

C-147 REGISTRATION PACKAGE

Carson Unit 21-1 AST Pad **Recycling Containment and Recycling Facility**

January 2026



ENDURING RESOURCES IV, LLC

DJR Operating, LLC
A Subsidiary Company of Enduring Resource, LLC

200 Energy Court
Farmington, New Mexico 87401
Phone: (505) 636-9720

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147
Revised April 3, 2017

Recycling Facility and/or Recycling Containment

Type of Facility: Recycling Facility Recycling Containment*
Type of action: Permit Registration
 Modification Extension
 Closure Other (explain) _____

* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.

Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: DJR Operating, LLC (For multiple operators attach page with information) OGRID #: 371838
Address: 200 Energy Court, Farmington, New Mexico 87401
Facility or well name (include API# if associated with a well): Carson Unit 21-1 AST Pad
OCD Permit Number: FVV2603537518 (For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr SW/SW 1/4 Section 21 Township 25N Range 12W County: San Juan
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Recycling Facility:
Location of recycling facility (if applicable): Latitude 36.381564 ° N Longitude -108.125168 ° W NAD83
Proposed Use: Drilling* Completion* Production* Plugging*
**The re-use of produced water may NOT be used until fresh water zones are cased and cemented*
 Other, *requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water.*
 Fluid Storage
 Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type _____
 Activity permitted under 19.15.36 NMAC explain type: _____ Other explain _____
 For multiple or additional recycling containments, attach design and location information of each containment
 Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date: _____

3.
 Recycling Containment:
 Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 36.381564 ° N Longitude -108.125168 ° W NAD83
 For multiple or additional recycling containments, attach design and location information of each containment
 Lined Liner type: Thickness 40 mil LLDPE HDPE PVC Other _____
 String-Reinforced
Liner Seams: Welded Factory Other _____ Volume: 60,000 bbl Dimensions: Diameter 190' x Height 12'
 Recycling Containment Closure Completion Date: _____

4.

Bonding:

Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells owned or operated by the owners of the containment.)

Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ _____ (work on these facilities cannot commence until bonding amounts are approved)

Attach closure cost estimate and documentation on how the closure cost was calculated.

5.

Fencing:

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify See variance request in registration package Exhibit H

6.

Signs:

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

7.

Variances:

Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the environment.

Check the below box only if a variance is requested:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the variance information on a separate page and attach it to the C-147 as part of the application.

If a Variance is requested, it must be approved prior to implementation.

8.

Siting Criteria for Recycling Containment

Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.

General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

9.

Recycling Facility and/or Containment Checklist:

Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.

- Design Plan - based upon the appropriate requirements. – Section 3 of the C-147 Registration Package
- Operating and Maintenance Plan - based upon the appropriate requirements. - Section 4 of the C-147 Registration Package
- Closure Plan - based upon the appropriate requirements. - Section 5 of the C-147 Registration Package
- Site Specific Groundwater Data – Exhibit D of the C-147 Registration Package
- Siting Criteria Compliance Demonstrations – Section 2 of the C-147 Registration Package
- Certify that notice of the C-147 (only) has been sent to the surface owner(s) -147 package is being submitted concurrently to the Division and BLM FFO. See Exhibit C of the C-147 Registration Package for additional surface owner notification.

10.

Operator Application Certification:

I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.

Name (Print): Heather Huntington Title: Regulatory Specialist
 Signature: Heather Huntington Date: 1/15/26
 e-mail address: hhuntington@enduringresources.com Telephone: 505-636-9751

11.

OCD Representative Signature: Victoria Venengas Approval Date: 02/04/2026

Title: Senior Environmental Scientist OCD Permit Number: FVV2603537518

- OCD Conditions _____
- Additional OCD Conditions on Attachment _____

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1. INTRODUCTION

Applicant	DJR Operating, LLC Enduring Resources, LLC & DJR Operating, LLC are wholly owned subsidiaries of Enduring Resources IV, LLC. Leases, rights-of-ways, wells, and other property interests will continue to be held in their current entity names.
OGRID	371838
Project Name	Carson Unit 21-1 AST Pad Recycling Containment and Recycling Facility
Project Type	Recycling Facility & Recycling Containment
Legal Location	Southwest ¼ of the southwest ¼ of Section 21, Township 25N, Range 12W, San Juan County
Surface Owner	Federal surface managed by the Bureau of Land Management Farmington Field Office

In accordance with 19.15.34 NMAC, DJR Operating, LLC (DJR), a subsidiary company of Enduring Resources IV, LLC requests registration of their Carson Unit 21-1 AST Pad Recycling Containment and Recycling Facility through the approval of this C-147 registration and permit package.

The recycling containment will consist of one 60,000 barrel (bbl) aboveground storage tank (AST). Per 19.15.34.7 B. NMAC a **“Recycling containment”** is a storage containment which incorporates a synthetic liner as the primary and secondary containment device and is used solely in conjunction with a recycling facility for the storage, treatment or recycling of produced water only for the purpose of drilling, completion, production or plugging of wells used in connection with the development of oil or gas or both. This AST containment falls within this definition and must meet all applicable requirements of a Recycling Containment in Rule 19.15.34 NMAC.

The recycling facility will consist of up to thirty 400 bbl vertical frac tanks with a consolidated volume of 12,000 bbls to treat (mechanical and chemical reconditioning process) produced water for reuse. DJR will only set as many tanks anticipated to be needed based on incoming volumes and extent of treatment necessary. As defined in 19.15.34.7 A. NMAC a **“Recycling facility”** is a stationary or portable facility used exclusively for the treatment, re-use or recycling of produced water. A recycling facility does not include oilfield equipment such as separators, heater treaters and scrubbers in which produced water may be used. These tanks will be used as upright gun barrel oil water separators. This oil separation process will prevent having any visible layer of oil on the surface of the recycling containment in accordance with Rule 19.15.34.13 B.(1).

Per 19.15.34.9 A. water (produced water and Entrada water) stored/processed through this temporary recycling facility and containment will be used as part of a permitted operation for drilling, completing, and producing DJR Operating, LLC and Enduring Resources, LLC wells.

See Exhibit A for the site survey plat and Exhibit B for a site diagram of the proposed AST and recycling facility layout. This facility will not be used for the disposal of produced water.

The Carson Unit 21-1 AST Pad is located at 36.381564 ° N, -108.125168 ° W, within Section 21, Township 25N, Range 12W, in San Juan County, New Mexico. The site is located on federal lands managed by the Bureau of Land Management Farmington Field Office (BLM FFO). DJR is the operator of the applicable oil and gas mineral rights at this location.

The BLM FFO has been notified and approved of this site for water storage and water recycling. This AST Pad was planned as associated infrastructure to DJR’s Carson Unit 21-1 well pad project and permitted via four approved Applications for Permit to Drill from this location. See Exhibit C, approved Form 3160-3 Application for Permit to Drill or Reenter for the Carson Unit 21-1 #578H one of the four APDs detailing use of this AST Pad. Additionally, per New Mexico Oil Conservation Division (NMOCD) Form C-147, DJR will provide a copy of this registration package to the BLM FFO concurrently with the submittal to the division.

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This document provides supplemental information to NMOCD Form C-147 that is required for registration, including siting criteria and demonstrations, design and construction plan, operating and maintenance plan, closure plan, closure and site reclamation requirements, and surface owner notification.

Upon approval of this registration, the recycling containment located at this facility will be operated for up to 5 years.

If the AST containment is found to be needed beyond 5 years, DJR will submit annual extensions to NMOCD on Form C-147 at least 30 days prior to expiration. The extension request will include a summary of all monthly inspections of the containment, including monitoring of the leak detection system indicating that the containment's integrity has not been compromised.

2. SITING CRITERIA

2.1. Depth to Groundwater 19.15.34.11 A.(1)

Per 19.15.34.11 B. NMAC, DJR requests use of POD SJ-01716 in the northeast ¼ of the southeast ¼ of Section 1, Township 25N, Range 12W as evidence of depth to ground water in this area. SJ-01716 is located at approximately 6,300 feet in elevation and is approximately 3.8 miles northeast. This well has a measured depth to groundwater of 210 feet. With the proposed containment being an above ground tank, water depth of greater than 200 feet, and AST Pad elevation similar to the SJ-01716 water well, the groundwater depth is expected to be greater than 50 feet below the bottom of the recycling containment. See Exhibit D for the water well summary. Additional average depth to ground water information can be found below.

Average, Minimum, and Maximum depth to ground water within T25N R12W = 220', 210', 231'

Average, Minimum, and Maximum depth to ground water within T25N R11W = 135', 135', 135'

Average, Minimum, and Maximum depth to ground water within T26N R11W = 182', 165', 200'

Average, Minimum, and Maximum depth to ground water within T26N R12W = 70', 20', 220'

2.2. Distance to Surface Water 19.15.34.11 A.(2)

There are no continuously flowing watercourses within 300 feet; nor, any other significant watercourses, lakebeds, sinkholes, or playa lakes within 200 feet of the proposed AST.

DJR contracted Barr Engineering Co. (Barr) in December of 2025 to assess all surrounding drainages per 19.15.34.11 A.(2) NMAC. In the report provided to DJR, Barr summarized the following. This report is attached as Exhibit F:

Pursuant to 19.15.34 NMAC, no drainages with an OHWM were observed within 300 feet of the Carson Unit 22-1 AST Pad. No wetlands are located within 500 feet of the Carson Unit 21-1 AST Pad. No FEMA 100-year flood zones are in the survey area.

Based on the regulatory framework (Section 1), evaluation of the survey area, and the USACE Albuquerque District's current policies regarding jurisdictional determinations, it is Barr's professional opinion that under the current CWA rule, there are no features present in the survey area that would be considered jurisdictional WOTUS.

These conclusions are based on Barr's professional opinion. The USACE has the final regulatory authority to determine the presence and extent of jurisdictional WOTUS. The NMOCD has the final regulatory authority for determining the presence of continuously flowing watercourses, significant watercourses, or wetlands, as well as their boundaries, for the purposes of permitting and registration applicable to 19.15.34 NMAC.

2.3. Distance to Structures 19.15.34.11 A.(3)

The recycling containment is not located within 1,000 feet of a permanent residence, school, hospital, institution, or church in existence at the time of this application. The nearest structure is 1.08 miles away. As shown on the aerial

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map in Exhibit E Map 2, there are no permanent residences, schools, hospitals, institutions, or churches within the 1000-foot buffer ring of the staging area. A field visit verified no new structures have been erected since the aerial imagery was obtained.

2.4. Distance to Non-Public Water Supply and Springs 19.15.34.11 A.(4)

The recycling facility/containment is not located within 500 horizontal feet of a spring or fresh water well used for domestic or stock watering purposes in existence at the time of this application as shown on Exhibit E Maps 1 and 2. Map 1 shows wells and springs/seeps regardless of use type in the surrounding area and Map 2 shows that no water wells, springs, or seeps are located within the 500-foot buffer of the pad. The nearest freshwater well according to New Mexico Office of the State Engineer (NM-OSE) for domestic or stock water use is 4.1 miles east. The nearest spring/seep according to the National Hydrologic Dataset (NHD) is approximately 11.2 miles to the northwest.

2.5. Distance to Municipal Boundaries and Defined Municipal Fresh Water Well Fields 19.15.34.11 A.(5)

The recycling facility is not within any incorporated municipal boundaries nor within a defined municipal fresh water well field covered by a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978, as amended. Exhibit E Map 1 shows the nearest municipal boundary being Bloomfield, New Mexico approximately 24.7 miles north.

2.6. Distance to Wetland 19.15.34.11 A.(6)

The recycling facility/containment is not located within 500 feet of a wetland per the evidence provided below and detailed in the Aquatic Resource Delineation Technical Memorandum attached as Exhibit F.

According to the US Fish and Wildlife Service National Wetland Inventory (NWI) no wetlands are located within 500 feet of the AST Pad. Since the NWI is identified and mapped from a desktop perspective utilizing photo-signatures the resulting data is a desktop approximation of potential wetlands and non-wetland riparian habitat. Thus, field investigation is necessary to confirm or deny wetland status based on the presence of hydric soils or hydrophytes.

DJR contracted Barr Engineering Co. (Barr) in December of 2025 to assess all surrounding drainages per 19.15.34.11 A.(2) NMAC. In the report provided to DJR, Barr summarized the following. This report is attached hereto as Exhibit F:

No wetlands are located within 500 feet of the Carson Unit 21-1 G-tank site.

Based on the regulatory framework (Section 1), evaluation of the survey area, and the USACE Albuquerque District's current policies regarding jurisdictional determinations, it is Barr's professional opinion that under the current CWA rule, there are no features present in the survey area that would be considered jurisdictional WOTUS.

2.7. Distance to Subsurface Mines 19.15.34.11 A.(7)

According to New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Mining and Minerals Divisions database, there are no subsurface mines in Township 25N, Range 12W, San Juan County, New Mexico. See Exhibit E Map 1 showing mines regardless of status near the project area. The nearest EMNRD recorded permit (permanent closure, reclaimed and released) is a coal mine approximately 10.2 miles southwest.

2.8. Site Stability 19.15.34.11 A.(8)

The recycling containment is not located in an unstable area. DJR's construction practices provide adequate compaction of the pad surface for the anticipated load of the recycling facility and AST containment.

The following additional best management practices will be implemented during pad construction to prevent equipment settling and ensure site stability.

- Prior to earthwork, all trees (if applicable) and slash/brush, will be mulched and incorporated into the topsoil. Tree roots and trucks will be removed from the site. The topsoil (vegetative root layer) and mulched organic

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matter will be stripped from location and windrowed along the perimeter of location. Topsoil will not be used for pad construction as the organic matter mixed within the soil prevents adequate compaction.

