



ENERGY TRANSFER

Via OCD E-permitting System

August 27, 2025

RE: Discharge Permit GW-010 Report
ET Gathering & Processing, LLC
Jal #3 Gas Processing Plant
Title V Operating Permit No. P090-R3M1

To Whom It May Concern,

ET Gathering & Processing, LLC (Energy Transfer) hereby submits the Discharge Permit Report for the Jal #3 Gas Plant located in Lea County, New Mexico. This report covers the reporting period beginning on January 1, 2024, and ending on December 31, 2024.

Should you have any questions or need additional information, please do not hesitate to contact me at (432) 385-4194 or samantha.figueroa@energytransfer.com.

Sincerely,

Samantha Figueroa
Associate Specialist - Environmental



**JAL 3 GAS PLANT DISCHARGE PERMIT
2025 ANNUAL REPORT
REPORTING PERIOD JAN-DEC 2024**

GW-010

**ET GATHERING & PROCESSING, LLC
32.170539, -103.172568
Jal, New Mexico**

Issued January 13, 2025

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1.0 SUMMARY OF MAJOR ACTIVITIES

No major activities or events occurred at Jal 3 Gas Plant during this reporting period. There have been no changes to the wastewater system or fluid management, nor have there been any additional tanks, pits, or buried lines installed since the permit application was accepted January 8, 2024.

2.0 SUMMARY OF LEAKS, SPILLS, AND RELEASES

One pipeline release event was identified and reported on February 7th, 2024. On-site personnel promptly detected the leak and initiated corrective actions. The release was a natural gas only event, and the volume of emissions released exceeded the limits put in place by the New Mexico Environmental Department (NMED) on the Title V permit P090. This release was reported to NMED as an excess emissions event.

No other leaks, spills, or releases occurred at Jal 3 Gas Plant during this reporting period.

3.0 NEW GROUNDWATER OR VADOSE ZONE CONTAMINATION

There were no new discoveries of groundwater or vadose zone contamination during this reporting period. There are no active abatement projects or ongoing investigations at the site.

4.0 WQCC CONSTITUENT EXCEEDENCES

No exceedances of Water Quality Control Commission (WQCC) standards were identified during this reporting period. There are no active abatement projects or ongoing investigations at the site.

5.0 WASTE AND WASTEWATER DISPOSAL

This facility does not treat waste on-site.

Wastewater generated at the site is managed through two disposal methods: sent down the Jal 3 Class II injection well (30-025-38822) or transportation off-site by truck. Refer to the attached tables for detailed volumes of produced water injected and trucked off-site.

ET Gathering & Processing LLC
Jal 3 Gas PlantAnnual Discharge Permit Report
Jan-Dec 2024

Table 1. Fluid Management

Date	Gross BBLS	Net Oil BBLS	Water BBLS
1/3/2024	318	318	0
1/4/2024	302	183	119
1/5/2024	413	397	16
1/6/2024	664	610	54
1/7/2024	109	65	44
1/8/2024	274	229	45
1/9/2024	104	84	20
3/17/2024	317	18	299
3/20/2024	118	0	118
3/27/2024	106	0	106
5/17/2024	15	5	10
6/4/2024	91	0	91
6/5/2024	72	0	72
6/6/2024	12	0	12
6/10/2024	47	0	47
6/11/2024	30	0	30
6/12/2024	111	0	111
6/24/2024	12	0	12
7/25/2024	25	0	25
7/29/2024	45	0	45
8/17/2024	116	0	116
8/19/2024	6	0	6
8/21/2024	213	27	186
8/28/2024	115	15	100
9/4/2024	117	0	117
9/7/2024	109	0	109
9/20/2024	49	0	49
9/25/2024	34	0	34
10/16/2024	37	22	15
10/17/2024	109	28	81
10/24/2024	50	0	50
10/30/2024	23	0	23
11/5/2024	39	16	23
11/13/2024	59	0	59
11/19/2024	210	70	140
11/26/2024	72	0	72
12/4/2024	91	13	78
12/10/2024	6	0	6
12/20/2024	118	0	118
12/24/2024	236	0	236

Table 2. Fluid injection

Water Injected	
Month	Water (BBLs)
January	26000
February	20000
March	19000
April	26000
May	3095000*
June	19000
July	26000
August	25000
September	16000
October	18000
November	20000
December	19000

* In May 2024 there was a power outage and the number was reset*

6.0 LEAK DETECTION

There are no underground storage tanks or double-walled tanks present at the site that would require the installation of leak detection systems.

7.0 CLOSURE OF UIC CLASS V WELLS

Not applicable at this site.

8.0 CONCLUSION AND RECOMMENDATIONS

During the 2024 calendar year, Jal 3 Gas Plant did not utilize a discharge permit intentionally or unintentionally, as no fluid discharges occurred. There were no liquid spills or events that would require a site cleanup or waste removal.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 500812

CONDITIONS

Operator: ET Gathering & Processing, LLC 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 500812
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	None	9/12/2025