

2025 ANNUAL DISCHARGE PERMIT REPORT

**Cowboy Central Delivery Point Terminal
Discharge Permit GW-413**

April 29, 2026

**XTO Energy, Inc.
3617 North Big Spring Street
Midland, Texas 79705**

TABLE OF CONTENTS

1.0 INTRODUCTION..... 1

2.0 SUMMARY OF FACILITY ACTIVITIES 1

3.0 SUMMARY OF LEAKS, SPILLS, AND RELEASES 1

4.0 NEW DISCOVERIES OF GROUNDWATER CONTAMINATION 2

5.0 SUMMARY OF GROUNDWATER STANDARD EXCEEDANCES 2

6.0 WASTEWATER MANAGEMENT AND DISPOSAL 2

 6.1 Onsite Disposal2

 6.2 Offsite Disposal2

 6.3 Stormwater Management2

7.0 LEAK DETECTION SYSTEMS 3

8.0 LINER AND LEAK DETECTION SYSTEM MAINTENANCE 3

9.0 UIC CLASS V WELL CLOSURES 3

10.0 CONCLUSIONS AND RECOMMENDATIONS 3

FIGURES

- FIGURE 1 SITE LOCATION MAP**
- FIGURE 2 SITE LAYOUT MAP**

TABLES

- TABLE 1 SUMMARY OF WASTE**

1.0 INTRODUCTION

Pursuant to Title 20, Chapter 6, Part 2 of the New Mexico Administrative Code (NMAC), this annual discharge permit report is being submitted to the New Mexico Oil Conservation Division (NMOCD) to summarize activities that occurred at the Cowboy Central Delivery Point Terminal (Facility) during the 2025 reporting period.

The Facility, operated by XTO Energy, Inc. (XTO), is located approximately 29 miles southeast of Carlsbad and approximately 20 miles east of Malaga, New Mexico, within Section 1 of Township 25 South, Range 30 East in Eddy County (32.16204745°N, -103.8346986°W) as depicted on **Figure 1**.

The Facility began operation in 2020 as a gas processing facility with oil and natural gas liquids (NGL) stabilization. Oil, gas, and condensate are delivered via pipelines from the surrounding production fields to be processed before they are sold to various transmission companies as residue sales gas, Y-Grade NGL, and spec oil products. The Facility is being constructed over multiple phases to reach a full processing capacity of 1.0 billion cubic feet per day (BCFD) of gas processing, 600,000 barrels per day (BPD) of oil stabilization, and 190,000 BPD of NGL stabilization.

There are no intentional discharges to surface water or groundwater at the Facility. The discharge permit application, submitted to the NMOCD on April 14, 2025, and this annual report describe measures in place to prevent potential discharges of any water contaminant listed in 20.6.2.3103 NMAC or any toxic pollutant. The NMOCD issued discharge permit GW-413 to the Facility on July 25, 2025. The permit expires on July 25, 2030.

In accordance with Permit Condition 2.K, this report summarizes activities at the Facility during the period that GW-413 was active in 2025 (July 25, 2025 through December 31, 2025). Consistent with the approved discharge permit application, no groundwater monitoring is required at the Facility, and no monitoring wells were installed during the reporting period. As such, components associated with an Annual Groundwater Monitoring Report are not applicable and not provided herein.

2.0 SUMMARY OF FACILITY ACTIVITIES

During the reporting period, the Facility operated continuously as a natural gas processing plant, consistent with the permit application approved by the NMOCD on July 25, 2025. Several areas of the Facility underwent construction during the reporting period. This construction was presented in the discharge permit application and includes tank and berm additions on the south side of the Facility, additions to the cryogenic train and residue compression areas, and drainage improvements on the north side. Construction areas are shown on **Figure 2**. The purpose of equipment additions was to accommodate the increased processing capacity described in **Section 1.0** above. Construction that occurred during the reporting period does not result in any significant modification in the discharge of water contaminants or affect the Facility Closure/Post Closure Plan described in the permit application.

No groundwater monitoring wells were installed during the reporting period.

3.0 SUMMARY OF LEAKS, SPILLS, AND RELEASES

Pursuant to 20.6.2.1203.A NMAC, any release that could reasonably injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property must be reported to the NMOCD. During the reporting period, no reportable

releases occurred at the Facility that met these criteria for notification under permit Provision 2.G. Any de minimis incidental releases were promptly contained and addressed immediately upon discovery.

