

CLOSURE DOCUMENTATION

**3RF- 75 - Nageezi Unit M25 Staging and G-Tank Area Facility
Facility ID (fVV2424356585)**

February 2026



ENDURING RESOURCES IV, LLC

DJR Operating, LLC
A Subsidiary Company of Enduring Resource, LLC

200 Energy Court
Farmington, New Mexico 87401
Phone: (505) 636-9720

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147
Revised April 3, 2017

Recycling Facility and/or Recycling Containment

Type of Facility: Recycling Facility Recycling Containment*
Type of action: Permit Registration
 Modification Extension
 Closure Closure

* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.

Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: DJR Operating, LLC (For multiple operators attach page with information) OGRID #: 371838
Address: 200 Energy Court, Farmington, New Mexico 87401
Facility or well name (include API# if associated with a well): Nageezi Unit M25 Staging and G-Tank Area
OCD Permit Number: 3RF-75 (For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr M Section 25 Township 24N Range 09W County: San Juan
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Recycling Facility:
Location of recycling facility (if applicable): Latitude 36.280341 Longitude -107.748621 NAD83
Proposed Use: Drilling* Completion* Production* Plugging *
**The re-use of produced water may NOT be used until fresh water zones are cased and cemented*
 Other, *requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water.*
 Fluid Storage
 Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type _____
 Activity permitted under 19.15.36 NMAC explain type: _____ Other explain _____
 For multiple or additional recycling containments, attach design and location information of each containment
 Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date: 11/2025

3.
 Recycling Containment:
 Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 36.280341 Longitude -107.748621 NAD83
 For multiple or additional recycling containments, attach design and location information of each containment
 Lined Liner type: Thickness 40 mil LLDPE HDPE PVC Other _____
 String-Reinforced
Liner Seams: Welded Factory Other _____ Volume: 60,000 bbl Dimensions: Diameter 190' x Height 12'
 Recycling Containment Closure Completion Date: 11/2025

4.

Bonding:

Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells owned or operated by the owners of the containment.)

Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ _____ (work on these facilities cannot commence until bonding amounts are approved)

Attach closure cost estimate and documentation on how the closure cost was calculated.

5.

Fencing:

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify _____ **See variance request in registration package Exhibit H**

6.

Signs:

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

7.

Variations:

Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the environment.

Check the below box only if a variance is requested:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the variance information on a separate page and attach it to the C-147 as part of the application.

If a Variance is requested, it must be approved prior to implementation.

8.

Siting Criteria for Recycling Containment

Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.

General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

9.

Recycling Facility and/or Containment Checklist:

Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.

- Design Plan - based upon the appropriate requirements.
- Operating and Maintenance Plan - based upon the appropriate requirements.
- Closure Plan - based upon the appropriate requirements.
- Site Specific Groundwater Data
- Siting Criteria Compliance Demonstrations
- Certify that notice of the C-147 (only) has been sent to the surface owner(s)

10.

Operator Application Certification:

I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.

Name (Print): Heather Huntington Title: Regulatory Specialist

Signature: Heather Huntington Date: 02/20/26

e-mail address: hhuntington@enduringresources.com Telephone: 505-636-9751

11.

OCD Representative Signature: Victoria Venegas Approval Date: 03/10/2026

Title: Senior Environmental Scientist OCD Permit Number: 3RF-75

- OCD Conditions _____
- Additional OCD Conditions on Attachment _____

1. **Upon cessation of operations (defined as the use of less than 20% of the facilities' total fluid capacity), DJR Operating, LLC (DJR) will remove all fluids within 60 days of the official date of cessation.**

The final date of use was February 28, 2025. All fluids were removed from the containment on February 28, 2025. DJR received an approved cessation of operations between June 2025 and November 2025.

2. **DJR will close the produced water containment within six (6) months from the official date of cessation. If Enduring will require more than 6 months to complete closure activities, an extension request will be filed prior to the six (6) month time limit for closure.**

The containment was disassembled, and closure sampling was conducted on January 21, 2026.

3. **Closure activities will consist of the following:**

- A. **Removal of all containment contents**

All containments were removed on February 28, 2025.

- B. **Removal of liners and associated leak detection equipment for disposal at a division approved facility.**

All liner and leak detection materials were removed and disposed of at Bondad Landfill.

- C. **Removal of all equipment associated with the continued operation of the recycling containment.**

All equipment associated with the continued operation of the recycling containment has been removed from the site.

- D. **A 5-point composite soil sample will be collected in the containment area under the location of the liner, and the sample will be analyzed for the constituents listed in Table I (19.15.34.14 New Mexico Administrative Code).**

See attached sampling closure report. Samples are compliant with Table I.

