

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 11540
ORDER NO. R-10614

**APPLICATION OF ENRON OIL & GAS COMPANY FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 30, 1996 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of June, 1996, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Enron Oil & Gas Company ("Enron"), seeks an order pooling all mineral interests from a depth of 5,000 feet (being the approximate base of the Abo formation) to the base of the Morrow formation, underlying the following described acreage in Section 5, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and in the following manner:

(a) the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool;

(b) the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent;

(c) the S/2 SE/4 to form a standard 80-acre oil spacing and proration unit for any and all pools developed on 80-acre spacing within said vertical extent; and,

(d) the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Empire-Wolfcamp Pool.

(3) It was determined at the time of the hearing that Enron controls 100 percent of the working interests underlying the S/2 SE/4 of said Section 5 and as such it is not necessary to pool those pools and/or formations spaced on 40 and 80 acres; therefore, the proposed 40-acre and 80-acre units to be pooled should be dismissed at this time.

(4) *The remaining 160-acre and 320-acre units are to be dedicated to its proposed Empire "5" State Com Well No. 1 to be drilled 807 feet from the South line and 1992 feet from the East line (Unit O) of said Section 5.*

FINDING: The location for the proposed Empire "5" State Com Well No. 1 is standard for only the proposed "S/2" 320-acre gas spacing and proration unit and "unorthodox" for the proposed "SE/4" 160-acre unit. Since the application filed by Enron in this matter failed to include a request to consider said unorthodox location it will be necessary for the operator of this well to file with the Division a proper request pursuant to any and all applicable rules and procedures for an unorthodox location in any zone spaced on 160 acres at such time that this well is completed within a zone that is spaced accordingly.

(5) The applicant owns an interest in the S/2, including interest in the SE/4, of said Section 5 and as such has the right to drill for and develop the minerals underlying the proposed 320-acre and 160-acre spacing units.

(6) There are owners of mineral interest in the proposed 320-acre and 160-acre proration units who have not agreed to pool their interests.

(7) At the time of the hearing Mewbourne Oil Company and Marathon Oil Company, both owning certain mineral interests in the proposed 320/160-acre units, entered appearances through legal counsel.

(8) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said 320-acre and 160-acre units the opportunity to recover or receive without unnecessary expense his just and fair share of hydrocarbon production in any pool resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said 320-acre and 160-acre units.

(9) Enron Oil & Gas Company should be designated the operator of the subject well and 320/160-acre units.

(10) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(11) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(12) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(13) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(14) \$5,800.00 per month while drilling and \$580.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(15) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(16) Upon the failure of the operator of said pooled 320/160-acre units to commence drilling of the Empire "5" State Com Well No. 1 to which said units are dedicated on or before September 20, 1996, the order pooling said units should become null and void and of no further effect whatsoever.

(17) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(18) The operator of the well and 320/160-acre units should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, from a depth of 5,000 feet (being the approximate base of the Abo formation) to the base of the Morrow formation, underlying the following described acreage in Section 5, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, are hereby pooled in the following manner:

(a) the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool; and,

(b) the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent.

Said 320-acre and 160-acre units, ("units") are to be dedicated to Enron's proposed Empire "5" State Com Well No. 1 to be drilled at a standard gas well location for the "S/2" 320-acre gas spacing and proration unit 807 feet from the South line and 1992 feet from the East line (Unit O) of said Section 5.

PROVIDED HOWEVER THAT, the operator shall commence the drilling of said well on or before the twentieth day of September, 1996, and shall thereafter continue the

drilling of said well with due diligence to a depth sufficient to test the Morrow formation.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the twentieth day of September, 1996, Decretory Paragraph No. (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Decretory Paragraph No. (1) of this order should not be rescinded.

FURTHER, should said well be completed in an interval that is spaced on 160 acres the operator shall file with the Division a proper request pursuant to any and all applicable rules and procedures for an unorthodox location in such zone.

(2) Enron Oil & Gas Company is hereby designated the operator of the subject well and units.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject units an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance

as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him; and
- (b) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$5,800.00 per month while drilling and \$580.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the

Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

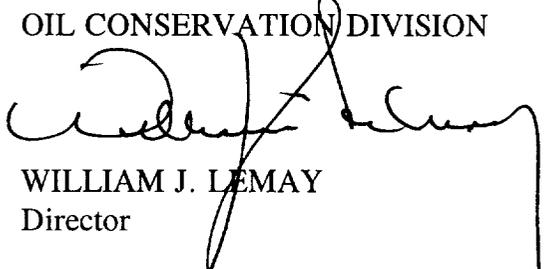
(13) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(14) The operator of the subject well and units shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

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