4.0 NEW DISCOVERIES OF GROUNDWATER CONTAMINATION

No groundwater or vadose zone contamination concerns were identified during the reporting period, and no groundwater sampling or monitoring was conducted. There are no active abatement projects or ongoing investigations at the Facility that require groundwater monitoring.

5.0 SUMMARY OF GROUNDWATER STANDARD EXCEEDANCES

No groundwater sampling or monitoring was conducted during the reporting period; therefore, no exceedances of Water Quality Control Commission (WQCC) constituents were identified.

6.0 WASTEWATER MANAGEMENT AND DISPOSAL

The following sections summarize how wastewater was managed and disposed of at the Facility during the reporting period.

6.1 Onsite Disposal

The Facility does not have an onsite disposal system or onsite injection wells.

Sanitary sewage is a separate system that meets all requirements of 20.7.3.401 NMAC and does not commingle with any waste generated by processing at the Facility.

6.2 Offsite Disposal

As described in the discharge permit application, any oil collected or generated during processing was returned to the closed-loop processing system. Tank bottoms and other sludge were collected, characterized, and transported offsite for disposal. Wastewater from processing was transferred to the produced water tanks and transported offsite via pipeline or truck for injection into nearby saltwater disposal wells. Accumulated liquids removed from sumps or containment areas were returned to the processing system for separation and transferred to oil or produced water tanks.

During the reporting period, a total of 19 barrels of sludge were removed from the Facility and disposed of offsite in accordance with XTO's waste management procedures. A total of 535,217 barrels of produced water were transported via pipeline, and 1,450 barrels were transported via truck to saltwater disposal facilities for injection.

6.3 Stormwater Management

The Facility is designed to keep stormwater and other surface flows onsite and to avoid contact with equipment and storage containers and tanks. Stormwater generally flows south across the Facility along sloped surface areas toward concrete channels or installed piping, which drains to sumps throughout the Facility. Stormwater collected inside secondary containment is also directed to sumps. Accumulated liquid in the sumps is removed via vacuum truck as needed for offsite disposal as described above. No stormwater discharges occurred at the Facility during the reporting period.

7.0 LEAK DETECTION SYSTEMS

There are no leak detection systems installed at the Facility that required monitoring, inspections, or fluid tracking during the reporting period.

8.0 LINER AND LEAK DETECTION SYSTEM MAINTENANCE

Routine inspections, maintenance, and training procedures during the reporting period were consistent with the practices outlined in the discharge permit application.

Secondary containment liners were inspected as part of routine Facility inspections. No damage or deficiencies were identified, and no liner-related maintenance was required. There are no leak detection systems installed at the Facility that required maintenance during the reporting period.

9.0 UIC CLASS V WELL CLOSURES

There are no Underground Injection Control (UIC) Class V wells at the Facility; therefore, there were no Class V well closures during the reporting period.