4. **Reclamation**

The location will be interim reclaimed in accordance with the reclamation plan attached to the approved APDs associated with the Nageezi Unit M25-2409.



February 8, 2026

New Mexico Oil Conservation Division
District III
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Tank Closure Request Nageezi Unit M25 Staging and G-Tank Area Facility (fVV2424356585) in San Juan County, New Mexico

To Whom It May Concern:

Barr Engineering Co. (Barr) on behalf of DJR Operating, LLC (DJR,) a subsidiary company of Enduring Resources, LLC, has prepared this Closure Request to document soil sampling activities conducted after tank removal at the Nageezi Unit M25 Staging and G-Tank Area Facility (Site) in San Juan County, New Mexico. The purpose of the site assessment and soil sampling activities is to address impacts on soil following removal of one Recycling Containment on the Site. Based on the analytical results from the soil sampling event, DJR is submitting this Closure Request for this facility.

1 Site Location and Description

The Site is in Unit M, Section 25, Township 24 North, Range 9 West, in San Juan County, New Mexico (36.280267° N, -107.748681° W) and is associated with oil and gas exploration and production operations on federal land. Map 1 shows the Site location.

The Site consists of one 60,000 barrel (bbl) aboveground storage tank (AST). Upon closure, all fluids were removed from the facility within 60 days from the date that operations ceased, and the containments were closed from use within 6 months from the date that DJR ceased operation. DJR removed all fluids, contents, synthetic liners, and leak detection piping and transferred these materials to a New Mexico Oil Conservation Division (NMOCD)-approved facility for disposal. All other equipment associated with the recycling containment and recycling facility were removed from the Site.

2 Closure Criteria and Removal

The AST containment falls within the definition of a "Recycling Containment" and must meet all applicable requirements of a Recycling Containment in Title 19 Chapter 15 Part 34 of the New Mexico Administrative Code (NMAC). The applicable Closure Criteria for Recycling Containments is contained in 19.15.14 Section 14 (19.15.34.14) of the NMAC.

Table 1 lists the required closure soil parameters (closure criteria) for Recycling Containments (19.15.34.14 NMAC) based on the Site characterization.

New Mexico Oil Conservation Division
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 Nageezi Unit M25 Staging and G-Tank Area Facility
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Table 1. Closure Criteria for Recycling Containments

Constituent	Method ¹	Limit ²
Chloride	EPA 300.0	10,000 mg/kg
Total petroleum hydrocarbons (TPH) – gasoline range organics (GRO) and TPH diesel range organics (DRO)	EPA SW-846 Method 8015	1,000 mg/kg
TPH (GRO+DRO+ Motor Oil/Lube Oil Range Organics [MRO])	EPA SW-846 Method 8015	2,500 mg/kg
Benzene, toluene, ethylbenzene, and total xylenes (BTEX)	EPA SW-846 Method 8021B or 8260B	50 mg/kg
Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Source: Title 19 Chapter 15 Part 34 New Mexico Administrative Code

Note: EPA = Environmental Protection Agency mg/kg = milligrams per kilogram

3 Soil Sampling and Analytical Results

On January 21, 2026, Barr personnel visited the Site to sample soil following the removal of the AST containment. Before sampling, the site was inspected visually to identify any areas of soil staining that might require analysis. Barr collected one 5-point composite soil sample from the ground where the tank was previously located. The 5-point composite sample was collected by placing five equivalent aliquots of soil into a clean 5-gallon container and homogenizing the samples by thoroughly mixing. The soil sample locations are presented in Map 2.

The soil sample was placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Green Analytical Laboratories in Durango, Colorado, for analysis of the following contaminants of concern:

- BTEX following United States Environmental Protection Agency (EPA) Method 8260B
- TPH GRO and TPH DRO, and TPH MRO following EPA Method 8015B
- Chloride following EPA Method 300.0

Laboratory analytical results for the Nageezi M25 Staging and G-Tank Area Facility soil samples indicate that all contaminants of concern are compliant with the NMAC Closure Criteria. Laboratory analytical results are summarized in Table 2 and laboratory analytical reports are included as Attachment A.

If you have any questions please contact Joey Herring at 505-320-0101(jherring@barr.com).

