	200	4/27/2022 10:38:00 PM	T87552
Surr: 1,2-Dichloroethane-d4	96.2	0	70-130		%Rec	200	4/27/2022 10:38:00 PM	T87552
Surr: 4-Bromofluorobenzene	96.1	0	70-130		%Rec	200	4/27/2022 10:38:00 PM	T87552
Surr: Dibromofluoromethane	103	0	70-130		%Rec	200	4/27/2022 10:38:00 PM	T87552
Surr: Toluene-d8	91.1	0	70-130		%Rec	200	4/27/2022 10:38:00 PM	T87552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-002B

Client Sample ID: CTB to City of POTW
Collection Date: 4/26/2022 9:50:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8081: PESTICIDES TCLP							Analyst: JME	
Chlordane	ND	0.00050	0.030		mg/L	1	5/18/2022 11:08:06 AM	67182
Endrin	ND	0.000049	0.020		mg/L	1	5/18/2022 11:08:06 AM	67182
gamma-BHC (Lindane)	ND	0.000041	0.40		mg/L	1	5/18/2022 11:08:06 AM	67182
Heptachlor	ND	0.000041	0.0080		mg/L	1	5/18/2022 11:08:06 AM	67182
Heptachlor epoxide	ND	0.000047	0.0080		mg/L	1	5/18/2022 11:08:06 AM	67182
Methoxychlor	ND	0.000046	10		mg/L	1	5/18/2022 11:08:06 AM	67182
Toxaphene	ND	0.00050	0.50		mg/L	1	5/18/2022 11:08:06 AM	67182
Surr: Decachlorobiphenyl	80.7	0	73-119		%Rec	1	5/18/2022 11:08:06 AM	67182
Surr: Tetrachloro-m-xylene	59.8	0	36.6-84.1		%Rec	1	5/18/2022 11:08:06 AM	67182
EPA METHOD 8270C TCLP							Analyst: DAM	
2-Methylphenol	ND	0.00051	200		mg/L	1	5/3/2022 7:54:16 PM	67188
3+4-Methylphenol	ND	0.00045	200		mg/L	1	5/3/2022 7:54:16 PM	67188
2,4-Dinitrotoluene	ND	0.00062	0.13		mg/L	1	5/3/2022 7:54:16 PM	67188
Hexachlorobenzene	ND	0.00066	0.13		mg/L	1	5/3/2022 7:54:16 PM	67188
Hexachlorobutadiene	ND	0.00082	0.50		mg/L	1	5/3/2022 7:54:16 PM	67188
Hexachloroethane	ND	0.00045	3.0		mg/L	1	5/3/2022 7:54:16 PM	67188
Nitrobenzene	ND	0.00051	2.0		mg/L	1	5/3/2022 7:54:16 PM	67188
Pentachlorophenol	ND	0.00059	100		mg/L	1	5/3/2022 7:54:16 PM	67188
Pyridine	ND	0.00093	5.0		mg/L	1	5/3/2022 7:54:16 PM	67188
2,4,5-Trichlorophenol	ND	0.00062	400		mg/L	1	5/3/2022 7:54:16 PM	67188
2,4,6-Trichlorophenol	ND	0.00043	2.0		mg/L	1	5/3/2022 7:54:16 PM	67188
Cresols, Total	ND	0.00051	200		mg/L	1	5/3/2022 7:54:16 PM	67188
Surr: 2-Fluorophenol	65.0	0	15-118		%Rec	1	5/3/2022 7:54:16 PM	67188
Surr: Phenol-d5	45.0	0	15-92.9		%Rec	1	5/3/2022 7:54:16 PM	67188
Surr: 2,4,6-Tribromophenol	79.1	0	15-150		%Rec	1	5/3/2022 7:54:16 PM	67188
Surr: Nitrobenzene-d5	75.4	0	15-136		%Rec	1	5/3/2022 7:54:16 PM	67188
Surr: 2-Fluorobiphenyl	71.3	0	15-134		%Rec	1	5/3/2022 7:54:16 PM	67188
Surr: 4-Terphenyl-d14	82.1	0	15-168		%Rec	1	5/3/2022 7:54:16 PM	67188

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-002C

Client Sample ID: CTB to City of POTW
Collection Date: 4/26/2022 9:50:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 300.0: ANIONS							Analyst: MRA	
Fluoride	1.3	0.040	0.10		mg/L	1	4/27/2022 9:29:20 PM	R87581
Chloride	58	5.0	10		mg/L	20	4/27/2022 9:42:12 PM	R87581
Nitrogen, Nitrite (As N)	ND	0.0053	0.10		mg/L	1	4/27/2022 9:29:20 PM	R87581
Bromide	ND	0.050	0.10		mg/L	1	4/27/2022 9:29:20 PM	R87581
Nitrogen, Nitrate (As N)	1.5	0.010	0.10		mg/L	1	4/27/2022 9:29:20 PM	R87581
Phosphorus, Orthophosphate (As P)	1.8	0.25	0.50		mg/L	1	4/27/2022 9:29:20 PM	R87581
Sulfate	960	5.0	10	*	mg/L	20	4/27/2022 9:42:12 PM	R87581
SM2510B: SPECIFIC CONDUCTANCE							Analyst: LRN	
Conductivity	1700	10	10		µmhos/c	1	4/28/2022 4:36:53 PM	R87620
SM4500-H+B / 9040C: PH							Analyst: LRN	
pH	7.36			H	pH units	1	4/28/2022 4:36:53 PM	R87620
SM2320B: ALKALINITY							Analyst: LRN	
Bicarbonate (As CaCO ₃)	49.16	20.00	20.00		mg/L Ca	1	4/28/2022 4:36:53 PM	R87620
Carbonate (As CaCO ₃)	ND	2.000	2.000		mg/L Ca	1	4/28/2022 4:36:53 PM	R87620
Total Alkalinity (as CaCO ₃)	49.16	20.00	20.00		mg/L Ca	1	4/28/2022 4:36:53 PM	R87620
SPECIFIC GRAVITY							Analyst: CAS	
Specific Gravity	0.9986	0	0			1	5/10/2022 4:15:00 PM	R87962
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: KS	
Total Dissolved Solids	1500	20.0	20.0	*	mg/L	1	5/5/2022 1:25:00 PM	67191
SM 2540D: TSS							Analyst: KS	
Suspended Solids	9.0	4.0	4.0		mg/L	1	5/4/2022 12:57:00 PM	67224

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-002D

Client Sample ID: CTB to City of POTW
Collection Date: 4/26/2022 9:50:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 6010B: DISSOLVED METALS							Analyst: JRR	
Calcium	250	0.29	5.0		mg/L	5	5/16/2022 8:40:17 AM	A88011
Magnesium	75	0.034	1.0		mg/L	1	5/16/2022 8:38:16 AM	A88011
Potassium	2.1	0.21	1.0		mg/L	1	5/16/2022 8:38:16 AM	A88011
Sodium	60	0.42	1.0		mg/L	1	5/16/2022 8:38:16 AM	A88011