- Subsoil horizons will be utilized to construct a balanced (high areas are cut and used to fill low areas) location. Fill slopes will be deposited and compacted in approximate 6-inch lifts with optimal soil moisture content.
- No soil deemed too wet from inclement weather will be utilized for construction as adequate compaction cannot be achieved. Additionally, if construction occurs during winter months, the frost layer if applicable will be stripped and sub frost line soil horizons utilized for construction to achieve adequate compaction that will not settle with warming temperatures.
- Cut and fill slopes around location will be 3:1 or better to ensure surface and slope stability.
- The windrowed topsoil and any additional diversions found to be necessary are used to prevent surface sheet flow from entering location.
- The containment will have a properly constructed foundation consisting of a firm, unyielding base, smooth and free of rocks, debris, sharp edges or irregularities to prevent the liner's rupture or tear.

Other factors contributing to site stability include:

- Per 19.15.34.11 A.(7) the location is not in an area overlying a subsurface mine according to the New Mexico EMNRD Mining and Minerals Divisions database.
- This area of New Mexico is not known for underlying caves and karst features.

2.9. Distance to 100-Year Floodplain 19.15.34.11 A.(9)

The recycling facility/containment is not located within a 100-year (1% annual) floodplain. As shown in Exhibit E Map 2, the project is in Zone X (area of minimal flood hazard). The nearest 100-year flood hazard area within the same watershed shown in Exhibit E Map 2 is approximately 1.1 miles southeast.

3. DESIGN AND CONSTRUCTION SPECIFICATIONS

Pursuant to 19.15.34.12 NMAC, the following Design Plan presents the minimum standards and specifications for the design and construction of the proposed recycling containment at the Carson Unit 21-1 AST Pad. The facility and recycling containment have been designed to prevent release and potential overtopping due to wave action (by wind) or rainfall. To supplement the information provided below, the manufacturers specifications for the design and construction of the aboveground containment are provided as Exhibit G.

3.1. Foundation Construction

The containment AST will be constructed on DJR's Carson Unit 21-1 AST Pad. The AST footprint will have a properly constructed foundation consisting of a firm, unyielding base, smooth and free of rocks, debris, sharp edges or irregularities to prevent the liner's rupture or tear. The containment will ensure confinement of produced water, to prevent releases and to prevent overtopping due to wave action or rainfall. Geotextile is used under the liner to reduce localized stress-strain or protuberances that otherwise may compromise the liner's integrity. The containment is above ground and is not subject to water run-on.

3.2. Liner and Leak Detection

The containment will be Well Water Solutions and Rentals, Inc. or similar double-lined frac water tank system. These tank systems are designed to incorporate a 40-mil thickness LLDPE primary (upper) string-reinforced liner and a 30-mil LLDPE secondary (lower) string-reinforced liner. The primary liner is designed to be impervious, synthetic material that will resist deterioration by ultraviolet light, petroleum hydrocarbons, salt solutions, and acidic/alkaline solutions. Liners meet or exceed the compatibility requirements of EPA SW-846 Method 9090A. Steel bolts secure the liners to the top of the AST tank. Specifications provided by Well Water Solutions and Rentals, Inc. are attached as Exhibit G.

Liner seams are minimized and are oriented vertically up and down the containment walls, not horizontally across the containment. Factory welded seams are incorporated, where possible. Field seams, welding, and testing on the geosynthetic liners are performed by a manufacturer's qualified person. For any field welded seams, liners will overlap 4 to 6 inches and be thermally sealed. Field seams are avoided or minimized in corners and irregularly shaped areas.

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At a points of discharge into, or suction from, the recycling containment, the liner is protected from excessive hydrostatic force or mechanical damage. External discharge or suction lines do not penetrate the liners.

A leak detection system is installed between the upper and lower liners of the containment and consists of a 200-mil geonet drainage layer. The leak detection system covers the bottom and sides of the containment and includes a minimum of 3 feet of freeboard. A 6-inch PVC pipe is inserted in the sump at the bottom of the containment and between the liners. Each containment is slightly sloped, with the sump placed at the location with the lowest elevation to facilitate the earliest possible leak detection. A schematic of the leak detection system is included in Exhibit G.

The sump piping is checked weekly with a water-level meter to determine if leakage is occurring through the primary liner. If water is detected in the leak detection sump, water will be removed to assess if water returns indicating a leak in the primary liner. Controls for surface water run-on are not needed due to the containment being above ground level.

3.3. Signage

The facility will have a sign no less than 12 inches by 24 inches with lettering not less than 2 inches in height in a conspicuous place near the facility entrance. The sign will contain the operator's name, location of the facility by quarter-quarter or unit letter, Section, Township, Range, and emergency phone numbers.

3.4. Entrance Protection

Please see variance request attached as Exhibit H.

With the recycling containment being an AST with 12-foot wall height, entrance to containment would have to be intentional. There is no risk of accidental entrance into the containment by wildlife or the public. The site will be maintained to prevent harm to wildlife and the public.

3.5. Netting

DJR will install bird netting provided by the tank manufacturer over the containment. The netting will be inspected monthly for disrepair. The containment will be inspected weekly for dead migratory birds. DJR will report dead migratory birds and/or other wildlife to the appropriate wildlife agency, surface management agency, and NMOCD.

4. MAINTENANCE AND OPERATING PLAN

4.1. Inspection Timing and Maintenance

Pursuant to 19.15.34.13 NMAC, DJR will follow the maintenance and operational requirements described below. At a minimum, DJR will perform weekly inspections on the containment and leak detection system while the containment holds fluid. DJR will maintain records and make them available for review by NMOCD.

- If fluids are found in the sump, the fluids will be sampled and then pumped out.
- DJR will remove any visible oil from the surface of the containment upon discovery.
- DJR will maintain a minimum of 3 feet of freeboard in the containment at all times.
- The injection and withdrawal of fluids from the containment shall be accomplished through a header, diverter or other hardware that prevents damage to the liner by erosion, fluid jets or impact from installation and removal of hoses or pipes.
- If a leak is discovered in the containment's primary liner above the liquid level in the containment, DJR will repair the primary liner within 48 hours, or request an extension on repair within the 48-hour time limit.
- If a leak is discovered in the containment's primary liner below the liquid level in the containment, DJR will notify the division office of the leak, remove all fluids above the leak level, and repair the primary liner within 48 hours, or request an extension on repair within the 48-hour time limit.
- The facility will be operated in such a way to prevent the collection of surface water.
- An oil absorbent boom or other device will be onsite to contain an unanticipated release.
- The facility will not be used for the storage or discharge of hazardous waste.

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4.2. Reporting and Record Keeping

During operation of the recycling facility, DJR will keep accurate records and report monthly to NMOCD the total volume of water received for recycling, with the volume of fresh water received listed separately, and the total volume of water leaving the facility for disposition of use. Water volume totals will be submitted on NMOCD Form C-148. Accurate records identifying the sources and disposition of recycled water will be maintained during the operation of the facility and made available for review to NMOCD upon request.

4.3. Cessation of Operations

DJR will consider the recycling containment to have ceased operations if less than 20% of the total fluid volume is used every 6 months following the first withdrawal of produced water for use. DJR will report cessation of operations to the appropriate NMOCD district office. If additional time is needed for closure, DJR will request an extension from the appropriate NMOCD district office prior to the expiration of the initial 6-month time period.

5. CLOSURE PLAN

Pursuant to 19.15.34.14 NMAC, the activities summarized below describe the closure and reclamation requirements for the Carson Unit 21-1 AST Pad. Within 60 days of closure completion, DJR will submit a closure report on NMOCD Form C-147 and include required attachments to document all closure activities, sampling results, and details on backfilling, capping, or covering, where applicable.

5.1. Containment Closure

DJR will remove all fluids from the facility and containment within 60 days from the date that operations cease and close the containment from use within 6 months from the date that DJR ceases operations. Alternatively, DJR can request an extension for the removal of fluids from NMOCD not to exceed an additional 2 months. DJR can also request an extension for the closure of the containment, not to exceed an additional 6 months.

DJR will remove all fluids, contents, synthetic liners, and leak detection piping and transfer these materials to an NMOCD-approved facility for disposal. All other equipment associated with the recycling containment and recycling facility will be removed from the site.

5.2. Closure Soil Sampling

Once the containment is removed, DJR will test the soil beneath for contamination with a five-point composite sample which includes stained or wet soils, if any, and that sample shall be analyzed for the constituents listed in the following table:

TABLE 1. CONTAMINATED SOIL TEST CONSTITUENTS

Constituents	Test Method	Groundwater Depth 51 – 100 Feet	Groundwater Depth >100 Feet
Chloride	EPA 300.0	10,000 mg/kg	20,000 mg/kg
TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg	2,500 mg/kg
GRO + DRO	EPA SW-846 Method 8015M	1,000 mg/kg	1,000 mg/kg
BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg	50 mg/kg
Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg	10 mg/kg

If any contaminant concentration is higher than the parameter limits listed above, NMOCD may require additional delineation upon review of the results and DJR must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameter limits listed above, then DJR can proceed to backfill with non-waste containing, uncontaminated, earthen material.

5.3. Reclamation

The location will be reclaimed upon completion of use in accordance with the reclamation plan attached to the Carson Unit 21-1 578H approved APD. This reclamation plan was developed with, and approved by, the surface managing agency.

EXHIBIT A. PLAT

A

CENTER OF PAD

**DJR OPERATING, LLC
CARSON UNIT 21-1 AST PAD**

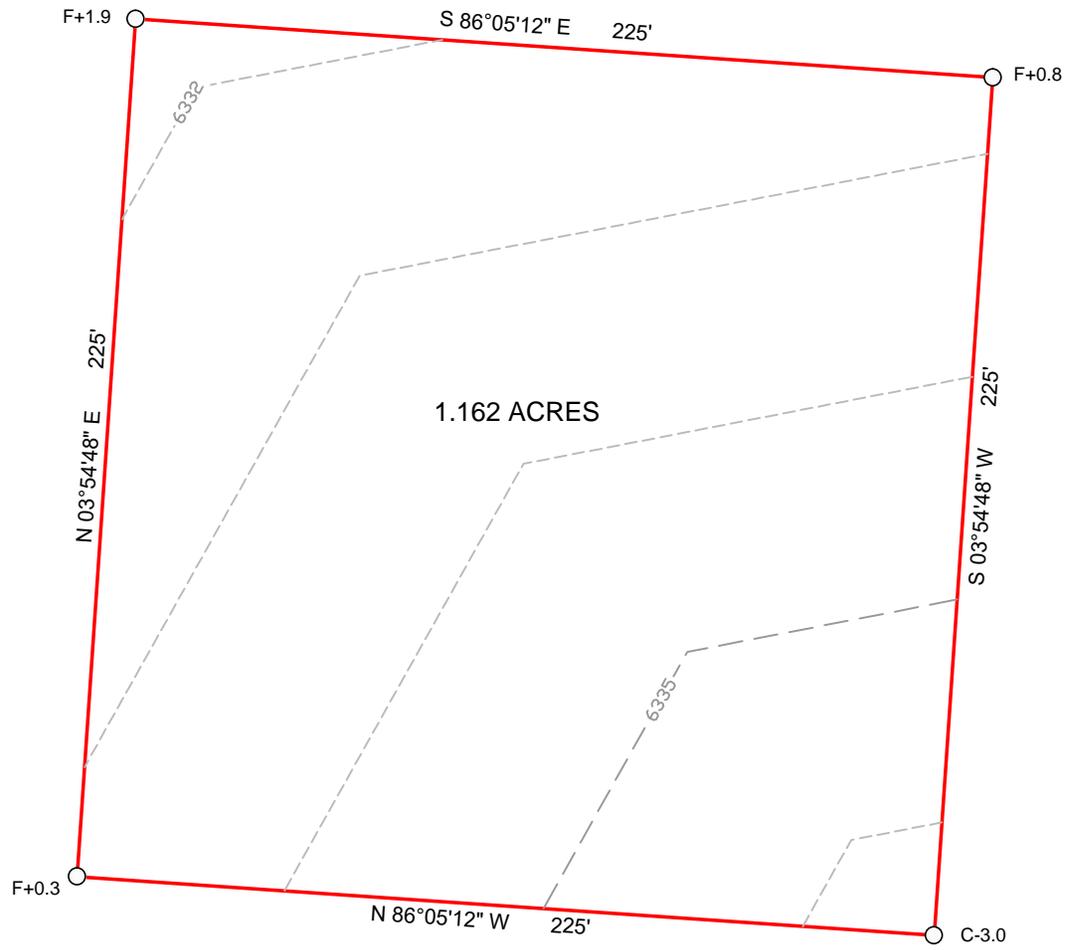
LATITUDE: 36.381564° N
LONGITUDE: 108.125168° W
DATUM: NAD83

LOCATED IN THE SW/4 SW/4 OF SECTION 21,
T25N, R12W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6333.5', NAVD 88
FINISHED PAD ELEVATION: 6333.5', NAVD 88

NOTES:

- 1.) BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE SOUTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 21, TOWNSHIP 25 NORTH, RANGE 12 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO.
LINE BEARS: N 00°12'48" E A DISTANCE OF 2640.19 FEET AS MEASURED BY G.P.S. AND BASED ON THE N.M.S.P. COORDINATE SYSTEM (WEST ZONE).
- 2.) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEIGHT BASED ON AZTEC CORS L1 PHASE CENTER.
DISTANCES SHOWN ARE GROUND DISTANCES USING A TRAVERSE MERCATOR PROJECTION FROM A WGS84 ELLIPSOID, CONVERTED TO NAD83.
NAVD88 ELEVATIONS AS PREDICTED BY GEOID09.
- 3.) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE. PRIOR TO EXCAVATION UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED. ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION.

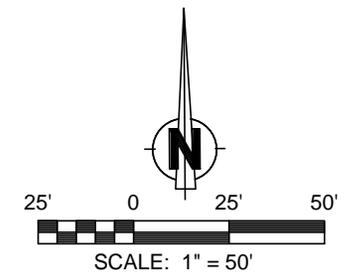
SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.