Sincerely,

Joey Herring
 Environmental Scientist

Attachments:
 Attachment A – Maps

Attachment B - Laboratory Analytical Reports



barr.com

Table 2. Nageezi Unit M25 Staging and G-Tank Area Facility Soil Sample Analytical Results

Sample ID	Date	Depth (feet bgs)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Total BTEX (mg/kg)	Total Zylenes (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
Closure Criteria			10	NE	NE	50	NE	NE	NE	NE	2,500	10,000
Nageezi Unit M25	1/21/2026	0-1	<0.025	<0.025	<0.025	<0.150	<0.050	<0.10	<0.10	<0.10	<50.0	62.9

Notes: bgs = below ground surface; BTEX = benzene, toluene, ethylbenzene and xylenes; mg/kg = milligrams per kilogram; NE = not established; GRO = gasoline range organics; DRO = diesel range organics; MRO = motor oil/lube oil range organics; THP = total petroleum hydrocarbon



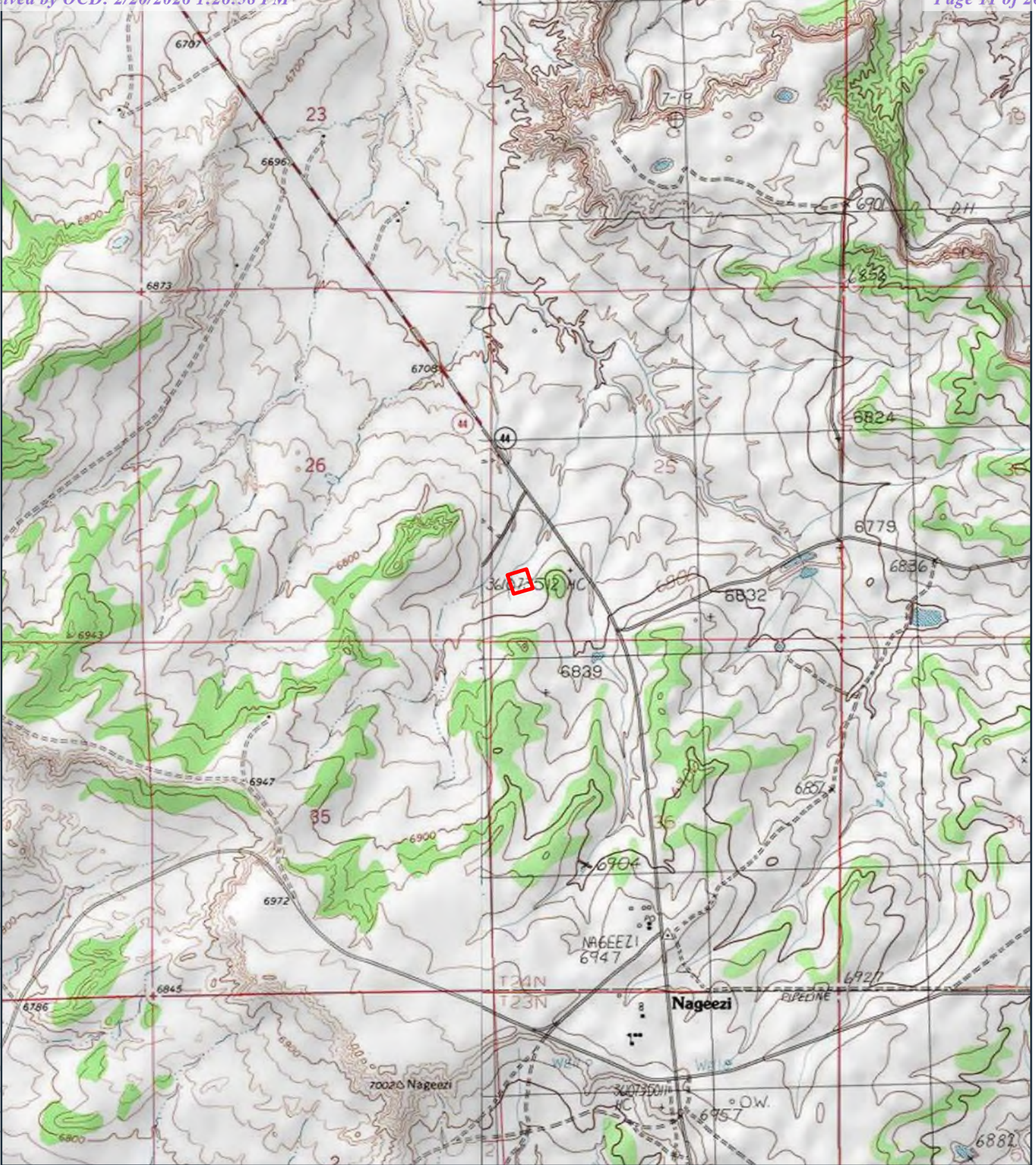
barr.com

Attachments

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Nageezi Unit M25 Staging and G-Tank Area Facility
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Attachment A

