

PO Box 61229 Houston, TX 77208

1111 Travis Street Houston, TX 77002 Phone: 713/209-2400 Fax 713/209-2478 harvestmidstream.com

June 26, 2023

Shelly Wells – Environmental Specialist Advanced New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Groundwater Discharge Permit Application Proof of Notice Harvest Four Corners, LLC – Val Verde Gas Plant

Dear Ms. Wells:

Harvest Four Corners, LLC hereby submits the following proof of public notice for submittal of a Groundwater Discharge Permit for Val Verde Gas Plant in Bloomfield, NM, in accordance with 20.6.2.3108.B NMAC and 20.6.2.3108D NMAC:

- 1) Attachment 1: Affidavit of Posting with Exhibit "A" (20.6.2.3108.B(1) NMAC);
- 2) Attachment 2: Affidavit of Mailings and Certified Mail Receipts for Property Owners with Exhibits "A" and "B" (20.6.2.3108.B(2) NMAC); and
- 3) Attachment 3: Publisher's Affidavit of Publication of a synopsis of the public notice in *The Daily Times* (20.6.2.3108.B(4) NMAC).

If you have any questions or require more information, please contact me at 505.324.5128, or at jdeal@harvestmidstream.com.

Respectfully Submitted,

Jennifer Deal Environmental Specialist 505.324.5128 (office) 505.801.6517 (cell) jdeal@harvestmidstream.com

ATTACHMENT 1

STATE OF NEW MEXICO)	Groundwater Discharge Plan Application
)	Permit Application for Discharge Permit
COUNTY OF SAN JUAN)	

AFFIDAVIT OF POSTINGS

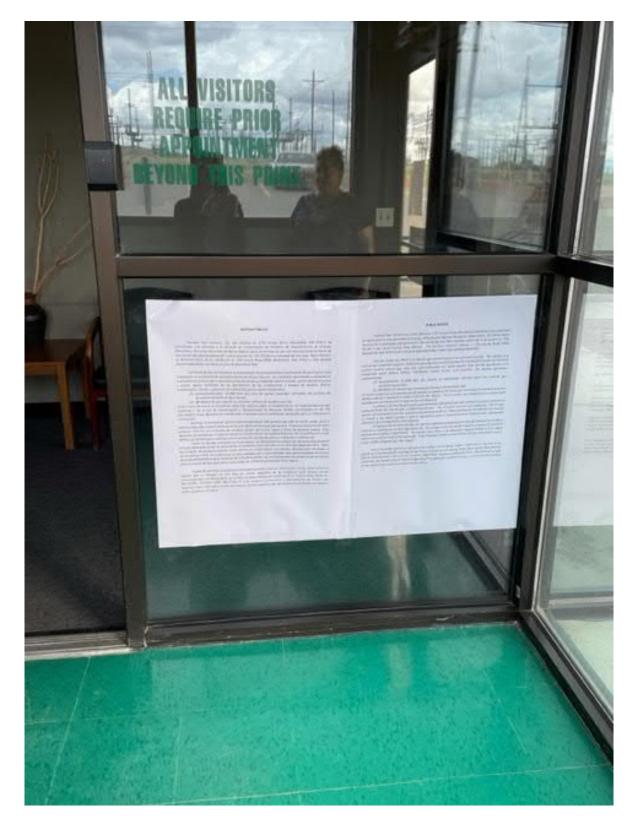
In accordance with WQCC Rule 3108.B (20.6.2.3108.B NMAC) and WQCC Rule 3108.D (20.6.2.3108.D NMAC), I hereby certify that a synopsis of the public notice of the application by Harvest Four Corners, LLC for the application for a Discharge Permit for the Val Verde Gas Plant in Bloomfield, New Mexico, was posted on June 2, 2023. The synopsis was posted in both English and Spanish on signage each at least two feet by three feet in size at the following locations: 1) outside the Val Verde Gas Plant's main entrance at 119 County Road 4900, Bloomfield, NM 87413; and 2) Bloomfield Public Library at 333 S. 1st Street, Bloomfield, NM, 87413. The postings will be maintained at the noted locations for 30 days. Photographs of the postings are provided in "Exhibit A".