~ SURFACE OWNERSHIP ~
BUREAU OF LAND MANAGEMENT

TOTAL PERMITTED AREA
250' x 250' = 1.162 ACRES
SCALE: 1" = 50'
DATE: 12/23/25
DRAWN BY: GRR

NOTE:
CHENAULT CONSULTING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



CCI
CHENAULT CONSULTING INC.

4800 COLLEGE BLVD.
SUITE 201
FARMINGTON, NM 87402
(505)-325-7707

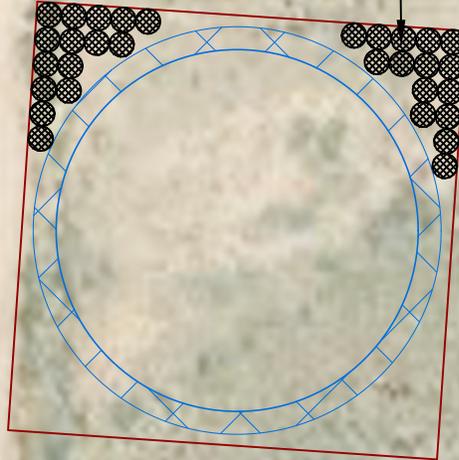


EXHIBIT B. RECYCLING FACILITY AND RECYCLING CONTAINMENT SITE DIAGRAM

B



30 400 BBL VERTICLE FRAC TANKS



LEASE ROAD

- STAGING AREA
- 60K BBL ABOVE GROUND STORAGE TANK
190' DIAMETER
- 43K BBL ABOVE GROUND STORAGE TANK
163' DIAMETER
- ABOVE GROUND STORAGE TANK
CONSTRUCTION BUFFER - 12' WIDE
- 400 BBL VERTICLE FRAC TANKS
13' DIAMETER

EXHIBIT "B"

**ABOVE GROUND STORAGE TANK DIAGRAM
CARSON C147 WC21-1 AST PAD**



DRAWN BY:	KMR	DATE:	12/02/25
CHECKED BY:	CPS	DATE:	12/02/25
APPROVED BY:	BBS	DATE:	12/02/25

REV	REVISION PURPOSE	BY	DATE	PROJECT #:	COUNTY/STATE:
		CHK'D	APP'D	21129-01	SAN JUAN COUNTY, NEW MEXICO
A	ISSUED FOR INFORMATION	KMR	12/02/25	DRAWING #:	SCALE:
		CPS	12/02/25	C_21129-01-CARSON_C147	1"=100'
					SHEET:
					1 OF 1
					REV:
					A

EXHIBIT C. SURFACE OWNER NOTIFICATION

C

Form 3160-3
(October 2024)

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
		13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

EXHIBIT D. GROUND WATER REPORT

D



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed) (quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 00079		SJ	SJ			SE	13	25N	12W	225677.0	4032403.0 *	●	2550		
SJ 01716		SJ	SJ		NE	SW	01	25N	12W	225189.0	4035835.0 *	●	403	210	193
SJ 04314		SJ	SJ	NW	NE	SE	21	25N	12W	220927.0	4031150.1	●	2450		
SJ 04459 POD1		SJ	RA	SW	SW	NE	26	25N	12W	320354.0	4026591.8	●	275	231	44

Average Depth to Water: **220 feet**

Minimum Depth: **210 feet**

Maximum Depth: **231 feet**

Record Count: 4

Basin/County Search:

Basin: SJ

PLSS Search:

Range: 12W

Township: 25N

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A
CLW#####
in the POD
suffix
indicates
the POD has
been
replaced
& no longer
serves a
water right
file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
smallest to
largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ00221		SJ	SJ				NE 04	25N	11W	230613.0	4036253.0 *		198	135	63

Average Depth to Water: **135 feet**

Minimum Depth: **135 feet**

Maximum Depth: **135 feet**

Record Count: 1

Basin/County Search:

Basin: SJ

PLSS Search:

Range: 11W

Township: 25N

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A
CLW#####
in the POD
suffix
indicates
the POD has
been
replaced
& no longer
serves a
water right
file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
smallest to
largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ01626		SJ	SJ		SW	SE	16	26N	11W	230607.0	4041673.0 *		255	200	55
SJ02734		SJ	SJ	NE	SW	SE	35	26N	11W	233750.0	4036858.0 *		275	165	110

Average Depth to Water: **182 feet**

Minimum Depth: **165 feet**

Maximum Depth: **200 feet**

Record Count: 2

Basin/County Search:

Basin: SJ

PLSS Search:

Range: 11W

Township: 26N

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed) (quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 01058		SJ	SJ		SE	NW	03	26N	12W	222289.0	4046001.0 *	●	254	220	34
SJ 04463 POD1		SJ	SJ		SE	SW	16	26N	12W	220433.4	4041900.8	●	20	20	0
SJ 04463 POD2		SJ	SJ		SE	SW	16	26N	12W	220415.1	4041900.1	●	20	20	0
SJ 04463 POD3		SJ	SJ		SE	SW	16	26N	12W	220433.7	4041873.7	●	20		
SJ 04463 POD4		SJ	SJ		SE	SW	16	26N	12W	220437.8	4041916.4	●	20	20	0

Average Depth to Water: **70 feet**

Minimum Depth: **20 feet**

Maximum Depth: **220 feet**

Record Count: 5

Basin/County Search:

Basin: SJ

PLSS Search:

Range: 12W

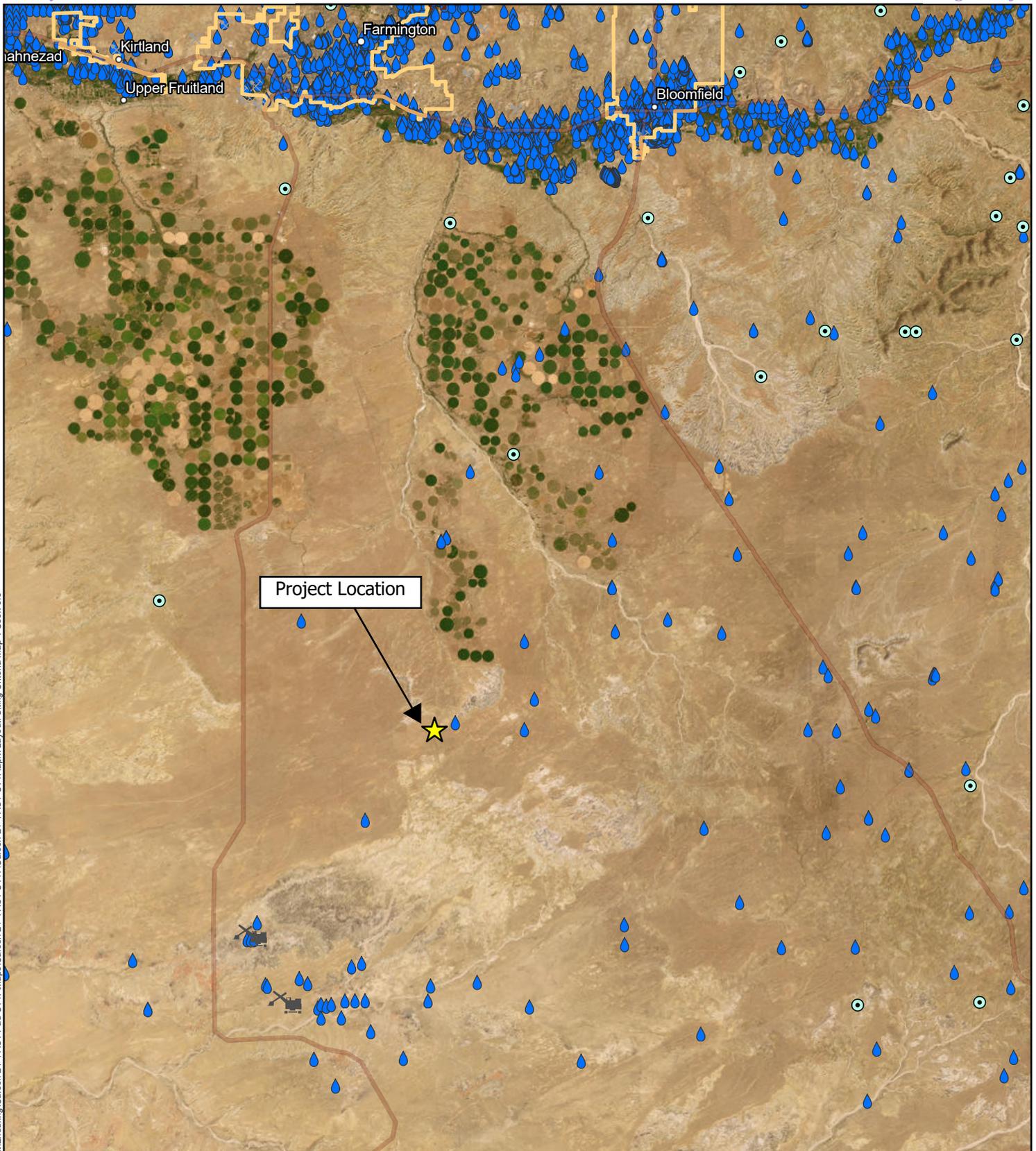
Township: 26N

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

EXHIBIT E. SITING CRITERIA MAPS

E



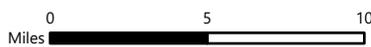
Project Location



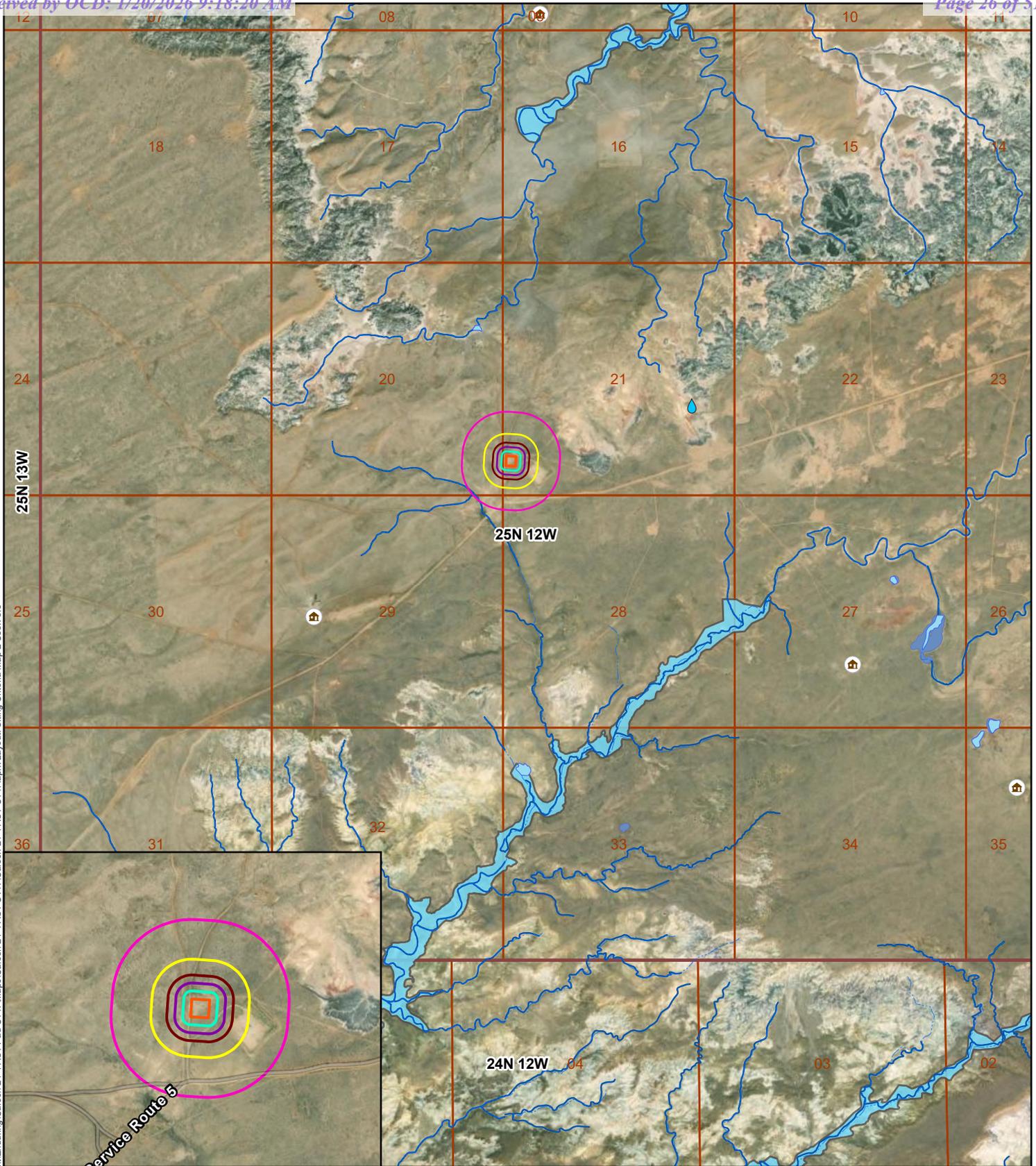
-  Staging Area
-  Incorporated Places
- Registered Mines
- Commodities
 -  Aggregate, Stone etc.

