



ENERGY TRANSFER

October 25, 2024

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: **Groundwater Discharge Plan Application Proof of Public Notice**
ET Gathering & Processing, LLC
Carlsbad Gas Plant, Eddy County, New Mexico

ET Gathering & Processing, LLC (Energy Transfer) hereby presents the Groundwater Discharge Permit Application Public Notice for Carlsbad Gas Plant. The intent of the submittal is to meet the requirements of 20.6.2.3108 (B) NMAC. I hereby certify that the information submitted with this application is true, accurate, and complete to the best of my knowledge and belief.

This submittal is in response to the Notice of an Administratively Complete Discharge Permit Application for Carlsbad Gas Plant dated September 20, 2023, and the following is attached:

- Provided proof of public notice within 30 days to the public.
- Provided written notice by mail to owners of record of all properties within a 1/3 mile.

If you have any questions regarding the public notice, or require any additional information, please contact me directly at (575) 307-4347 or miranda.milwee@energytransfer.com.

Thank you.

A handwritten signature in black ink, reading 'Miranda Milwee'.

Miranda Milwee
Environmental Specialist-North Area

PUBLIC NOTICE AFFIDAVIT



Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant

Public Notice

Sendero Midstream has submitted an application to the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) for a groundwater discharge plan permit for their Carlsbad Plant Facility, a 53-acre facility located at 1025 Bounds Rd, Loving, NM 88256. The facility provides midstream oil and natural gas compression and processing and the does not engage in any intentional discharges.

Materials stored or used at the facility include Triethylene glycol, amines, transformer oils, slop oil, methanols, condensate, compressor oils, sanitary wastewater, and waste waters from facility operations. Average daily throughputs for the facility in 2023 include 236 million cubic feet (MMcf) of gas with 190 MMcf of residue, and an average daily production of 28,244 barrels (bbl) of liquid natural gas with 554 bbl of condensate. Megawatt (MW) cogeneration for the facility is zero. The facility produces approximately 4,192,020 gallons per year of stabilized condensate and 193,202,436 gallons per year of natural gas condensate through the natural gas compression process. Additionally, the facility produces 115,080 gallons used oil and 421,554 gallons per year of other produced fluids. The facility manages a total of approximately 268,128 gallons of various aforementioned liquid materials on site at a given time.

All waste streams on site are classified as exempt per the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR261.4(b)(5), or subsequently classified as RCRA-exempt through recycling and disposal protocols. Sendero manages, transports, and disposes of these wastes using appropriate contractors. All liquids utilized at the facility are stored in dedicated above-ground storage tanks constructed of appropriate materials. All storage tanks are verified as properly engineered and have OCD approved secondary containments.

The aquifer most likely to be affected in the event of a discharge is the Capitan Reef Aquifer, a minor aquifer encompassing the southerly regions of Eddy and Lea counties, New Mexico. The depth to groundwater for this aquifer is approximately 60 feet. The total dissolved solids concentration is approximately 3,000 milligrams per liter (mg/L).

Any interested person or persons may obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices by contacting Leigh Barr at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 795-1722, or email LeighP.Barr@emnrd.gov. The OCD will accept comments and statements of interest regarding this discharge application and will create a facility-specific mailing list for persons who wish to receive future notices.

Sendero Midstream ha presentado una solicitud al Departamento de Energía, Minerales y Naturales de Nuevo México Departamento de Recursos de la División de Conservación de Petróleo (NMOCD) para un permiso de plan de descarga de agua subterránea para su instalación de planta de Carlsbad, una instalación de 53 acres ubicada en 1025 Bounds Rd, Loving, NM 88256. La instalación proporciona compresión y procesamiento de petróleo y gas natural y no participa en ninguna Descargas intencionadas.

Los materiales almacenados o utilizados en la instalación incluyen trietilenglicol, aminas, aceites de transformadores, aceite de desecho, metanolles, condensado, aceites de compresores, aguas residuales sanitarias y aguas residuales de las instalaciones operaciones. El rendimiento diario promedio de la instalación en 2023 incluye 236 millones de pies cúbicos (MMpc) de gas con 190 MMpc/a de residuo, y una producción media diaria de 28.244 barriles (bbl) de gas natural líquido gas con 554 bbl de condensado. La cogeneración de megavatios (MW) para la instalación es cero. La instalación produce aproximadamente 4,192,020 galones por año de condensado estabilizado y 193,202,436 galones por año de condensado de gas natural a través del proceso de compresión de gas natural. Además, el la instalación produce 115,080 galones de aceite usado y 421,554 galones por año de otros fluidos producidos. La instalación maneja un total de aproximadamente 268,128 galones de varios materiales líquidos antes mencionados en sitio en un momento dado.

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AFFIDAVIT OF MAILINGS

ORIGIN ID:CAOA
LYNN A ACOSTA
ENERGY TRANSFER
1025 BOUNDS RD

(575) 997-6656

SHIP DATE: 10JUL24
ACTWGT: 1.00 LB
CAD: 259606884/NET4535

LOVING, NM 88256
UNITED STATES US

BILL SENDER

TO COLGATE PRODUCTION LLC

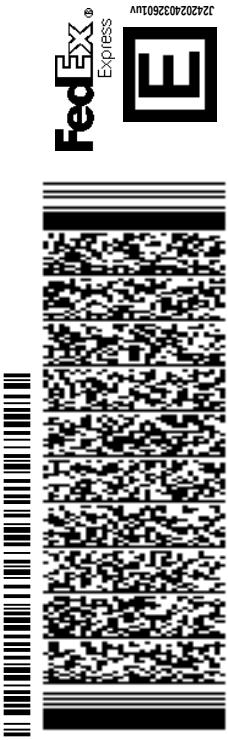
48 PARDUE RD.

LOVING NM 88256

11111111111 REF: 2167145001
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE

DEPT:

58339/E0E4/9AE3

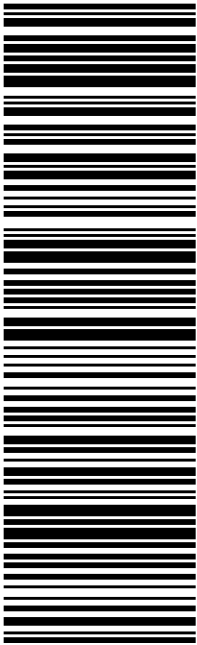


FRI - 12 JUL 5:00P
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41 CAO A 88256
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ENERGY TRANSFER

July 10, 2024

Colgate Production LLC
48 Pardue Rd
Loving, NM 88256

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

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Thank you,

Lynn A. Acosta
Environmental Specialist – North Area

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(575) 997-6656

ORIGIN ID:CAOA
LYNN A ACOSTA
ENERGY TRANSFER
1025 BOUNDS RD

LOVING, NM 88256
UNITED STATES US

TO HEIRS OGDEN

2302 FOREHEAD DR

CARLSBAD NM 88220

111111111111 REF: 2167145001
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE DE



FRI - 12 JUL 8:00P

**** 2DAY ****

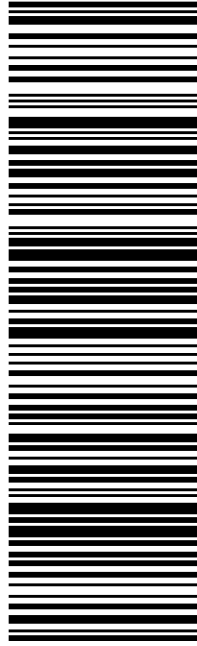
TRK# 7773 1418 9664

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ENERGY TRANSFER

July 10, 2024

Heirs Ogden
2302 Forehead Dr
Carlsbad, NM 88220

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

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ORIGIN ID:CAOA
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ENERGY TRANSFER
1025 BOUNDS RD
LOVING, NM 88256
UNITED STATES US

(575) 997-6656

SHIP DATE: 10JUL24
ACTWGT: 1.00 LB
CAD: 259606884/NET4535

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OGDEN FARMS & CATTLE CO.
151 W. OGDEN RD.

58339/E0E4/9AE3

LOVING NM 88256

(111) 111-1111
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE

REF: 2167145001

DEPT:



TRK# 7773 1429 2137

0201

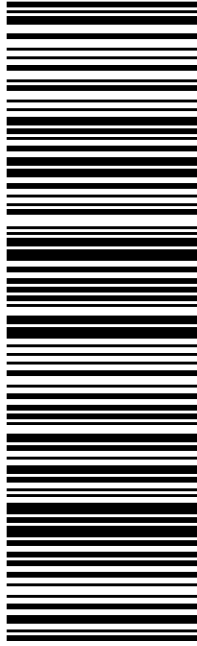
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July 10, 2024

Ogden Farms & Cattle Co
151 W. Ogden Rd
Loving, NM 88256

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ORIGIN ID:CAOA
LYNN A ACOSTA
ENERGY TRANSFER
1025 BOUNDS RD
LOVING, NM 88256
UNITED STATES US

(575) 997-6656

SHIP DATE: 10JUL24
ACTWGT: 1.00 LB
CAD: 259606884/NET4535

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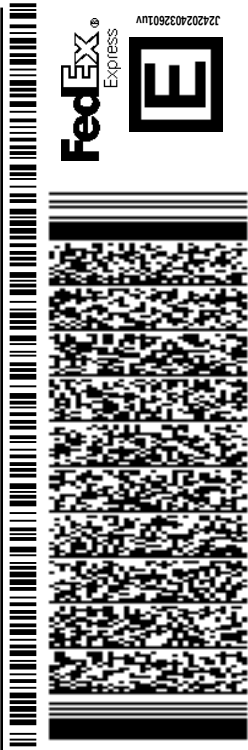
TO **SAN MATEO MIDSTREAM**
SAN MATEO MIDSTREAM
5400 LYNDON B JOHNSON UNIT #1500

58339/E0E4/9AE3

DALLAS TX 75240
(111) 111-1111
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE

REF: 2167145001

DEPT:



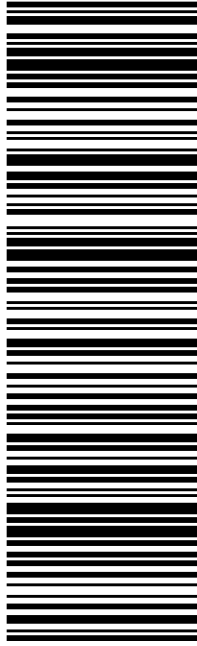
TRK# 7773 1398 0732

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TX-US DFW



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ENERGY TRANSFER

July 10, 2024

San Mateo Midstream
5400 Lyndon B Johnson Unit #1500
Dallas, TX 75240

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

Sendero Midstream (Energy Transfer) hereby presents the Public Notice for Groundwater Discharge Plan Permit Application for Carlsbad Gas Plant. The intent of the submittal is to meet the requirements of New Mexico Oil Conservation District (NMOCD) 20.6.2.3108(B) NMAC. I hereby certify that the information submitted with this application is true, accurate, and complete to the best of my knowledge and belief.

