

Delek Logistics Partners, LP 310 Seven Springs Way Suite 500 Brentwood, TN 37027 615-771-6701

November 1, 2023

Victoria Venegas
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Annual Extension Request for Libby Water Recycling and Containment Facility (1RF-24) November 4, 2023 through November 4, 2024

3 Bear Field Services, LLC ("3 Bear") is requesting an extension of the Libby Water Recycling and Containment Facility Permit 1RF-24.

Of note, this facility was out of service from July 2022 through April 1, 2023.

The new company contact for this permit will be:

Jason Boothe
Senior Manager, Environmental
Jason.Boothe@deleklogistics.com
(361) 788-3307

We appreciate your continued assistance with this Permit. Please don't hesitate to contact us if you have any questions or need additional information.

Respectfully,

James Young

Environmental Manager Delek Logistics Companies 12700 Park Central, Suite 700 Dallas, TX 75251

(469) 704-7379



Delek Logistics Partners, LP 310 Seven Springs Way Suite 500 Brentwood, TN 37027 615-771-6701

Attachment: C147 Forms

cc: Jason Boothe, Delek Logistics, Dallas Harry Lewis, Delek Logistics, Dallas District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: Recycling Facility Recycling Containment*
Type of action: ☐ Permit ☐ Registration ☐ Modification ☐ Extension
Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: _ DKL Field Services, LLC (For multiple operators attach page with information) OGRID #: 372603 Address: 310 Seven Springs Way Suite 500, Brentwood, TN 37027
Facility or well name (include API# if associated with a well): Libby Water Recycling & Containment Facility
OCD Permit Number: 1RF-24 (For new facilities the permit number will be assigned by the district office) U/L or Qtr/Qtr Section 26 Township 20S Range 34E County: Lea
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
The original approved C-147 is also attached to this extension request Recycling Facility: Location of recycling facility (if applicable): Latitude 32.543858 N Longitude -103.525344 W NAD83
Proposed Use: Drilling* \(\text{ Completion*} \) Production* Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water. X Fluid Storage
Activity permitted under 19.15.36 NMAC explain type:
For multiple or additional recycling containments, attach design and location information of each containment
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
3.
X Recycling Containment:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.543858 N Longitude -103.525344 W NAD83
For multiple or additional recycling containments, attach design and location information of each containment
☐ Liner type: Thickness 60 mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: X Welded Factory Other Field-Welded Seems Volume: 279558 bbl Dimensions: L 810' x W 810' x D 13'
Recycling Containment Closure Completion Date:

4. Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the we	ls owned or
operated by the owners of the containment.)	
☐ Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence	until bonding
amounts are approved)	
☐ Attach closure cost estimate and documentation on how the closure cost was calculated.	
5.	
Fencing:	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
6.	
Signs:	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
7.	
Variances:	
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, he	man health, and the
environment.	
Check the below box only if a variance is requested: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested.	ted, include the
variance information on a separate page and attach it to the C-147 as part of the application.	
If a Variance is requested, it must be approved prior to implementation.	
8.	
Siting Criteria for Recycling Containment	
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the applicant	cation. Potential
examples of the siting attachment source material are provided below under each criteria.	
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes ☐ No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	□ NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☐ No
Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Society; topographic map	
Within a 100-year floodplain. FEMA map	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	☐ Yes ☐ No
- Topographic map; visual inspection (certification) of the proposed site	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	
- Visual inspection (certification) of the proposed site; aerial photo; satellite image	Yes No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	☐ Yes ☐ No
initial application.	L 162 L NO
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland.	

Recycling Facility and/or Containment Checklist:	
Instructions: Each of the following items must be attached to the application. Indicat	e, by a check mark in the box, that the documents are attached. SEE ORIGINAL APPROVED C-147 ATTACHED
 Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requirements. 	
 Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - 	
 Siting Criteria Compliance Demonstrations – Certify that notice of the C-147 (only) has been sent to the surface owner(s) 	
10. Operator Application Certification:	
Operator Application Certification.	