-  Coal
-  Humate
-  National Hydrography Dataset - Spring/Seep
-  Office of State Engineer - Points of Diversion

Carson Unit 21-1
 Aboveground Storage Tank Pad
 DJR Operating, LLC
 Map 1
Siting Criteria



Barr Footer: ArcGISPro: 12/29/2025 4:05 PM File: I:\Client\Enduring\Carson 21-1\AST Pad C147\Map\Carson 21-1\AST C147.aprx Layout: Siting Criteria Map 1 User: ors



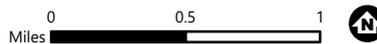
Barr Footer: ArcGISPro: 12/29/2025 3:48 PM File: I:\Client\Ending\Carson 21-1\AST\Map\Map2\Carson 21-1\AST C147.aprx Layout: Siting Criteria Map 2 User: ors

- Staging Area and Buffers**
- Staging Area
 - 100-Foot Wide Buffer
 - 200-Foot Wide Buffer
 - 300-Foot Wide Buffer
 - 500-Foot Wide Buffer
 - 1000-Foot Wide Buffer

- Office of the State Engineer - Point of Diversion
- 🏠 Residence
- National Wetland Inventory (NWI)**
- Freshwater Pond
- Riverine
- National Flood Hazard Layer (NM)**
- Special Flood Hazard Area

- Area of Minimal Flood Hazard (Zone X)
- National Hydrography Dataset**
- Waterbody**
- Lake/Pond
- Flowline**
- ~ River/Stream: Perennial
- - - River/Stream: Intermittent
- Connector

Carson Unit 21-1
Aboveground Storage Tank Pad
DJR Operating, LLC
Map 2
Siting Criteria



Sources: Barr Engineering, DJR Operating, LLC, ESRI

**EXHIBIT F. AQUATIC RESOURCES DELINEATION TECHNICAL
MEMORANDUM**

F

Technical Memorandum

To: Casey Haga, Enduring Resources IV, LLC
From: John Dodge
Subject: Aquatic Resources Delineation
Date: January 6, 2026
Project: Carson Unit 21-1 Aboveground Storage Tank (AST) Pad

DJR Operating, LLC (DJR) retained Barr Engineering Co. (Barr) to conduct an aquatic resources delineation survey for the Carson Unit 21-1 Aboveground Storage Tank (AST) Pad located in the SW ¼ SW ¼ of Section 21, Township 25 North, Range 12 West, New Mexico Principal Meridian, San Juan County (Map 1). The pad would be approximately 225 feet by 225 feet for a total of 1.16 acres. The center coordinates for the site are 36.381564 ° N, -108.125168 ° W, North American Datum 1983 Zone 12 North. The site is located on Bureau of Land Management Farmington Field Office-managed land. The survey area encompassed the Carson Unit 21-1 AST Pad and a 500-foot buffer area surrounding the site.

The purpose of the aquatic resources delineation survey was to identify the potential presence and extent of features that may be considered jurisdictional Waters of the United States (WOTUS) under Section 404 of the Clean Water Act (CWA), as amended (33 United States Code §1251 et seq.). The United States Army Corps of Engineers (USACE) administers the CWA Section 404. DJR is applying for a permit to transport, store, and recycle produced water for reuse in drilling and completing oil/natural gas wells per Title 19, Chapter 15, Part 34 (19.15.34) of the New Mexico Administrative Code (NMAC).

This technical memorandum reports the survey findings and aquatic resources that may be considered jurisdictional WOTUS, including wetlands and aquatic resources exhibiting an ordinary high-water mark (OHWM) following the USACE methods and guidance.

1 Regulatory Framework

1.1 Federal

In September 2023, the USACE issued a final rule revising the definition of WOTUS to include traditional navigable waters, wetlands adjacent to traditional navigable waters, and relatively permanent waters defined as tributaries and wetlands adjacent to navigable waters that have a continuous surface connection and standing or continuously flowing bodies of water (EPA 2025). The USACE defines wetlands as special aquatic sites “that are inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions” (USACE 1987).

The USACE has the regulatory authority and discretion to determine the jurisdictional status of aquatic resources at a given site.

1.2 New Mexico State

19.15.34 NMAC applies to the transportation, disposal, recycling, reuse, or the direct surface or subsurface disposition by use of water produced or used in connection with the development or production of oil, gas, or both; in road construction or maintenance, or other construction; and the

To: Casey Haga, Enduring Resources IV, LLC
From: John Dodge
Subject: Aquatic Resources Delineation
Date: January 6, 2026
Page: 2

generation of electricity or other industrial processes. 19.15.34 NMAC also applies to transporting drilling fluids and liquid oil field waste.

Depending on the proposed activity, a permit or registration (Form C-147) for recycling and reuse of produced water, drilling fluids, and liquid oil field waste, including recycling containment, is required by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (OCD). Form C-147 siting criteria require that recycling containment not be located:

- where groundwater is less than 50 feet below the bottom of the containment;
- within 300 feet of a continuously flowing watercourse or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the OHWM);
- within 500 feet of a spring or freshwater well used for domestic or stock watering purposes in existence at the time of the initial registration;
- within incorporated municipal boundaries or within a defined municipal freshwater well field covered by a municipal ordinance adopted under Section 3-27-3 New Mexico Statutes 1978, as amended, unless the municipality specifically approves the recycling containment in writing;
- within 500 feet of a wetland; or
- within a 100-year floodplain.

Watercourse is defined in 19.15.2.7 NMAC as “a river, creek, arroyo, canyon, draw, or wash or other channel having definite banks and bed with visible evidence of the occasional flow of water.” Wetlands are defined in 19.15.2.7 NMAC as “areas that are inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions in New Mexico.” The term “significant” is not defined in NMAC.

2 Methods

Before initiating fieldwork, Barr completed a desktop evaluation of the survey area using the best available information, including the following:

- US Geological Survey (USGS) 7.5-minute topographic quadrangles for local and regional environmental settings relevant to the project area's surface waters, wetlands, and contours.
- National Hydrography Dataset (NHD) for mapped "bluelines"—perennial, intermittent, and ephemeral drainages—and other water features in the project area.
- National Wetlands Inventory (NWI) maps generated by the US Fish and Wildlife Service (USFWS) for the project area.
- Natural Resources Conservation Service (NRCS) Web Soil Survey information for the project area.
- Floodplain data from the Federal Emergency Management Agency (FEMA) Mapping Information Platform.

To: Casey Haga, Enduring Resources IV, LLC
From: John Dodge
Subject: Aquatic Resources Delineation
Date: January 6, 2026
Page: 3

- ESRI ArcGIS Online World Imagery (ESRI 2025).

2.1 Wetlands

The survey area was evaluated for the presence of wetlands using guidance provided in the *1987 Corps of Engineers Wetlands Delineation Manual* (USACE 1987) and the *Regional Supplement to the USACE Wetland Delineation Manual: Arid West Region* (USACE 2008). Under the delineation procedures identified in these manuals, an area must exhibit characteristic wetland hydrology, hydric soils, and hydrophytic vegetation to be considered a wetland. Additionally, the USACE stipulates that all three conditions must be met under normal circumstances for an area to be designated as a wetland (USACE 1987).

2.2 Non-Wetland Waters

Barr biologists evaluated the presence/absence and characteristics of the OHWM along all non-wetland water features (e.g., streams, creeks, and ponds) mapped during the pre-field desktop evaluation. Guidance from *A Field Guide to the Identification of the Ordinary High-Water Mark in the Arid West Region of the Western United States* (USACE 2008) was used to identify drainage channel lateral limits. General characteristics for determining the OHWM in the project area were identified using guidance provided in USACE RGL 05-05 (USACE 2005).

For stream features exhibiting an OHWM, Barr conducted an aquatic resources inventory in the field using the *User Manual for a Beta Streamflow Duration Assessment Method for the Arid West of the United States* (Mazor et al. 2023). The Streamflow Duration Assessment Method (SDAM) is a rapid, field-based method for determining flow duration class at the reach scale, eliminating the need for long-term hydrologic data. The SDAM may inform a range of activities where information on streamflow duration is beneficial, including specific jurisdictional determinations under the CWA; however, the SDAM is not a jurisdictional determination (Mazor et al. 2023). The method is specific to the Arid West Region and relies on five indicators to determine stream flow classification: perennial, intermittent, ephemeral, at least intermittent, and need more information. Biologists recorded the status of these five indicators on a field form for every surface water feature in the survey area with an OHWM.

A handheld global positioning system (GPS) unit with submeter accuracy was used to digitally record sampling points and any wetland or other features in the survey area. Geographic information system (GIS) software was used to analyze recorded features, calculate areas, and generate maps of the survey area.

3 Results

3.1 Desktop Review

The Carson Unit 21-1 AST Pad is in the Hunter Wash watershed (Hydrologic Unit Code 1408010614) (USGS 2021) and can be found on the Carson Trading Post and Moncisco Wash, New Mexico U.S. Geological Survey 7.5-minute quadrangles. One soil unit occurs in the survey area—Sheppard-Mayqueen-Shiprock complex, 0 to 8 percent slopes. This soil unit is not listed as hydric soil for San Juan County, New Mexico (NRCS 2025).

The survey area falls within a FEMA Flood Zone X, an area of minimal flood hazard. No FEMA-designated 100-year flood zones are located within the survey area (FEMA 2025). The desktop review

To: Casey Haga, Enduring Resources IV, LLC
From: John Dodge
Subject: Aquatic Resources Delineation
Date: January 6, 2026
Page: 4

did not identify any NHD flowlines, NWI wetlands, or other surface water features within 500 feet of the project (USGS 2016; USFWS 2025).

3.2 Field Survey

Barr biologist John Dodge conducted the aquatic resources delineation survey on December 9, 2025. The field survey verified the absence of any wetlands or other surface water features in the survey area. No drainages or other flowlines were recorded within the survey area.

4 Conclusions

Pursuant to 19.15.34 NMAC, no drainages with an OHWM were observed within 300 feet of the Carson Unit 22-1 AST Pad. No wetlands are located within 500 feet of the Carson Unit 21-1 AST Pad. No FEMA 100-year flood zones are in the survey area.

Based on the regulatory framework (Section 1), evaluation of the survey area, and the USACE Albuquerque District's current policies regarding jurisdictional determinations, it is Barr's professional opinion that under the current CWA rule, there are no features present in the survey area that would be considered jurisdictional WOTUS.

These conclusions are based on Barr's professional opinion. The USACE has the final regulatory authority to determine the presence and extent of jurisdictional WOTUS. The NMOCD has the final regulatory authority for determining the presence of continuously flowing watercourses, significant watercourses, or wetlands, as well as their boundaries, for the purposes of permitting and registration applicable to 19.15.34 NMAC.

5 References

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- Federal Emergency Management Agency (FEMA). 2025. Flood map service center. U.S. Department of Homeland Security. Washington, D. C. Available online at: <https://msc.fema.gov/portal/>. Accessed July 2025.
- Mazor, R. D., B. Topping, T. L. Nadeau, K. M. Fritz, J. Kelso, R. Harrington, W. Beck, K. McCune, H. Lowman, A. Allen, R. Leidy, J. T. Robb, and G. C. L. David. 2023. User Manual for a Beta Streamflow Duration Assessment Method for the Arid West of the United States. Version 1.1. Document No. EPA 800-5-21001.
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- USACE. 2005. Regulatory Guidance Letter No. 05-05, Ordinary High Water Mark Identification. December 7, 2005.

To: Casey Haga, Enduring Resources IV, LLC
From: John Dodge
Subject: Aquatic Resources Delineation
Date: January 6, 2026
Page: 5

USACE. 2008. Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Arid West Region (Version 2.0), edited by J. S. Wakeley, R. W. Lichvar, and C. V. Noble. ERDC/EL TR-08-28. Vicksburg, Mississippi: U.S. Army Engineer Research and Development Center.

U.S. Environmental Protection Agency (EPA). 2025. Current Implementation of Waters of the United States. Available at: <https://www.epa.gov/wotus/current-implementation-waters-united-states>. Accessed July 2025.

U.S. Fish and Wildlife Service (USFWS). 2025. National Wetlands Inventory. U.S. Fish and Wildlife Service Ecological Services. Available at: <https://www.fws.gov/program/national-wetlands-inventory>. Accessed July 2025.

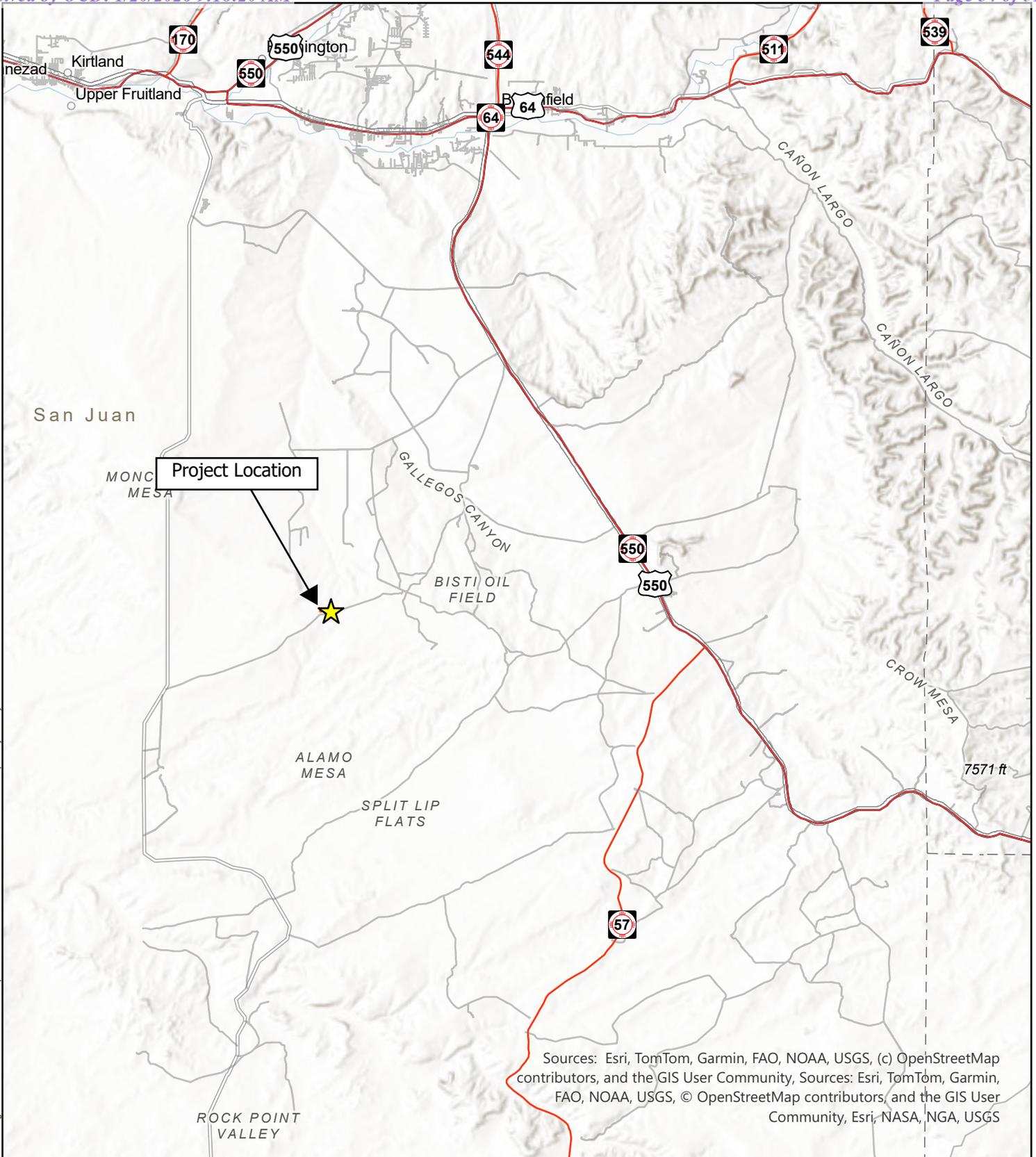
U.S. Geological Survey (USGS). 2016. National Hydrography Dataset. Available at: <http://nhd.usgs.gov/index.html>. Accessed July 2025.