If you have any questions regarding the public notice, or require any additional information, please contact me directly at (575) 997-6656 or lynn.acosta@energytransfer.com.

Thank you,

Lynn A. Acosta
Environmental Specialist – North Area

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LOVING, NM 88256
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(575) 997-6656

SHIP DATE: 10JUL24
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BILL SENDER

TO **STATE OF NEW MEXICO**

310 OLD SANTA FE TRL

SANTA FE NM 87501

11111111111 REF: 2167145001

INV: ENTER WBS# IF APPLICABLE

PO: ENTER PO# IF APPLICABLE



TRK# 7773 1405 5836

0201

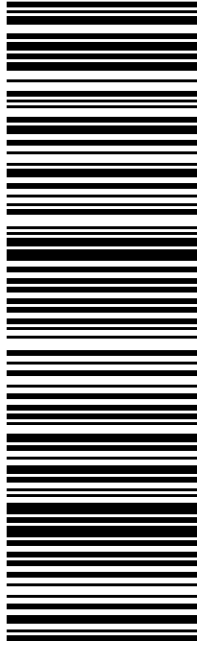
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**** 2DAY ****

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ENERGY TRANSFER

July 10, 2024

State Of New Mexico
310 Old Santa Fe Trl
Santa Fe, NM 87051

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

Sendero Midstream (Energy Transfer) hereby presents the Public Notice for Groundwater Discharge Plan Permit Application for Carlsbad Gas Plant. The intent of the submittal is to meet the requirements of New Mexico Oil Conservation District (NMOCD) 20.6.2.3108(B) NMAC. I hereby certify that the information submitted with this application is true, accurate, and complete to the best of my knowledge and belief.

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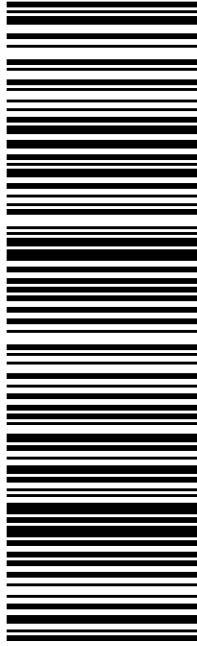
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TO **SUMMIT PERMIAN TRANSMISSION**
SUMMIT MIDSTREAM
910 LOUISIANA ST

HOUSTON TX 77002
(111) 111-1111 REF: 2167145001
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE



SP EIXA
77002
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ENERGY TRANSFER

July 10, 2024

Summit Permian Transmission LLC Summit Midstream
910 Louisiana St
Houston, TX 77002

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Cualquier persona o personas interesadas pueden obtener información, presentar comentarios o solicitar que se le una lista de correo específica de la instalación para avisos futuros comunicándose con Leigh Barr en el OCD de Nuevo México al 1220 South St. Francis Drive, Santa Fe, Nuevo México 87505, teléfono (505) 795-1722, o correo

electrónico LeighP.Barr@emnrd.gov. La OCD aceptará comentarios y declaraciones de interés al respect solicitud de alta y creará una lista de correo específica de la instalación para las personas que deseen recibir avisos.

ORIGIN ID:CAOA
LYNN A ACOSTA
ENERGY TRANSFER
1025 BOUNDS RD
LOVING, NM 88256
UNITED STATES US

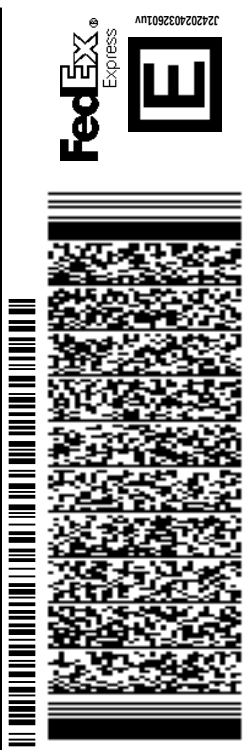
(575) 997-6656

SHIP DATE: 10JUL24
ACTWGT: 1.00 LB
CAD: 259606884/NET4535

BILL SENDER

TO TARGA NORTHERN DELAWARE LLC

3100 MCKINNON ST.
UNIT #800
DALLAS TX 75207
11111111111
REF: 2167145001
INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE



TRK# 7773 1439 2563

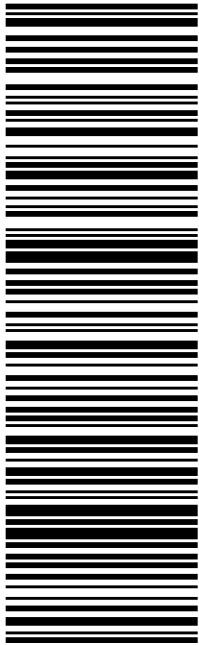
0201

FRI - 12 JUL 5:00P
** 2DAY **

SP NKIA

75207

TX-US DFW



After printing this label:
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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.



ENERGY TRANSFER

July 10, 2024

Targa Northern Delaware LLC
3100 McKinnon St Unit #800
Dallas, TX 75207

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

Sendero Midstream (Energy Transfer) hereby presents the Public Notice for Groundwater Discharge Plan Permit Application for Carlsbad Gas Plant. The intent of the submittal is to meet the requirements of New Mexico Oil Conservation District (NMOCD) 20.6.2.3108(B) NMAC. I hereby certify that the information submitted with this application is true, accurate, and complete to the best of my knowledge and belief.

If you have any questions regarding the public notice, or require any additional information, please contact me directly at (575) 997-6656 or lynn.acosta@energytransfer.com.

Thank you,

Lynn A. Acosta
Environmental Specialist – North Area

Public Notice

Sendero Midstream has submitted an application to the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) for a groundwater discharge plan permit for their Carlsbad Plant Facility, a 53-acre facility located at 1025 Bounds Rd, Loving, NM 88256. The facility provides midstream oil and natural gas compression and processing and the does not engage in any intentional discharges.

Materials stored or used at the facility include Triethylene glycol, amines, transformer oils, slop oil, methanols, condensate, compressor oils, sanitary wastewater, and waste waters from facility operations. Average daily throughputs for the facility in 2023 include 236 million cubic feet (MMcf) of gas with 190 MMcf of residue, and an average daily production of 28,244 barrels (bbl) of liquid natural gas with 554 bbl of condensate. Megawatt (MW) cogeneration for the facility is zero. The facility produces approximately 4,192,020 gallons per year of stabilized condensate and 193,202,436 gallons per year of natural gas condensate through the natural gas compression process. Additionally, the facility produces 115,080 gallons used oil and 421,554 gallons per year of other produced fluids. The facility manages a total of approximately 268,128 gallons of various aforementioned liquid materials on site at a given time.

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The aquifer most likely to be affected in the event of a discharge is the Capitan Reef Aquifer, a minor aquifer encompassing the southerly regions of Eddy and Lea counties, New Mexico. The depth to groundwater for this aquifer is approximately 60 feet. The total dissolved solids concentration is approximately 3,000 milligrams per liter (mg/L).

Any interested person or persons may obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices by contacting Leigh Barr at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 795-1722, or email LeighP.Barr@emnrd.gov. The OCD will accept comments and statements of interest regarding this discharge application and will create a facility-specific mailing list for persons who wish to receive future notices.

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ORIGIN ID:CAOA
LYNN A ACOSTA
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1025 BOUNDS RD
LOVING, NM 88256
UNITED STATES US

(575) 997-6656

SHIP DATE: 10JUL24
ACTWGT: 1.00 LB
CAD: 259606884/NET4535

TO **VICKIE CONNALLY**

125 BRINKLEY LN

58339/E0E4/9AE3

ELGIN TX 78621
(111) 111-1111
REF: 2167145001

INV: ENTER WBS# IF APPLICABLE
PO: ENTER PO# IF APPLICABLE
DEPT:

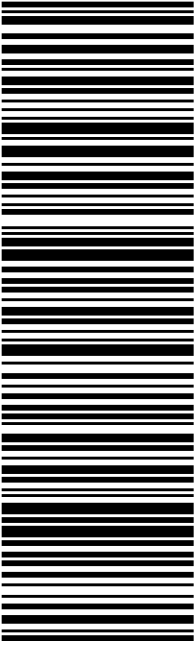


TRK# 7773 1385 8613

0201

FRI - 12 JUL 8:00P
**** 2DAY ****
RES
78621
TX-US AUS

SP CFDA



After printing this label:
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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.



ENERGY TRANSFER

July 10, 2024

Vickie Connally
125 Brinkley Ln
Elgin, TX 78621

Re: **Public Notice for Carlsbad Plant Groundwater Discharge Permit Application**
Sendero Midstream (Energy Transfer)
Carlsbad Gas Plant, Eddy County, New Mexico

Sendero Midstream (Energy Transfer) hereby presents the Public Notice for Groundwater Discharge Plan Permit Application for Carlsbad Gas Plant. The intent of the submittal is to meet the requirements of New Mexico Oil Conservation District (NMOCD) 20.6.2.3108(B) NMAC. I hereby certify that the information submitted with this application is true, accurate, and complete to the best of my knowledge and belief.

If you have any questions regarding the public notice, or require any additional information, please contact me directly at (575) 997-6656 or lynn.acosta@energytransfer.com.