Date: <u>June 26</u> , 2023	Jennifer Deal Environmental Specialist Harvest Four Corners, LLC
Attachments	
SUBSCRIBED AND SWORN to before me on this _	Re day of June, 2023.
	MonraSmath
	Notary Public
My Commission Expires:	
12/27/2025	STATE OF NEW MEXICO NOTARY PUBLIC MONICA SMITH COMMISSION # 1061356

COMMISSION EXPIRES 12/27/20 2 S

EXHIBIT A

Val Verde Gas Plant Main Entrance





Harvest Four Corners, LLC, with offices at 1755 Arroya Drive, Bloomfield, NM 87413, has submitt an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Val Verde Gas Plant located within NE ¼ of section 14, T2 R11W in San Juan County, New Mexico. The facility's physical address is 119 County Road 490 Bloomfield, NM, 87413 and is located approximately 2 miles East of Bloomfield NM.

The Val Verde Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning plant. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; and Gasoline. The facility generates approximately:

- Approximately 12,000 bbls per month of wastewater derived from the natural gas conditioning process
- (2) 88 MMscf of natural gas is processed through the plant per day

All these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 500 gallons per year of used oil, glycol, and amine produced from the natural gas conditioning process. The industrial process also produces 170-275 per quarter of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 55 ft in depth within the southern half of the plant site. Total Dissolved Solids concentrations for San Juan Basin have a mean >2300 milligrams per liter (mg/L).

Any interested person or persons may obtain information; submit commits or request to be placed on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arroyo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energia, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Gas Val Verde ubicada dentro NE % de la sección 14, T29, R11W en el condado de San Juan, Nuevo México. La dirección física de la instalación es 119 County Road 4900, Bloomfield, NM, 87413 y está ubicada oproximodamente a 2 millas al este de Bloomfield NM.

La Planta de Gas Val Verde es una instalación de procesamiento y compresión de gas natural. Esta instalación es una planta de acondicionamiento de gas natural. Los materiales generados o utilizados en la instalación incluyen gas natural de grado de campo y calidad de tubería tratada; aceite lubricante nuevo y usado; aguas residuales de las operaciones de las instalaciones y lavados de equipos; Amina; trietilenglical; Diesel; y gasolina. La instalación genera aproximadamente:

(1) Aproximadamente 12,000 bbls por mes de aguas residuales derivadas del proceso de acondicionamiento de gas natural

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Todos estas desechas se consideran desechas exentas según la establecida en las reglamentaciones del Subtitulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y

Además, la instalación genera aproximadamente 500 galones por año de aceite usado, glical y amina producidos a partir del proceso de acondicionamiento de gas natural. El proceso industrial también produce 170-275 por trimestre de residuos sólidos del aceite usado y filtros de proceso usados. Estos desechos se consideran no exentos según lo establecido en las reglamentaciones de las Subtitulos C y D de RCRA y se manifiestan y rastrean con el contratista apropiado para su transporte y eliminación.

Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento sobre el suelo dedicados antes de desecharlos o reciciarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almaceramiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El aculfero que es más probable que se vea afectado tiene aproximadamente SS pies de profundidad dentro de la mitad sur del sitio de la planta. Los concentraciones de sólidos disveltos totales para la cuenca de San Juan tienen una media de >2300 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información, envie compromisos o solicite que lo incluyan en una lista de correo específica de la instalación para futuros avisos comunicándose con Shelly Wells en el OCD de Nuevo México en 1220 South St. Francis Drive, Santa Fe, NM 87505, Teléfono (505) 469-7520. El OCD aceptara comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo específica del centro para las personas que deseen recibir avisos en el futuro.