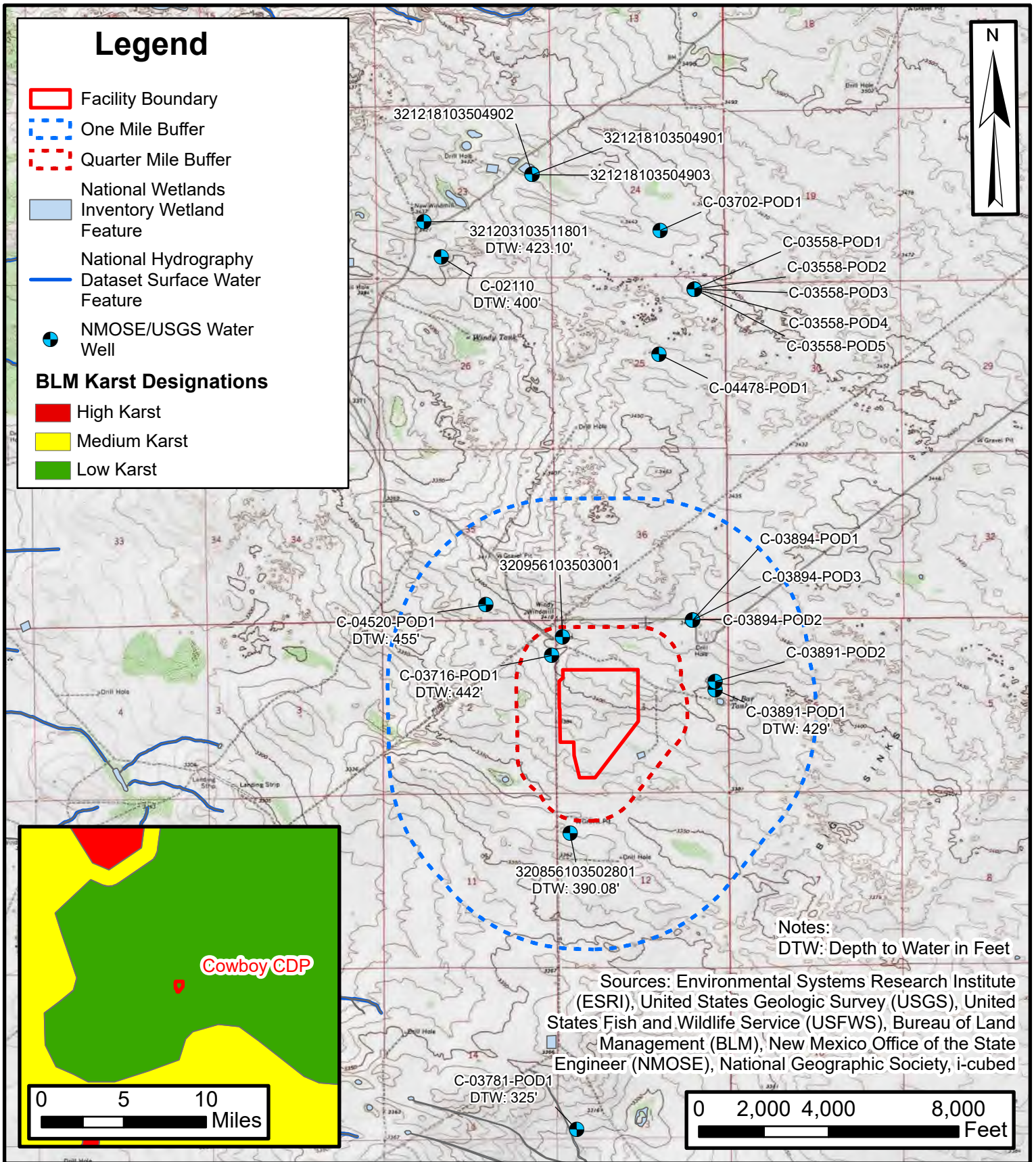
10.0 CONCLUSIONS AND RECOMMENDATIONS

As summarized in this report, Facility operations remained consistent with the discharge permit application throughout the reporting period, with no significant changes to processes, discharge management practices, or infrastructure. No releases requiring notification occurred, and no corrective actions or remediation activities were implemented. Routine inspections and preventative maintenance activities were conducted in accordance with permit requirements, and no deficiencies were identified that impact compliance. Based on the information presented herein, the Facility remained in compliance with applicable NMOCD discharge permit conditions during the reporting period. XTO will continue to adhere to the discharge permit requirements in 2026.



