STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11018 (Reopened) Order No. R-10199-A

IN THE MATTER OF CASE NO. 11018 BEING REOPENED PURSUANT TO THE PROVISIONS OF DIVISION ORDER NO. R-10199, WHICH ORDER CREATED AND PROMULGATED SPECIAL RULES AND REGULATIONS FOR THE NORTH TEAGUE DRINKARD-ABO POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 16, 1996, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 30th day of May, 1996, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Case Nos. 11016 (Reopened), 11017 (Reopened) and 11018 (Reopened) were consolidated at the time of the hearing for the purpose of testimony.

(3) By Order No. R-10199 entered in Case No. 11018 on September 26, 1994, the Division, upon application of Texaco Exploration & Production Inc.:

a) created the North Teague Drinkard-Abo Pool comprising the NE/4 NE/4 of Section 8 and the N/2 NW/4 and NW/4 NE/4 of Section 9, both in Township 23 South, Range 37 East, NMPM; and, b) promulgated Temporary Special Rules and Regulations for the North Teague Drinkard-Abo Pool including a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil.

(4) Pursuant to the requirements of Order No. R-10199, this case was reopened to allow the operators in the subject pool to appear and present evidence and testimony as to whether the limiting gas-oil ratio for the North Teague Drinkard-Abo Pool should remain at 10,000 cubic feet of gas per barrel of oil.

(5) Texaco Exploration & Production Inc., one of two current operators in the pool, appeared and presented evidence and testimony to support its request that the Temporary Special Rules and Regulations for the North Teague Drinkard-Abo Pool be made permanent.

(6) The North Teague Drinkard-Abo Pool currently comprises the following described area in Lea County, New Mexico:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 4: SW/4 Section 5: SE/4 Section 8: NE/4 Section 9: NW/4, NW/4 NE/4

(7) There are nine wells currently producing from the North Teague Drinkard-Abo Pool, eight of which are operated by Texaco Exploration & Production Inc.

(8) The engineering evidence and testimony presented by Texaco Exploration & Production Inc. in this case indicates that:

- a) the horizontal extent of the reservoir has essentially been defined by development;
- b) continued production at a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil should not decrease ultimate oil recovery from the pool.

(9) Samedan Oil Corporation, the only other operator in the pool, did not appear at the hearing either in support of or in opposition to the continuation of the current limiting gas-oil ratio. (10) The evidence and testimony presented by Texaco Exploration & Production Inc. in this case indicates that continued production of the North Teague Drinkard-Abo Pool at a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil should not decrease ultimate oil recovery and should otherwise not be detrimental to the reservoir.

(11) The Temporary Special Rules and Regulations for the North Teague Drinkard-Abo Pool should be made permanent.

IT IS THEREFORE ORDERED THAT:

(1) The Temporary Special Rules and Regulations for the North Teague Drinkard-Abo Pool, as promulgated by Division Order No. R-10199, are hereby continued in full force and effect until further order of the Division.

(2) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Deputy Direct. allen

WILLIAM J. LEMAY Director

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