

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND DESIGNATION
OF MATADOR PRODUCTION COMPANY AS
OPERATOR SUBMITTED BY
MRC PERMIAN COMPANY**

**CASE NO. 26095
ORDER NO. R-24379-A**

NUNC PRO TUNC ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having determined that an error occurred in Order R-24379 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

FINDINGS OF FACT

1. Order R-24379, issued May 18, 2026, (“Order”) contains an error in the CPAC related to the well number for “Well #1” in Exhibit A of the Order.

ORDER

2. The CPAC attached as Exhibit A of Order R-24379 is hereby replaced with the CPAC attached as Amended Exhibit A.
3. The corrections are effective *nunc pro tunc* as of the date of the Order.
4. All other provisions of the Order remain in full force and effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C.S. CHANG
DIRECTOR**
AC/asf

Date: 06/26/2026

Amended Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26095	APPLICANT'S RESPONSE
Date:	May 7, 2026
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Mataador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Roy Turner State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Woodford
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Woodford
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and the E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N). If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Roy Turner State Com 912H (API No. PENDING) SHL: 180' FNL & 797' FWL (Lot 4) of Irregular Section 4 BHL: 110' FSL & 1,650' FWL (Unit N) of Section 16 Completion Target: Woodford formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates in Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	4/30/2026