FIGURES





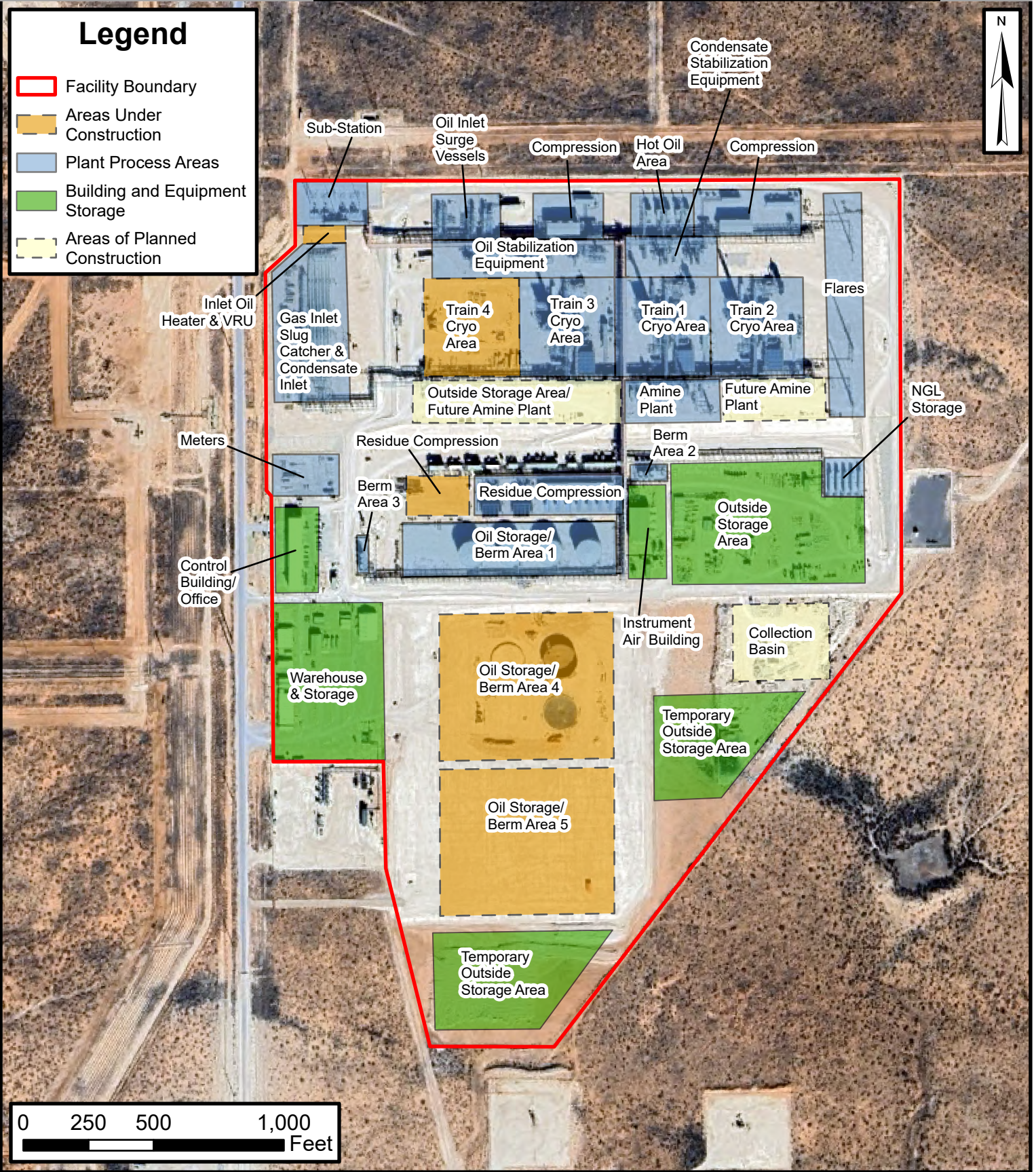
Site Location Map

Cowboy CDP
XTO Energy, Inc.

Sec 1, T25S, R30E
Eddy County, New Mexico

FIGURE
1





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Site Layout Map

Cowboy CDP
 XTO Energy, Inc.
 32.15915, -103.83833
 Sec 1, T25S, R30E
 Eddy County, New Mexico

FIGURE
2



TABLES



**TABLE 1
SUMMARY OF WASTE
XTO ENERGY, INC.
COWBOY CDP TERMINAL
EDDY COUNTY, NEW MEXICO**

Disposal Date	Waste Type	Amount Disposed	Transfer Method	Approved Waste Site
8/6/2025	Tank Bottoms (Sludge)	10 barrels	Trucked	R360 Hafway Facility
11/15/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/15/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/15/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/16/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/17/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/17/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/17/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/18/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/18/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/18/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/19/2025	Solid Waste/Heavy Maintenance Produced Water (Sludge)	9 barrels	Trucked	Striker SWD #2
11/22/2025	Produced Water	120 barrels	Trucked	Bran SWD
11/22/2025	Produced Water	120 barrels	Trucked	Bran SWD
12/17/2025	Produced Water	10 barrels	Trucked	Milestone Environmental
7/25/2025 - 12/13/2025	Produced Water	535,217 barrels	Pipeline	XOM SWDs

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 580168

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580168
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	The 2025 Annual Discharge Permit Report fulfills the requirement in Section 2.K. of discharge permit GW-413.	5/1/2026