SND - JAVELINA UNIT P413 (413H, 414H, 415H, 416H) FACILITY ID [fVV2208755693]

## **Construction Inspection log**

Reserve pit construction dates: 10/27/2022 - 11/23/2022

Inspection date: 11/21/22

Thank you,

## Gene Barchetti

Lead Environmental Specialist – Factory <u>ebarchetti@chevron.com</u>



Mid-Continent 6301 Deauville Blvd Midland TX 79706 Cell : 724-366-5378

		Civil - Well Pad		МСВИ		
			Date: 10/13/22			
ad na	me: Sand Pracs 10		Pad Type: well fail			
ote:						
	Reference Docum	ents:		A = Compl	ete	
a. Factory Standard Well Pad b. Contractor Unit Rate Service Order c. Construction Work Pack				B = Incomplete C = N/A		
			rder			
				1 .	ecified in work	
		echnical Investigation Me		package		
		1, 2, 3 & 5 = Hold Point ((				
ltem		on of Checks / Actions to		Status	Initials / Date	
1.		perly cleared and grubbed. oll. Topsoil is stockpiled as	• •	A	10-19-25 fut	
2	1	een placed in lifts per SOW		A	11-4-22 /1	
2.	moisture treated, compacted, and proof rolled. Fill is free of excessively large rocks.					
	Subgrade surface has been scarified, compacted, and proof rolled				N17/22/11	
3.	prior to placement of final caliche surface. If requested by				101	
5.	Company, compaction testing is completed and results have been					
	shared with Comp	any.				
	Caliche surface has been moisture treated, compacted, and proof			A	12/2/22,	
4.	rolled. If requested by Company, compaction testing is completed and results have been shared with Company.				I AF	
	1	Λ				
5.	Walking area has been compacted per geotechnical recommendations. Compaction has received passing test results			A	11/15/12/	
5.			11			
	and have been shared with Company.Pad elevation shots have been taken and handover shots sheetA					
6.	has been shared with Company.				1 Cl W CF	
	Pad dimensions have been measured and validated with the well pad drawing. Road access is in correct location.Well stakes and signs in place.				n/no/nn,	
7.	pad drawing. Road ad	A	14			
8.	Reserve pit has been constructed in accordance with the scope of			A	11/19/221	
5.	work and is ready for lining.			· · · · ·	' 1F	
9.	Drainage around the pad has been completed in accordance with					
	the work pack, culverts are in place. New Mexico pad containment					
	is in place.					
	Completed by (Contracto					
Company Signature Print Name		SWEATT CONST Tind hat				
			Date of Signing	12/21/22		
			$\frown$ $\land$		539	

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Received by OCD: 2/21/2023 12:28:10 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
	Action Number:
Midland, TX 79706	188700
	Action Type:
	[C-144] Temporary Pit Plan (C-144T)
CONDITIONS	

CONDITION					
Created By		Condition Date			
jburdine	Inspection log of temp pit construction sent in and uploaded to well files per conditions of approval.	2/22/2023			

CONDITIONS

Action 188700

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