Thank you,

Lynn A. Acosta
Environmental Specialist – North Area

Public Notice

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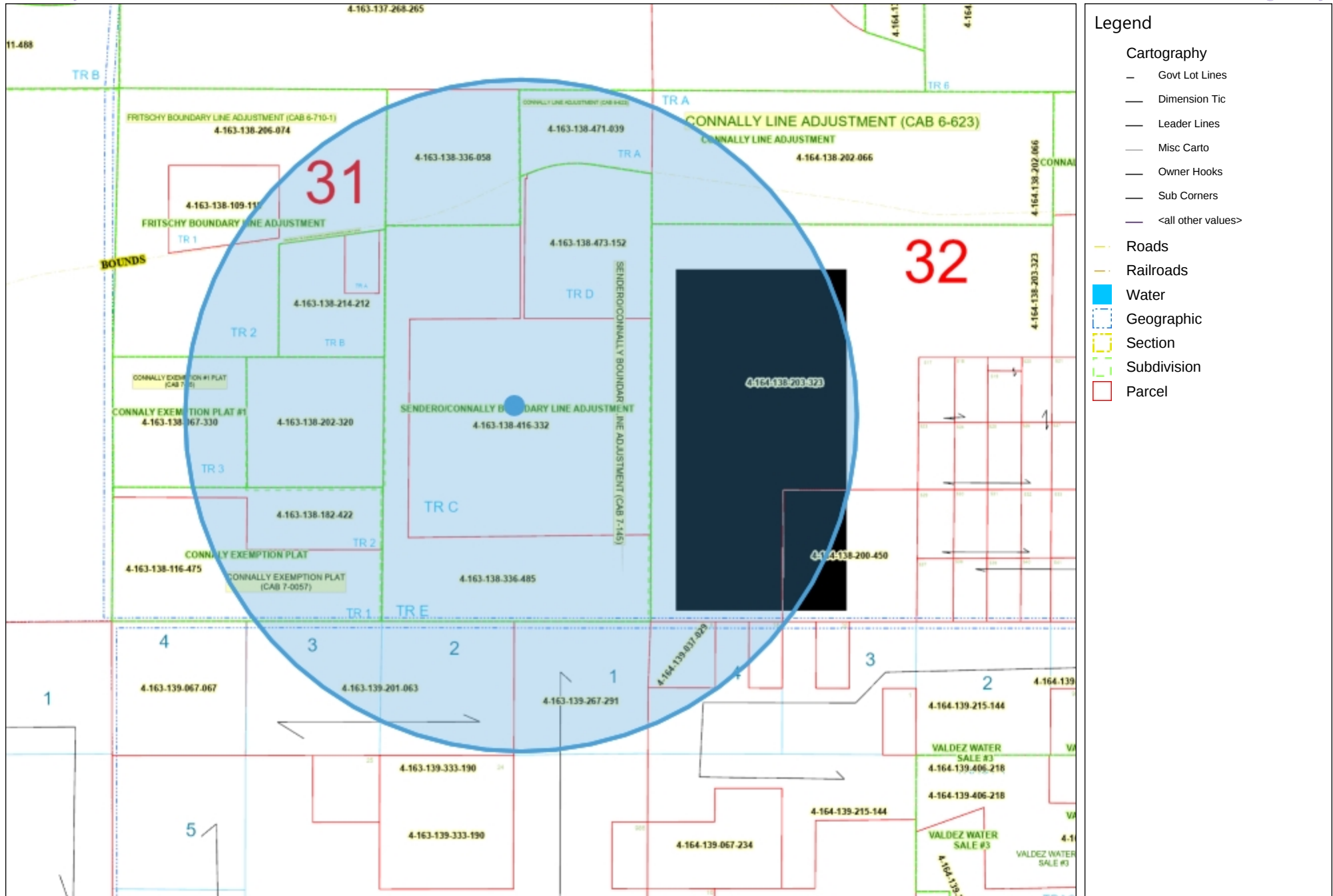
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LIST OF PROPERTY OWNERS



Owners of Record of Properties within 1/3 Mile

Web Print: 10/24/2024

0 1,505 3,009
Feet

This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.



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List of Property Owners

Vickie Connally

125 Brinkley Ln

Elgin, TX 78621

SUBD: SENDERO/CONNALLY BOUNDARY LINE ADJ TRACT: E QUARTER: NE S: 31 T: 23S R: 28E

QUARTER: SE S: 31 T: 23S R: 28E

SUBD: CONNALLY EXEMPTION PLAT TRACT: 2 QUARTER: SW S: 31 T: 23S R: 28E

QUARTER: NW S: 06 T: 24S R: 28E NWNW (LOT4)

SUBD: SENDERO/CONNALLY BOUNDARY LINE ADJ TRACT: D QUARTER: NE S: 31 T: 23S R: 28E

San Mateo Midstream LLC | One Lincoln Center

5400 Lyndon B Johnson Unit# 1500

Dallas, TX 75240

SUBD: CONNALLY EXEMPTION PLAT TRACT: 1 QUARTER: SW S: 31 T: 23S R: 28E

SUBD: FRITSCHY BOUNDARY LINE ADJ TRACT: 2 QUARTER: NW S: 31 T: 23S R: 28E

QUARTER: NE S: 31 T: 23S R: 28E NENW MAP 420B-2 MH #266435

State Of New Mexico

310 Old Santa Fe Trl

Santa Fe, NM 87501

QUARTER: SW S: 31 T: 23S R: 28E NESW EXEMPT

QUARTER: NE S: 36 T: 23S R: 27E QUARTER: NW S: 36 T: 23S R: 27E QUARTER: SW S: 36 T: 23S R:

27E QUARTER: SE S: 36 T: 23S R: 27E ALL MAP# 291-36-1 LOC BOUNDS ROAD EXEMPT

QUARTER: NE S: 32 T: 23S R: 28E SWNE QUARTER: NW S: 32 T: 23S R: 28E S2NW QUARTER: SW S:

32 T: 23S R: 28E SWSW, N2SW

Summit Permian Transmission LLC Summit Midstream

910 Louisiana St

Houston, TX 77002

SUBD: FRITSCHY TR 3 MORTGAGE LAND DIVISION TRACT: B QUARTER: NW S: 31 T: 23S R: 28E

Heirs Ogden

2302 Forehead Dr

Carlsbad, NM 88220

QUARTER: NE S: 6 T: 24S R: 28E NENE (23), NWSENE (31), SWSENE (32) W2SESENE (983),

W2NESENE (984), E2NESENE (985), QUARTER: NW S: 6 T: 24S R: 28E SWSENW (26), SESENW (27),

NWSWNW (28), SWSWNW (29), NESWNW (30), N2SESWNW (970), S2SESWNW (971), QUARTER

QUARTER: SW S: 32 T: 23S R: 28E SESW

Ogden Farms & Cattle Co

151 W. Ogden Rd

Loving, NM 88256

QUARTER: NE S: 5 T: 24S R: 28E N2NE (TRS 5, 6 & 950-959, 961 THRU 963 LESS TR 960) , QUARTER:

NW S: 5 T: 24S R: 28E N2NESWNW, & N2NW (TRS 2,3,4,9,10,11,17,19 LESS 25 AC), & NWSWNW

(TRS 13,14), & N2SENW (TRS 12, 968, 969), & W2SWSENW (TR 964)

Targa Northern Delaware LLC

3100 McKinnon St Unit# 800

Dallas, TX 75207

SUBD: CONNALLY LINE ADJUSTMENT TRACT: A THIS TRACT IS IN TWO DIFFERENT SEC'S AND HAS
TO BE SOLD TOGETHER SEE 4-163-138-471-039 QUARTER: NE S: 31 T: 23S R: 28E

Colgate Production LLC

48 Pardue Rd

Loving, NM 88256

QUARTER: NE S: 30 T: 23S R: 28E ALL (LESS E 10 AC IN NE4 & LESS MCDONALD LAND DIV #13)

QUARTER: NW S: 30 T: 23S R: 28E QUARTER: SW S: 30 T: 23S R: 28E QUARTER: SE S: 30 T: 23S R:
28E

AFFIDAVIT OF POSTING

From: [Carolyn Nickerson-Harper](#)
To: [Milwee, Miranda](#)
Subject: Re: Affidavit of Public Notice - Energy Transfer Public Notice
Date: Thursday, October 24, 2024 12:07:00 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)
[image007.png](#)

Good deal. I acknowledge that the Carlsbad Gas Plant Groundwater discharge Permit Application has been posted at Carlsbad Public Library.

Jo Nickerson-Harper
Assistant Library Director
Carlsbad Public Library
575-885-6776
cjnickerson-harper@cityofcarlsbadnm.com

On Thu, Oct 24, 2024 at 12:04 PM Milwee, Miranda <miranda.milwee@energytransfer.com> wrote:

Just a written acknowledgement responding to this email should be fine!

Thank you,

Miranda Milwee
Environmental Specialist

North Area Plants

Energy Transfer

M: 575-307-4347



From: Carolyn Nickerson-Harper <cjnickerson-harper@cityofcarlsbadnm.com>
Sent: Thursday, October 24, 2024 11:48 AM
To: Milwee, Miranda <miranda.milwee@energytransfer.com>
Subject: Re: Affidavit of Public Notice - Energy Transfer Public Notice

Did you need a formal document or just a written acknowledgement through email?

Jo Nickerson-Harper

On Thu, Oct 24, 2024 at 11:30 AM Milwee, Miranda
<miranda.milwee@energytransfer.com> wrote:

Jo,

Thank you for taking the time to talk to me about our Carlsbad Gas Plant Groundwater discharge Permit Application. As the directive from NMOCD, we are required to post the public notice at least 2 feet

(24 inches) by 3 feet (36 inches) in size at the Carlsbad Library for 30 days. Could I please get a confirmation that it has been posted at the library? I've attached a photo for your reference.

Please let me know if you have any questions/concerns. Again, thank you for your time.

Miranda Milwee
Environmental Specialist

North Area Plants

Energy Transfer

M: 575-307-4347



Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.