Maps



Barr Footer: ArcGISPro_25/2026 1:53 PM File: I:\Client\Ending\Nageezi_Unit_M25_Closure\Mapa\Nageezi_Unit_M25.aprx Layout: Site Location User: mjmb



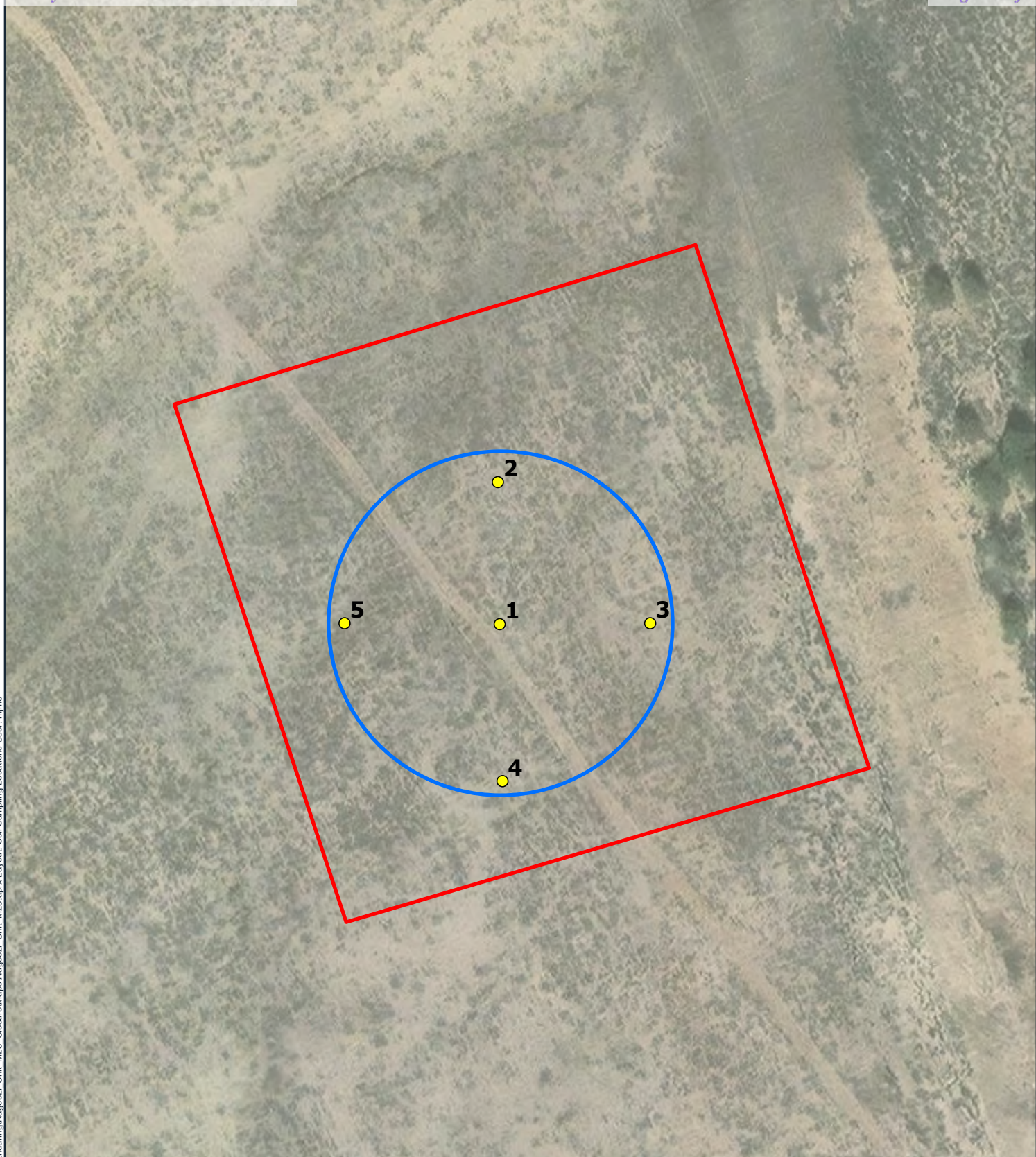
Project Area

Nageezi Unit M25 C-147 Closure
Ending Resources, LLC




Site Location



Sources: Barr, Ending, BLM, Esri

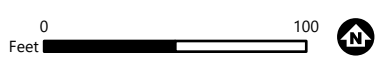


Barr Footer: ArcGISPro_2/5/2026 1:57 PM File: I:\Client\Enduring\Nageezi_Unit_M25_Closure\Maps\Nageezi_Unit_M25.aprx Layout: Soil Sampling Locations User: mjmh6