0. Operator Application Certification:	
I hereby certify that the information and attachments submitted with this applie	cation are true, accurate and complete to the best of my knowledge and belief.
Name (Print): James Young	Title: Environmental Manager
Signature: /www G. H.	Date: 1/// 2023
e-mail address:/ james.young@deleklogistics.com	Telephone: 318-278-4086
/	
OCD Representative Signature: Victoria Venegas	Approval Date: 11/17/2023
Title: Environmental Specialist	OCD Permit Number: 1RF-24
OCD Conditions	
Additional OCD Conditions on Attachment	

	3 Bear En	ergy - Libby V	Vater Recycling	LOCATION:	LIBBY WATER PL						
		WEEKLY REA	DINGS					MONTH/YEAR	Apr-23		
				DAILY					DAILY		
		Containment	Liner	Containment	Containment	Sump Riser	Sump Level	Leak Detection	Inspect		+
		Pond	Integrity	Pond	Pond	Integrity	Guages	Flow Meeter	Containment		+
		(Oil Skim)	0 ,	Water Level Gaug	Water Level Gauge		Inspected/Tested	Reading	Dead Wild Life		1
Operators		(011 011111)		>3 Feet	Water Level	Leaks?	< 1 Foot	Flow Volume	Birds/animals		1
Initials	<u>Date</u>	Visual/Weekly	Inspect Monthly	Visual/Daily	Record Weekly	Visual/Weekly	Record Weekly	Record Weekly	Visual/Daily	Comments	
blo	4/1/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD	Began filling pit after	r repairs
blo	4/2/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/3/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/4/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/5/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/6/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/7/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/8/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/9/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/10/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/11/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/12/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/13/2023	YES	yes	0	0	GOOD	0	1157.91	GOOD		
blo	4/14/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/15/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/16/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/17/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/18/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/19/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/20/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/21/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/22/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/23/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/24/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/25/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/26/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/27/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/28/2023	YES	yes	1	1	GOOD	0	1157.91	GOOD		
blo	4/29/2023	YES	yes	1	1	GOOD	0	1158.91	GOOD		
blo	4/30/2023	YES	yes	1	1	GOOD	0	1159.91	GOOD		

3 Bear Energy - Libby Water Recycling and Containment Facility									LIBBY WATER PLA	ANT
		WEEKLY REAL	MONTH/YEAR	May-23						
				DAILY					DAILY	
		Containment	Liner	Containment	Containment	Sump Riser	Sump Level	Leak Detection	Inspect	
		Pond	Integrity	Pond	Pond	Integrity	Guages	Flow Meeter	Containment	
		(Oil Skim)		Water Level Gaug	Water Level Gauge		Inspected/Tested		Dead Wild Life	
Operators		(0.1.2.1111)		>3 Feet	Water Level	Leaks?	< 1 Foot	Flow Volume	Birds/animals	
Initials	Date	Visual/Weekly	Inspect Monthly	Visual/Daily	Record Weekly	Visual/Weekly	Record Weekly	Record Weekly	Visual/Daily	Comments
lo	5/1/2023		yes	3	3	GOOD	0	1157.91	GOOD	
lo	5/2/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/3/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/4/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/5/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/6/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/7/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/8/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/9/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/10/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/11/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/12/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/13/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/14/2023		yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/15/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/16/2023	YES	yes	3	3	GOOD	0	1157.91	GOOD	
olo	5/17/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/18/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/19/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/20/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/21/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/22/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/23/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	<u> </u>
olo	5/24/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/25/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/26/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/27/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/28/2023	YES	yes	4	4	GOOD	0	1157.91	GOOD	
olo	5/29/2023	YES	yes	4	4	GOOD	0	1158.91	GOOD	
olo	5/30/2023	YES	yes	4	4	GOOD	0	1159.91	GOOD	
olo	5/31/2023	YES	yes	4	4	GOOD	0	1159.91	GOOD	