Carlsbad City Library Posting

101 S Halagueno St, Carlsbad, NM 88220



Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant

Public Notice

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Los materiales almacenados o utilizados en la instalación incluyen trietilenglicol, aminas, aceites de transformadores, aceite de desecho, metanolles, condensado, aceites de compresores, aguas residuales sanitarias y aguas residuales de las instalaciones operaciones. El rendimiento diario promedio de la instalación en 2023 incluye 236 millones de pies cúbicos (MMpc) de gas con 190 MMpc/a de residuo, y una producción media diaria de 28,244 barriles (bbl) de gas natural líquido gas con 554 bbl de condensado. La cogeneración de megavatios (MW) para la instalación es cero. La instalación produce aproximadamente 4,192,020 galones por año de condensado estabilizado y 193,202,436 galones por año de condensado de gas natural a través del proceso de compresión de gas natural. Además, la instalación produce 115,080 galones de aceite usado y 421,554 galones por año de otros fluidos producidos. La instalación maneja un total de aproximadamente 268,128 galones de varios materiales líquidos antes mencionados en sitio en un momento dado.

Todos los flujos de residuos en el sitio están clasificados como exentos según la Ley de Conservación y Recuperación de Recursos (RCRA) Las regulaciones del subtitulo C enumeradas en 40 CFR261.4(b)(5), o posteriormente clasificadas como exento de RCRA a través de protocolos de reciclaje y eliminación. Sendero gestiona, transporta y dispone de estos residuos utilizando contratistas adecuados. Todos los líquidos utilizados en la instalación se almacenan en un espacio dedicado a la superficie tanques de almacenamiento construidos con materiales apropiados. Todos los tanques de almacenamiento se verifican correctamente diseñados y tener contenciones secundarias aprobadas por OCD.

El acuífero con mayor probabilidad de verse afectado en caso de descarga es el Acuífero del Arrecife Capitan, un acuífero menor acuífero que abarca las regiones meridionales de Eddy y Lea, Nuevo México. La profundidad a la agua subterránea de este acuífero es de aproximadamente 60 pies. La concentración total de sólidos disueltos es aproximadamente 3,000 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información, presentar comentarios o solicitar que se les agregue a una lista de correo específica de la instalación para las personas que deseen comunicarse con Leigh Barr en el Departamento de Energía, Minerales y Naturales de Nuevo México 87505, teléfono (505) 795-1722, correo electrónico LeighP.Barr@emrmd.gov. La OCD aceptará comentarios y declaraciones de interés Al respecto a solicitud de alta y creará una lista de correo específica de la instalación para las personas que

101 S Halagueno St, Carlsbad, 88220, NM,
United States

Latitude

32.420016°

Longitude

-104.230992°

Local 03:20:53 PM

GMT 09:20:53 PM

Altitude 946.4 meters

Thursday, 09/19/2024

Carlsbad Plant Office Posting
1025 Bounds Rd, Loving, NM 88256

 **ENERGY TRANSFER**

Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant

Public Notice

Sendero Midstream has submitted an application to the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) for a groundwater discharge plan permit for their Carlsbad Plant Facility, a 53-acre facility located at 1025 Bounds Rd, Loving, NM 88256. The facility provides midstream oil and natural gas compression and processing and does not engage in any intentional discharges.

Materials stored or used at the facility include Triethylene glycol, amines, transformer oils, slop oil, methanols, condensate, compressor oils, sanitary wastewater, and waste waters from facility operations. Average daily throughputs for the facility in 2023 include 236 million cubic feet (MMcf) of gas with 190 MMcf of residue, and an average daily production of 28,244 barrels (bbl) of liquid natural gas with 554 bbl of condensate. Megawatt (MW) cogeneration for the facility is zero. The facility produces approximately 4,192,020 gallons per year of stabilized condensate and 193,202,436 gallons per year of natural gas condensate through the natural gas compression process. Additionally, the facility produces 115,080 gallons used oil and 421,554 gallons per year of other produced fluids. The facility manages a total of approximately 268,128 gallons of various aforementioned liquid materials on site at a given time.

All waste streams on site are classified as exempt per the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5), or subsequently classified as RCRA-exempt through recycling and disposal protocols. Sendero manages, transports, and disposes of these wastes using appropriate contractors. All liquids utilized at the facility are stored in dedicated above-ground storage tanks constructed of appropriate materials. All storage tanks are verified as properly engineered and have OCD approved secondary containments.

The aquifer most likely to be affected in the event of a discharge is the Capitan Reef Aquifer, a minor aquifer encompassing the southerly regions of Eddy and Lea counties, New Mexico. The depth to groundwater for this aquifer is approximately 60 feet. The total dissolved solids concentration is approximately 3,000 milligrams per liter (mg/L).

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NEWSPAPER POSTING

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1120
Ad Number: 13310
Description: Groundwater Discharge Permit A
Ad Cost: \$2,404.05

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 12, 2024
September 19, 2024
September 26, 2024
October 3, 2024
October 10, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

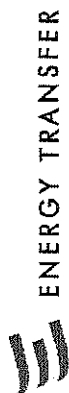
Subscribed to and sworn to me this 10th day of October 2024.

Latisha Romine

Notary Public
State of NM County Eddy
ID#: 1076338
My commission expires: 5/12/27

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

MIRANDA MILWEE
SENDERO MIDSTREAM (ENERGY
TRANSFER)
1025 BOUNDS RD
LOVING, NM 88256



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ER-EMNRS-11

WEATHER

FIVE-DAY FORECAST FOR CARLSBAD

AccuWeather Get notifications of nearby lightning! Get the AccuWeather App

TODAY
97°
63°
Mostly sunny and hot; breezy in the p.m.

FRIDAY
100°
69°
Sunshine with record-tying heat

SATURDAY
98°
67°
Times of clouds and sun

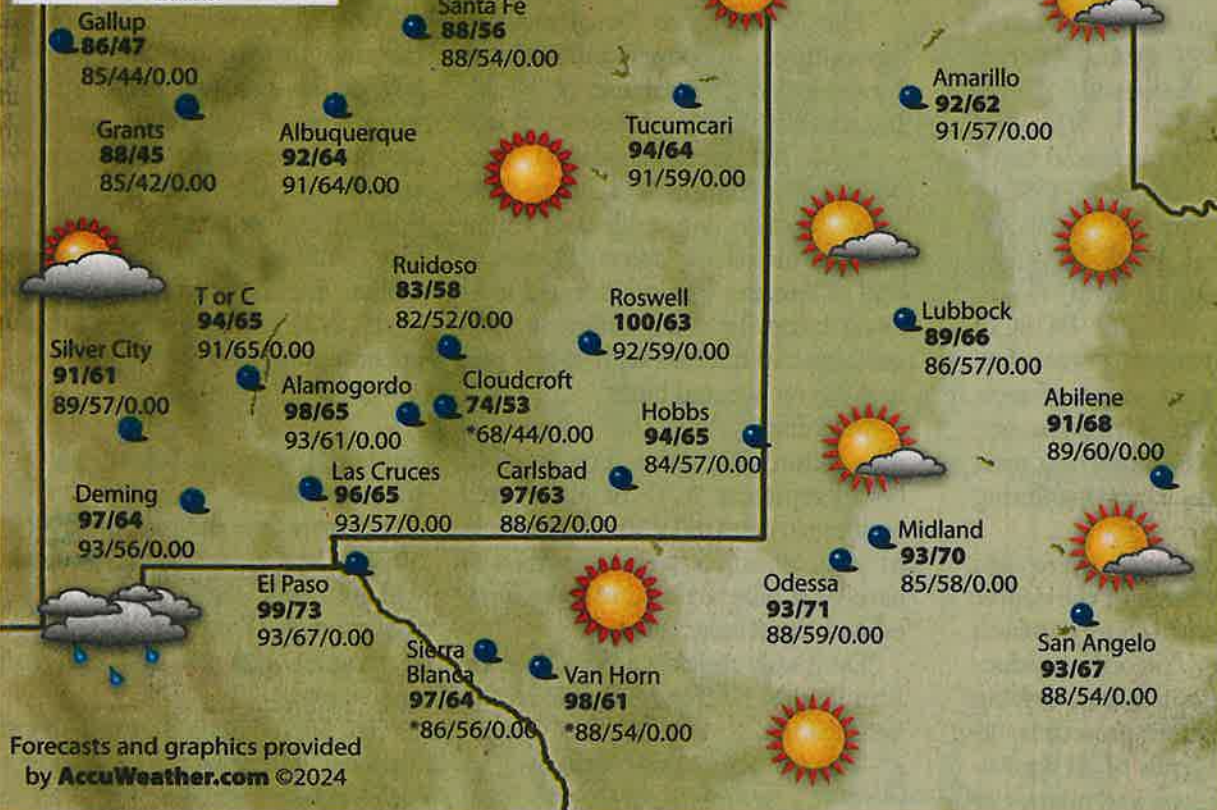
SUNDAY
94°
66°
Partly sunny and very warm