-  Sampling Locations
-  Project Area
-  Tank Location

Nageezi Unit M25 C-147 Closure
Enduring Resources, LLC

**Soil Sampling
Locations**



New Mexico Oil Conservation Division
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Nageezi Unit M25 Staging and G-Tank Area Facility
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Attachment B

Laboratory Analytical Report



75 Suttle Street
Durango, CO 81303
970.247.4220 Phone
jeremy.allen@greenanalytical.com

29 January 2026

Joey Herring
BARR Engineering
4801 N. Butler, Suite 15100
Farmington, NM 87401
RE: [none]

Enclosed are the results of analyses for samples received by the laboratory on 01/21/26 15:08. The data to follow was performed, in whole or in part, by Green Analytical Laboratories. Any data that was performed by a subcontract laboratory is included within the GAL report, or with an additional report attached.

If you need any further assistance, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink that reads 'Jeremy D. Allen'.

Jeremy D Allen
Laboratory Director

All accredited analytes contained in this report are denoted by an asterisk (*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at <http://greenanalytical.com/certifications/>

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water. TNI Certificate Number: TX-C25-00079

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8. TNI Certificate Number: TX-C25-00101

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2601216-02: Nageezi Unit M25	5
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BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
Nageezi Unit L26	2601216-01	Solid	01/21/26 12:21	01/21/26 15:08	
Nageezi Unit M25	2601216-02	Solid	01/21/26 13:56	01/21/26 15:08	

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

Nageezi Unit L26

2601216-01 (Soil)

Sampled Date: 01/21/26 12:21

Sampled By: John Dodge

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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General Chemistry

% Dry Solids	90.9			%	1	01/23/26 09:08	EPA 160.3/1684		SCE
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Soluble (DI Water Extraction)

Chloride*	196	11.0	5.47	mg/kg dry	10	01/26/26 21:57	EPA 300.0		AES
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Subcontracted -- Cardinal Laboratories 101 East Marland Hobbs, NM 88240

Petroleum Hydrocarbons by GC FID

DRO >C10-C28*	378	10.0	4.26	mg/kg	1	01/24/26 17:16	8015B		JF
EXT DRO >C28-C36	91.7	10.0	4.26	mg/kg	1	01/24/26 17:16	8015B		JF
GRO C6-C10*	<10.0	10.0	6.25	mg/kg	1	01/24/26 17:16	8015B		JF

Surrogate: 1-Chlorooctadecane			133 %	39.9-141		01/24/26 17:16	8015B		JF
Surrogate: 1-Chlorooctane			110 %	52.4-130		01/24/26 17:16	8015B		JF

Volatile Organic Compounds by EPA Method 8260B

Benzene*	<0.025	0.025	0.003	mg/kg	50	01/27/26 23:44	8260B		SK
Ethylbenzene*	<0.025	0.025	0.002	mg/kg	50	01/27/26 23:44	8260B		SK
Toluene*	<0.025	0.025	0.005	mg/kg	50	01/27/26 23:44	8260B		SK
Total BTEX	<0.150	0.150	0.045	mg/kg	50	01/27/26 23:44	8260B		SK
Total Xylenes*	<0.050	0.050	0.008	mg/kg	50	01/27/26 23:44	8260B		SK

Surrogate: 4-Bromofluorobenzene			89.1 %	74.2-123		01/27/26 23:44	8260B		SK
Surrogate: Dibromofluoromethane			106 %	80.4-124		01/27/26 23:44	8260B		SK
Surrogate: Toluene-d8			102 %	83.8-114		01/27/26 23:44	8260B		SK

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

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BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

Nageezi Unit M25

2601216-02 (Soil)

Sampled Date: 01/21/26 13:56

Sampled By: John Dodge

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
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General Chemistry

% Dry Solids	84.6			%	1	01/23/26 09:08	EPA 160.3/1684		SCE
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Soluble (DI Water Extraction)

Chloride*	62.9	11.8	5.88	mg/kg dry	10	01/26/26 22:22	EPA 300.0		AES
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Subcontracted -- Cardinal Laboratories 101 East Marland Hobbs, NM 88240