3 Bear Energy - Libby Water Recycling and Containment Facility								LOCATION:	LIBBY WATER PLANT		
		WEEKLY REA	DINGS					MONTH/YEAR	Aug-23		
				DAILY					DAILY		\top
		Containment	Liner	Containment	Containment	Sump Riser	Sump Level	Leak Detection	Inspect		+
		Pond	Integrity	Pond	Pond	Integrity	Guages	Flow Meeter	Containment		+
		(Oil Skim)			Water Level Gauge	integrity	Inspected/Tested		Dead Wild Life		+
<u> </u>		(Oli Skilli)	Y	>3 Feet	Water Level Gauge	Leaks?	< 1 Foot	Flow Volume	Birds/animals		+
Operators											+
<u>Initials</u>			Inspect Monthly	Visual/Daily	Record Weekly	Visual/Weekly	Record Weekly	Record Weekly	<u>Visual/Daily</u>	<u>Comments</u>	
0	8/1/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/2/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/3/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/4/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/5/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/6/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
О	8/7/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/8/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/9/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/10/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/11/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/12/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/13/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/14/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/15/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/16/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/17/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
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lo	8/20/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/21/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
О	8/22/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/23/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/24/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/25/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/26/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/27/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/28/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/29/2023	YES	yes	9.5	9.5	GOOD	0	1158.91	GOOD		
lo	8/30/2023	YES	yes	9.5	9.5	GOOD	0	1159.91	GOOD		
lo	8/31/2023	YES	yes	9.5	9.5	GOOD	0	1159.91	GOOD		

3 Bear Energy - Libby Water Recycling and Containment Facility								LOCATION:	LIBBY WATER PLANT		
		WEEKLY REA	DINGS					MONTH/YEAR	Aug-23		
				DAILY					DAILY		\top
		Containment	Liner	Containment	Containment	Sump Riser	Sump Level	Leak Detection	Inspect		+
		Pond	Integrity	Pond	Pond	Integrity	Guages	Flow Meeter	Containment		+
		(Oil Skim)			Water Level Gauge	integrity	Inspected/Tested		Dead Wild Life		+
<u> </u>		(Oli Skilli)	Y	>3 Feet	Water Level Gauge	Leaks?	< 1 Foot	Flow Volume	Birds/animals		+
Operators											+
<u>Initials</u>			Inspect Monthly	Visual/Daily	Record Weekly	Visual/Weekly	Record Weekly	Record Weekly	<u>Visual/Daily</u>	<u>Comments</u>	
0	8/1/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/2/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/3/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
0	8/4/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
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lo	8/10/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/11/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/12/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/13/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/14/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/15/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/16/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/17/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
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lo	8/20/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
lo	8/21/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD		
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	o Dear Elli	eigy - Libby V	valer Recycling	and Containme	III Facility			LOCATION:	LIBBY WATER PL	AN I
		WEEKLY REA	MONTH/YEAR	Sep-23						
				DAILY					DAILY	
		Containment	Liner	Containment	Containment	Sump Riser	Sump Level	Leak Detection	Inspect	
		Pond	Integrity	Pond	Pond	Integrity	Guages	Flow Meeter	Containment	
		(Oil Skim)	,	Water Level Gaug	Water Level Gauge		Inspected/Tested	Reading	Dead Wild Life	
Operators				>3 Feet	Water Level	Leaks?	< 1 Foot	Flow Volume	Birds/animals	
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lo	9/3/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/4/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/5/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
О	9/6/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/7/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/8/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	Skimed Pit
lo	9/9/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/10/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/11/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/12/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/13/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/14/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/15/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/16/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/17/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/18/2023	YES	yes	10	10	GOOD	0	1157.91	GOOD	
lo	9/19/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/20/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/21/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/22/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/23/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/24/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/25/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/26/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/27/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/28/2023	YES	yes	9.5	9.5	GOOD	0	1157.91	GOOD	
lo	9/29/2023	YES	yes	9.5	9.5	GOOD	0	1158.91	GOOD	
olo	9/30/2023	YES	yes	9.5	9.5	GOOD	0	1159.91	GOOD	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: Recycling Facility Recycling Containment*
Type of action: Permit Registration
Modification Extension
Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: 3Bear Field Services, LLC (For multiple operators attach page with information) OGRID #: 372603
Address: 1512 Larimer Street, Suite 540; Denver CO. 80202
Facility or well name (include API# if associated with a well): Libby Berry Fee SWD #1;
OCD Permit Number:(For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr SW/4 Section 26 Township 20 South Range 34 East County: Lea
Surface Owner: ☐ Federal ☐ State ☑ Private ☐ Tribal Trust or Indian Allotment
2. M Beauding Facility: (Section 26 T208 B24F)
Recycling Facility: (Section 26, T20S, R34E)
Location of recycling facility (if applicable): Latitude 32.543858°N Longitude -103.525344 °W NAD83
Proposed Use: Drilling* Completion* Production* Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water.
☐ Fluid Storage
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type
Activity permitted under 19.15.36 NMAC explain type: Other explain
For multiple or additional recycling containments, attach design and location information of each containment
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
3. ⊠ Recycling Containment: (Section 26, T20S, R34E)
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.544383°N Longitude -103.526851 °W NAD83
For multiple or additional recycling containments, attach design and location information of each containment
☐ For induspre of additional recycling containments, attach design and location information of each containment ☐ Liner type: Thickness 60 mil ☐ LLDPE ☐ PVC ☐ Other
String-Reinforced
Liner Seams: Welded Factory Other Field-Welded Seams Volume: 279,558 bbl Dimensions: L 810' x W 810' x D 13'
Recycling Containment Closure Completion Date:

Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wo	ills owned or
operated by the owners of the containment.)	
⊠ Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$\(\frac{2}{2}\),173 (work on these facilities cannot	commence until
bonding amounts are approved)	
Attach closure cost estimate and documentation on how the closure cost was calculated.	
5.	
Fencing:	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
✓ Alternate. Please specify Six-foot, game fencing, with 4" mesh fabric.	
6. Si	
Signs:	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
7	
<u>Variances</u> :	2
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, henvironment.	uman health, and the
Check the below box only if a variance is requested:	
☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is reque	sted, include the
variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.	
8.	
Siting Criteria for Recycling Containment	
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the appliexamples of the siting attachment source material are provided below under each criteria.	cation. Potential
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes ⊠ No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	│ □ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ⊠ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	□ NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ⊠ No
Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ⊠ No
Society; topographic map	
Within a 100-year floodplain. FEMA map (FEMA MAP DATA NOT AVAILABLE FOR PROPERTY)	☐ Yes ☒ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	☐ Yes ☒ No
lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ⊠ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	☐ Yes ⊠ No
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland.	□ Vac ⊠ Na
- US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No

Recycling Facility and/or Containment Checklist: Instructions: Each of the following items must be attached to the application. Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requirements. Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - Siting Criteria Compliance Demonstrations - Certify that notice of the C-147 (only) has been sent to the surface over	nts.
Operator Application Certification: I hereby certify that the information and attachments submitted with this application (Print): Signature: e-mail address: Scott & 3 bear LLC, com	tation are true, accurate and complete to the best of my knowledge and belief. Title: Vice Presiden+ Date: 12-1-14 Telephone: 303-862-3960
OCD Representative Signature: Title: Environmental Specialist OCD Conditions Additional OCD Conditions on Attachment	Approval Date: January 18, 2018 OCD Permit Number: 1RF-24
	fOY1801835611 pOY1801835707

