

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 22260
ORDER NO. R-21955**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 4, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, L.P. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. On April 9, 2020, OCD issued order R-21249 which pooled all uncommitted interest in the Wolfcamp formation underlying a 640-acre, more or less, comprised of the E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.
3. On April 9, 2020, OCD issued order R-21250 which pooled all uncommitted interest in the Wolfcamp formation underlying a 640-acre, more or less, comprised of the W/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.
4. Subsequent to the Orders, the as-drilled location for one of the Operators wells under Order R-21250 was drilled into and completed within the E/2 spacing unit governed by Order R-21249.
5. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
6. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
7. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.
11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
13. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
14. The Unit contains separately owned uncommitted interests in oil and gas minerals.
15. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
16. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
17. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

18. Orders R-21249 and R-21250 are superseded by Order R-21955, and are no longer in effect.
19. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
20. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
21. Operator is designated as operator of the Unit and the Well(s).
22. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
23. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

24. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
25. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
26. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
27. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
28. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
29. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
30. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

31. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
33. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
34. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
35. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
36. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
37. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
38. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

39. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 12/15/2021

Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22260	APPLICANT'S RESPONSE
Date	November 4, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID 6137)
Applicant's Counsel:	Holland & Hart LP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Shetland 11-2 Fed State Com
Formation/Pool	Wolfcamp formation [Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)]
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Pool
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Special Pool Rules
Spacing Unit Size:	1,280 acres
Spacing Unit	1,280 acres
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres
Building Blocks:	320 acres
Orientation:	South-North/North-South
Description: TRS/County	All of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Shetland 11-2 Fed State Com 732H will remain within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Shetland 11-2 Fed State Com 732H
Applicant's Ownership in Each Tract	Yes; See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B

Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260

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Well #1	Shetland 11-2 Fed State Com 611H (API No. 30-015-47139) SHL: 15 FSL, 505 FWL, Sec. 11, T26S, R31E FTP: 498 FSL, 978 FWL, Sec. 11, T26S, R31E LTP: 156 FNL, 984 FWL, Sec. 2, T26S, R31E BHL: 35 FNL, 990 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #2	Shetland 11-2 Fed State Com 711H (API No. 30-015-47156) SHL: 15 FSL, 475 FWL, Sec. 11, T26S, R31E FTP: 508 FSL, 349 FWL, Sec. 11, T26S, R31E LTP: 179 FNL, 398 FWL, Sec. 2, T26S, R31E BHL: 55 FNL, 404 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #3	Shetland 11-2 Fed State Com 712H (API No. 30-015-47157) SHL: 350 FSL, 2080 FWL, Sec. 11, T26S, R31E FTP: 683 FSL, 1651 FWL, Sec. 11, T26S, R31E LTP: 155 FNL, 1619 FWL, Sec. 2, T26S, R31E BHL: 30 FNL, 1613 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #4	Shetland 11-2 Fed State Com 732H (API No. 30-015-47159) SHL: 350 FSL, 2140 FWL, Sec. 11, T26S, R31E FTP: 666 FSL, 2538 FWL, Sec. 11, T26S, R31E LTP: 160 FNL, 2330 FEL, Sec. 2, T26S, R31E BHL: 35 FNL, 2333 FEL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #5	Shetland 11-2 Fed State Com 613H (API No. 30-015-47172) SHL: 170 FNL, 1130 FEL, Sec. 2, T26S, R31E FTP: 548 FNL, 1676 FEL, Sec. 2, T26S, R31E LTP: 167 FSL, 1637 FEL, Sec. 11, T26S, R31E BHL: 42 FSL, 1635 FEL, Sec. 11, T26S, R31E Wolfcamp formation Standard HSU
Horizontal Well First and Last Take Points	See Exhibit C-2
Completion Target (Formation, TVD and MD)	Wolfcamp formation; See Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Exhibit D
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit D

Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibit C-3
Tract List (including lease numbers and owners)	See Exhibit C-3
Pooled Parties (including ownership type)	See Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	See Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	See Exhibit C-5
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	See Exhibit C-4
Cost Estimate to Equip Well	See Exhibit C-4
Cost Estimate for Production Facilities	See Exhibit C-4
Geology	
Summary (including special considerations)	See Order Nos. 21249/21250
Spacing Unit Schematic	See Order Nos. 21249/21250
Gunbarrel/Lateral Trajectory Schematic	See Order Nos. 21249/21250
Well Orientation (with rationale)	See Order Nos. 21249/21250
Target Formation	Wolfcamp formation
HSU Cross Section	Per Order Nos. 21249/21250
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit C-2
Tracts	See Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit C-3
General Location Map (including basin)	See Order Nos. 21249/21250
Well Bore Location Map	See Order Nos. 21249/21250
Structure Contour Map - Subsea Depth	See Order Nos. 21249/21250
Cross Section Location Map (including wells)	See Order Nos. 21249/21250
Cross Section (including Landing Zone)	See Order Nos. 21249/21250
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam Rankin
Signed Name (Attorney or Party Representative):	
Date:	4-Nov-21