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order: 2204B57

Date Reported: 5/25/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well
Lab ID: 2204B57-002E

Client Sample ID: CTB to City of POTW
Collection Date: 4/26/2022 9:50:00 AM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 6020A: TCLP METALS							Analyst: DBK	
Arsenic	0.0011	0.00050	5.0	J	mg/L	1	5/4/2022 12:12:01 PM	67111
Lead	0.00091	0.00050	5.0	J	mg/L	1	5/2/2022 4:12:09 PM	67111
Selenium	0.0034	0.00050	1.0	J	mg/L	1	5/2/2022 4:12:09 PM	67111
EPA METHOD 7470A: MERCURY							Analyst: VP	
Mercury	ND	0.000091	0.020		mg/L	1	5/2/2022 1:11:25 PM	67181
EPA 6010B: TCLP METALS							Analyst: JLF	
Barium	0.027	0.0011	100	J	mg/L	1	4/28/2022 3:37:46 PM	67111
Cadmium	ND	0.0012	1.0		mg/L	1	4/28/2022 3:37:46 PM	67111
Chromium	0.0050	0.0017	5.0	J	mg/L	1	4/28/2022 3:37:46 PM	67111
Silver	0.0035	0.0013	5.0	J	mg/L	1	4/28/2022 3:37:46 PM	67111

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

CATION/ANION BALANCE SHEET FOR WATER ANALYSES

HEAL LAB NUMBER		WDW-1,2,3 & 4 Effluent 2204B57-001		CTB to City of POTW 2204B57-002					
CATIONS		mg/L	meq/L	mg/L	meq/L	mg/L	meq/L	mg/L	meq/L
Sodium		580	25.23	60	2.61				
Potassium		100	2.56	2.1	0.05				
Calcium		490	24.45	250	12.48				
Magnesium		160	13.17	75	6.17				
Total Cations			65.41		21.31				
ANIONS		mg/L	meq/L	mg/L	meq/L	mg/L	meq/L	mg/L	meq/L
Sulfate		2400	49.97	960	19.99				
Chloride		600	16.93	58	1.64				
Bicarbonate (CaCO ₃)		626.9	12.53	49.16	0.98				
Carbonate (CaCO ₃)									
Phosphate (P)				1.8	0.17				
Nitrite (N)		0.17	0.01						
Nitrate (N)		0.9	0.06	1.5	0.11				
Fluoride		24	1.26	1.3	0.07				
Bromide		0.62	0.01						
Total Anions			80.77		22.96				
Elect. Cond. (µMhos/cm)		6500		1700					
CATION/ANION RATIO			0.81		0.93				
% Difference			11		4				
TOTAL DISSOLVED SOLIDS RATIOS									
TDS (measured)		4640		1500					
TDS (calculated)		4735		1448					
Ratio meas TDS:calc TDS			1.0		1.0				
Ratio Meas. TDS:EC			0.71		0.88				
Ratio Calc. TDS:EC			0.73		0.85				
Ratio of anion sum:EC			1.2		1.4				
Ratio of cation sum:EC			1.0		1.3				

* Analyte not detected (below method detection limit).

** Values below 0.55 can be obtained in waters containing appreciable concentrations of free acid or alkalinity, or not within pH 6 to 9. Values much higher than 0.7 are possible in highly saline waters.

GENERALLY ACCEPTED RANGES

Cation/Anion balance: 0-3 meq/L- 0.2 meq/L, 3-10 meq/L- 2%, >10 meq/L - 5%

Ratio measured TDS:calculated TDS -- 1.0-1.2. Ratio Calculated TDS:EC -- 0.55-0.7. Ratio Measured TDS:EC--0.55-0.7. Ratio of anion sum:EC -- 0.9-1.1.

Ratio of cation sum:EC -- 0.9-1.1



ANALYTICAL REPORT

May 16, 2022

Hall Environmental Analysis Laboratory

Sample Delivery Group: L1487566

Samples Received: 04/28/2022

Project Number:

Description:

Report To: Andy Freeman
4901 Hawkins NE
Albuquerque, NM 87109

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Entire Report Reviewed By:

A handwritten signature in blue ink that reads "John V. Hawkins".

John Hawkins
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

2204B57-001F WDW-1,2,3 & 4 EFFLUENT L1487566-01 Waste

Collected by
Collected date/time
Received date/time

04/26/22 09:25 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Preparation by Method 1311	WG1859202	1	05/05/22 14:00	05/05/22 14:00	JDG	Mt. Juliet, TN
Chlorinated Acid Herbicides (GC) by Method 8151A	WG1860542	1	05/09/22 02:53	05/10/22 02:08	HMH	Mt. Juliet, TN

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

2204B57-001G WDW-1,2,3 & 4 EFFLUENT L1487566-02 GW

Collected by
Collected date/time
Received date/time

04/26/22 09:25 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 2580	WG1859241	1	05/06/22 11:27	05/06/22 11:27	ARD	Mt. Juliet, TN

2204B57-001H WDW-1,2,3 & 4 EFFLUENT L1487566-03 GW

Collected by
Collected date/time
Received date/time

04/26/22 09:25 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 4500 CN E-2016	WG1859852	1	05/07/22 18:20	05/09/22 17:49	CAT	Mt. Juliet, TN
Wet Chemistry by Method 4500 S2 D-2011	WG1862545	1	05/13/22 17:59	05/13/22 17:59	SMW	Mt. Juliet, TN
Wet Chemistry by Method 9040C	WG1859881	1	05/09/22 13:45	05/09/22 13:45	EPW	Mt. Juliet, TN
Wet Chemistry by Method D93/1010A	WG1858842	1	05/05/22 19:00	05/05/22 19:00	WOS	Mt. Juliet, TN

2204B57-002F CTB TO CITY OF POTW L1487566-04 Waste

Collected by
Collected date/time
Received date/time

04/26/22 09:50 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Preparation by Method 1311	WG1859202	1	05/05/22 14:00	05/05/22 14:00	JDG	Mt. Juliet, TN
Chlorinated Acid Herbicides (GC) by Method 8151A	WG1860542	1	05/09/22 02:53	05/10/22 02:23	HMH	Mt. Juliet, TN

2204B57-002G CTB TO CITY OF POTW L1487566-05 GW

Collected by
Collected date/time
Received date/time

04/26/22 09:50 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 2580	WG1859241	1	05/06/22 11:27	05/06/22 11:27	ARD	Mt. Juliet, TN

2204B57-002H CTB TO CITY OF POTW L1487566-06 GW

Collected by
Collected date/time
Received date/time

04/26/22 09:50 04/28/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 4500 CN E-2016	WG1859852	1	05/07/22 18:20	05/09/22 17:53	CAT	Mt. Juliet, TN
Wet Chemistry by Method 4500 S2 D-2011	WG1862546	1	05/12/22 18:30	05/12/22 18:30	AW	Mt. Juliet, TN
Wet Chemistry by Method 9040C	WG1859881	1	05/09/22 13:45	05/09/22 13:45	EPW	Mt. Juliet, TN
Wet Chemistry by Method D93/1010A	WG1858842	1	05/05/22 19:00	05/05/22 19:00	WOS	Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



John Hawkins
Project Manager

Project Narrative

All Reactive Cyanide results reported in the attached report were determined as totals using method 4500 CN E-2016.
All Reactive Sulfide results reported in the attached report were determined as totals using method 4500 S2 D-2011.