USGS. 2021. Watershed Boundary Dataset. Available at: <https://www.usgs.gov/national-hydrography/watershed-boundary-dataset>. Accessed July 2025.



Attachment A

Maps



Project Location

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Esri, NASA, NGA, USGS

-  U.S. Highway
-  Interstate
-  State Route
-  County Road

Carson Unit 21-1 Aboveground Storage Tank Pad
DJR Operating, LLC

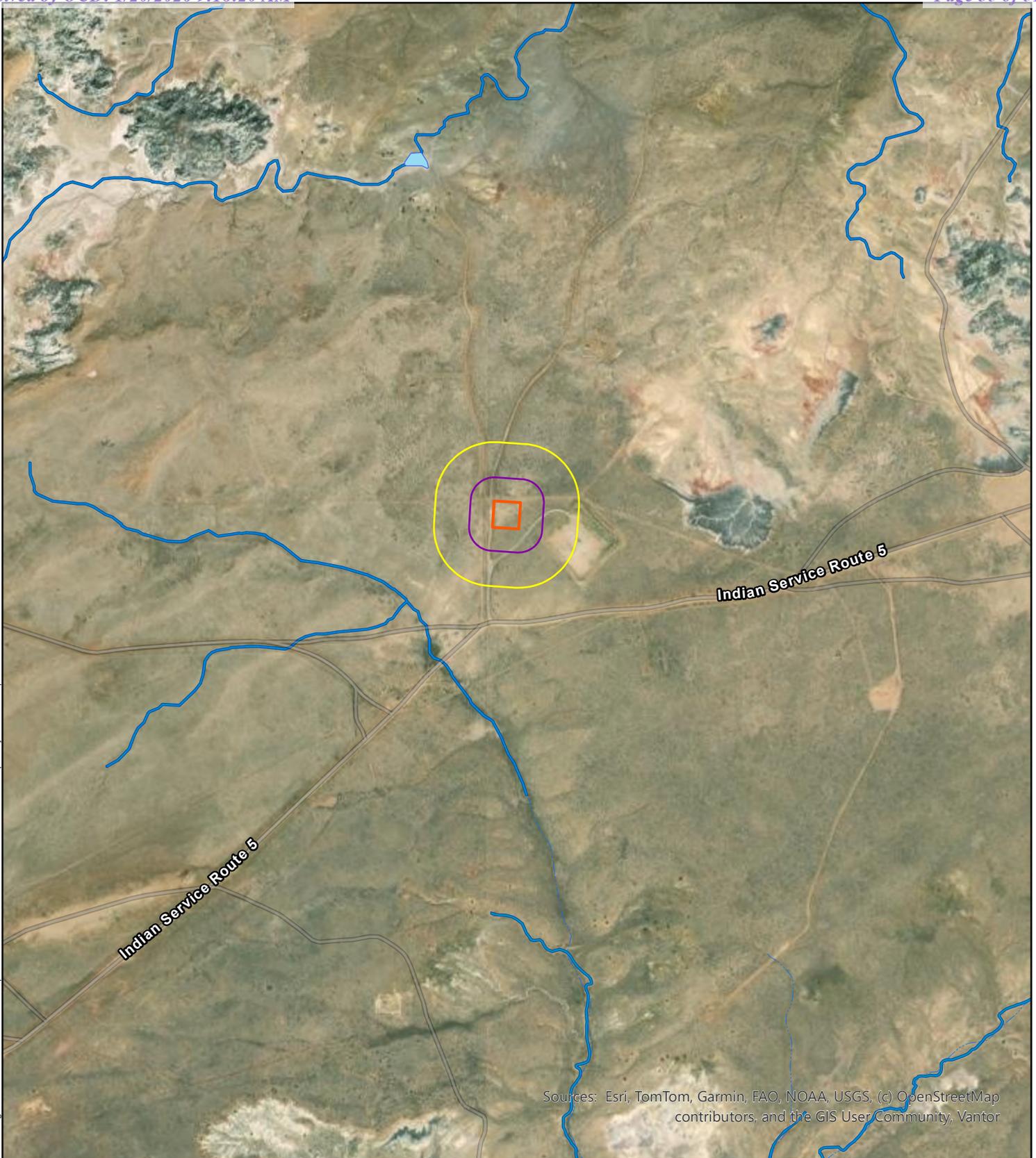
Vicinity



15000
US Feet



Barr Footer: ArcGISPro: 12/29/2025 4:34 PM File: I:\Client\Ending\Carson 21-1\AST\Pad C147\Map\Carson 21-1\AST C147.aprx Layout: Layout User: ors



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Vantor

Footer: ArcGISPro: 12/29/2025 3:15 PM File: I:\Client\Enduring\Carson 21-1\AST\Map\Map\Carson 21-1\AST C147.aprx Layout: AQR Map User: ors

-  Staging Area
-  200-Foot Wide Buffer
-  500-Foot Wide Buffer
- National Wetlands Inventory (NWI)
 -  Freshwater Pond
 -  Riverine

- National Hydrography Dataset
- Waterbody
 -  Lake/Pond
- Flowline
 -  River/Stream: Perennial
 -  River/Stream: Intermittent

0 500 1,000
US Feet



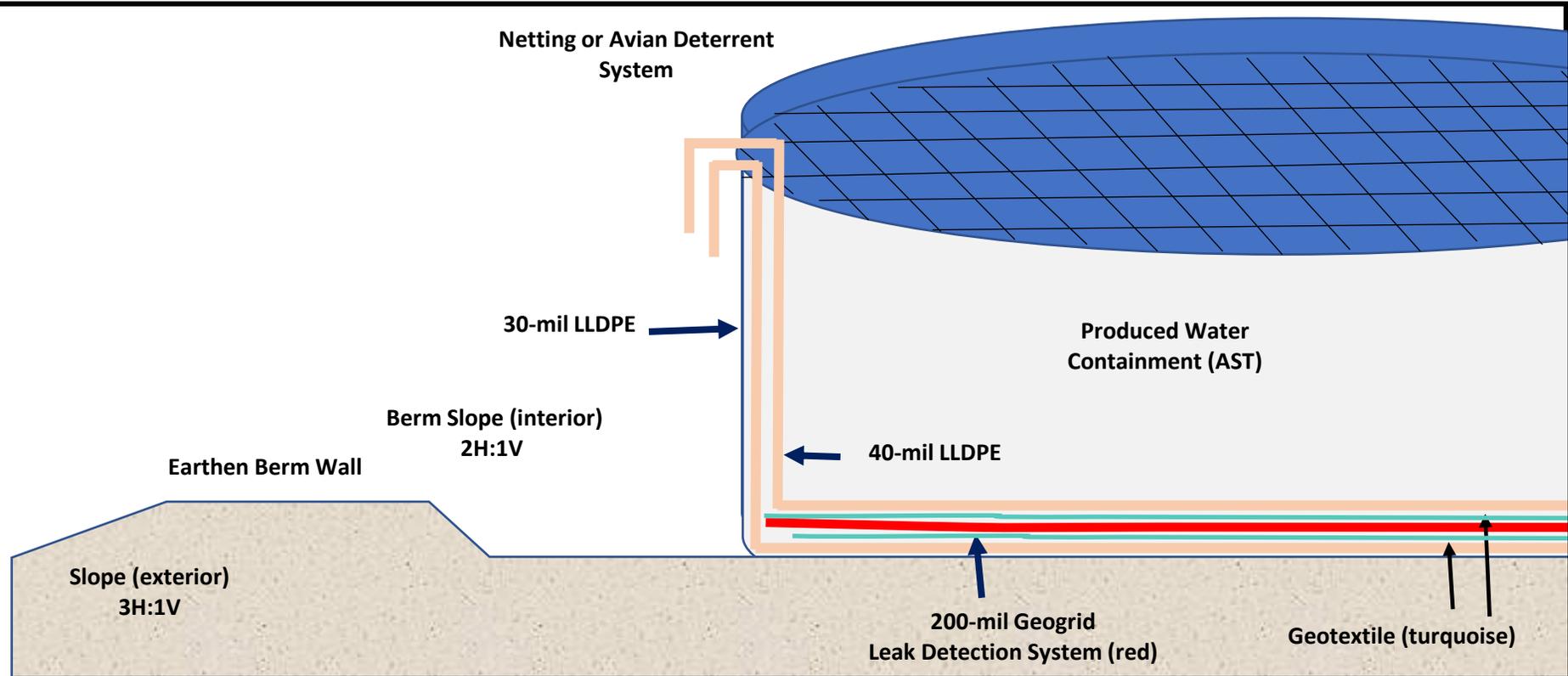
Carson Unit 21-1 Aboveground
Storage Tank Pad
DJR Operating, LLC

Aquatic Resources Inventory



EXHIBIT G. MANUFACTURER'S SPECIFICATIONS

G



Description of Leak Detection System

- 40-mil LLDPE comprise primary liner and 30-mil LLDPE comprise the secondary liner
- 200-mil geogrid drainage layer lies between the primary and secondary liner per Plate 2
- Geotextile between the geogrid and each liner
- > 3-inch deep sump excavated on down slope side of AST per Sump Design Drawing
- A small hose runs from the collection sump to top of AST via tube (see Section D)
- Every week, a portable self-priming peristaltic pump connects to the leak detection system.
- The self-priming pump discharge hose runs back into the AST, on top of the primary liner
- If fluid is detected, it is tested for conductance to determine the origin of the water (i.e. produced water or condensation)

R.T. Hicks Consultants Albuquerque, NM	Design Sketch	Plate 1
	Well Water Solutions	May-21

Use laser level to determine slope of pad and low point of AST

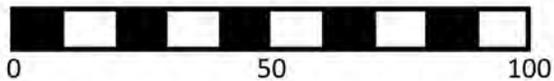
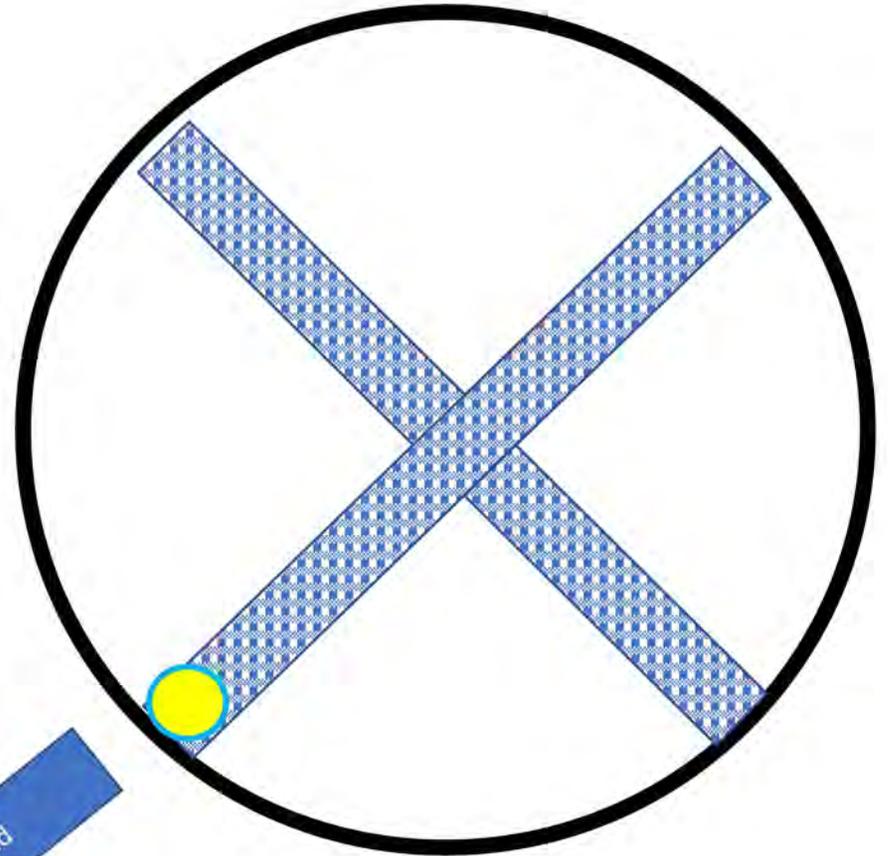
200 mil geogrid placed

above 8-oz geotextile and 30-mil secondary liner
inside of AST after set up, before install of primary liner
below 40-mil primary liner