MONDAY
91°
67°
Sunshine and very warm

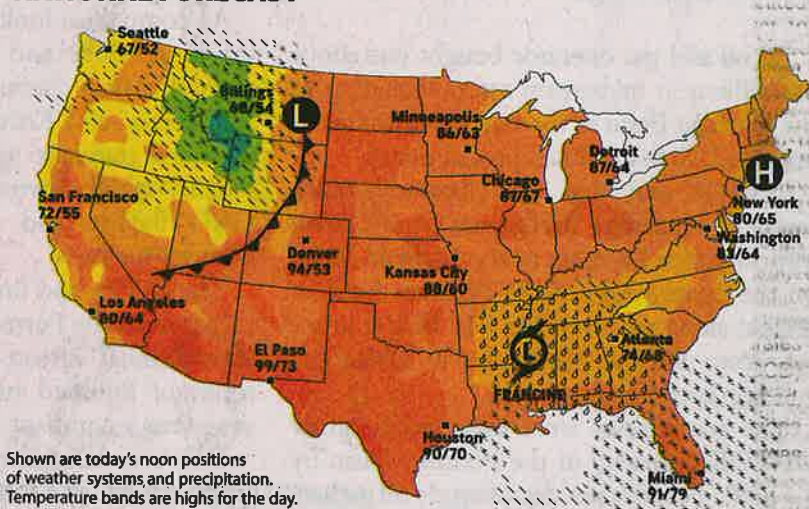
REGIONAL OUTLOOK

HOW TO READ THIS MAP

City name Today's High/low forecast Tuesday's High/low/precipitation *Estimated



NATIONAL FORECAST



CITIES ACROSS THE COUNTRY

City	Today HI/Lo/W	Friday HI/Lo/W	City	Today HI/Lo/W	Friday HI/Lo/W
Anchorage	53/47/r	56/46/r	Los Angeles	80/64/s	78/64/pc
Atlanta	74/68/r	74/67/t	Louisville	86/66/pc	78/67/r
Baltimore	83/61/s	82/62/pc	Miami	91/79/t	91/77/t
Billings	68/54/t	71/49/pc	Milwaukee	83/69/s	77/68/pc
Blismarck	88/61/pc	79/52/sh	Minneapolis	86/63/s	84/63/s
Boise	70/50/c	77/54/s	Nashville	77/66/r	77/68/t
Boston	80/61/s	82/64/s	New Orleans	87/70/c	89/69/s
Burlington	81/61/s	83/59/s	New York City	80/65/s	80/65/s
Charlotte	78/67/c	77/69/t	Oklahoma City	89/61/s	94/68/s
Chicago	87/67/s	83/66/pc	Omaha	89/58/s	86/61/s
Cincinnati	87/65/pc	80/67/t	Orlando	90/76/t	92/76/t
Cleveland	87/62/s	83/62/pc	Philadelphia	83/62/s	84/63/s
Dallas	89/67/pc	99/75/s	Phoenix	109/77/s	104/79/s
Denver	94/53/pc	83/54/pc	Pittsburgh	86/60/r	82/62/pc
Des Moines	88/61/s	81/65/pc	Portland, ME	75/55/pc	79/58/pc
Detroit	87/64/s	82/64/pc	Portland, OR	73/55/sh	73/59/c
El Paso	99/73/s	97/73/s	St. Louis	87/65/pc	74/67/t
Honolulu	90/76/s	90/76/r	Salt Lake City	70/53/s	77/56/s
Houston	90/70/pc	93/74/s	San Diego	76/65/pc	73/66/pc
Indianapolis	89/64/s	77/65/t	San Francisco	72/55/s	73/54/s
Kansas City	88/60/pc	79/63/pc	Seattle	67/52/pc	70/55/c
Las Vegas	94/70/s	96/72/s	Washington, DC	83/64/s	82/65/pc

INTERNATIONAL CITIES

North and South America			Europe		
City	Today HI/Lo/W	Friday HI/Lo/W	City	Today HI/Lo/W	Friday HI/Lo/W
Bogota	69/47/pc	69/48/pc	Athens	87/71/s	87/77/s
Buenos Aires	62/53/pc	62/52/c	Belgrade	84/62/s	65/49/pc
Caracas	90/79/t	90/78/t	Berlin	63/48/pc	62/51/c
Montreal	79/61/pc	81/61/pc	Dublin	55/37/sh	57/50/pc
Rio de Janeiro	91/75/s	91/76/s	London	60/41/s	62/45/s
Toronto	80/62/s	82/65/s	Madrid	82/54/c	77/50/s
Vancouver	66/55/pc	67/55/c	Moscow	79/62/sh	81/60/pc
Asia, Australia			Paris	61/45/pc	63/45/c
Beijing	86/61/s	81/64/sh	Rome	80/64/sh	71/54/sh
Hong Kong	92/81/t	92/81/r	Stockholm	60/45/c	61/43/pc
Jerusalem	92/71/s	87/65/s			
Kabul	87/66/s	85/62/s	Africa		
Manila	88/78/t	87/78/t	Cairo	101/78/s	94/75/s
Melbourne	59/46/pc	63/48/pc	Casablanca	84/62/s	87/63/s
New Delhi	80/75/t	81/74/t	Johannesburg	80/58/s	84/61/pc
Singapore	88/78/t	88/79/c	Kinshasa	89/74/pc	90/72/pc
Sydney	65/56/r	63/49/pc	Lagos	83/76/r	84/77/sh
Tokyo	92/80/pc	92/79/pc	Nairobi	82/55/pc	82/55/s
			Tripoli	94/78/pc	93/75/s

Weather(W): s-sunny, pc-partly cloudy, c-cloudy, sh-showers, t-thunderstorms, r-rain, sf-snow flurries, sn-snow, h-ice

ALLERGY REPORT

Allergy, dust and dander today: At Risk
Pollen levels
Grasses Absent Weeds Low
Trees High Molds Low
Source: Dr. Peter Bailey

AIR QUALITY FORECAST

City	Today's air quality
Albuquerque	Moderate
Farmington	Good
Las Cruces	Moderate
El Paso	Good
Midland	Good

What it means: 0-50: Good; 51-100: Moderate; 101-150: Unhealthy for sensitive people; 151+: Unhealthy for all. Source: EPA and TCEQ

TODAY'S UV INDEX

8
(The higher the number, the faster skin damage will occur.)
11+: Extreme
8-10: Very high
6-7: High
3-5: Moderate
0-2: Low

SUN AND MOON

Sunrise 6:39 a.m. Moonrise 3:34 p.m.
Sunset 7:07 p.m. Moonset 12:16 a.m.
Hours of sunlight 12 hr., 28 min. Sep 17 Sep 24 Oct 2 Oct 10

WINDS

Carlsbad SSE 8-16 mph
El Paso SW 7-14 mph
Ruidoso SW 8-16 mph
Silver City WSW 7-14 mph
Truth or Consequences S 7-14 mph

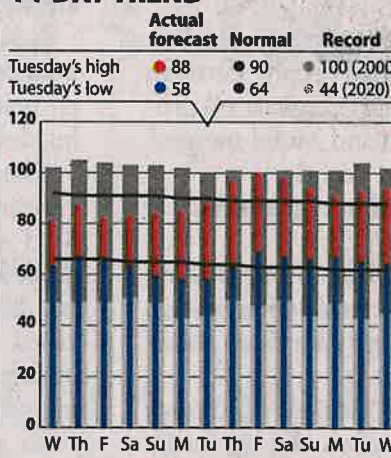
24-HOUR PRECIPITATION

City	24-Hour Precipitation
Carlsbad	Tuesday 0.00"
El Paso	Month to date 0.93"
Ruidoso	Month to date 0.84"
Silver City	Year to date 4.55"
Truth or Consequences	Normal year to date 8.58"
Las Cruces	Tuesday 0.00"
El Paso	Month to date 0.01"
Ruidoso	Month to date 0.58"
Silver City	Year to date 2.91"
Truth or Consequences	Normal year to date 7.14"

TUESDAY'S EXTREMES

National extremes are for the 48 contiguous states.
New Mexico high 93 at Deming
New Mexico low 30 at Angel Fire
Texas high 99 at Carrizo Springs
Texas low 47 at Eastland
National high 115 at Indio, CA
National low 29 at Yellowstone NP, WY

14-DAY TREND



REGIONAL CITIES

City	Today HI/Lo/W	Friday HI/Lo/W
Austin	93/66/pc	98/71/s
Brownsville	93/79/pc	94/77/pc
Chihuahua	95/64/s	94/68/c
Corpus Christi	96/76/pc	95/75/s
Dallas	89/67/pc	99/75/s
Houston	90/70/pc	93/74/s
Los Alamos	82/61/pc	78/58/pc
San Antonio	96/73/pc	99/76/s

Communication and journalism department revamps broadcast studio

By Shin Thant Hlaing
New Mexico Daily Lobo

ALBUQUERQUE — The University of New Mexico Department of Communication and Journalism has a new revamped live streaming studio that can be used by students and faculty alike. The studio has been available for booking since Aug. 19.

Santi Colmenero, audiovisual technician for the communication and journalism department, said they wanted to make use of old dormant equipment lying around. They aimed to create a studio

that met modern and contemporary needs, according to UNM Newsroom, and began working on developing the studio space in September 2023.

The studio was regularly used about 15 years ago and was still in use by the time the COVID-19 pandemic began in 2020. Students would often use the studio for broadcast journalism projects. In the aftermath of the pandemic, student use of the space declined significantly, according to Colmenero.

Students can use the studio for anything — from completing public speaking assignments to livestreams,

Colmenero said. High-quality videos can be streamed to YouTube and Facebook Live. The room can also be used to host Zoom conferences and can be rented for any time period, from 15 minutes to three hours.

When asked about accommodating platforms more widely used by Gen Z, such as TikTok or Instagram, Colmenero said that content from long-form video podcasts can be edited or formatted to better suit platforms like TikTok.

The studio features a green screen area and a newsroom background.

One of the biggest challenges for Colmenero was learning how the gear worked, they said, and next steps include finding the balance between old and new technology and incorporating it all.

As of now, not many students have used the space, but Colmenero has started to receive inquiries from students and instructors. They expect the space to get more use as students are given more assignments or tests.

"I anticipate later on that Public Speaking will have a class where they have to film themselves," Colmenero said.



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One of the biggest challenges for Colmenero was learning how the gear worked, they said, and next steps include finding the balance between old and new technology and incorporating it all.

As of now, not many students have used the space, but Colmenero has started to receive inquiries from students and instructors. They expect the space to get more use as students are given more assignments or tests.

"I anticipate later on that Public Speaking will have a class where they have to film themselves," Colmenero said.



Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant Public Notice

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EN-ERM13310

Legislators consider oil and gas setback bill during committee hearing

Adrian Hedden
Carlsbad Current-Argus

Lawmakers and environmental groups took their case for a statewide oil and gas setback rule before an interim legislative committee last week, hoping to see extraction facilities throughout New Mexico pushed further away from schools, hospitals and other areas.

The discussion came during a Sept. 13 meeting of the interim Radioactive and Hazardous Materials Committee in Hobbs, intended to get feedback from the public and various experts on such issues in the state ahead of the 2025 Legislative Session convening in January.

Jozee Zuniga, a Carlsbad resident and advocate with Youth United for Climate Change Action (YUCCA) said her home in the southern portion of Eddy County was surrounded by oil and gas pipelines and other infrastructure.

She appealed to lawmakers to set restrictions on how close fossil fuel facilities can be to homes like hers amid heavy oil and gas production in southeast New Mexico's Permian Basin region. She said she worried about the health impacts of operations legally allowed to border residential properties in the region.

Setback legislation such as Zuniga suggested died during the 2024 legislative session when House Bill 133 was blocked before getting to the House Floor. Democrats signaled they could try again with a similar bill in the next session.

If passed, the law would add a one-mile buffer between oil and gas facilities and homes and schools, said committee member Rep. Debra Sarinana (D-21) of Albuquerque.