Sample Delivery Group (SDG) Narrative

Analysis was performed from an improper container for the following samples.

<u>Lab Sample ID</u>	<u>Project Sample ID</u>	<u>Method</u>
<u>L1487566-06</u>	<u>2204B57-002H CTB TO CITY OF POTW</u>	4500 S2 D-2011

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Collected date/time: 04/26/22 09:25

L1487566

Preparation by Method 1311

Analyte	Result	Qualifier	Prep date / time	Batch
TCLP Extraction	-		5/5/2022 2:00:42 PM	WG1859202
Fluid	1		5/5/2022 2:00:42 PM	WG1859202
Initial pH	N/A		5/5/2022 2:00:42 PM	WG1859202
Final pH	N/A		5/5/2022 2:00:42 PM	WG1859202

Chlorinated Acid Herbicides (GC) by Method 8151A

Analyte	Result mg/l	Qualifier	RDL mg/l	Limit mg/l	Dilution	Analysis date / time	Batch
2,4,5-TP (Silvex)	ND	J4	0.00200	1	1	05/10/2022 02:08	WG1860542
2,4-D	ND	J4	0.00200	10	1	05/10/2022 02:08	WG1860542
(S) 2,4-Dichlorophenyl Acetic Acid	89.6		14.0-158			05/10/2022 02:08	WG1860542

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 04/26/22 09:25

L1487566

Wet Chemistry by Method 2580

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
ORP	157	T8	1	05/06/2022 11:27	WG1859241

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Collected date/time: 04/26/22 09:25

L1487566

Wet Chemistry by Method 4500 CN E-2016

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Cyanide	0.0133		0.00500	1	05/09/2022 17:49	WG1859852

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 4500 S2 D-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Sulfide	0.108	Q	0.0500	1	05/13/2022 17:59	WG1862545

Sample Narrative:

L1487566-03 WG1862545: Ran out of hold due to supply chain issues.

Wet Chemistry by Method 9040C

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Corrosivity by pH	7.25	T8	1	05/09/2022 13:45	WG1859881

Sample Narrative:

L1487566-03 WG1859881: 7.25 at 20.5C

Wet Chemistry by Method D93/1010A

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Flashpoint	DNF at 170		1	05/05/2022 19:00	WG1858842

Collected date/time: 04/26/22 09:50

L1487566

Preparation by Method 1311

Analyte	Result	Qualifier	Prep date / time	Batch
TCLP Extraction	-		5/5/2022 2:00:42 PM	WG1859202
Fluid	1		5/5/2022 2:00:42 PM	WG1859202
Initial pH	N/A		5/5/2022 2:00:42 PM	WG1859202
Final pH	N/A		5/5/2022 2:00:42 PM	WG1859202

Chlorinated Acid Herbicides (GC) by Method 8151A

Analyte	Result mg/l	Qualifier	RDL mg/l	Limit mg/l	Dilution	Analysis date / time	Batch
2,4,5-TP (Silvex)	ND	J4	0.00200	1	1	05/10/2022 02:23	WG1860542
2,4-D	ND	J4	0.00200	10	1	05/10/2022 02:23	WG1860542
(S) 2,4-Dichlorophenyl Acetic Acid	81.2		14.0-158			05/10/2022 02:23	WG1860542

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 04/26/22 09:50

Wet Chemistry by Method 2580

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
ORP	149	T8	1	05/06/2022 11:27	WG1859241

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Collected date/time: 04/26/22 09:50

L1487566

Wet Chemistry by Method 4500 CN E-2016

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Cyanide	ND		0.00500	1	05/09/2022 17:53	WG1859852

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 4500 S2 D-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Sulfide	ND	Q	0.0500	1	05/12/2022 18:30	WG1862546

Sample Narrative:

L1487566-06 WG1862546: Ran out of hold due to supply chain issues.

Wet Chemistry by Method 9040C

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Corrosivity by pH	7.54	T8	1	05/09/2022 13:45	WG1859881

Sample Narrative:

L1487566-06 WG1859881: 7.54 at 19.9C

Wet Chemistry by Method D93/1010A

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Flashpoint	DNF at 170		1	05/05/2022 19:00	WG1858842

Wet Chemistry by Method 2580

L1487566-02.05

L1487566-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1487566-02 05/06/22 11:27 • (DUP) R3788898-3 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u>	DUP Diff Limits mV
ORP	157	149	1	7.80		20

L1487566-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1487566-05 05/06/22 11:27 • (DUP) R3788898-4 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u>	DUP Diff Limits mV
ORP	149	156	1	7.20		20

L1487958-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-01 05/06/22 11:27 • (DUP) R3788898-5 05/06/22 11:27						
	Original Result	DUP Result	Dilution	DUP Diff	<u>DUP Qualifier</u>	DUP Diff Limits
Analyte	mV	mV		mV		mV
ORP	359	359	1	0.200		20

L1487958-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-02 05/06/22 11:27 • (DUP) R3788898-6 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u>	DUP Diff Limits mV
ORP	87.0	87.1	1	0.100		20

L1487958-03 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-03 05/06/22 11:27 • (DUP) R3788898-7 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u>	DUP Diff Limits mV
ORP	314	313	1	0.600		20

L1487958-04 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-04 05/06/22 11:27 • (DUP) R3788898-8 05/06/22 11:27						
	Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u> mV
	ORP	302	301	1	0.400	20

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 2580

L1487566-02.05

L1487958-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-05 05/06/22 11:27 • (DUP) R3788898-9 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u> mV	DUP Diff Limits mV
ORP	316	316	1	0.100		20

L1487958-06 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-06 05/06/22 11:27 • (DUP) R3788898-10 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u> mV	DUP Diff Limits mV
ORP	73.9	76.5	1	2.60		20

L1487958-07 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-07 05/06/22 11:27 • (DUP) R3788898-11 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u> mV	DUP Diff Limits mV
ORP	197	197	1	0.800		20

L1487958-08 Original Sample (OS) • Duplicate (DUP)

(OS) L1487958-08 05/06/22 11:27 • (DUP) R3788898-12 05/06/22 11:27						
Analyte	Original Result mV	DUP Result mV	Dilution	DUP Diff mV	<u>DUP Qualifier</u> mV	DUP Diff Limits mV
ORP	251	255	1	3.70		20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3788898-1 05/06/22 11:27 • (LCSD) R3788898-2 05/06/22 11:27									
Analyte	Spike Amount mV	LCS Result mV	LCSD Result mV	LCS Rec. %	LCSD Rec. %	Rec. Limits %	<u>LCS Qualifier</u> mV	<u>LCSD Qualifier</u> mV	Diff Limits mV
ORP	108	108	115	99.5	106	90.0-110		7.40	20

