

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 25533
ORDER NO. R-22800-B**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 13, 2025, and January 27, 2026, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22800 (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Five wells were dedicated to the Unit whose uncommitted interests were pooled through Order R-22800, two of which were proposed to be completed within the Second Bone Spring horizon within the Bone Spring Formation and three of which were proposed to be completed into other horizons within the Bone Spring Formation.

“Second Bone Spring Wells”

Simon Camamile 0206 Federal Com #121H (API No. 30-015-54306)

Simon Camamile 0206 Federal Com #122H (API No. 30-015-54309)

“Other Wells”

Simon Camamile 0206 Federal Com #111H

Simon Camamile 0206 Federal Com #132H

Simon Camamile 0206 Federal Com #112H

4. Operator proposed altering its development plan to drill and complete only the Second Bone Spring Wells and to exclude the Other Wells. Operator provided additional notice of its proposal to the owners of uncommitted interests in the oil and gas minerals in the Unit.

5. Operator has demonstrated good cause to extend the deadlines in the Order for the Second Bone Spring Wells.
6. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

10. The Other Wells are no longer dedicated to the Unit and are not required to be drilled and completed under Order R-22800.
11. The period to drill the Second Bone Spring Wells is extended until August 5, 2026.
12. This Order shall terminate automatically if Operator fails to drill and complete the Second Bone Spring Wells as stipulated herein unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.
13. The compulsory pooling application checklist (CPAC) included as Exhibit A of Order R-22800 is replaced by the amended CPAC included as Exhibit A of this Order.
14. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
15. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ALBERT C. S. CHANG
DIRECTOR
AC/dm

Date: 02/13/2026

COMPULSORY POOLING APPLICATION CHECKLIST

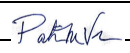
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25533 (Original Case No. 22989)	APPLICANT'S RESPONSE
Hearing Date	January 27, 2026
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Approval of a non-standard spacing unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

R-22800-B EXHIBIT A

Well #1	<u>Simon Camamile 0206 Fed Com 121H (API No. 30-015-54306)</u> SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #2	<u>Simon Camamile 0206 Fed Com 122H (API No. 30-015-54309)</u> SHL: 1807' FNL, 625' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-10
Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D

R-22800-B EXHIBIT A

Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	Matador removed Simon Camamile 0206 Fed Com 111H, Simor Camamile 0206 Fed Com 132H, and Simon Camamile 0206 Fed Com 112H wells from its original pooling order.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	16-Jan-2026