"I can't speak to numbers and specifics, but I can tell you what it's like to live in an oil and gas zone," Zuniga said.

"I can tell what it's like to wake up in the mornings, you don't feel well, your throat is sore. When I'm talking about living in oil and gas, I'm also talking about the children that live in these areas. They go home, eat, sleep and they're still in this presence."

Committee member and New Mexico Rep. Cathrynn Brown (R-55) of Carlsbad, a frequent oil and gas supporter, said language to define oil and gas setbacks statewide could place an undue burden on the oil and gas industry. She cited an analysis of HB 133 by the Legislative Finance Committee that showed the language would cost the state millions in revenue.

"That revenue pays for our schools," she said. "This would have a significant fiscal impact."

The oil and gas industry was credited with producing about half of New Mexico's general fund revenue in fiscal year 2023, a combination of taxes and fees paid to the state by companies to operate. Brown said that if the setback rules were enacted, a school being built too close could force an operator to move its facilities.

If such rules were to force those who have leases on private or government land for oil production to move, she said, that could constitute a "taking" of their property rights.

"I think it's important that we get all the truths about the proposed setbacks," Brown said. "We've heard a lot from this side of the issue, but there is so much more that has to be considered. There are a lot of legal issues here. We need to take that seriously."

She pointed to setback rules already put in place by municipalities. In Carlsbad, a city ordinance enacted in 2004 specified wells, tanks, pipelines and buildings within the city limits must not be within 500 feet of a commercial or residential building. Carlsbad



PROVIDED BY THE U.S. BUREAU OF LAND MANAGEMENT

A pump jack operates in New Mexico.

Mayor Rick Lopez said in July that the city was reviewing all of its ordinances this year and may revise the setback rule in the future.

"It would take certain revenue-generating activity out of existence," Brown said. "At least future, potential revenue for the state would be affected."

Zuniga spoke on a panel invited by the Democrat-led committee that did not include a representative from the oil and gas industry. She was joined by Colin Cox, an attorney with the Center for Biological Diversity and Sharon Wilson director of environmental group Oilfield Witness.

Gunnar Schade, an associate professor at Texas A&M University, was also on the panel. He reported the results of air quality research he was conducting in the Loving area south of Carlsbad.

All four panel members described air pollution in the region, advocating for a setback for new oil and gas facilities in New Mexico they said would help protect the public from purported health impacts.

"What you see here is a lot of different spikes," Schade said of methane levels measured in the air during the study, which he said was completed after about a year of sampling air and determining what pollutants were present and at what concentrations.

"We're not only getting an occasional spike here and there; we're seeing a spike several times a day. They're very frequent and they're very large."

During the public comment period, Rep. Brown read a joint letter from three trade groups: the New Mexico Oil and Gas Association, the Independent Petroleum Association of New Mexico and the Permian Basin Petroleum Association.

Rep. Joanne Ferrary (D-37), the



ADRIAN HEDDEN |

CARLSBAD CURRENT-ARGUS

New Mexico Rep. Cathrynn Brown speaks during a Legislative Finance Committee meeting in Carlsbad.

committee's chairperson, said all three groups were invited but were unable to attend.

The letter pointed to 134,000 workers throughout New Mexico who are supported by the industry and said fossil fuels are essential to New Mexico's economy. Statewide setbacks would be a detriment to New Mexico's revenue, the letter said.

"As innovations and communities' needs have evolved, municipalities and counties in the Permian and San Juan basins already have setbacks in place to which oil and gas companies strictly adhere," the letter read. "These setbacks have been carefully developed through comprehensive administrative processes that have not just allowed for but relied up on and required local community input."

Adrian Hedden can be reached at 734-972-6855, ahedden@currentargus.com or @AdrianHedden on the social media platform X.

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SENDERO MIDSTREAM (ENERGY TRANSFER) - GROUNDWATER DISCHARGE PERMIT APPLICATION - CARLSBAD GAS PLANT

Public Notice

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DOLLAR GENERAL

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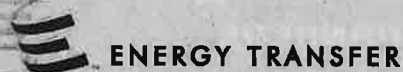
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ER-ERM13310

New Mexico leaders push Congress for reparations to Trinity Site downwinders

Adrian Hedden
Carlsbad Current-Argus

America's first nuclear bomb was detonated at the Trinity Test Site in south central New Mexico, and residents of the region in rural communities like Tularosa and Carrizozo say they are still experiencing health problems resulting from the blast.

That's why U.S. Sen. Ben Ray Lujan (D-NM) on Tuesday (Sept. 24) asked Congress to approve a bill to pay for medical costs Lujan said were incurred as a direct result of exposure to the radiation unleashed at Trinity.

A group of such New Mexicans known as the Tularosa Basin Downwinders lobbied for New Mexicans and those impacted by the Trinity Test to be included in federal funds for healthcare costs in the Radiation Exposure Compensation Act (RECA).

The bill enacted in 1990 provided funds in one-time payments to New Mexico uranium miners who could demonstrate the work impacted their health. Downwinders, or people living near a nuclear blast around the Nevada Test Site, were also included in the program.

But New Mexico's Trinity Site downwinders were never added to the list of eligible



PROVIDED BY U.S. REP. GABE VASQUEZ

U.S. Rep. Gabe Vasquez speaks during a press conference on the Radiation Exposure Compensation Act, Sept. 24, 2024 at the U.S. Senate.

claimants before the Act expired June 7. The U.S. Senate already passed a bill to reinstate the payments in March, on a 69-30 vote, and Lujan held a press conference calling on the GOP-led House to do the same. He said House Speaker Rep. Mike Johnson (R-LA) should call a vote in the House to get the new bill passed.

"The broad bipartisan support shown in the Senate makes it clear that passing the RECA is a bipartisan priority," Lujan said.

Under the previous version

of the Radiation Exposure Compensation Act, uranium mine workers in New Mexico, Texas, Arizona, Colorado, Utah, Wyoming, North Dakota, South Dakota, Idaho, Oregon and Washington qualify for one-time \$100,000 payments if they can prove their exposure caused a qualifying medical problem. "Onsite participants," those who worked at the Nevada Test Site, qualify for \$75,000 payments.

Only downwinders from Utah, Nevada and Arizona proven to be impacted by the Nevada Site qualified for

\$50,000 payments under the previous program.

All applicants must undergo medical screening and prove that they were in the eligible area at the time of the activity and that specific diagnoses were linked to the testing.

The Senate bill to reinstate the compensation program would add New Mexicans and those impacted by the Trinity Site to the program. The bill would also extend the program for six years, and double payments to \$100,000.

For uranium miners in eligible states, the bill would extend eligibility to allow claims made after 1971 and until 1990.

The bill was supported by Sen. Martin Heinrich (D-NM) and all three of the state's U.S. representatives: Melanie Stansbury, Teresa Leger Fernandez and Gabe Vasquez, all Democrats.

A report from the Downwinders Consortium estimated the program has cost about \$2.67 billion since it was enacted, and the expanded version would cost \$50 billion. The report compared those costs with \$9.55 trillion spent by the federal government on nuclear weapons between 1942 and 2022.

"We must reauthorize and expand RECA to deliver justice and compensation to our southern New Mexico

communities, rural areas, Tribal nations and all those impacted by the development and testing of nuclear weapons," Vasquez said.

Former-U.S. Rep. Yvette Herrell, who earned the Republican nomination to challenge Vasquez for his seat in the November General Election, said she also supported adding New Mexicans to the program.

Herrell was one of 77 cosponsors of a bill to expand the program in 2021, and said she urged Johnson to take up the measure during his recent visit to New Mexico.

"As a cosponsor of the legislation to extend and expand RECA when I was in Congress, I continue to strongly support the efforts to get this done as soon as possible," Herrell said. "This is a serious issue that requires serious leaders in Congress and that is why I am running again."

Navajo Nation President Buu Nygren said efforts to expand the program would properly compensate indigenous miners in northern New Mexico, Arizona and other western states who are still struggling with the effects of radiation exposure.

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After a very successful comeback last year, Carlsbad Medical Center is delighted to announce that it's time once again for our Healthy Woman celebration event. Healthy Woman is a resource provided by Carlsbad Medical Center designed to provide women with the knowledge they need to live healthier lives and make informed healthcare decisions for themselves and their loved ones.

Our celebration event,

at the Pecos River Village Conference Center, features a catered dinner, silent auction, door prizes, and keynote speaker Stacy Pederson, who will present "Dying to Laugh - How to Be Happy When Your Life is a Mess," a humorous talk on a serious subject. Stacy will share how she went from losing everything- including almost her life- in a three week time period.

It was through this process of loss that Stacy learned how to truly live.



PROVIDED BY CARLSBAD MEDICAL CENTER
Stacy Pederson is the keynote speaker at Carlsbad Medical Center's Healthy Women event.

She will teach us 7 actionable steps on how to stress less and enjoy life more! Stacy Pederson, Keynote Speaker. The most important aspect

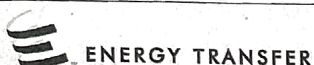
of this event is that it is a special fundraiser for a very worthy cause - Brittany's Hope, which is a charitable fund through the Faith, Hope

County with expenses related to their care.

For more information on Brittany's Hope, visit www.fhlcarlsbad.org/brittanyshope. We rely on sponsorships from the local community to make this event possible, and we are asking for your consideration of a possible sponsorship. If your business would be interested in sponsoring this event, please see the attached forms with information on the various sponsorship levels and associated benefits.

Your support will be greatly appreciated. Only will you help us put on a fabulous event for the women of Carlsbad, but you will also be providing assistance for cancer patients in need, right here in our own community. We sincerely thank you for your consideration of this request.

If I can answer any questions, I can be reached at 575 887-4160 or by email at Melissa_Suggs@carlsbadmedicalcenter.com.



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ER-ERM13310

Students power up for an electrifying career

By Juno Ogle
Silver City Daily Press

SILVER CITY — Silver High School students with tall aspirations have the opportunity to get an early start on their careers in a new program spearheaded by the Public Service Company of New Mexico.

PNM and its employee union, International Brotherhood of Electrical Workers Local 611, have powered up a \$1 million job training program that gives students hands-on training while in high school that will allow them to get a start on careers as linemen in the electric utility industry.