Wet Chemistry by Method 4500 CN E-2016

L1487566-03.06

Method Blank (MB)

(MB) R3789863-1 05/09/22 17:29				
Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Reactive Cyanide	U		0.00180	0.00500

L1487559-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1487559-02 05/09/22 17:37 • (DUP) R3789863-3 05/09/22 17:38				
Analyte	Original Result mg/l	DUP Result mg/l	DUP RPD %	DUP RPD Limits %
Reactive Cyanide	ND	ND	0.000	20

L1487566-03 Original Sample (OS) • Duplicate (DUP)

(OS) L1487566-03 05/09/22 17:49 • (DUP) R3789863-8 05/09/22 17:50				
Analyte	Original Result mg/l	DUP Result mg/l	DUP RPD %	DUP RPD Limits %
Reactive Cyanide	0.0133	0.0142	1 6.55	20

Laboratory Control Sample (LCS)

(LCS) R3789863-2 05/09/22 17:30				
Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %
Reactive Cyanide	0.100	0.108	108	87.1-120

L1487559-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1487559-03 05/09/22 17:41 • (MS) R3789863-4 05/09/22 17:42 • (MSD) R3789863-5 05/09/22 17:43				
Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MS Rec. %
Reactive Cyanide	0.100	ND	0.0996	0.105
			0.105	99.6
			105	105
			1	90.0-110
			5.28	5.28
			20	20

L1487562-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1487562-01 05/09/22 17:44 • (MS) R3789863-6 05/09/22 17:45 • (MSD) R3789863-7 05/09/22 17:46				
Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MS Rec. %
Reactive Cyanide	0.100	ND	0.0869	0.0920
			0.0920	86.9
			92.0	92.0
			1	90.0-110
			5.70	5.70
			20	20

Wet Chemistry by Method 4500 S2 D-2011

L1487566-03

Method Blank (MB)

(MB) R3791750-1 05/13/22 17:58

Analyte	MB Result mg/l	<u>MB Qualifier</u>	MB MDL mg/l	MB RDL mg/l
Reactive Sulfide	U		0.0250	0.0500

Laboratory Control Sample (LCS)

(LCS) R3791750-2 05/13/22 17:58

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	<u>LCS Qualifier</u>
Reactive Sulfide	0.500	0.555	111	85.0-115	

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Wet Chemistry by Method 4500 S2 D-2011

L1487566-06

Method Blank (MB)

(MB) R3791378-1 05/12/22 18:29

Analyte	MB Result mg/l	<u>MB Qualifier</u>	MB MDL mg/l	MB RDL mg/l
Reactive Sulfide	U		0.0250	0.0500

Laboratory Control Sample (LCS)

(LCS) R3791378-2 05/12/22 18:29

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	<u>LCS Qualifier</u>
Reactive Sulfide	0.500	0.528	106	85.0-115	

L1487566-06 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1487566-06 05/12/22 18:30 • (MS) R3791378-3 05/12/22 18:30 • (MSD) R3791378-4 05/12/22 18:30

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	<u>MS Qualifier</u>	<u>MSD Qualifier</u>	RPD %	RPD Limits %
Reactive Sulfide	0.500	ND	0.536	0.529	107	106	1	80.0-120		1.31		20

Sample Narrative:

OS: Ran out of hold due to supply chain issues.

Wet Chemistry by Method 9040C

L1487566-03.06

Laboratory Control Sample (LCS)

(LCS) R3789960-1 05/09/22 13:45

Analyte	Spike Amount		LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	SU		SU	%	%	
Corrosivity by pH	10.0		9.92	99.2	99.0-101	

Sample Narrative:

LCS: 9.92 at 21.1C

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Wet Chemistry by Method D93/1010A

L1487566-03.06

L1487566-06 Original Sample (OS) • Duplicate (DUP)

(OS) L1487566-06 05/05/22 19:00 • (DUP) R3788643-3 05/05/22 19:00

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Analyte	Original Result		DUP Result		Dilution	DUP RPD		<u>DUP Qualifier</u>		DUP RPD Limits	
	deg F	DNF at 170	deg F	DNF at 170	1	%	0.000	%	10		
Flashpoint	DNF	at 170	DNF	at 170	1		0.000			10	

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3788643-1 05/05/22 19:00 • (LCSD) R3788643-2 05/05/22 19:00

Analyte	Spike Amount		LCS Result		LCSD Result		LCS Rec.		LCSD Rec.		Rec. Limits		<u>LCS Qualifier</u>		<u>LCSD Qualifier</u>		RPD		RPD Limits	
	deg F	126	deg F	130	deg F	130	%	103	%	103	%	96.0-104	%	103	%	0.000	%	10		
Flashpoint																				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Chlorinated Acid Herbicides (GC) by Method 8151A

L1487566-01.04

Method Blank (MB)

(MB) R3790044-1 05/09/22 21:28

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
2,4,5-TP (Silvex)	U	0.000667	0.000667	0.00200
2,4-D	U	0.000667	0.000667	0.00200
(S) 2,4-Dichlorophenyl Acetic Acid	76.4			14.0-158

Laboratory Control Sample (LCS)

(LCS) R3790044-2 05/09/22 21:43

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
2,4,5-TP (Silvex)	0.0500	0.0641	128	50.0-125	E J4
2,4-D	0.0500	0.0873	175	50.0-120	E J4
(S) 2,4-Dichlorophenyl Acetic Acid		144		14.0-158	

L1487556-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1487556-01 05/10/22 01:24 • (MS) R3790044-3 05/10/22 01:38 • (MSD) R3790044-4 05/10/22 01:53

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
2,4,5-TP (Silvex)	0.0500	ND	0.0355	0.0374	71.0	74.8	1	50.0-125			5.21	20
2,4-D	0.0500	ND	0.0546	0.0497	109	99.4	1	50.0-120	E		9.40	20
(S) 2,4-Dichlorophenyl Acetic Acid					75.8	68.4		14.0-158				

Guide to Reading and Understanding Your Laboratory Report

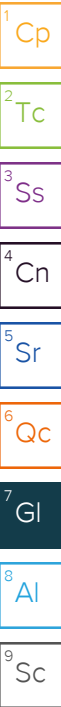
The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J4	The associated batch QC was outside the established quality control range for accuracy.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
Q	Sample was prepared and/or analyzed past holding time as defined in the method. Concentrations should be considered minimum values.
T8	Sample(s) received past/too close to holding time expiration.



Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

A199

SUB CONTRACTOR: Pace TN		COMPANY: PACE TN		PHONE: (800) 767-5859	FAX: (615) 758-5859
ADDRESS: 12065 Lebanon Rd		ACCOUNT #:		EMAIL:	
CITY, STATE, ZIP: Mt. Juliet, TN 37122					

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2204B57-001F	WDW-1,2,3 & 4 Effluent	1LAMGU	Aqueous	4/26/2022 9:25:00 AM	1	18151TCLP *RUSH 7 DAY TAT* -01
2	2204B57-001G	WDW-1,2,3 & 4 Effluent	125HDP	Aqueous	4/26/2022 9:25:00 AM	1	ORP *RUSH 7 DAY TAT* -02
3	2204B57-001H	WDW-1,2,3 & 4 Effluent	500HDPE	Aqueous	4/26/2022 9:25:00 AM	3	RCI *RUSH 7 DAY TAT* -03
4	2204B57-002F	CTB to City of POTW	1LAMGU	Aqueous	4/26/2022 9:50:00 AM	1	18151TCLP *RUSH 7 DAY TAT* -04
5	2204B57-002G	CTB to City of POTW	125HDP	Aqueous	4/26/2022 9:50:00 AM	1	ORP *RUSH 7 DAY TAT* -05
6	2204B57-002H	CTB to City of POTW	500HDPE	Aqueous	4/26/2022 9:50:00 AM	3	RCI *RUSH 7 DAY TAT* -06

7767 0976 9790

Sample Receipt Checklist

DOC Seal Present/Intact: ☒ Y ☐ N VOA Zero Headspace: ☒ Y ☐ N
 CQC Signed/Accurate: ☒ Y ☐ N Pres. Correct/Check: ☒ Y ☐ N
 Bottles arrive intact: ☒ Y ☐ N
 Correct bottles used: ☒ Y ☐ N
 Sufficient volume sent: ☒ Y ☐ N
 RAD Screen <0.5 mR/hr: ☒ Y ☐ N

DRAT
3.8 to = 3.8

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By: JSC	Date: 4/27/2022	Time: 10:38 AM	Received By: [Signature]	Date: 4/28/22	Time: 09:00
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

TAT:	Standard ☐	RUSH ☒	Next BD ☐	2nd BD ☐	3rd BD ☐
------	-----------------------------------	--	----------------------------------	---------------------------------	---------------------------------

REPORT TRANSMITTAL DESIRED:		
☐ HARDCOPY (extra cost)	☐ FAX	☐ EMAIL ☐ ONLINE
FOR LAB USE ONLY		
Temp of samples _____ °C	Attempt to Cool ? _____	
Comments: _____		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R87581	RunNo: 87581								
Prep Date:	Analysis Date: 4/27/2022	SeqNo: 3099704 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Nitrogen, Nitrite (As N)	ND	0.10								
Bromide	ND	0.10								
Nitrogen, Nitrate (As N)	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R87581	RunNo: 87581								
Prep Date:	Analysis Date: 4/27/2022	SeqNo: 3099705 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.50	0.10	0.5000	0	99.5	90	110			
Chloride	4.6	0.50	5.000	0	92.5	90	110			
Nitrogen, Nitrite (As N)	0.98	0.10	1.000	0	98.0	90	110			
Bromide	2.4	0.10	2.500	0	97.5	90	110			
Nitrogen, Nitrate (As N)	2.5	0.10	2.500	0	100	90	110			
Phosphorus, Orthophosphate (As P)	4.6	0.50	5.000	0	92.6	90	110			
Sulfate	10	0.50	10.00	0	100	90	110			

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R87788	RunNo: 87788								
Prep Date:	Analysis Date: 5/5/2022	SeqNo: 3109682 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R87788	RunNo: 87788								
Prep Date:	Analysis Date: 5/5/2022	SeqNo: 3109683 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.6	0.50	5.000	0	92.8	90	110			
Sulfate	10	0.50	10.00	0	101	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Estimated value
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix interference	

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67111	SampType: MBLK	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: PBW	Batch ID: 67111	RunNo: 87655								
Prep Date: 4/27/2022	Analysis Date: 5/2/2022	SeqNo: 3103419 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Lead	ND	0.0010								
Selenium	ND	0.0010								

Sample ID: MSLLCS-67111	SampType: LCSLL	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: BatchQC	Batch ID: 67111	RunNo: 87655								
Prep Date: 4/27/2022	Analysis Date: 5/2/2022	SeqNo: 3103420 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Lead	0.0012	0.0010	0.001000	0	124	70	130			
Selenium	0.00099	0.0010	0.001000	0	98.7	70	130			J

Sample ID: MSLCS-67111	SampType: LCS	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: LCSW	Batch ID: 67111	RunNo: 87655								
Prep Date: 4/27/2022	Analysis Date: 5/2/2022	SeqNo: 3103421 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Lead	0.052	0.0010	0.05000	0	103	80	120			
Selenium	0.048	0.0010	0.05000	0	96.0	80	120			

Sample ID: MB-67111	SampType: MBLK	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: PBW	Batch ID: 67111	RunNo: 87716								
Prep Date: 4/27/2022	Analysis Date: 5/4/2022	SeqNo: 3107038 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	0.0010								

Sample ID: MSLLCS-67111	SampType: LCSLL	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: BatchQC	Batch ID: 67111	RunNo: 87716								
Prep Date: 4/27/2022	Analysis Date: 5/4/2022	SeqNo: 3107039 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.00096	0.0010	0.001000	0	96.1	70	130			J

Sample ID: MSLCS-67111	SampType: LCS	TestCode: EPA Method 6020A: TCLP Metals								
Client ID: LCSW	Batch ID: 67111	RunNo: 87716								
Prep Date: 4/27/2022	Analysis Date: 5/4/2022	SeqNo: 3107040 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.050	0.0010	0.05000	0	99.7	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67182	SampType: MBLK	TestCode: EPA Method 8081: Pesticides TCLP								
Client ID: PBW	Batch ID: 67182	RunNo: 88093								
Prep Date: 5/2/2022	Analysis Date: 5/18/2022	SeqNo: 3123051 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chlordane	ND	0.030								
Endrin	ND	0.020								
gamma-BHC (Lindane)	ND	0.40								
Heptachlor	ND	0.0080								
Heptachlor epoxide	ND	0.0080								
Methoxychlor	ND	10								
Toxaphene	ND	0.50								
Surr: Decachlorobiphenyl	0.0024		0.002500		94.2	73	119			
Surr: Tetrachloro-m-xylene	0.0018		0.002500		72.6	36.6	84.1			

Sample ID: MB-67182	SampType: MBLK	TestCode: EPA Method 8081: Pesticides TCLP								
Client ID: PBW	Batch ID: 67182	RunNo: 88093								
Prep Date: 5/2/2022	Analysis Date: 5/18/2022	SeqNo: 3123052 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chlordane	ND	0.030								
Endrin	ND	0.020								
gamma-BHC (Lindane)	ND	0.40								
Heptachlor	ND	0.0080								
Heptachlor epoxide	ND	0.0080								
Methoxychlor	ND	10								
Toxaphene	ND	0.50								
Surr: Decachlorobiphenyl	0.0023		0.002500		92.2	73	119			
Surr: Tetrachloro-m-xylene	0.0018		0.002500		72.8	36.6	84.1			

