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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

ORDER NO. AG-29

GAS PRORATION ORDER FOR PERIOD JANUARY 1, 1968 THROUGH JUNE 30, 1968

The Commission held public hearing at Santa Fe, New Mexico, on November 15, 1967, at 9 o'clock a.m., pursuant to legal notice, for the purpose of setting the allowable production of gas from the following thirteen gas pools in Lea, Eddy, and Roosevelt Counties, New Mexico, for the six-month period, January 1, 1968, through June 30, 1968.

Atoka-Pennsylvanian, Bagley-Lower Pennsylvanian, Bagley-Upper Pennsylvanian, Blinebry, Crosby-Devonian, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis, Monument McKee-Ellenburger, Todd-Lower San Andres, and Tubb.

NOW, on this <u>l6th</u> day of November, 1967, the Commission, a quorum being present, having considered the nominations of purchasers, the capacity of producing wells, and being otherwise fully advised in the premises,

FINDS:

(1) That the total nomination of purchasers of gas produced from the above-listed thirteen gas pools for the period, January 1, 1968, through June 30, 1968, is 100,941,918 MCF. The individual pool nominations, which total 100,941,918 MCF, are as follows:

Atoka-Pennsylvanian	4,672,000 MCF	
Bagley-Lower Pennsylvanian	366,500 MCF	
Bagley-Upper Pennsylvanian	228,400 MCF	
Blinebry	6,668,000 MCF	
Crosby-Devonian	1,368,700 MCF	
Eumont	25,710,700 MCF	
Indian Basin-Morrow	2,847,111 MCF	
Indian Basin-Upper Pennsylvanian	26,994,837 MCF	
Jalmat	20,251,750 MCF	
Justis	1,613,200 MCF	
Monument McKee-Ellenburger	1,382,920 MCF	
Todd-Lower San Andres	312,000 MCF	
Tubb	8,525,800 MCF	

(2) That the potential producing capacity of all gas wells in the thirteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the abovelisted thirteen gas pools should be limited, allocated, and distributed during the six-month proration period commencing January 1, 1968.

(3) That all the producing gas wells, together with the expected completed or recompleted wells in the thirteen gas pools listed above, can produce a total of 100,941,918 MCF without causing waste within the six-month proration period commencing January 1, 1968, and an allocation based upon such production would be reasonable and would protect correlative rights.

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IT IS THEREFORE ORDERED:

(1) That for the six-month proration period commencing January 1, 1968, the total allowable production to be assigned the thirteen allocated gas pools in Lea, Eddy, and Roosevelt Counties, New Mexico, is as follows:

Atoka-Pennsylvanian	4,672,000 M	1 CF
Bagley-Lower Pennsylvanian	366,500 M	1CF
Bagley-Upper Pennsylvanian	228,400 M	1CF
Blinebry	6,668,000 M	1CF
Crosby-Devonian	1,368,700 M	1CF
Eumont	25,710,700 M	1CF
Indian Basin-Morrow	2,847,111 M	ICF
Indian Basin-Upper Pennsylvanian	26,994,837 M	1CF
Jalmat	20,251,750 M	1CF
Justis	1,613,200 M	1CF
Monument McKee-Ellenburger	1,382,920 M	1CF
Todd-Lower San Andres	312,000 M	1CF
Tubb	8,525,800 M	1CF

(2) That the allocation hereby set for said six-month proration period in the thirteen allocated pools in Lea, Eddy, and Roosevelt Counties, New Mexico, shall be in accordance with the Commission Rules, Regulations, and Orders.

(3) That the total allowable production for each pool shall be allocated on a monthly basis and shall be adjusted monthly to meet changes in market conditions as reflected by purchasers' supplemental nominations and actual gas production, in accordance with the Commission Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman B Ho ΓON HZ Membe

L. PORTER, Jr., Member & Secretary

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