8-oz geotextile is placed

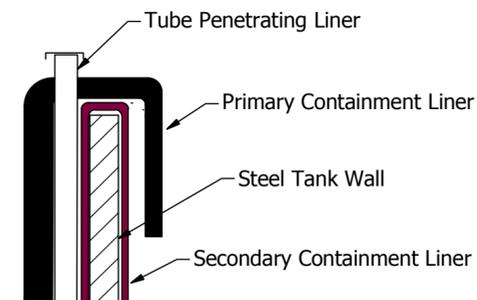
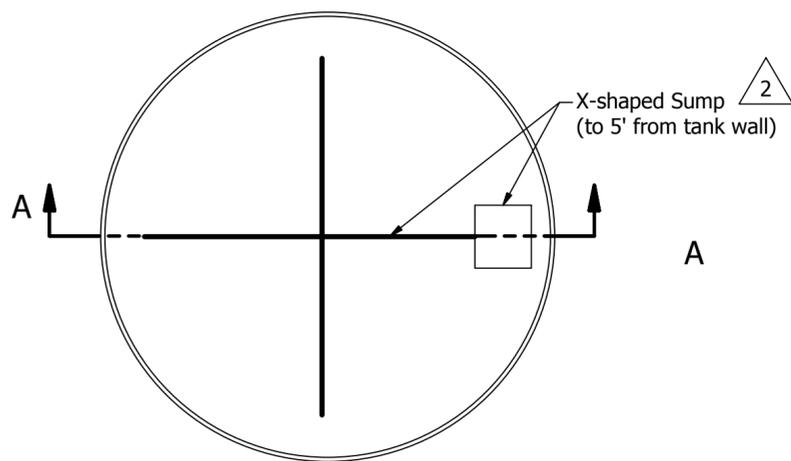
over the 30-mil LLDPE liner inside the steel AST ring
under the 40-mil primary liner inside the AST

Sump at lowest point of the AST set up

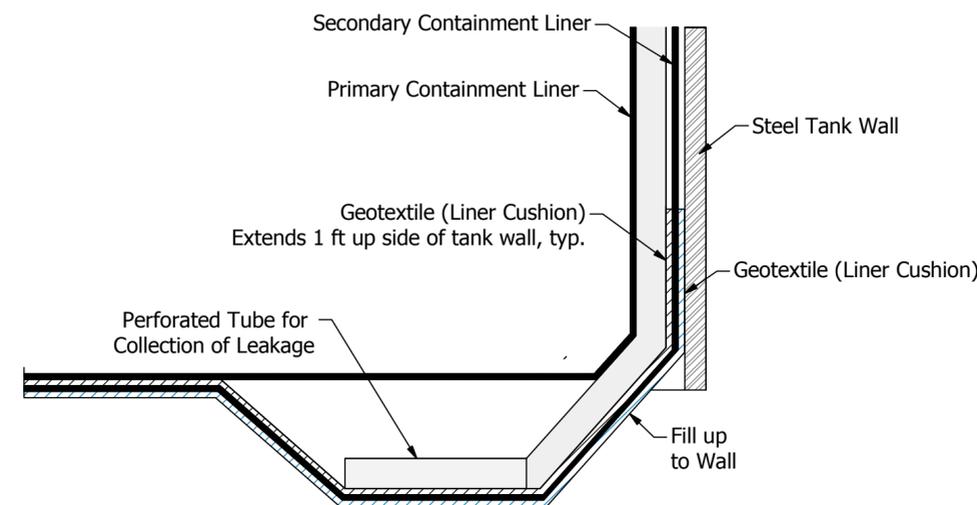
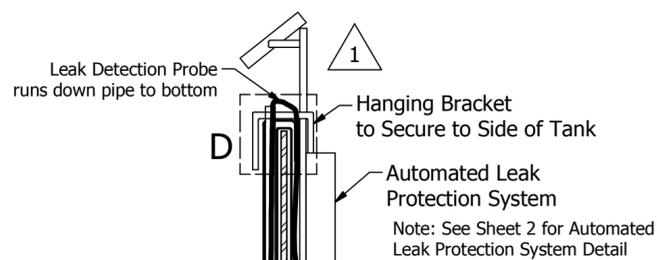


R.T. Hicks Consultants Albuquerque, NM	Layout of Geogrid Drainage Mat	Plate 1
	WWS - New Mexico Produced Water Set Up	June 2021

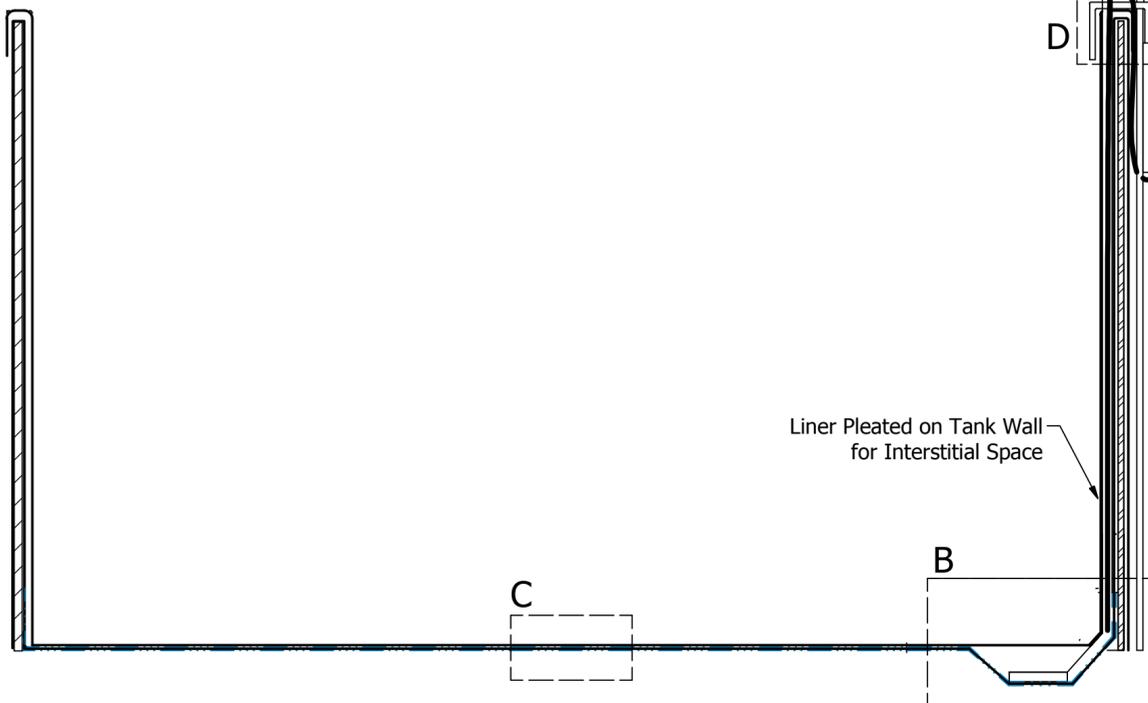
WWS DOUBLE-LINED FRAC WATER TANK SYSTEM



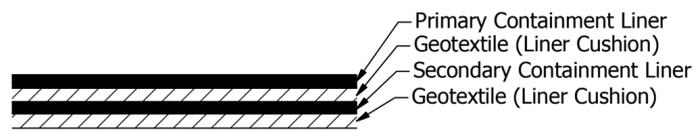
**SECTION D
TUBE DETAIL**
(Automated Leak Detection System Removed for Clarity)



**SECTION B
SUMP DETAIL**



**VIEW A-A
TANK DETAIL**



**SECTION C
LINER DETAIL**

LUCID
DRAFTING & DESIGN LLC
sarah@luciddrafting.com 307.752.7388

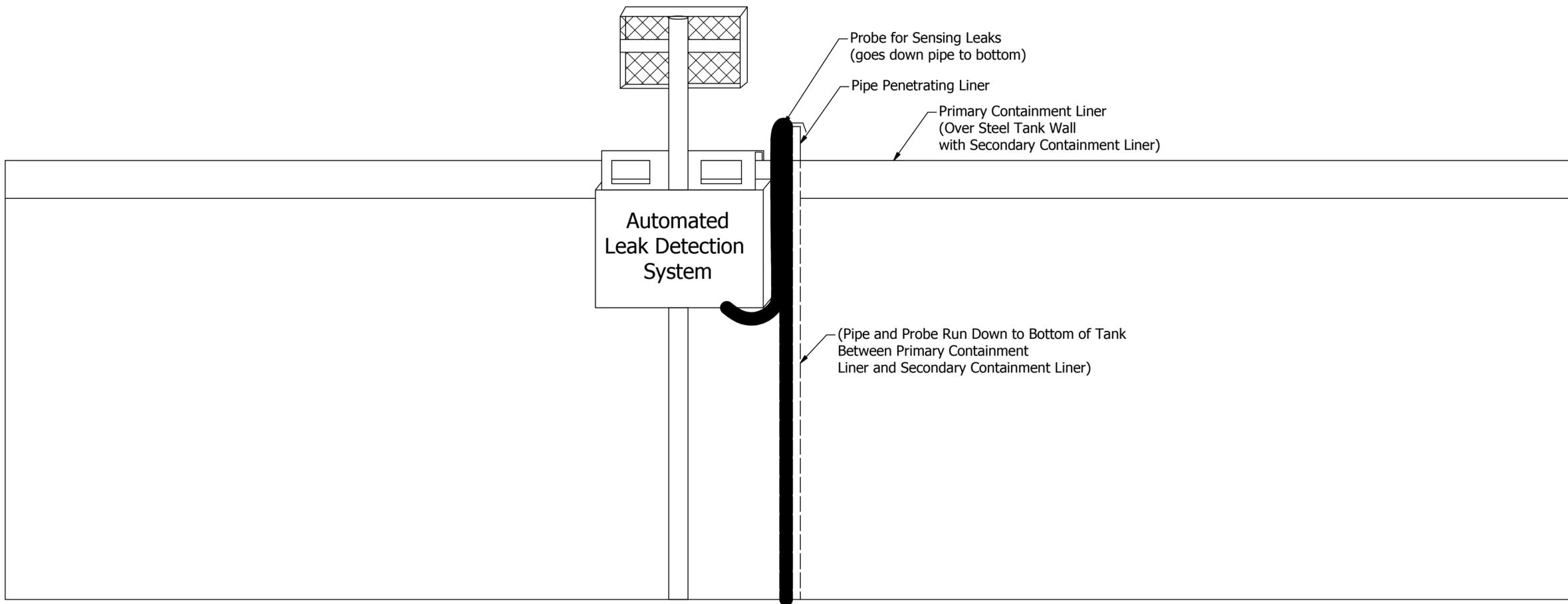
REVISION HISTORY				
REV	DESCRIPTION	DATE	BY	
0	INITIAL DWG	10/29/2015	SES	
1	ADDED LEAK DETECTION SYSTEM	11/6/2015	SES	
2	REVISED SUMP	11/6/2015	SES	
3	ADDED GEOTEXTILE UNDER AND BETWEEN LINERS	11/24/15	SES	

TITLE Double-Lined Frac Tank System	
CUSTOMER	
PROJECT/JOB WWS Double-Lined Tank System	
APPROVAL	
DRAFTER SES	DATE 10/28/2015
THIS DOCUMENT IS THE PROPERTY OF WWS AND MAY NOT BE REPRODUCED OR DISTRIBUTED TO THIRD PARTIES WITHOUT THE PRIOR CONSENT OF WWS.	

WELL WATER SOLUTIONS
AND RENTALS, INC.