Sample ID: LCS-67182	SampType: LCS	TestCode: EPA Method 8081: Pesticides TCLP								
Client ID: LCSW	Batch ID: 67182	RunNo: 88093								
Prep Date: 5/2/2022	Analysis Date: 5/18/2022	SeqNo: 3123054 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Endrin	0.00047	0.00010	0.0005000	0	93.5	56.3	126			
gamma-BHC (Lindane)	0.00040	0.00010	0.0005000	0	81.0	45.8	103			
Heptachlor	0.00027	0.00010	0.0005000	0	53.2	33.7	104			
Heptachlor epoxide	0.00043	0.00010	0.0005000	0	85.9	50.1	116			
Methoxychlor	0.00055	0.00010	0.0005000	0	111	15	203			
Surr: Decachlorobiphenyl	0.0022		0.002500		87.0	73	119			
Surr: Tetrachloro-m-xylene	0.0016		0.002500		64.1	36.6	84.1			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: LCS-67182	SampType: LCS			TestCode: EPA Method 8081: Pesticides TCLP						
Client ID: LCSW	Batch ID: 67182			RunNo: 88093						
Prep Date: 5/2/2022	Analysis Date: 5/18/2022			SeqNo: 3123055		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Endrin	0.00047	0.00010	0.0005000	0	94.4	56.3	126			
gamma-BHC (Lindane)	0.00041	0.00010	0.0005000	0	82.4	45.8	103			
Heptachlor	0.00027	0.00010	0.0005000	0	53.4	33.7	104			
Heptachlor epoxide	0.00043	0.00010	0.0005000	0	86.3	50.1	116			
Methoxychlor	0.00052	0.00010	0.0005000	0	103	15	203			
Surr: Decachlorobiphenyl	0.0021		0.002500		85.3	73	119			
Surr: Tetrachloro-m-xylene	0.0016		0.002500		64.2	36.6	84.1			

Sample ID: LCSD-67182	SampType: LCSD			TestCode: EPA Method 8081: Pesticides TCLP						
Client ID: LCSS02	Batch ID: 67182			RunNo: 88093						
Prep Date: 5/2/2022	Analysis Date: 5/18/2022			SeqNo: 3123056		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Endrin	0.00048	0.00010	0.0005000	0	95.9	56.3	126	2.57	20	
gamma-BHC (Lindane)	0.00042	0.00010	0.0005000	0	83.6	45.8	103	3.16	20	
Heptachlor	0.00034	0.00010	0.0005000	0	67.7	33.7	104	24.0	20	R
Heptachlor epoxide	0.00045	0.00010	0.0005000	0	89.7	50.1	116	4.30	20	
Methoxychlor	0.00054	0.00010	0.0005000	0	108	15	203	2.80	20	
Surr: Decachlorobiphenyl	0.0022		0.002500		88.7	73	119	0	0	
Surr: Tetrachloro-m-xylene	0.0015		0.002500		61.0	36.6	84.1	0	0	

Sample ID: LCSD-67182	SampType: LCSD			TestCode: EPA Method 8081: Pesticides TCLP						
Client ID: LCSS02	Batch ID: 67182			RunNo: 88093						
Prep Date: 5/2/2022	Analysis Date: 5/18/2022			SeqNo: 3123057		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Endrin	0.00048	0.00010	0.0005000	0	96.0	56.3	126	1.73	20	
gamma-BHC (Lindane)	0.00043	0.00010	0.0005000	0	85.1	45.8	103	3.12	20	
Heptachlor	0.00034	0.00010	0.0005000	0	67.6	33.7	104	23.5	20	R
Heptachlor epoxide	0.00045	0.00010	0.0005000	0	89.5	50.1	116	3.56	20	
Methoxychlor	0.00052	0.00010	0.0005000	0	103	15	203	0.199	20	
Surr: Decachlorobiphenyl	0.0022		0.002500		87.5	73	119	0	0	
Surr: Tetrachloro-m-xylene	0.0017		0.002500		68.7	36.6	84.1	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: 100ng lcs	SampType: LCS			TestCode: TCLP Volatiles by 8260B						
Client ID: LCSW	Batch ID: T87552			RunNo: 87552						
Prep Date:	Analysis Date: 4/27/2022			SeqNo: 3099812		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.022	0.50	0.02000	0	108	70	130			J
1,1-Dichloroethene	0.020	0.70	0.02000	0	102	70	130			J
Trichloroethene (TCE)	0.021	0.50	0.02000	0	104	70	130			J
Chlorobenzene	0.020	100	0.02000	0	99.4	70	130			J
Surr: 1,2-Dichloroethane-d4	0.0097		0.01000		96.6	70	130			
Surr: 4-Bromofluorobenzene	0.010		0.01000		99.8	70	130			
Surr: Dibromofluoromethane	0.010		0.01000		101	70	130			
Surr: Toluene-d8	0.0091		0.01000		91.2	70	130			

Sample ID: mb	SampType: MBLK			TestCode: TCLP Volatiles by 8260B						
Client ID: PBW	Batch ID: T87552			RunNo: 87552						
Prep Date:	Analysis Date: 4/27/2022			SeqNo: 3099813		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
1,2-Dichloroethane (EDC)	ND	0.50								
2-Butanone	ND	200								
Carbon Tetrachloride	ND	0.50								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,1-Dichloroethene	ND	0.70								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Chlorobenzene	ND	100								
Surr: 1,2-Dichloroethane-d4	0.0099		0.01000		99.0	70	130			
Surr: 4-Bromofluorobenzene	0.0099		0.01000		99.4	70	130			
Surr: Dibromofluoromethane	0.010		0.01000		101	70	130			
Surr: Toluene-d8	0.0092		0.01000		92.5	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Page 16 of 26

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: mb-67188	SampType: MBLK	TestCode: EPA Method 8270C TCLP								
Client ID: PBW	Batch ID: 67188	RunNo: 87709								
Prep Date: 5/2/2022	Analysis Date: 5/3/2022	SeqNo: 3105691 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	ND	200								
3+4-Methylphenol	ND	200								
2,4-Dinitrotoluene	ND	0.13								
Hexachlorobenzene	ND	0.13								
Hexachlorobutadiene	ND	0.50								
Hexachloroethane	ND	3.0								
Nitrobenzene	ND	2.0								
Pentachlorophenol	ND	100								
Pyridine	ND	5.0								
2,4,5-Trichlorophenol	ND	400								
2,4,6-Trichlorophenol	ND	2.0								
Cresols, Total	ND	200								
Surr: 2-Fluorophenol	0.14		0.2000		69.3	15	118			
Surr: Phenol-d5	0.094		0.2000		46.9	15	92.9			
Surr: 2,4,6-Tribromophenol	0.14		0.2000		69.0	15	150			
Surr: Nitrobenzene-d5	0.082		0.1000		82.0	15	136			
Surr: 2-Fluorobiphenyl	0.072		0.1000		71.5	15	134			
Surr: 4-Terphenyl-d14	0.076		0.1000		75.8	15	168			