Bloomfield Public Library





Harvest Four Corners, LLC, with offices at 1755 Arroyo Drive, Bloomfield, NM 87413, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Val Verde Gas Plant located within NE ¼ of section 14, T29, R11W in San Juan County, New Mexico. The facility's physical address is 119 County Road 4900, Bloomfield, NM, 87413 and is located approximately 2 miles East of Bloomfield NM.

The Val Verde Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning plant. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; and Gasoline. The facility generates approximately:

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All these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 500 gallons per year of used oil, glycol, and amine produced from the natural gas conditioning process. The industrial process also produces 170-275 per quarter of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 55 ft in depth within the southern half of the plant site. Total Dissolved Solids concentrations for San Juan Basin have a mean >2300 milligrams per liter (mg/L).

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ATTACHMENT 2

EXHIBIT A

STATE OF NEW MEXICO COUNTY OF SAN JUAN) Groundwater Discharge Plan Renewal Application) Permit Application for a Discharge Permit)				
AFFIDAVIT OF MAILING AND CERTIFIED MAIL RECEIPTS FOR PROPERTY OWNERS					
NMAC), I hereby certify that a corners, LLC for the application was deposited with the United 2023. Each notice was mailed	e 3108.B (20.6.2.3108.B NMAC) and WQCC Rule 3108.D (20.6.2.3108.D copy of the attached notice ("Exhibit A") of the application by Harvest Four on for a Discharge Permit for the Val Verde Gas Plant in Bloomfield, NM States Postal Service on Wednesday June 21, 2023 & Thursday June 22, to the mailing addresses of the owners of record ("Exhibit B") of all stance from the property boundary of the Val Verde Gas Plant, where the				
Date: <u>June 26</u> , 202	3 Genn-fer Deal				
	Jennifer Deal Environmental Specialist Harvest Four Corners, LLC				
Attachments SUBSCRIBED AND SWORN	to before me on this day of June 2023.				
My Commission Expires:	Notary Public				
12/21/2025	STATE OF NEW MEXICO				

STATE OF NEW MEXICO
NOTARY PUBLIC
MONICA SMITH
COMMISSION # 1061356
COMMISSION EXPIRES 12/27/2025

EXHIBIT B

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In addition, the facility generates approximately 500 gallons per year of used oil, glycol, and amine produced from the natural gas conditioning process. The industrial process also produces 170-275 per quarter of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

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NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arroyo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Gas Val Verde ubicada dentro NE ¼ de la sección 14, T29, R11W en el condado de San Juan, Nuevo México. La dirección física de la instalación es 119 County Road 4900, Bloomfield, NM, 87413 y está ubicada aproximadamente a 2 millas al este de Bloomfield NM.

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ATTACHMENT 3

Final Publication Date

6/7/2023

Ad Number

GCI1069941

Publication

Farmington Daily Times

Market

El Paso

Delivery Method

Email

Number of Affidavits Needed

1

Customer Name

Lisa Killion

Account Number (If Known)

174327

Customer Email

lkillion@cirrusllc.com

Your Name

Laura Vergiels

Email Address

lvergiels@localiq.com

DAILYATIMES

AFFIDAVIT OF PUBLICATION Ad No.

GCI1069941

CIRRUS CONSULTING LLC 1713 SWEETWATER LN FARMINGTON, UT 84025

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

6/7/2023

Legal Clerk

Subscribed and sworn before me this

7th of June, 2023

State of W, Sounty of Brown

NOTARY PUBLIC

My Commission Expires

NANCY HEYRMAN Notary Public State of Wisconsin

Ad#: GCI1069941 Ad Cost: \$288.80 PO: PUBLIC NOTICE # of Affidavits: 1

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The main strike

Military analysts say Ukraine has tried to hide its intentions by launch-ing multiple attacks on several sectors of the front line to force Russia to scatter its resources and distract them from where the main strike would be launched.