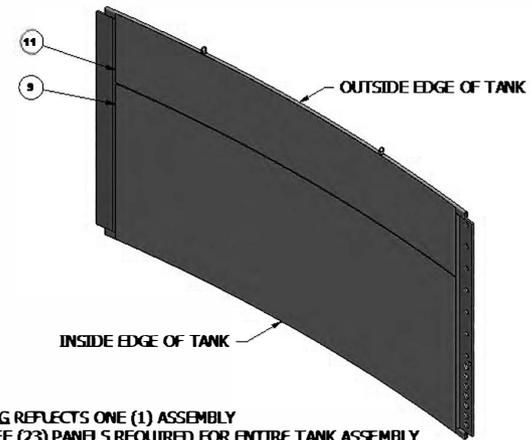
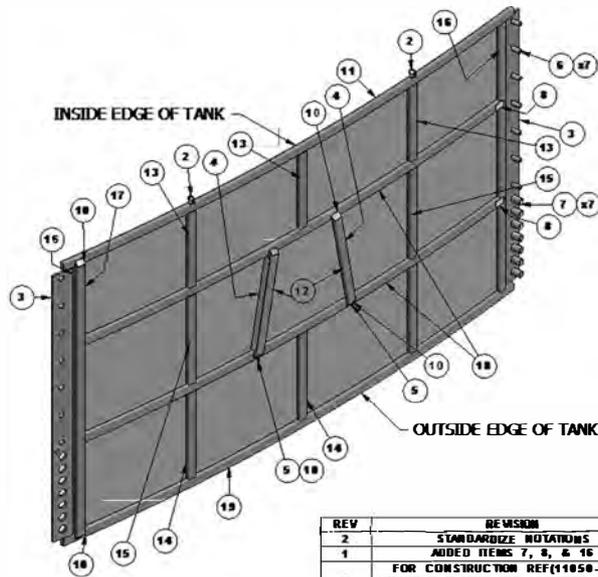
SIZE C	DWG NO LDD15-WWS-02	REV 3
SHEET 1 OF 2		

1 AUTOMATED LEAK DETECTION SYSTEM



TITLE				
Double-Lined Frac Tank System				
CUSTOMER				
PROJECT/JOB WWS Double-Lined Tank System				
APPROVAL		SIZE	DWG NO	REV
DRAFTER SES	DATE 10/28/2015	C	LDD15-WWS-02	3
THIS DOCUMENT IS THE PROPERTY OF WWS AND MAY NOT BE REPRODUCED OR DISTRIBUTED TO THIRD PARTIES WITHOUT THE PRIOR CONSENT OF WWS.		SHEET 2 OF 2		

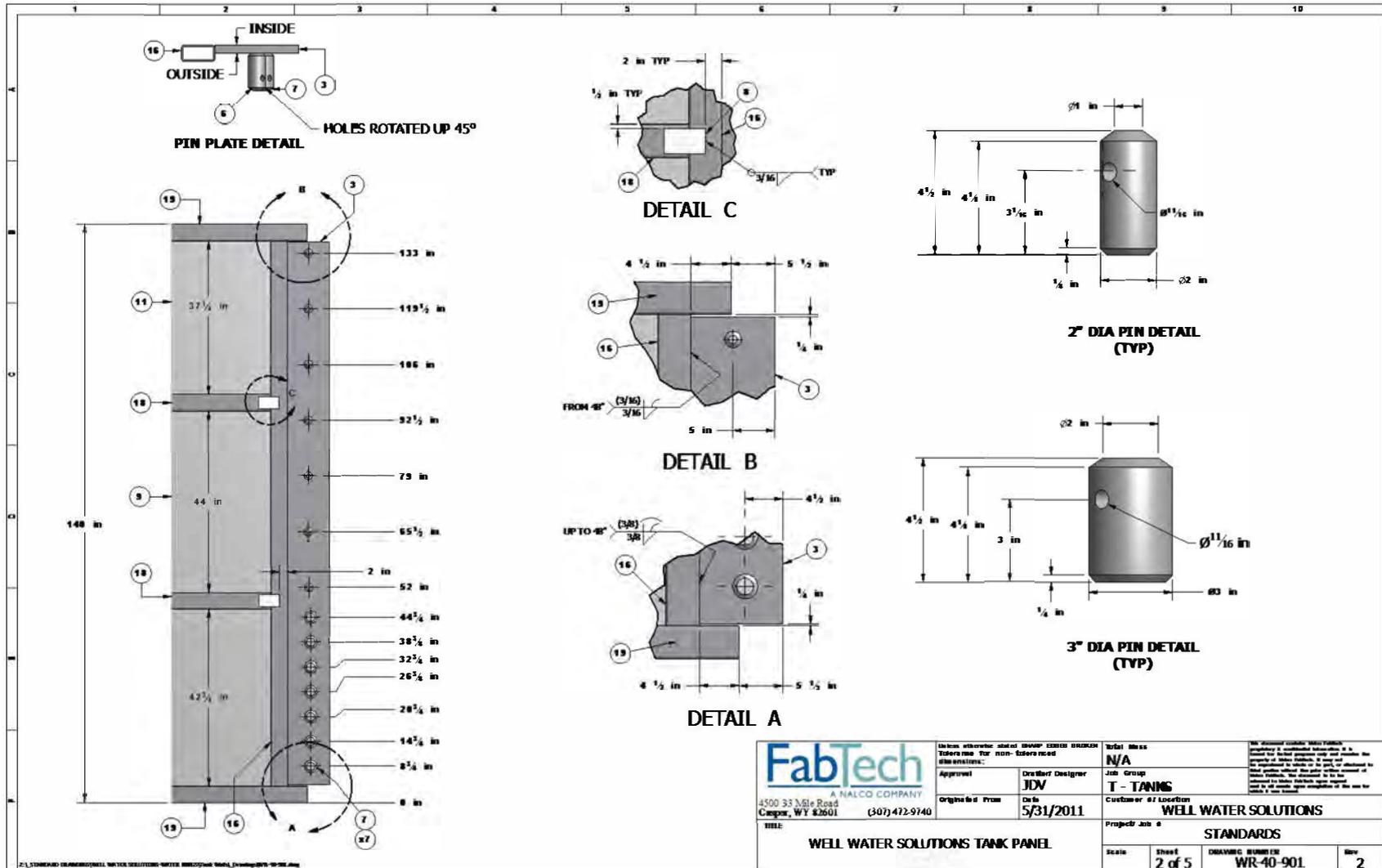
CK	ITEM	QTY	DESCRIPTION	WIDTH	LENGTH	MATERIAL	LENGTH (in)	WEIGHT
1	14		BAR, ROUND, 5/8" (LOCK PIN)		6 1/2 in	A36	6.50	
2	2		D-RING, 1/2" B38, WORKING LOAD 4000 lbs			A29/A29M - S1 1045(C-1045), MODIFIED TO WELD DOWN		2
3	2		FBAR, 1"	10 in	124 1/2 in	A36	131.50	373
4	2		FBAR, 10GA	3 in	43 1/8 in	A36	86.25	99
5	2		PAD EYE, #2			CROSBY GROUP, S-264		0
6	7		PM, 2" DIA		4 1/2 in	KUSTOM KONCEPTS, M010	31.50	3
7	7		PM, 3" DIA		4 1/2 in	KUSTOM KONCEPTS, M010	31.50	8
8	2		PLATE, 3/16"	3 in	5 in	A36	10.00	2
9	1		PLATE, 3/16"	96 in	240 in	A36	240.00	156
10	6		SHEET, 10GA	2 1/2 in	3 3/4 in	A36	22.50	3
11	1		SHEET, 10GA	42 1/2 in	240 in	A36	240.00	50
12	2		TUBE, 4" x 2" x 1/4" (MITER BOTH ENDS)		52 in	A500B CLEAN COAT	104.00	55
13	3		TUBE, 4" x 2" x 3/16"		37 1/4 in	A500B CLEAN COAT	74.50	43
14	3		TUBE, 4" x 2" x 3/16"		42 3/4 in	A500B CLEAN COAT	128.25	74
15	2		TUBE, 4" x 2" x 3/16"		44 in	A500B CLEAN COAT	88.00	50
16	2		TUBE, 4" x 2" x 3/16"		132 in	A500B CLEAN COAT	264.00	151
17	1		TUBE, 4" x 2" x 3/16" (MITER BOTH ENDS)		137 1/2 in	A500B CLEAN COAT	137.50	78
18	2		TUBE, 4" x 2" x 3/16", (ROLL TO 155'-6 7/8" LD.)		236 3/8 in	A500B CLEAN COAT	472.75	271
19	2		TUBE, 4" x 2" x 3/16", (ROLL TO 155'-6 7/8" LD.)		253 7/8 in	A500B CLEAN COAT	507.75	291

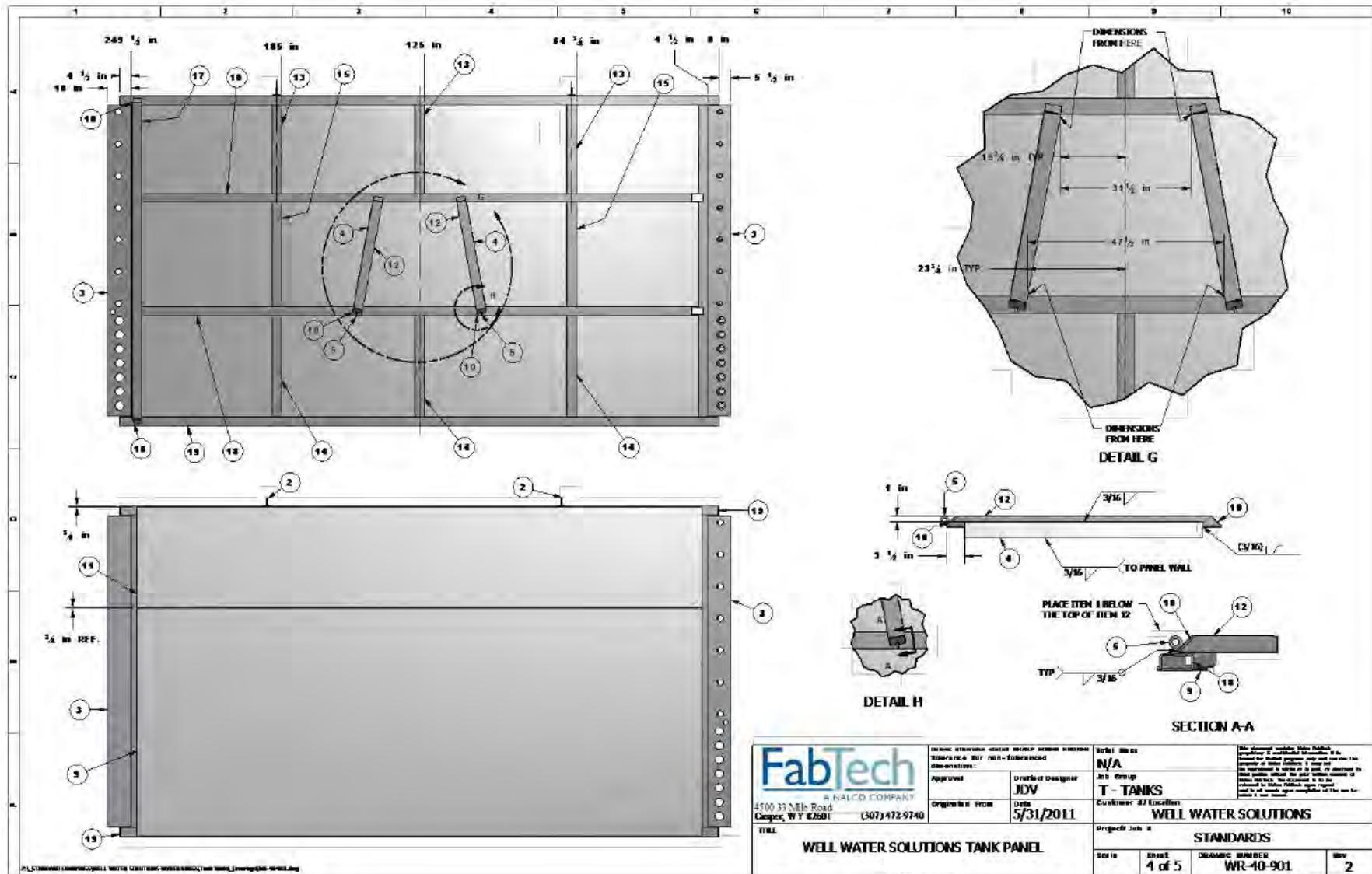


NOTES:
 -THIS DRAWING REFLECTS ONE (1) ASSEMBLY
 -TWENTY THREE (23) PANELS REQUIRED FOR ENTIRE TANK ASSEMBLY

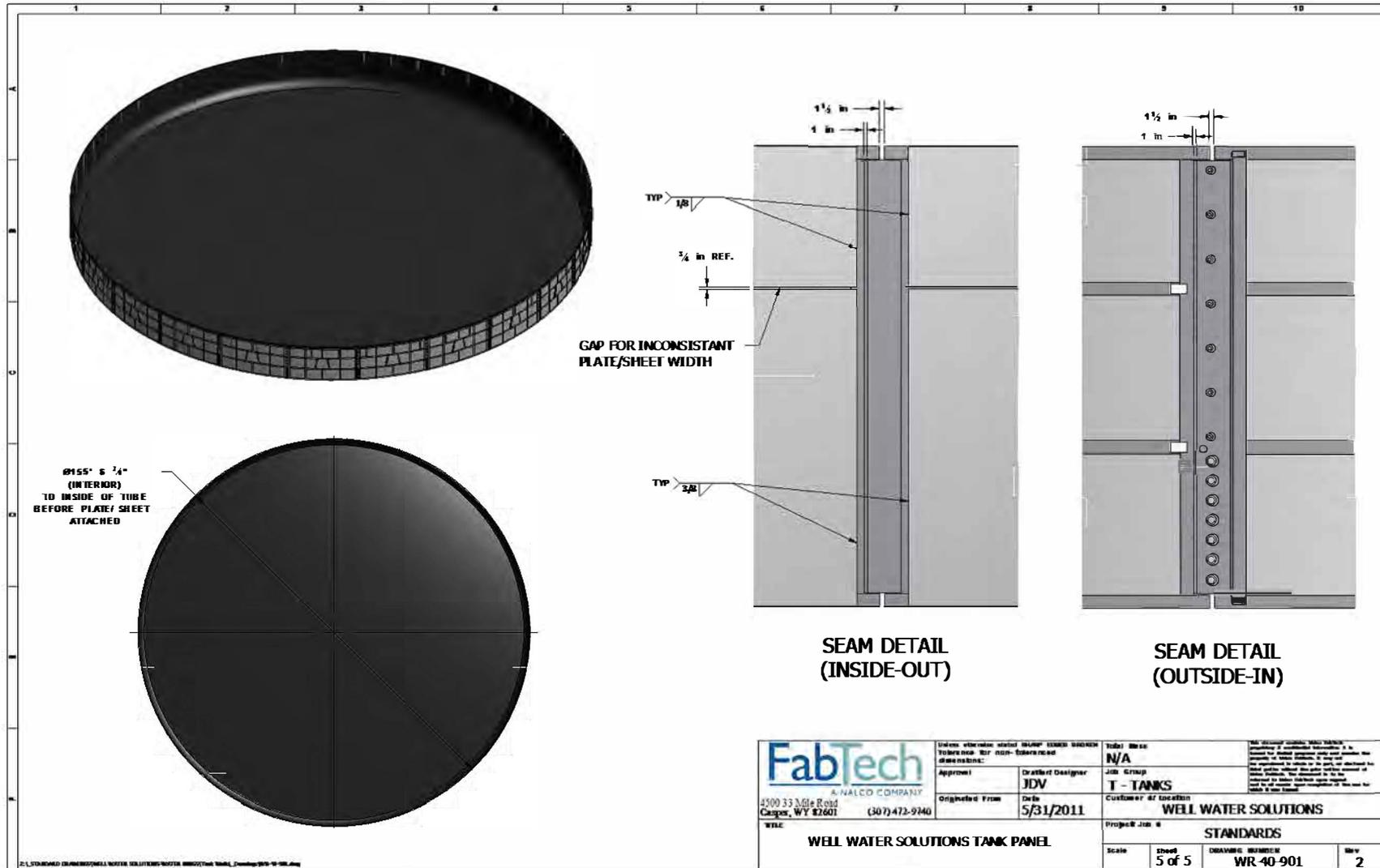
REV	REVISION	DATE	BY
2	STANDARDIZE NOTATIONS	11/17/2012	JDV
1	ADDED ITEMS 7, 8, & 16	12/09/11	DSG
0	FOR CONSTRUCTION REF(1050-901) CHANGED HEIGHT AND LOCATION OF PMS REF(11078-40-901)	5/1/2011	CJD