Sample ID: lcs-67188	SampType: LCS	TestCode: EPA Method 8270C TCLP								
Client ID: LCSW	Batch ID: 67188	RunNo: 87709								
Prep Date: 5/2/2022	Analysis Date: 5/3/2022	SeqNo: 3105692 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.077	0.00010	0.1000	0	77.0	19	106			
3+4-Methylphenol	0.16	0.00010	0.2000	0	82.4	16.3	112			
2,4-Dinitrotoluene	0.056	0.00010	0.1000	0	55.7	15	99.6			
Hexachlorobenzene	0.070	0.00010	0.1000	0	70.2	41.8	111			
Hexachlorobutadiene	0.057	0.00010	0.1000	0	56.6	15	91.5			
Hexachloroethane	0.064	0.00010	0.1000	0	64.5	15	87.5			
Nitrobenzene	0.072	0.00010	0.1000	0	71.6	19.3	114			
Pentachlorophenol	0.063	0.00010	0.1000	0	63.0	29	103			
Pyridine	0.018	0.00010	0.1000	0	18.3	15	92.6			
2,4,5-Trichlorophenol	0.078	0.00010	0.1000	0	77.7	25.2	114			
2,4,6-Trichlorophenol	0.076	0.00010	0.1000	0	75.7	25.7	112			
Cresols, Total	0.24	0.00010	0.3000	0	80.6	15	145			
Surr: 2-Fluorophenol	0.13		0.2000		62.8	15	118			
Surr: Phenol-d5	0.086		0.2000		43.0	15	92.9			
Surr: 2,4,6-Tribromophenol	0.15		0.2000		73.6	15	150			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: Ics-67188	SampType: LCS	TestCode: EPA Method 8270C TCLP								
Client ID: LCSW	Batch ID: 67188	RunNo: 87709								
Prep Date: 5/2/2022	Analysis Date: 5/3/2022	SeqNo: 3105692		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Nitrobenzene-d5	0.078		0.1000		77.9	15	136			
Surr: 2-Fluorobiphenyl	0.069		0.1000		69.4	15	134			
Surr: 4-Terphenyl-d14	0.085		0.1000		84.9	15	168			

Sample ID: 2204b57-001bms	SampType: MS	TestCode: EPA Method 8270C TCLP								
Client ID: WDW-1,2,3 & 4 Efflu	Batch ID: 67188	RunNo: 87709								
Prep Date: 5/2/2022	Analysis Date: 5/3/2022	SeqNo: 3105694		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.075	0.00010	0.1000	0	74.9	15.8	101			
3+4-Methylphenol	0.16	0.00010	0.2000	0	79.1	16.9	97.9			
2,4-Dinitrotoluene	0.058	0.00010	0.1000	0	57.5	20.1	90.5			
Hexachlorobenzene	0.072	0.00010	0.1000	0	71.6	34	108			
Hexachlorobutadiene	0.063	0.00010	0.1000	0	63.0	15	99.7			
Hexachloroethane	0.068	0.00010	0.1000	0	67.9	15	86.4			
Nitrobenzene	0.073	0.00010	0.1000	0	72.6	15	109			
Pentachlorophenol	0.024	0.00010	0.1000	0	24.1	15	130			
Pyridine	0.049	0.00010	0.1000	0.005858	42.9	15	82			
2,4,5-Trichlorophenol	0.073	0.00010	0.1000	0	73.0	28.1	105			
2,4,6-Trichlorophenol	0.064	0.00010	0.1000	0	64.3	21.5	110			
Cresols, Total	0.23	0.00010	0.3000	0	77.7	15	127			
Surr: 2-Fluorophenol	0.12		0.2000		60.6	15	118			
Surr: Phenol-d5	0.086		0.2000		43.2	15	92.9			
Surr: 2,4,6-Tribromophenol	0.15		0.2000		73.1	15	150			
Surr: Nitrobenzene-d5	0.079		0.1000		78.9	15	136			
Surr: 2-Fluorobiphenyl	0.070		0.1000		70.4	15	134			
Surr: 4-Terphenyl-d14	0.082		0.1000		81.6	15	168			

Sample ID: 2204b57-001bmsd	SampType: MSD	TestCode: EPA Method 8270C TCLP								
Client ID: WDW-1,2,3 & 4 Efflu	Batch ID: 67188	RunNo: 87709								
Prep Date: 5/2/2022	Analysis Date: 5/3/2022	SeqNo: 3105695		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.080	0.00010	0.1000	0	80.2	15.8	101	6.81	20	
3+4-Methylphenol	0.17	0.00010	0.2000	0	84.2	16.9	97.9	6.20	20	
2,4-Dinitrotoluene	0.059	0.00010	0.1000	0	59.2	20.1	90.5	2.89	20	
Hexachlorobenzene	0.077	0.00010	0.1000	0	76.6	34	108	6.76	20	
Hexachlorobutadiene	0.066	0.00010	0.1000	0	66.0	15	99.7	4.73	20	
Hexachloroethane	0.069	0.00010	0.1000	0	68.9	15	86.4	1.50	20	
Nitrobenzene	0.076	0.00010	0.1000	0	75.9	15	109	4.40	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: 2204b57-001bmsd		SampType: MSD		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,3 & 4 Efflu		Batch ID: 67188		RunNo: 87709						
Prep Date: 5/2/2022		Analysis Date: 5/3/2022		SeqNo: 3105695		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Pentachlorophenol	0.040	0.00010	0.1000	0	39.5	15	130	48.7	20	R
Pyridine	0.056	0.00010	0.1000	0.005858	49.7	15	82	13.1	20	
2,4,5-Trichlorophenol	0.077	0.00010	0.1000	0	77.3	28.1	105	5.68	20	
2,4,6-Trichlorophenol	0.076	0.00010	0.1000	0	75.8	21.5	110	16.4	20	
Cresols, Total	0.25	0.00010	0.3000	0	82.9	15	127	6.40	20	
Surr: 2-Fluorophenol	0.13		0.2000		66.1	15	118	0	0	
Surr: Phenol-d5	0.096		0.2000		47.8	15	92.9	0	0	
Surr: 2,4,6-Tribromophenol	0.16		0.2000		81.0	15	150	0	0	
Surr: Nitrobenzene-d5	0.081		0.1000		81.2	15	136	0	0	
Surr: 2-Fluorobiphenyl	0.073		0.1000		73.3	15	134	0	0	
Surr: 4-Terphenyl-d14	0.078		0.1000		78.3	15	168	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2204B57
25-May-22

Client: Navajo Refining Company

Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: Ics-1 98.6uS eC		SampType: Ics		TestCode: SM2510B: Specific Conductance						
Client ID: LCSW		Batch ID: R87620		RunNo: 87620						
Prep Date:		Analysis Date: 4/28/2022		SeqNo: 3101479		Units: µmhos/cm				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	10	98.60	0	102	85	115			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67181	SampType: MBLK	TestCode: EPA Method 7470A: Mercury								
Client ID: PBW	Batch ID: 67181	RunNo: 87656								
Prep Date: 5/2/2022	Analysis Date: 5/2/2022	SeqNo: 3103457 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury	ND	0.00020								

Sample ID: LCSLL-67181	SampType: LCSLL	TestCode: EPA Method 7470A: Mercury								
Client ID: BatchQC	Batch ID: 67181	RunNo: 87656								
Prep Date: 5/2/2022	Analysis Date: 5/2/2022	SeqNo: 3103458 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury	0.00014	0.00020	0.0001500	0	95.6	50	150			J