PNM Power Pros is being piloted at three schools in the state — Tularosa High School, ACE Leadership High School in Albuquerque and Silver High.

Employees of PNM, along with PNM CEO Don Tarry and Lt. Gov. Howie Morales — both Silver High alumni — and Joaquin Garcia, assistant business manager of the union, were at the school Sept. 19 to introduce the program and talk about careers with the utility.

Four Silver High students are already enrolled in the elective course taught by Erin Brown-Meeks. Three are seniors on senior release,

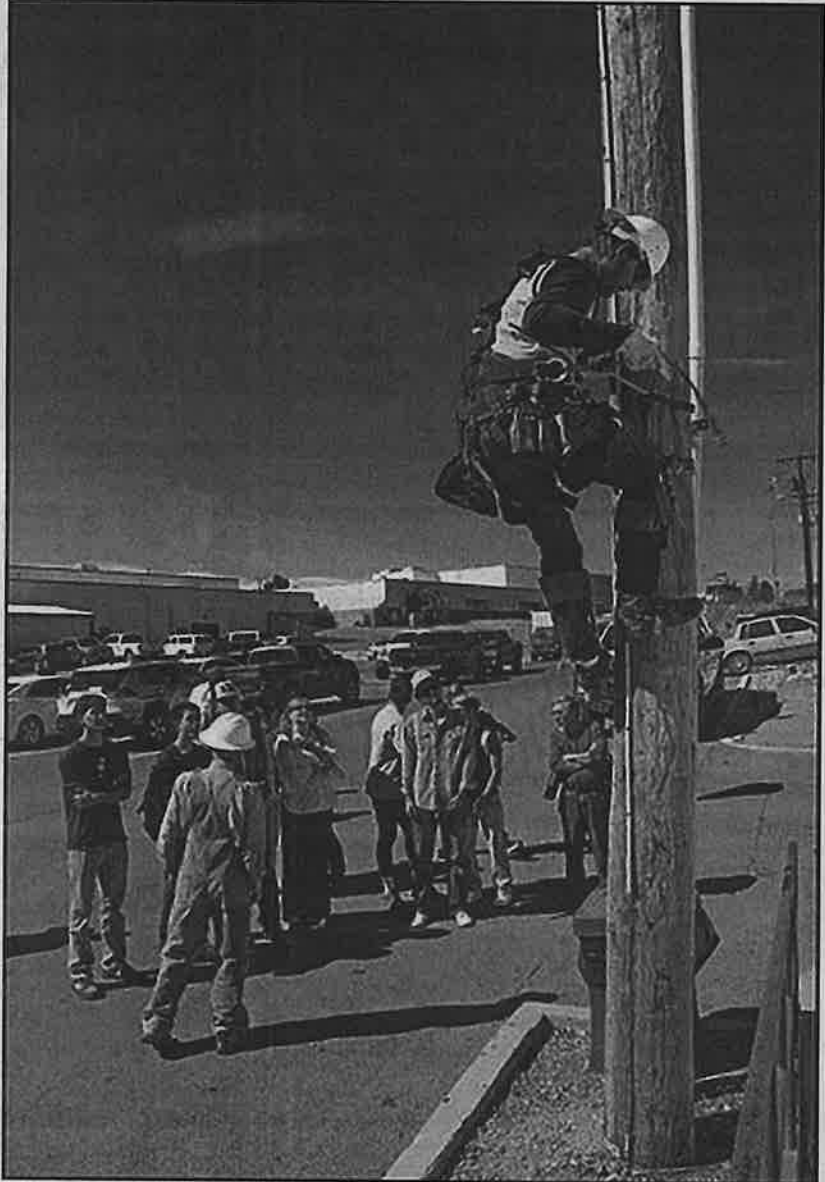


PHOTO BY JUNO OGLE/SILVER CITY DAILY PRESS
Silver High School students and staff watch as Justin Donnel climbs a utility pole as part of a \$1 million job training program.

meaning they have already met graduation requirements. “They don’t need this class to graduate, but they were excited about it and they came,” Associate Superintendent

Cindy Barris said.

Two of those seniors, Angel Macien and Brandon Kimberly, told the Daily Press the class fit with their career interests.

“I was thinking of being a lineman before this class, and when it came up, I thought it was a good opportunity,” Macien said.

“I wanted to learn more about it, so I decided to take the class and then actually ended up liking it, so I want to stick with it,” Kimberly said.

The students in the class are working toward a safety certification with the U.S. Occupational Safety and Health Administration that is required before becoming an apprentice in a trade.

Some of their classwork has involved building models of electrical systems, Macien said.

“We had lines going through and built it all and put batteries in it, and then got the lights going and sirens going,” he said.

“It taught us more about the transformers and all that stuff,” Kimberly said.

The students said they learned a lot from the presentation as well.

In addition to talking about their work, PNM linemen Brent Hall and Justin Donnel demonstrated aspects of their work such as climbing utility

poles, and using bucket trucks and safety equipment. Hall also showed what can happen when Mylar balloons get caught in electric wires.

“There was a lot of stuff that we didn’t know much of, and we learned a lot today,” Macien said. “You can tell how dangerous it is. It seems pretty fun, as long as we’re safe.”

“We’re pretty excited to have this opportunity, the real-world experience, in the hands of our kids,” Silver Schools Superintendent Will Hawkins said.

Tarry said the \$1 million the company is putting into the program is an investment in the state’s future — something he said he learned about from his parents, who were teachers.

“It allows the ability to be able to learn, hands on, absolutely critical skills about being linemen, keeping the power going,” Tarry said. “Electricity is the lifeline of our country.”

Programs such as Power Pros should also help with issues faced by the state’s education system,” Morales said.

“When we talk about truancy, when we talk about absenteeism, when we talk about graduation rates,” the lieutenant governor said, “these are the programs right here that engage students to want to come to school, to want to learn.”

NEW MEXICO ROUNDUP

Fifth-grader wins for direct-to-market essay

The New Mexico Cattle Growers’ Association has announced that Gage Greeman of Silver City has been awarded the 2024 Heritage buckle in Grant County.

Greeman is a fifth-grader at Cliff Schools. In his essay on the topic of new traditions to establish in today’s agriculture, Gage wrote that he would like to implement direct to market sales for his family and his neighbors in marketing their livestock.

He wants to take marketing livestock all the way to the dinner plate so ranchers will receive the margins middlemen receive today.

State Rep. Luis Terrazas presented the award to Gage, who is a son of Michelle and Ty Greeman and lives on the family ranch near Silver City.

—Clovis Livestock Market News

Taos Ski Valley hires new village administrator

TAOS — The Village of Taos Ski

Valley Council has voted unanimously to hire Breck Craig as the municipality’s new administrator.

Not much was revealed about Craig’s background during a Sept. 13 special council meeting, except that he will — assuming he accepts the position — arrive in New Mexico from Alaska, where he is currently a senior project manager. According to Mayor Chris Stanek, Craig is a certified project management professional.

Reached by phone Sept. 17, Craig told the Taos News he’s from Colorado originally and is familiar with the Taos area because his sister has lived here for 25 years.

“I’m honored and humbled and excited with the opportunity,” he said, indicating he looks forward to working in a community that’s highly engaged with its local government and politics.

“It’s nice to have a well-informed and involved constituency,” he said. “It could be challenging, but it makes sure you’re doing what the people

want you to do instead of following another agenda.”

Craig was among three finalists competing for the position. An avid skier, he said he expects to take the reins in mid-October.

—The Taos News

State Auditor says no evidence of misuse at utility

The New Mexico Office of the State Auditor released the findings of an investigation into a troubled southern New Mexico utility on Sept. 24, concluding that there was no evidence of misuse of \$5.3 million in public funds.

The New Mexico Environment Department called for multiple state agencies to take a closer look at the Camino Real Regional Utility Authority in March, alleging potential “fraud, waste and abuse” of \$5.3 million awarded by the Water Trust Board in 2013.

New Mexico environmental officials requested the investigation after

a series of drinking water disasters in late 2023 revealed that the utility had been sending water with “high levels of arsenic” to people living in Sunland Park and Santa Teresa for more than a year, without alerting the public.

The most recent tests show that CRRUA’s drinking water arsenic levels remain within federal limits, but community trust has eroded.

The board granted the funding for the construction and operation of the Santa Teresa Arsenic Community Treatment Plant, and the allegations were that the money was not spent for the correct purpose, or went unspent entirely.

The auditor’s office reviewed documents provided by the New Mexico Finance authority and the utility, according to a Sept. 24 statement. All loans and grants related to the \$5.3 million were used for construction and spent between August 2015 and July 2017, the auditor’s findings said.

—Source New Mexico

**ENERGY TRANSFER**

Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant

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**ENERGY TRANSFER**

Sendero Midstream (Energy Transfer) – Groundwater Discharge Permit Application – Carlsbad Gas Plant

Public Notice

Sendero Midstream has submitted an application to the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) for a groundwater discharge plan permit for their Carlsbad Plant Facility, a 53-acre facility located at 1025 Bounds Rd, Loving, NM 88256. The facility provides midstream oil and natural gas compression and processing and the does not engage in any intentional discharges.

Materials stored or used at the facility include Triethylene glycol, amines, transformer oils, slop oil, methanols, condensate, compressor oils, sanitary wastewater, and waste waters from facility operations. Average daily throughputs for the facility in 2023 include 236 million cubic feet (MMcf) of gas with 190 MMcf of residue, and an average daily production of 28,244 barrels (bbl) of liquid natural gas with 554 bbl of condensate. Megawatt (MW) cogeneration for the facility is zero. The facility produces approximately 4,192,020 gallons per year of stabilized condensate and 193,202,436 gallons per year of natural gas condensate through the natural gas compression process. Additionally, the facility produces 115,080 gallons used oil and 421,554 gallons per year of other produced fluids. The facility manages a total of approximately 268,128 gallons of various aforementioned liquid materials on site at a given time.

All waste streams on site are classified as exempt per the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR261.4(b)(5), or subsequently classified as RCRA-exempt through recycling and disposal protocols. Sendero manages, transports, and disposes of these wastes using appropriate contractors. All liquids utilized at the facility are stored in dedicated above-ground storage tanks constructed of appropriate materials. All storage tanks are verified as properly engineered and have OCD approved secondary containments.