Petroleum Hydrocarbons by GC FID

DRO >C10-C28*	<10.0	10.0	4.26	mg/kg	1	01/24/26 17:33	8015B		JF
EXT DRO >C28-C36	<10.0	10.0	4.26	mg/kg	1	01/24/26 17:33	8015B		JF
GRO C6-C10*	<10.0	10.0	6.25	mg/kg	1	01/24/26 17:33	8015B		JF

Surrogate: 1-Chlorooctadecane 98.6 % 39.9-141 01/24/26 17:33 8015B JF

Surrogate: 1-Chlorooctane 95.6 % 52.4-130 01/24/26 17:33 8015B JF

Volatile Organic Compounds by EPA Method 8260B

Benzene*	<0.025	0.025	0.003	mg/kg	50	01/28/26 00:06	8260B		SK
Ethylbenzene*	<0.025	0.025	0.002	mg/kg	50	01/28/26 00:06	8260B		SK
Toluene*	<0.025	0.025	0.005	mg/kg	50	01/28/26 00:06	8260B		SK
Total BTEX	<0.150	0.150	0.045	mg/kg	50	01/28/26 00:06	8260B		SK
Total Xylenes*	<0.050	0.050	0.008	mg/kg	50	01/28/26 00:06	8260B		SK

Surrogate: 4-Bromofluorobenzene 95.5 % 74.2-123 01/28/26 00:06 8260B SK

Surrogate: Dibromofluoromethane 104 % 80.4-124 01/28/26 00:06 8260B SK

Surrogate: Toluene-d8 97.9 % 83.8-114 01/28/26 00:06 8260B SK

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

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BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

General Chemistry - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B260232 - General Prep - Wet Chem

Duplicate (B260232-DUP1) Source: 2601193-01 Prepared & Analyzed: 01/23/26

% Dry Solids	98.0		%		97.9			0.0886	20	
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Soluble (DI Water Extraction) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B260237 - IC- Ion Chromatograph

Blank (B260237-BLK1) Prepared & Analyzed: 01/26/26

Chloride	ND	10.0	mg/kg wet							
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LCS (B260237-BS1) Prepared & Analyzed: 01/26/26

Chloride	238	10.0	mg/kg wet	250		95.3	85-115			
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LCS Dup (B260237-BSD1) Prepared & Analyzed: 01/26/26

Chloride	241	10.0	mg/kg wet	250		96.5	85-115	1.29	20	
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Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

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BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

Petroleum Hydrocarbons by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6012342 - General Prep - Organics

Blank (6012342-BLK1)

Prepared: 01/23/26 Analyzed: 01/24/26

Surrogate: 1-Chlorooctadecane	65.6		mg/kg	50.0		131	39.9-141			
Surrogate: 1-Chlorooctane	63.3		mg/kg	50.0		127	52.4-130			
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
GRO C6-C10	ND	10.0	mg/kg							

LCS (6012342-BS1)

Prepared: 01/23/26 Analyzed: 01/26/26

Surrogate: 1-Chlorooctadecane	54.0		mg/kg	50.0		108	39.9-141			
Surrogate: 1-Chlorooctane	52.1		mg/kg	50.0		104	52.4-130			
DRO >C10-C28	194	10.0	mg/kg	200		97.1	74.8-123			
GRO C6-C10	184	10.0	mg/kg	200		92.2	78.7-123			
Total TPH C6-C28	379	10.0	mg/kg	400		94.6	78.6-121			

LCS Dup (6012342-BSD1)

Prepared: 01/23/26 Analyzed: 01/26/26

Surrogate: 1-Chlorooctadecane	54.2		mg/kg	50.0		108	39.9-141			
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	52.4-130			
DRO >C10-C28	199	10.0	mg/kg	200		99.7	74.8-123	2.66	10.9	
GRO C6-C10	189	10.0	mg/kg	200		94.4	78.7-123	2.40	11.3	
Total TPH C6-C28	388	10.0	mg/kg	400		97.1	78.6-121	2.53	10.5	

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6012356 - Volatiles

Blank (6012356-BLK1)

Prepared: 01/23/26 Analyzed: 01/27/26

Surrogate: 4-Bromofluorobenzene	1.11		mg/kg	1.25		88.5	74.2-123			
Benzene	ND	0.025	mg/kg							
Surrogate: Dibromofluoromethane	1.32		mg/kg	1.25		105	80.4-124			
Ethylbenzene	ND	0.025	mg/kg							
Toluene	ND	0.025	mg/kg							
Surrogate: Toluene-d8	1.28		mg/kg	1.25		103	83.8-114			
Total BTEX	ND	0.150	mg/kg							
Total Xylenes	ND	0.050	mg/kg							