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Many military experts
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Tasks and challenges

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Whether or not the latest fighting marks the start of Ukraine's counteroffensive, many observers warned against expectations of a quick breakthrough that could end the war quickly.

"We need to understand that what we're calling the Ukraine counteroffensive is not like a football match," said Gen. Sir Richard Barrons, the former commander of the U.K. Joint Porces Command, "You know, it's not going to be done and dusted in 90 minutes with a ballfuine on an appointed day. It's been nine months at least in the preparation in the even that thou we had to the preparation in the sense that they've had to gather weapons and am-munition from NATO, Not enough, I think, so far,"

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ed Russia has bolstered its forces, replenished some of its ammunition stockpiles and built complex defensive lines. "Russia has had time to lay out a textbook fixed defense," he said, with three lines of trenches and held-down positions allowing tanks to come forward to fire at the attackers. "They will have re-

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He predicted Ukraine
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their way through and
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The offensive "is going
to be, in a land sense,
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more than 20 miles, to be
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"The battlefield success
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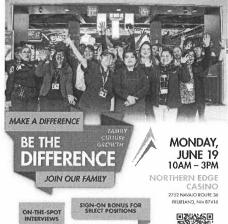
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He emphasized the Russian army has learned from its setbacks last fall when it retreated from large areas in the Kharkiv and Kherson regions un-der the brunt of a Ukrainian counteroffensive, noting it could be more challenging this time for Ukraine to push the Rus-

"The thing that is most important about this of-fensive is whenever it comes, however success-ful it is, it is simply not possible for it to throw ev-ery Russian out of Uk-raine unless the Russians decided to give up and go," Barrons said. "And they are not going to do that."

The West must mobili ze its military industries to ramp up support for Ukraine to allow it to win, he said.
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trut be 21 years of age or older. No febory, theft or stealing convictions. Namejo Preference applies ame day interviews for current vacancies with a completed application. For more informable of the converse of the preparation of the present of the preparation of the preparatio



Harvest Four Corners, LLC, with offices at 1755 Arrovo Drive, Bloomfield NM 87413, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Val Verde Gas Plant located within NE 1/4 of section 14, T29, R11W in San Juan County, New Mexico. The facility's physical address is 119 County Road 4900, Bloomfield, NM, 87413 and is located approximately 2 miles East of Bloomfield NM.

The Val Verde Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning plant. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; and Gasoline. The facility generates approximately.

(1) Approximately 12,000 bbls per month of wastewater derived from the natural gas conditioning process

(2) 88 MMscf of natural gas is processed through the plant per day All these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 500 gallons per year of sed oil, glycol, and amine produced from the natural gas conditioning process The industrial process also produces 170-275 per quarter of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 55 ft in depth within the southern half of the plant site. Total Dissolved Solids concentrations for San Juan Basin have a mean >2300 milligrams per liter (mg/L).

Any interested person or persons may obtain information; submit commits or request to be placed on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices

NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arrovo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Gas Val Verde ubicada dentro NE ¼ de la sección 14, T29, R11W en el condado de San Juan, Nuevo México. La dirección física de la instalación es 119 County Road 4900, Bloomfield, NM, 87413 y está ubicada aproximadamente a 2 millas al este de Bloomfield NM

La Planta de Gas Val Verde es una instalación de procesamiento y compresión de gas natural. Esta instalación es una planta de acondicionamiento de gas natural. Los materiales generados o utilizados en la instalación incluyen gas natural de grado de campo y calidad de tubería tratada; aceite lubricante nuevo y usado: aguas residuales de las operaciones de las instalaciones y lavados de equipos; Amina; trietilenglicol; Diesel; y gasolina. La instalación enera aproximadamente:

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ASSOCIATED PRESS

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 233445

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	233445
	Action Type:
	[UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By		Condition Date
lbarr	None	8/1/2023