The aquifer most likely to be affected in the event of a discharge is the Capitan Reef Aquifer, a minor aquifer encompassing the southerly regions of Eddy and Lea counties, New Mexico. The depth to groundwater for this aquifer is approximately 60 feet. The total dissolved solids concentration is approximately 3,000 milligrams per liter (mg/L).

Any interested person or persons may obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices by contacting Leigh Barr at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 795-1722, or email Leigh.P.Barr@emnr.gov. The OCD will accept comments and statements of interest regarding this discharge application and will create a facility-specific mailing list for persons who wish to receive future notices.

Sendero Midstreamha presentado una solicitud al Departamento de Energía, Minerales y Naturales de Nuevo México Departamento de Recursos de la División de Conservación de Petróleo (NMOCD) para un permiso de plan de descarga de agua subterránea para su instalación de planta de Carlsbad, una instalación de 53 acres ubicada en 1025 Bounds Rd, Loving, NM 88256. La instalación proporciona compresión y procesamiento de petróleo y gas natural y no participa en ninguna Descargas intencionadas.

Los materiales almacenados o utilizados en la instalación incluyen trietilenglicol, aminas, aceites de transformadores, aceite de desecho, metanolles, condensado, aceites de compresores, aguas residuales sanitarias y aguas residuales de las instalaciones operaciones. El rendimiento diario promedio de la instalación en 2023 incluye 236 millones de pies cúbicos (MMpc) de gas con 190 MMpc/a de residuo, y una producción media diaria de 28,244 barriles (bbl) de gas natural líquido gas con 554 bbl de condensado. La cogeneración de megavatios (MW) para la instalación es cero. La instalación produce aproximadamente 4,192,020 galones por año de condensado estabilizado y 193,202,436 galones por año de condensado de gas natural a través del proceso de compresión de gas natural. Además, el la instalación produce 115,080 galones de aceite usado y 421,554 galones por año de otros fluidos producidos. La instalación maneja un total de aproximadamente 268,128 galones de varios materiales líquidos antes mencionados en sitio en un momento dado.

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Texas sues over dunes sagebrush lizard protections

Adrian Hedden
Carlsbad Current-Argus
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A lawsuit filed by the state of Texas could halt plans to set aside thousands of acres in southeast New Mexico and West Texas to protect a nearly extinct lizard in the Permian Basin oilfields.

The dunes sagebrush lizard was listed as endangered in May, affording it federal protections requiring that habitat be set aside from development and that the U.S. Fish and Wildlife Service devise a plan to recoup the struggling animal's numbers.

The habitat plan, along with the acreage to be closed off to development, has not been released. The Fish and Wildlife Service did say there were about 520,000 acres of potential habitat for the species. The agency has a year to complete the plan.

Opponents of the listing argued it could stymie industry and thus the economy of communities in southeast New Mexico and West Texas in the Permian Basin, the nation's busiest oilfield.

Texas Attorney General Ken Paxton echoed these concerns when he sued the wildlife service on Sept. 23, seeking to reverse the listing in U.S. District Court for the Western District of Texas' Midland-Odessa Division.

The U.S. Fish and Wildlife Service did not respond to a request for comment.

"The Biden-Harris Administration's unlawful misuse of environmental law is a backdoor attempt to undermine Texas's oil and gas industries which help keep the lights on for America," Paxton said in a statement, noting he had threatened to sue in July.

Industry says it's working to restore lizard

The lawsuit argues that the federal government ignored voluntary conservation agreements taken on by landowners, including oil and gas companies and ranchers within the lizard's range in southeast New Mexico and West

Texas.

Mining sand used for oil and gas drilling, specifically hydraulic fracturing (fracking), was a main threat to the lizard, according to the wildlife service. The lizard's habitat is primarily amid the sand dunes throughout the region. The sand, mixed with water and other chemicals, is pumped underground during fracking to break up shale rocks underground and extract crude oil and natural gas.

Another threat is encroachment by industry infrastructure such as fences and pipelines that can impact the shinnery oak which the lizard relies on for shelter to mate, the service reported. The shinnery oak is also threatened by invasive mesquite plants.

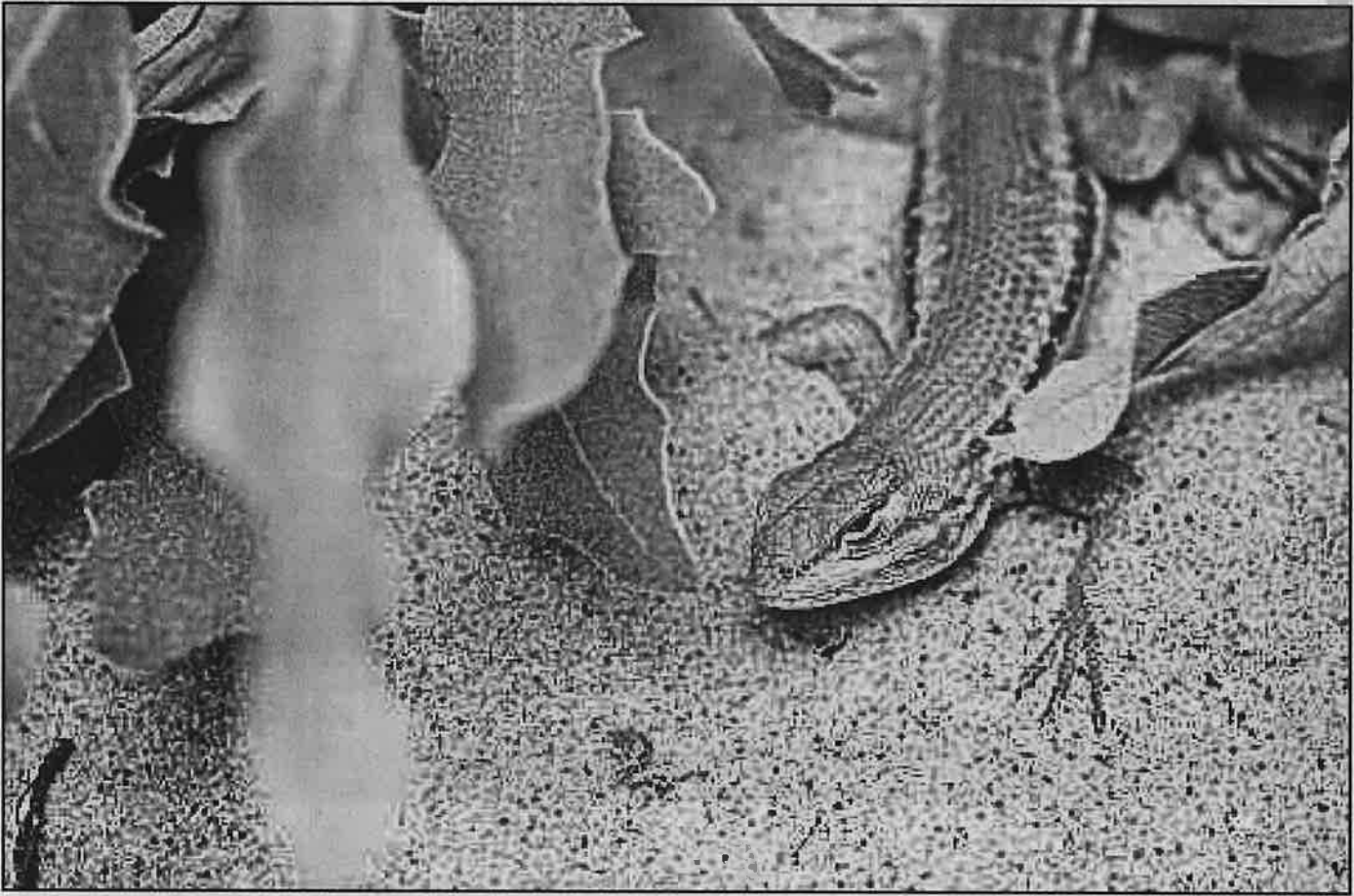
The lizard range is along New Mexico's eastern border with Texas, extending through northern Eddy and Lea counties between Carlsbad and Hobbs, according to a Fish and Wildlife Service map of the range.

The range also extends north through the plains of eastern New Mexico, ending in an area northeast of Roswell and south of Portales, the map showed. The lizard's range is also in Texas, around Kermit in the Permian Basin oilfields.

A Carlsbad-based non-profit, the Center for Excellence (CEHMM), facilitates the voluntary conservation agreements between landowners and the Fish and Wildlife Service throughout the lizard's range. Under those agreements, landowners move infrastructure at least 30 meters away from known habitat and allow CEHMM and other groups to spray for mesquite, removing the bushes from the landscape.

CEHMM said enrollees relocated seven well pads out of potential habitat in the first quarter of 2024, and described several projects to move fences and other infrastructure in its latest report.

The oil and gas industry, Paxton and the state



PROVIDED BY THE U.S. FISH AND WILDLIFE SERVICE

A dunes sagebrush lizard is pictured.



ADRIAN HEDDEN | CARLSBAD CURRENT-ARGUS

The sand dunes of the Permian Basin where the dunes sagebrush lizard dwells, Sept. 12, 2024 near Carlsbad.

of Texas, say those efforts were ignored by the Fish and Wildlife Service when the listing was enacted.

Economy or the environment?

Jim Winchester, president of the Independent Petroleum Association of New Mexico said in public comments submitted August 2023 that the listing could impact future

drilling plans in the booming Permian Basin.

The basin was expected to average about 6.3 million barrels of oil production in 2024, according to the Energy Information Administration, about half of all domestic production. Eddy and Lea counties were reported to have produced about 29 percent of Permian Basin oil, according to a

2023 from the administration, while state economists reported the industry generated about half of New Mexico's revenue.

All that could be at risk, Winchester said, when the lizard is listed, and land access is restricted.

"An endangered listing will have a significant impact on the IPANM members business

planning and operations by increasing operational costs, delaying project timeframes, and limiting or precluding operations in certain areas," he wrote.

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Public Notice

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395927

CONDITIONS

Operator: Crestwood New Mexico Pipeline LLC 1706 South Midkiff Midland, TX 79701	OGRID:	330564
	Action Number:	395927
	Action Type:	[UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	None	10/25/2024