LCS (6012356-BS1)

Prepared: 01/23/26 Analyzed: 01/27/26

Surrogate: 4-Bromofluorobenzene	1.24		mg/kg	1.25		99.6	74.2-123			
Benzene	0.479	0.025	mg/kg	0.500		95.8	68.4-120			
Surrogate: Dibromofluoromethane	1.30		mg/kg	1.25		104	80.4-124			
Ethylbenzene	0.490	0.025	mg/kg	0.500		98.0	81.8-117			
m+p - Xylene	0.937	0.050	mg/kg	1.00		93.7	77.2-120			
o-Xylene	0.461	0.025	mg/kg	0.500		92.2	67.6-120			
Toluene	0.497	0.025	mg/kg	0.500		99.4	76.3-118			
Surrogate: Toluene-d8	1.27		mg/kg	1.25		102	83.8-114			
Total Xylenes	1.40	0.050	mg/kg	1.50		93.2	74.5-120			

LCS Dup (6012356-BSD1)

Prepared: 01/23/26 Analyzed: 01/27/26

Surrogate: 4-Bromofluorobenzene	1.26		mg/kg	1.25		101	74.2-123			
Benzene	0.473	0.025	mg/kg	0.500		94.7	68.4-120	1.22	11.1	
Surrogate: Dibromofluoromethane	1.30		mg/kg	1.25		104	80.4-124			
Ethylbenzene	0.516	0.025	mg/kg	0.500		103	81.8-117	5.16	12.3	
m+p - Xylene	0.937	0.050	mg/kg	1.00		93.7	77.2-120	0.0459	11.5	
o-Xylene	0.467	0.025	mg/kg	0.500		93.3	67.6-120	1.22	12.3	
Toluene	0.476	0.025	mg/kg	0.500		95.2	76.3-118	4.35	12.2	
Surrogate: Toluene-d8	1.27		mg/kg	1.25		102	83.8-114			
Total Xylenes	1.40	0.050	mg/kg	1.50		93.6	74.5-120	0.372	11.7	

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



BARR Engineering
4801 N. Butler, Suite 15100
Farmington NM, 87401

Project: ECMC Soil Revegetation
Project Name / Number: [none]
Project Manager: Joey Herring

Reported:
01/29/26 14:54

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
*Results reported on as received basis unless designated as dry.
- RPD Relative Percent Difference
- LCS Laboratory Control Sample (Blank Spike)
- RL Report Limit
- MDL Method Detection Limit

Green Analytical Laboratories

Jeremy D Allen, Laboratory Director

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75 Suttle Street
Durango, CO 81303
(970) 247-4220

Note: Write-Off™ or similar products cannot be used on the Chain of Custody

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST
FORM-006, R 8.0

Bill to (if different):

ANALYSIS REQUEST

Company or Client: **Barr Engineering CO.**
Address: **4801 N. Boulder Suite 15000**
City: **Farmington** State: **NM** Zip: **87401**
Phone #: **(505) 330-0101**

Contact Person: **Joey Haring**
Email Report to: **Jherring@barr.com**
Project Name(optional):

Sampler Name (Print): **John Dodge**

Lab I.D.
Lab Use Only

Sample Name or Location

Lab I.D.	Sample Name or Location	Collected		Matrix (check one)							# of containers	P.O. #:								
		Date	Time	GROUNDWATER	SURFACE WATER	WASTEWATER	PRODUCED WATER	DRINKING WATER	SOIL	OTHER:		No preservation	Nitric Acid	Hydrochloric Acid	Sulfuric Acid	Sodium Hydroxide	OTHER:	Rush?	TAT Needed?	
2601-216																				
01	Nageezi Unit L26	1/21/2016	12:24pm																	
02	Nageezi Unit M25	1/21/2016	13:56																	
03																				
04																				
05																				
06																				
07																				
08																				
09																				
10																				

PLEASE NOTE: GAL's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by GAL within 30 days after completion of the applicable service. In no event shall GAL be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by GAL, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

ADDITIONAL REMARKS:

Relinquished By:	<i>Shane Smith</i>	Date:	<i>1-21-2016</i>	Received By:	<i>Shane Smith</i>	Date:	<i>2-1-2016</i>	Temperature at receipt: °C	Checked by:	On Ice?	Therm. used:
Time:	<i>1508</i>	Time:	<i>1508</i>								
Relinquished By:	<i>Shane Smith</i>	Date:	<i>2-1-2016</i>	Received By:	<i>Kangaroo</i>	Date:	<i>2-1-2016</i>	Temperature at receipt: °C	Checked by:	On Ice?	Therm. used:
Time:	<i>1655</i>	Time:	<i>1655</i>								
Relinquished By:	<i>Kangaroo</i>	Date:	<i>1-22-2016</i>	Received By:	<i>mm</i>	Date:	<i>1-22-2016</i>	Temperature at receipt: °C	Checked by:	On Ice?	Therm. used:
Time:	<i>1140</i>	Time:	<i>1140</i>								

* GAL cannot accept verbal changes. Please email changes to receiving@greenanalytical.com
† Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.