<p>A NALCO COMPANY</p> <p>4500 33 1/2 Rd Casper, WY 82601 (307)472-9740</p>	Unless otherwise stated SHARP CORNERS AND ROUNDS TO BE ROUNDED TO R16 UNLESS OTHERWISE SPECIFIED. APPROVED:	Title: N/A Job Group: T - TANKS COUNTRY OF ORIGIN: USA	This document contains confidential information and is intended for internal use only. It is the property of FabTech. It may not be reproduced, stored, or transmitted in any form or by any means, electronic or mechanical, including photocopying, recording, or by any information storage and retrieval system, without the prior written permission of FabTech.
	Drawn By: JDV Original From: DSG Date: 5/31/2011	Project Job #: WELL WATER SOLUTIONS	
WELL WATER SOLUTIONS TANK PANEL		Scale: 1 of 5 Drawing Number: WR-40-901 Rev: 2	





FabTech A NALCO COMPANY 4100 35 Mile Road Casper, WY 82601 (307) 472-9740	DESIGN: STANDARD TANKS DRAWING: 4711-001-000-0000 APPROVED:	DESIGNER: JDV DATE: 5/31/2011	TITLE: WELL WATER SOLUTIONS TANK PANEL	SHEET: 4 of 5 DRAWING NUMBER: WR-40-901 REV: 2
	CUSTOMER: WELL WATER SOLUTIONS PROJECT: Job #	STANDARDS:	JOB GROUP: T-TANKS	SHEET: 4 of 5





TANK SIZE CHART

TANK SIZE BBLs	PANEL COUNT	INSIDE DIAMETER (FEET)	VOLUME BBLs	BBLs/INCH	SECONDARY CONTAINMENT (ADD 2 PANELS)	SECONDARY CONTAINMENT DIAMETER	TOTAL FEET OF CONTAINMENT
6,000	9	60' 2"	6,090	43.5	11	75'	234'
10,000	12	81' 2"	10,753	76.8	14	95'	298'
13,000	13	87' 10-5/8"	12,609	90.1	15	101'	318'
17,000	15	101.4285	16,800	120	17	115'	361'
20,000	16	108' 2"	19,115	136.53	18	122'	384'
22,000	17	114' 11-7/16"	21,564	154.03	19	135'	426'
27,000	19	128' 6-1/4"	26,954	192.53	21	142'	446"
30,000	20	135' 3-3/8"	29,867	213.35	22	149'	468'
33,000	21	142' 0-9/16"	32,928	235.2	23	156'	489'
36,000	22	148' 9-11/16"	36,139	258.14	24	163'	510'
40,000	23	155' 6-7/8"	39,499	282.14	25	170'	532'
43,000	24	162' 4-1/16"	43,008	307.2	26	176'	553'
47,000	25	169' 1-3/16"	46,667	333.34	27	183'	574'
50,000	26	175' 10-5/16"	50,475	360.54	28	190'	595'
55,000	27	182' 7-9/16"	54,433	388.8	29	196'	617'
60,000	28	189' 4-11/16"	58,539	418.14	30	203'	638'
62,500	29	196' 1/16"	62,500	446.43	31	210'	658'
67,000	30	202' 10 6/16"	66,885	477.75	32	216'	678'
72,000	31	209' 7-7/16"	71,705	512.18	33	223'	701'
77,000	32	216' 4-9/16"	76,405	545.75	34	230'	722'
81,000	33	223' 1-11/16"	81,254	580.39	35	237'	744'

EXHIBIT H. VARIANCE REQUESTS

H

**ENDURING RESOURCES IV LLC**

6300 S Syracuse Way Centennial, CO 80111
Field Office: 505.636.9720 | Main Office: 303.573.1222

Enduring Resources IV, LLC Carson Unit 21-1 AST Pad Recycling Containment and Recycling Facility Variance Request to 19.15.34 NMAC

New Mexico Oil Conservation Division
Attn: Victoria Venegas

Enduring Resources is requesting variances to the below listed items as outlined in 19.15.34 NMAC. This Recycling Containment/Facility will consist of a self-contained free-standing structure instead of a lined earthen pit. The variances requested below will provide equal or better protection of fresh water, public health, and the environment.

Variance Requests:

Inside/Outside Levee Slopes: Enduring Resources requests a variance to NMAC 19.15.34.12 (A)(2) which applies to a lined earthen pit. The containment is an AST not an in-ground pond; therefore, will not have inside/outside levee slopes. The AST is a self-contained free-standing structure that will provide equal or better protection than the requirements listed in 19.15.34.12 (A)(2) NMAC.

Liner Anchoring: Enduring Resources requests a variance to NMAC 19.15.34.12 (A)(3) which applies to a lined earthen pit. This statute is not applicable to a circular steel AST with liners clamped to the top of the steel containment panels. We believe this will provide equal or better protection than the requirements listed in 19.15.34.12 (A)(3) NMAC.

Primary Liner: Enduring Resources requests a variance to NMAC 19.15.34.12 (A)(4) which applies to the thickness of the primary liner. Enduring Resources proposes the use of a 40-mil LLDPE primary liner and 30-mil LLDPE secondary liner. The proposed variance will provide equal or better protection of fresh water, public health and the environment, as the proposed liner meets all other requirements of NMAC 19.15.34.12 (A)(4) and meets or exceeds the EPA SW-846 method 9090A or subsequent relevant publication.

Fencing: Enduring Resources requests a variance to NMAC 19.15.34.12 (D)(1) and (2) which applies to fencing or enclosing the containment. With the recycling containment being an AST with 12-foot wall height, entrance to containment would have to be intentional. There is no risk of accidental entrance into containment by wildlife or the public. The site will be maintained to prevent harm to wildlife and the public. The freestanding above grade AST will provide equal or better protection to public health and the environment, as the fencing requirements of NMAC 19.15.34.12 (D)(1) and (2).

Thank you,

Dave Brown
Regulatory Manager
Enduring Resources, LLC.
303.887.3695 – Cell

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD
Sent: Wednesday, February 4, 2026 11:21 AM
To: Heather Huntington
Subject: FVV2603537518 CARSON UNIT 21-1 AST PAD
Attachments: C-147 FVV2603537518 CARSON UNIT 21-1 AST PAD 02.04.2026.pdf

FVV2603537518 CARSON UNIT 21-1 AST PAD

Good afternoon Ms. Huntington.

NMOCD has reviewed the recycling containment permit application and related documents, submitted by [371838] DJR OPERATING, LLC on 01/20/2026, Application ID **544494**, for FVV2603537518 CARSON UNIT 21-1 AST PAD in M-21-25N-12W, San Juan County, New Mexico. [371838] DJR OPERATING, LLC requested variances from 19.15.34 NMAC for FVV2603537518 CARSON UNIT 21-1 AST PAD.

The following variances have been approved:

- The variance to 19.15.34.12.A.(2) NMAC for the no side-slope requirement for the AST containment with vertical walls is approved.
- The variance to 19.15.34.12.A.(3) NMAC for the liners to be anchored to the top of the AST steel walls and no anchor trenches is approved.
- The variance to 19.15.34.12.A.(4) NMAC for the installation on the AST containment of a 40-mil LLDPE primary liner and a 30-mil LLPDE secondary liner is approved.
- [371838] DJR OPERATING, LLC requests a variance to NMAC 19.15.34.12 (D)(l) and (2) which applies to fencing or enclosing the containment. The freestanding 12-foot wall height above grade ASTs will provide equal or better protection to public health and the environment, as the fencing requirements of NMAC 19.15.34.12 (D)(l) and (2). This variance is approved.

The form C-147 and related documents for FVV2603537518 CARSON UNIT 21-1 AST PAD are approved with the following conditions of approval:

- **19.15.34.3 STATUTORY AUTHORITY:** 19.15.34 NMAC is adopted pursuant to the Oil and Gas Act, Paragraph (15) of Subsection B of Section 70-2-12 NMSA 1978, which authorizes the division to regulate the disposition, handling, transport, storage, recycling, treatment and disposal of produced water during, or for re-use in, the exploration, drilling, production, treatment or refinement of oil or gas in a manner that protects public health, the environment and fresh water resources and Paragraph (21) of Subsection B of Section 70-2-12 NMSA 1978 which authorizes the regulation of the disposition of nondomestic wastes from the exploration, development, production or storage of crude oil or natural gas. [19.15.34.3 NMAC - Rp, 19.15.34.3 NMAC, 3/31/2015; A, 10/13/2020]
- FVV2603537518 CARSON UNIT 21-1 AST PAD is approved for five years of operation from the date of permit application of 01/20/2026. FVV2603537518 CARSON UNIT 21-1 AST PAD permit expires on 01/20/2031. If [371838] DJR OPERATING, LLC wishes to extend operations past five years, an annual permit extension request must be submitted using an OCD form C-147 through OCD Permitting by 12/20/2030.
- FVV2603537518 CARSON UNIT 21-1 AST PAD will consist of one above ground storage tank (AST) of 60,000 barrels of capacity. The AST containment will be surrounded by an Earthen Berm Wall as shown in Exhibit G Plate 1.
- The recycling facility will consist of up to (30) 400 bbl vertical frac tanks with a consolidated volume of 12,000 barrels to treat (mechanical and chemical reconditioning process) produced water for reuse.

- [371838] DJR OPERATING, LLC must submit a recycling facility modification in the event the number of frac tanks exceeds the approved number of thirty (30) 400 bbl vertical frac tanks.
- Water reused and recycled from FVV2603537518 CARSON UNIT 21-1 AST PAD is limited to wells owned or operated by [371838] DJR OPERATING, LLC per 19.15.34.15(A)(2) NMAC.
- [371838] DJR OPERATING, LLC shall construct, operate, maintain, close, and reclaim FVV2603537518 CARSON UNIT 21-1 AST PAD in compliance with NMAC 19.15.34 NMAC.
- [371838] DJR OPERATING, LLC shall notify OCD, through OCD Permitting when construction of FVV2603537518 CARSON UNIT 21-1 AST PAD commences.
- [371838] DJR OPERATING, LLC shall notify NMOCD through OCD Permitting when recycling operations commence and cease at FVV2603537518 CARSON UNIT 21-1 AST PAD.
- A minimum 3-foot freeboard must be maintained at FVV2603537518 CARSON UNIT 21-1 AST PAD at all times during operations.
- If less than 20% of the total fluid capacity is utilized every six months, beginning from the first withdrawal, operations of the FVV2603537518 CARSON UNIT 21-1 AST PAD are considered ceased and a notification of cessation of operations should be sent electronically to OCD Permitting. A request to extend the operations, not to exceed six months, may be submitted using a C-147 form through OCD Permitting. If after the 6-month extension period, the FVV2603537518 CARSON UNIT 21-1 AST PAD is not utilized at a minimum of 20% fluid capacity, no additional extensions would be granted, and the operator would be directed to remove all fluids and proceed with the closure requirements.
- [371838] DJR OPERATING, LLC shall submit monthly reports of recycling and reuse of produced water, drilling fluids, and liquid oil field waste via OCD Permitting even if there is zero activity.
- [371838] DJR OPERATING, LLC shall inspect the recycling containments and associated leak detection systems weekly while it contains fluids. The operator shall maintain a current log of such inspections and make the log available for review by the division upon request according to 19.15.34.13.A.
- [371838] DJR OPERATING, LLC shall comply with 19.15.29 NMAC Releases in the event of any release of produced water or other oil field waste at FVV2603537518 CARSON UNIT 21-1 AST PAD.
- According to Table 1 of NMAC 19.15.34.14, the closure criteria for FVV2603537518 CARSON UNIT 21-1 AST PAD is for groundwater depth of 51 to 100 feet.

Victoria Venegas • Senior Environmental Scientist
EMNRD - Oil Conservation Division
506 W. Texas Ave. Artesia, NM 88210
575.909.0269 | Victoria.Venegas@emnrd.nm.gov

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 544494

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 544494
	Action Type: [C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	FVV2603537518 CARSON UNIT 21-1 AST PAD permit expires on 01/20/2031. If [371838] DJR OPERATING, LLC wishes to extend operations past five years, an annual permit extension request must be submitted using an OCD form C-147 through OCD Permitting by 12/20/2030. • [371838] DJR OPERATING, LLC shall construct, operate, maintain, close, and reclaim FVV2603537518 CARSON UNIT 21-1 AST PAD in compliance with NMAC 19.15.34 NMAC. • [371838] DJR OPERATING, LLC shall comply with 19.15.29 NMAC Releases in the event of any release of produced water or other oil field waste at FVV2603537518 CARSON UNIT 21-1 AST PAD.	2/4/2026