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD

Sent: Friday, November 17, 2023 11:17 AM

To: James Young; Harry Lewis

Subject: 1RF-24 - LIBBY BERRY FEE SWD #1 FACILITY ID [FOY1801835611]

Attachments: C-147 1RF-24 - LIBBY BERRY FEE SWD #1 FACILITY ID [FOY1801835611] 11.17.2023.pdf

1RF-24 - LIBBY BERRY FEE SWD #1 FACILITY ID [FOY1801835611]

Good morning Mr. Young,

NMOD has reviewed the determination of registration/permit annual extension request for 1RF-24 - Libby Berry Fee SWD #1 FACILITY ID [fOY1801835611], received from [372603] DKL Field Services, LLC on 11/1/2023. The registration/permit extension request is approved with the following conditions of approval:

- 1RF-24 Libby Berry Fee SWD #1 FACILITY ID [fOY1801835611] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of December 4, 2023. The new registration/permit expiration date is December 4, 2024.
- [372603] DKL Field Services, LLC will continue to operate, maintain, and close the 1RF-24 Libby Berry Fee SWD #1 FACILITY ID [fOY1801835611] in compliance with 19.15.34 NMAC, to include but not limited to the performance of weekly inspections regardless of fluid levels in the containment; recording of detailed inspection reports; removal of debris, foreign objects and oil from the containment; and monthly reporting of recycling and reuse of produced water, drilling fluids, and liquid oil field waste via from C-148.
- [372603] DKL Field Services, LLC will maintain a liquid level in the containment that is at least equal to the weight of the liner plus 20%. [372603] DKL Field Services, LLC may maintain a higher liquid level if they choose.
- If less than 20% of the total fluid capacity is utilized every consecutive six months, operation of the facility is considered ceased and notification of cessation of operations should be sent electronically to OCD Online. An extension to extend the cessation of operations, not to exceed six months, may be submitted using a C-147 Long form through the OCD Online system. However, if after this 6-month period, the containment was not utilized at a minimum of 20% fluid capacity, no additional extensions would be granted, and the operator would be directed to remove all fluids and proceed with the closure requirements.
- A minimum of 3-feet freeboard must be maintained in the recycling containment at all times.
- [372603] DKL Field Services, LLC will comply with 19.15.29 NMAC Releases in the event of any release of produced water or produced water or other oil field wastes at 1RF-24 Libby Berry Fee SWD #1 FACILITY ID [fOY1801835611]
 [372603] DKL Field Services, LLC will comply with all other OCD rules.
- [372603] DKL Field Services, LLC must perform weekly inspections of the containment and leak detection system.
- If [372603] DKL Field Services, LLC wishes to extend the registration/permit past the December 4, 2024, a registration/permit extension request must be submitted to OCD. Extension requests are reviewed on a case-by-case basis and evaluated on their merit. Extensions are considered for a maximum length of one year. Additional requests must be submitted to OCD through OCD Online on a Form C-147 (long form) as an Extension request and should include a formal extension request letter, a summary of the prior registration/permit period inspection reports, and the copies of the detailed inspection records for the prior permit period. The extension request should be submitted no later than November 4, 2024.

Please let me know if you have any further questions or concerns. Regards,

Victoria Venegas • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. Artesia, NM 88210
(575) 909-0269 | Victoria.Venegas@emnrd.nm.gov
https://www.emnrd.nm.gov/ocd/



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 281978

CONDITIONS

Operator:	OGRID:
DKL Field Services, LLC	372603
310 Seven Springs Way	Action Number:
Brentwood, TN 37027	281978
	Action Type:
	[C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	• 1RF-24 - Libby Berry Fee SWD #1 FACILITY ID [fOY1801835611] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of December 4, 2023. The new registration/permit expiration date is December 4, 2024. • If [372603] DKL Field Services, LLC wishes to extend the registration/permit past the December 4, 2024, a registration/permit extension request must be submitted to OCD no later than November 4, 2024.	11/17/2023