SAMPLE CONDITION RECEIPT FORM

Date/Initials of person examining contents:	<u>MLOV</u> <u>1-22-26</u>
Labeled by initials:	_____
(if different than above)	

Client Name: Barr Engineering

Work Order # 2601-216

Courier: Fed Ex UPS USPS Client Kangaroo Third Party Other

Custody Seals on Box/Cooler Present: Yes No Seals Intact: Yes No GAL Cooler #: _____

Thermometer Used: #12 Samples on ice, cooling process has begun: Yes No

Type of Ice: Wet Blue None Cooler Temp: Observed Temp: 2.9 °C Correction Factor: -0.6 °C Final Temp: 2.3 °C

Temp: _____ °C *Temp should be above freezing 6°C, if multiple readings are taken the lowest temp is the final temp recorded.

Temp: _____ °C

Temp: _____ °C

Compliance: Yes No

Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	1.
COC Signed when Relinquished and Received:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2.
Sampler Name and Signature on COC: *Required for compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3.
Samples arrived within hold time: (Excluding pH)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	4.
Correct Containers Used & Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
Short Hold Time Analysis (<72hr): (Excluding pH)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	8.
pH's acceptable upon receipt, where applicable: *Not including metals bottles	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	9.
Dissolved Testing Needed:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	10.
Field Filtered: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Sample Labels match COC: -Includes Date/Time/ID	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	11.
Matrix:	WT <input checked="" type="checkbox"/> SL <input type="checkbox"/> OT	
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
Trip Blank Custody Seals Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
VOA's meet headspace requirement (<6mm bubbles)	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Non-Conformance(s):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	13.

Client Notification/Resolution:

Person Contacted: _____

Date/Time: _____

Comments/Resolution: _____

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD
Sent: Tuesday, March 10, 2026 2:48 PM
To: Heather Huntington
Subject: 3RF-75 - NAGEEZI UNIT M25 STAGING AND G-TANK AREA FACILITY [fVV2425356585]
Attachments: C-147 3RF-75 - NAGEEZI UNIT M25 STAGING AND G-TANK AREA FACILITY [fVV2425356585] CORRECTED. 03.10.2026.pdf

3RF-75 - NAGEEZI UNIT M25 STAGING AND G-TANK AREA FACILITY [fVV2425356585]

Good afternoon Ms. Huntington.

NMOCD has reviewed closure request and related documents, submitted by [371838] DJR OPERATING, LLC on 02/20/2026, Application ID **556412**, for 3RF-75 - NAGEEZI UNIT M25 STAGING AND G-TANK AREA FACILITY [fVV2425356585] in M-25-24N-09W, San Juan County, New Mexico. The closure request has been approved.

- Please note that according to NMAC 19.15.34.14.E: Once the operator has closed the recycling containment, the operator shall reclaim the containment's location to a safe and stable condition that blends with the surrounding undisturbed area. Topsoils and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns. The disturbed area shall then be reseeded in the first favorable growing season following the closure of recycling containment.
- The operator shall substantially restore the impacted surface area to the condition that existed prior to the construction of the recycling containment.
- NMAC 19.15.34.14.G: The re-vegetation and reclamation obligations imposed by federal, state trust land or tribal agencies on lands managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health, and the environment. In accordance with 19.15.34.14.H, the operator shall notify the division when reclamation and re-vegetation are complete.

Please let me know if you have any additional questions.

Regards,

Victoria Venegas • Senior Environmental Scientist
EMNRD - Oil Conservation Division
506 W. Texas Ave. Artesia, NM 88210
575.909.0269 | Victoria.Venegas@emnrd.nm.gov

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 556412

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 556412
	Action Type: [C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	NMOCD has reviewed closure request and related documents, submitted by [371838] DJR OPERATING, LLC on 02/20/2026, Application ID 556412, for 3RF-75 - NAGEEZI UNIT M25 STAGING AND G-TANK AREA FACILITY [FV2425356585] in M-25-24N-09W, San Juan County, New Mexico. The closure request has been approved.	3/10/2026