

### Blackhawk Energy (Jicarilla Energy Co.) Espinosa Treatment Plant Discharge Permit Public Notice

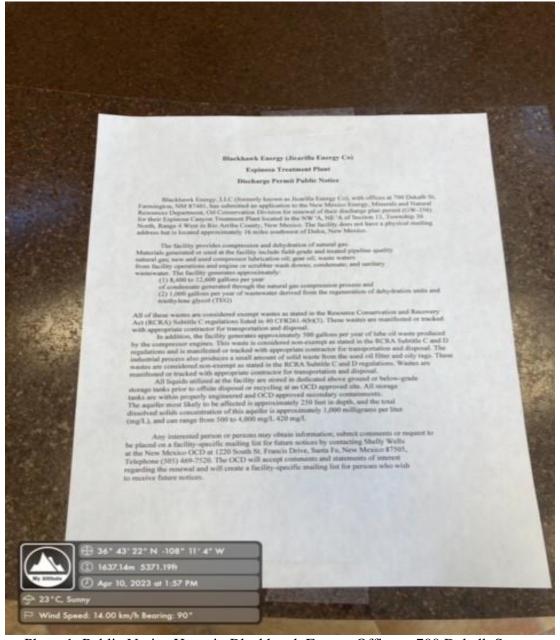


Photo 1: Public Notice Hung in Blackhawk Energy Office at 700 Dekalb Street, Farmington, NM

Copy of Public Notice given to Mr. Nelson Velez with the NMOCD District 3 Office, Located at 1000 Rio Brazos, Aztec, New Mexico on April 10, 2023 for display at the District 3 Office of the NMOCD.

# **Farmington Daily Times**

### Affidavit of Publication Ad # 0005661720 This is not an invoice

JAKD SOLUTIONS LLC 3811 CRESTRIDGE DR

**FARMINGTON, NM 87401-9305** 

I, being duly sworn say: Farmington Daily Times, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newsaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

04/13/2023

Legal Clerk

Subscribed and sworn before me this April 13, 2023:

State of WI, County of Brown

**NOTARY PUBLIC** 

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005661720 PO#: NMOCD # of Affidavits 1

This is not an invoice

## Blackhawk Energy (Jicarilla Energy Co) Espinosa Treatment Plant Discharge Permit Public Notice

Blackhawk Energy, LLC (formerly known as Jicarilla Energy Co), with offices at 700 Dekalb St, Farmington, NM 87401, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Department Departmen ition Division for renewal of their discharge plan permit (GW-356) for their Espinosa Canyon Treatment Plant located in the NW 'A, NE 'A of Section 13, Township 30 North, Range 4 West in Rio Arriba County, New Mexico. The facility

Range 4 West in Rio Arriba County, New Mexico. The facility does not have a physical mailing address but is located approximately 16 miles southwest of Dulce, New Mexico. The facility provides compression and dehydration of natural gas. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used compressor lubrication oil; gear oil; waste waters from facility operations and engine or scrubber wash downs; condensate; and sanitary wastewater. The facility generates approximately:

(1) 8,400 to 12,600 gallons per year of condensate generated through the natural gas compression process and

ed through the natural gas compression process and (2) 1,000 gallons per year of wastewater derived from the regeneration of dehydration units and triethylene glycol (TEG)

All of these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

transportation and disposal. In addition, the facility generates approximately 500 gallons per year of lube oil waste produced by the compressor engines. This waste is considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested or tracked with appropriate contractor for transportation and disposal. The industrial process also produces a small amount of solid waste from the used oil filter and oily rags. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations. Wastes are manifested or tracked with appropriate contractor for transportation and disposal.

and disposal.

All liquids utilized at the facility are stored in dedicated above ground or below-grade storage tanks prior to offsite disposal or recycling at an OCD approved site. All storagetanks are within properly engineered and OCD approved secondary containments.

secondary containments. The aquifer most likely to be affected is approximately 250 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1,000 milligrams per liter (mg/L), and can range from 500 to 4,000 mg/L 420 mg/l. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

#5661720, Daily Times, April 13, 2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 220584

#### **CONDITIONS**

Operator:	OGRID:
JICARILLA ENERGY CO	11859
P.O. 1048	Action Number:
Farmington, NM 87401	220584
	Action Type:
	[UF-DP] Discharge Permit (DISCHARGE PERMIT)

#### CONDITIONS

Created By		Condition Date
scwells	None	5/25/2023