Sample ID: LCS-67181	SampType: LCS	TestCode: EPA Method 7470A: Mercury								
Client ID: LCSW	Batch ID: 67181	RunNo: 87656								
Prep Date: 5/2/2022	Analysis Date: 5/2/2022	SeqNo: 3103459 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury	0.0051	0.00020	0.005000	0	102	85	115			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: MB	SampType: MBLK		TestCode: EPA Method 6010B: Dissolved Metals							
Client ID: PBW	Batch ID: A88011		RunNo: 88011							
Prep Date:	Analysis Date: 5/16/2022		SeqNo: 3119568		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCS	SampType: LCS		TestCode: EPA Method 6010B: Dissolved Metals							
Client ID: LCSW	Batch ID: A88011		RunNo: 88011							
Prep Date:	Analysis Date: 5/16/2022		SeqNo: 3119570		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	51	1.0	50.00	0	102	80	120			
Magnesium	51	1.0	50.00	0	103	80	120			
Potassium	51	1.0	50.00	0	102	80	120			
Sodium	50	1.0	50.00	0	100	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company
Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67111		SampType: MBLK			TestCode: EPA 6010B: TCLP Metals					
Client ID: PBW		Batch ID: 67111			RunNo: 87611					
Prep Date: 4/27/2022		Analysis Date: 4/28/2022			SeqNo: 3100575		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	ND	0.0020								
Cadmium	0.0028	0.0020								
Chromium	ND	0.0060								
Silver	ND	0.0050								

Sample ID: LCS-67111		SampType: LCS			TestCode: EPA 6010B: TCLP Metals					
Client ID: LCSW		Batch ID: 67111			RunNo: 87611					
Prep Date: 4/27/2022		Analysis Date: 4/28/2022			SeqNo: 3100577		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	0.47	0.0020	0.5000	0	93.9	80	120			B
Cadmium	0.48	0.0020	0.5000	0	95.5	80	120			
Chromium	0.47	0.0060	0.5000	0	93.9	80	120			
Silver	0.096	0.0050	0.1000	0	96.0	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2204B57

25-May-22

Client: Navajo Refining Company**Project:** PSP WDW 1 2 3 4 Inj Well

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101381 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101382 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	76.12	20.00	80.00	0	95.2	90	110			

Sample ID: mb-2 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101404 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-2 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101405 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	75.60	20.00	80.00	0	94.5	90	110			

Sample ID: mb-3 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101427 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-3 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R87620	RunNo: 87620								
Prep Date:	Analysis Date: 4/28/2022	SeqNo: 3101428 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	76.32	20.00	80.00	0	95.4	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2204B57

25-May-22

Client: Navajo Refining Company

Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67191	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 67191	RunNo: 87767								
Prep Date: 5/3/2022	Analysis Date: 5/5/2022	SeqNo: 3108756		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-67191	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 67191	RunNo: 87767								
Prep Date: 5/3/2022	Analysis Date: 5/5/2022	SeqNo: 3108757		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2204B57
25-May-22

Client: Navajo Refining Company

Project: PSP WDW 1 2 3 4 Inj Well

Sample ID: MB-67224	SampType: MBLK	TestCode: SM 2540D: TSS
Client ID: PBW	Batch ID: 67224	RunNo: 87726
Prep Date: 5/3/2022	Analysis Date: 5/4/2022	SeqNo: 3106971 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Suspended Solids	ND	4.0

Sample ID: LCS-67224	SampType: LCS	TestCode: SM 2540D: TSS
Client ID: LCSW	Batch ID: 67224	RunNo: 87726
Prep Date: 5/3/2022	Analysis Date: 5/4/2022	SeqNo: 3106972 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Suspended Solids	90	4.0 92.40 0 97.4 83.44 119.05

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Sample Log-In Check List

Client Name: Navajo Refining

Work Order Number: 2204B57

RcptNo: 1

Received By: Juan Rojas

4/27/2022 7:10:00 AM

Juan Rojas

Completed By: Sean Livingston

4/27/2022 10:32:16 AM

Sean Livingston

Reviewed By:

*KPG 4-27-22*Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: 64
(<2 or ≥ 12 unless noted)

Adjusted? NOChecked by: JN 4/27/22Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks: Removed off 125ml from samples 001B 2 of 2, 002B 2 of 2.
17. Cooler Information For org analysis. JN 4/27/22.

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.6	Good				

HALL ENVIRONMENTAL ANALYSIS LABORATORY

4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107
www.hallenvironmental.com

Date	Time	Matrix	Sample Request ID
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:25	Liquid	WDW-1, 2, 3 & 4 Effluent
4/26/22	9:50	Liquid	CTB to City POTW
4/26/22	9:50	Liquid	CTB to City POTW
4/26/22	9:50	Liquid	CTB to City POTW
4/26/22	9:50	Liquid	CTB to City POTW
4/26/22	9:50	Liquid	CTB to City POTW
4/26/22	9:50	Liquid	CTB to City POTW

Client: Navajo Refining Co.

Mailing Address: P.O. Box 159
Artesia, NM 88211-0159
Phone #: 575-748-3311
email or Fax#: 575-746-5451

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
☐ Other _____
☐ EDD (Type) _____

Turn-Around Time:

Standard X Rush X

Project Name:

PSP WDW-1, 2, 3 & 4 Inj Well
Project #: P.O. # 251841

Project Manager:

Randy Dade

Sampler: Brady Hubbard

On Ice: ☒ Yes ☐ No

Sample Temperature: 63.3 ± 0.3 = 0.6

Container Type and #	Preservative Type	HEAL No.
**	**	2204057
3-40ml VOA HCL		
1-1L Amber none		
***	***	
1-250ml P HNO3		
1-1L Amber none		
1-1L Amber none		
**	**	602
3-40ml VOA HCL		
1-1L Amber none		
***	***	
1-250ml P HNO4		
1-1L Amber none		
1-1L Amber none		

Relinquished by: Brady Hubbard

Time: 11:15

Date: 4-26-22

Received by: Munnings

Time: 1900

Date: 4/26/22

Relinquished by: Brady Hubbard

Time: 11:15

Date: 4-26-22

Received by: Munnings

Time: 1900

Date: 4/26/22

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 168888

COMMENTS

Operator: NAVAJO REFINING COMPANY, L.L.C. P.O. Box 159 Artesia, NM 88211	OGRID: 15694
	Action Number: 168888
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

COMMENTS

Created By	Comment	Comment Date
cchavez	Quarterly Report FY22 Q3 Submittal	12/20/2022

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CONDITIONS

Action 168888

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CONDITIONS

Created By	Condition	Condition Date
cchavez	Conditions of approval are: 1. Please QA/QC all uploaded reports in advance of submittal to the OCD; 2. Include all surface injection pressure figures in summary of reports. 3. Include the continuous monitoring device surface pressure data readings as an appendix in each quarterly report.	12/20/2022